

RECEIVED

FEB 29 2016

Public Service
Commission

February 25, 2016

Mr. Jeff Derouen, Executive Director
Commonwealth of Kentucky
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective April 1, 2016 based on the reporting period from October 1, 2015 through December 31, 2015. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,



Adam Forsberg
Controller

CITIPOWER, LLC

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

February 25, 2016

Date Rated to be Effective:

April 1, 2016

Reporting Period is Calendar Quarter Ended:

December 2015

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$3.3863
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.1739
Balance Adjustment (BA)	\$/Mcf	\$0.1524
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$3.7126

to be effective for service rendered from April 2016 through June 2016

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$248,741
/Sales for the 12 months ended 12/15	\$/Mcf	73,455
Expected Gas Cost	\$/Mcf	\$3.3863
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.1214)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0429)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0508)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.3890
=Actual Adjustment (AA)	\$ Mcf	\$0.1739
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0002)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0007
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.1606
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0087)
=Balance Adjustment (BA)	\$ Mcf	\$0.1524

CITIPOWER, LLC

SCHEDULE II

EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Citigas			66,747	\$2.80	\$186,625
Citizens Gas Utility District			6,708	\$9.26	\$62,116

Totals			73,455		\$248,741
---------------	--	--	---------------	--	------------------

Line loss for 12 months ended 12/31/2015 is based on purchases of 73,455
and sales of 73,455 Mcf. 0.00%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$248,741
/ Mcf Purchases (4)		73,455
= Average Expected Cost Per Mcf Purchased		\$3.3863
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		73,455
= Total Expected Gas Cost (to Schedule IA)		\$248,741

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

<u>Particulars</u>	<u>Unit</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>
Total Supply Volumes Purchased	Mcf	5,067	5,036	8,195
Total Cost of Volumes Purchased	\$	\$17,632	\$17,519	\$29,608
/ Total Sales *	Mcf	5,067	5,036	8,195
= Unit Cost of Gas	\$/Mcf	\$3.4800	\$3.4787	\$3.6129
- EGC in Effect for Month	\$/Mcf	\$4.0264	\$4.0264	\$4.0264
= Difference	\$/Mcf	(\$0.5464)	(\$0.5477)	(\$0.4135)
x Actual Sales during Month	Mcf	5,067	5,036	8,195
= Monthly Cost Difference	\$	(\$2,768)	(\$2,758)	(\$3,388)
Total Cost Difference			\$	(\$8,915)
/ Sales for 12 months ended 12/31/15			Mcf	73,455
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.1214)

* May not be less than 95% of supply volume

Case No. 2014-00426

Effective Date	12 months Mcf Sales	Factor	Refunded	Balance
Beginning Balance	73,455	(\$0.0024)	(\$176)	(\$194)

Under/(Over) Recovery	(\$18)
Mcf Sales for factor	73,455
BA Factor	(\$0.0002)

New price effective is 3.48
Which includes BTU adjustment

Citigas, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

November 1, 2015

INVOICE

Sold to: Citipower, LLC
PO Box 1309
Whitley City, KY 42653

PROD MONTH: October-15

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price **\$3.4800**

MCFs **5,066.60** per Citipower reports
Net MCFs purchased from Forexco **5,066.60** Less gas purchased from Citizens
Amount Due **\$17,631.77**

XXXXXXXX XXXXXXXX XXXXXXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX

Invoiced from Citizens Gas Utility District **\$0.00**

MCFs **0.00**

Transportation @ .25/mcf **\$0.00**

Marketing fee @ \$1.96/mcf **\$0.00**

Total amount due for Citizens purchase **\$0.00**

Total due for month **\$17,631.77**

New price effective is 3.48
Which includes BTU adjustment

Citigas, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

December 1, 2015

INVOICE

Sold to: Citipower, LLC
PO Box 1309
Whitley City, KY 42653

PROD MONTH: November-15

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$3.4800

MCFs 5,035.90 per Citipower reports
Net MCFs purchased from Forexco (5.00) Less gas purchased from Citizens
5,030.90
Amount Due \$17,507.53

XXXXXXXX XXXXXXXX XXXXXXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX

Invoiced from Citizens Gas Utility District \$0.00

MCFs 5.00

Transportation @ .25/mcf \$1.25

Marketing fee @ \$1.96/mcf \$9.80

Total amount due for Citizens purchase \$11.05

Total due for month \$17,518.58

New price effective is 3.48
Which includes BTU adjustment

Citigas, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

January 1, 2016

INVOICE

Sold to: Citipower, LLC
PO Box 1309
Whitley City, KY 42653

PROD MONTH: December-15

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price **\$3.4800**

MCFs **8,195.10** per Citipower reports
Net MCFs purchased from Forexco **8,045.10** Less gas purchased from Citizens
Amount Due **\$27,996.95**

XXXXXXXX XXXXXXXX XXXXXXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX

Invoiced from Citizens Gas Utility District **\$1,279.85**

MCFs **150.00**

Transportation @ .25/mcf **\$37.50**

Marketing fee @ \$1.96/mcf **\$294.00**

Total amount due for Citizens purchase **\$1,611.35**

Total due for month **\$29,608.30**

Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755
 Phone: (423) 569-4457 Fax: (423) 569-5303
www.citizensgas.org

RECEIVED
DEC 14 2015

Invoice

Date: NOVEMBER 9, 2015

Number: 0515-CitiGas

To: CitiGas, LLC.
 2309 Cone Blvd.
 Suite 200
 Greensboro, NC. 27408

Due: DECEMBER 31, 2015

Quantity	Description	Unit Price	Amount
	November 2015 Deliveries		
	Isham Road Compressor: 5 DTH \$6.97		\$ 34.85
	(5 MCF * 1.095 BTU = 5 DTH)		
	(TGP - 500 Leg Index for November 2015 plus \$5.00)		
		TOTAL DUE	\$ 34.85

Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755
 Phone: (423) 569-4457 Fax: (423) 569-5303
www.citizensgas.org

REVISED

JAN 20 2016

Invoice

Date: JANUARY 4, 2016

Number: 0116-CitiGas

To: CitiGas, LLC.

Due: JANUARY 31, 2016

2309 Cone Blvd.
 Suite 200
 Greensboro, NC. 27408

Quantity	Description	Unit Price	Amount
	December 2015 Deliveries		
	Isham Road Compressor: 179 DTH \$7.15		\$ 1,279.85
	(150 MCF * 1.193 BTU = 179 DTH)		
	(TGP – 500 Leg Index for December 2015 plus \$5.00)		
		TOTAL DUE	\$ 1,279.85



Citigas, LLC

February 25, 2016

Citipower, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for April 2016 through June 2016 will be as calculated below:

Purchases From Forexco:

Richardson Barr NYMEX 12 Month Strip	\$ 2.33
Plus 20% BTU Factor	<u>\$.47</u>

Total	\$ 2.80
-------	---------

Purchases From Citizens:

TGP-500L \$2.05 + \$5.00 + \$2.21 p/mcf	\$ 9.26
---	---------

Sincerely,

Daniel R Forsberg
President

2122 Enterprise Rd.
Greensboro, NC 27408
(336) 379-0800
(336) 379-0881 Fax



RBC Capital Markets®
RBC Richardson Barr

[HOME](#) [FIRM PROFILE](#) [SERVICES](#) [RBC TRANSACTIONS](#) [CONTACT US](#) [DATA ROOMS](#)

Look under "More Info" for further information. At least 20 min. delay.

NYMEX NATURAL GAS 12-MO STRIP MARCH (NYMEX_NT: \$NGST) More Info: chart stock screen performance screen news						
Last Trade 9:30 a.m. - 2.33		Change ↓ 0.01 (↓ 0.43%)		Trades Today 6,155	Day's Volume 43,961	
Beta NA		Day's Range 2.32 - 2.36	Prev Close 2.34	Open 2.34	52 Wk Range 2.28 - 4.38	
EPS NA	PE NA	Div/Shr 0.00	Ex-Div NA	Yield NA%	Shares Out. NA	Market Cap. 0
• 1 Year Stock Performance:						
<p style="text-align: right;">\$NGST</p> <p style="text-align: center;">Feb 12 Apr 13 Jun 13 Aug 12 Oct 12 Dec 12 Feb 11</p> <p style="text-align: right;">460 (1000's) 0</p> <p>TickerTech.com Feb 12, 2016</p> <p> 1 Quarter 1 Year 5 Years Compare multiple stocks: <input type="text" value="\$NGST"/> <input type="button" value="Compare"/> </p>						

[Back](#)

Copyright © 2009 RBC Richardson Barr. All Rights Reserved.
All quotes at least 20 minutes delayed. Full Disclaimer

<http://www.naturalgasintel.com/newsletters/22-MidDayPriceAlert>

Trade Date: 2016-02-11 Flow Date(s): 2016-02-12 Based on data received by 12:45pm ET

	RANGE	AVG	VOL	DEALS
Tennessee Line 500	2.05-2.09	***	212	36