The Law Offices of

WILSON, HUTCHINSON & LITTLEPAGE

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MAR 0 1 2016

PUBLIC SERVICE COMMISSION

611 Frederica Street Owensboro, Kentucky 42301 Telephone (270) 926-5011 Facsimile (270) 926-9394

William L. Wilson, Jr. Mark R. Hutchinson T. Tommy Littlepage bill@whplawfirm.com randy@whplawfirm.com ttommy@whplawfirm.com

OVERNIGHT DELIVERY

February 29, 2016

Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, Kentucky 40601

RE: WKG Storage, Inc.
Revised Application for Adjustment
of Rates Pursuant to 807 KAR 5:076

Dear Sir:

WKG Gas Storage, Inc. ("WKG") submits an original, plus five (5) copies of its revised Application For Rate Adjustment for Small Utilities Pursuant to 807 KAR 5:076 ("Alternate Rate Filing).

WKG filed its original application with the Commission on January 21, 2016. By deficiency letter dated January 29, 2016, the Commission Staff found the following three deficiencies:

- 1. 807 KAR 5:076, Section 5(4)-failure to provide customer notice of the proposed rate adjustment in accordance with regulatory requirements.
- 2. 807 KAR 5:076, Section 2(3)- failure to file annual reports with the Commission for prior two (2) years.
- 3. 807 KAR 5:076, section 9 failure to use a twelve (12) month historical test period that coincides with the reporting period of WKG's annual report for the immediate-past year.

An informal conference with Commission Staff and WKG was held on February 16, 2016. The attached revised Application is filed to cure the above deficiencies in accordance with the understandings reached with Staff during the information conference.

Very truly yours,

WILSON, HUTCHINSON & LITTLEPAGE

T. Tommy Littlepage

c: Office of Attorney General

SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALEY

APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

MAR 0 1 2016

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

PUBLIC SERVICE COMMISSION

WKG Storage, Inc. (Name of Utility) 2929 W Sam Houston Parkway, Suite 200 ess Mailing Address - Number and Street, or P.O. Box) Houston, Texas 77043 (Business Mailing Address - City, State, and Zip) 713.428.4600 (Telephone Number) BASIC INFORMATION NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed: T. Tommy Littlepage 611 Frederica Street (Address - Number and Street or P.O. Box) Owensboro, Kentucky 42301 (Address - City, State, Zip) (270) 926-5011 (Telephone Number) ttommy@whplawfirm.com (Email Address) (For each statement below, the Applicant should check either "YES", "NO", or "NOT APPLICABLE" (N/A)) YES NO N/A 1. a. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less or less in gross annual revenue. b. Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought. 2. a. Applicant has filed an annual report with the Public Service Commission for the past b. Applicant has filed an annual report with the Public Service Commission for the two previous years.

SHEET 1 OF 5

Applicant's records are kept separate from other commonly-owned enterprises.

			11.0	NO	INIA
4.	a.	Applicant is a corporation that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.	х		
	b.	Applicant is a limited liability company that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.			X
	C.	Applicant is a limited partnership that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.			Х
	d.	Applicant is a sole proprietorship or partnership.		X	
	e.	Applicant is a water district organized pursuant to KRS Chapter 74.		X	
	f.	Applicant is a water association organized pursuant to KRS Chapter 273.		X	
5.	a.	A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204.	х		
	b.	An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov.		X	
6.	a.	Applicant has 20 or fewer customers and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	х		
		Applicant has more than 20 customers and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)			X
		Applicant has more than 20 customers and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)			х
7.		Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.)	х		

		YES NO N/A
8.	Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.)	х
9.	Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31,2015.	х
10.	Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.)	х
11.	Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$903,856 and total revenues from service rates of \$2,373,856. The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.)	X
12.	As of the date of the filing of this application, Applicant 1 had customers.	x
13.	A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.)	x
14.	Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.)	х
15. a.	Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds.	X
b.	Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution).	X
C.	Applicant has attached an amortization schedule for each outstanding evidence of indebtedness.	X

		YES	NO	N/A	
16. a.	. Applicant is not required to file state and federal tax returns.	Х			
b.	Applicant is required to file state and federal tax returns.	H	X		
C.	Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.)			Х	
17.	Approximately \$0 (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions.				
18.	Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires to complete such form.	Х			
and v	By submitting this application, the Applicant consents to the procedures set forthwaives any right to place its proposed rates into effect earlier than six months from application is accepted by the Public Service Commission for filing.	in 807 the da	' KAR 5	:076 hich	
and	I am authorized by the Applicant to sign and file this application on the Applicant's completed this application, and to the best of my knowledge all the information cation and its attachments is true and correct. Signed Officer of the Company/Authorize Title SR VP, GENERAL COUNS	n conta	ained in	this	ETARY
	Date 2-24-16				
STAT	MONWEALTH OF KENTUCKY TE OF TEXAS NTY OF DALLAS				
on be	Before me appeared <u>Nuis P. Gregory</u> , who after being duly sween had read and completed this application, that he/she is authorized to sign and file that of the Applicant, and that to the best of his/her knowledge all the information contains and its attachments is true and correct.	e this a	application	on	
	JAYNE A ZABALA Notary Public, State of Texas My Commission Expires December 13, 2017 Notary Public My commission expires	2.13	3.301	_ '7	

LIST OF ATTACHMENTS (Indicate all documents submitted by checking box)

x	Customer Notice of Proposed Rate Adjustment
x	"Reasons for Application" Attachment"
x	Current and Proposed Rates" Attachment
X	"Statement of Adjusted Operations" Attachment
X	"Revenue Requirements Calculation" Attachment
X	Attachment Billing Analysis" Attachment
X	Depreciation Schedules
NA	Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.)
NA	State Tax Return
NA	Federal Tax Return
х	Statement of Disclosure of Related Party Transactions - ARF Form 3

Louis P. Gregory WKG Storage, Inc. PO Box 650205 Dallas, TX 75265-0205 louis.gregory@atmosenergy.com

February 24, 2016

VIA ELECTRONIC MAIL Atmos Energy Corporation Attn: Contract Administration 5430 LBJ Freeway, Suite 1600 Dallas, TX 75240

To Whom it May Concern:

Notice of Proposed Rate Adjustment

- 1. WKG Storage, Inc. will be filing a revised application for rate adjustment on March 1, 2016 with the Kentucky Public Service Commission.
- 2. The present storage transportation (injection) rate is \$0.1500/1000 cubic feet and the proposed rate will be \$0.1771/1000 cubic feet. The present storage transportation (withdrawal) rate is \$0.1500/1000 cubic feet and the proposed rate will be \$0.1771/1000 cubic feet. The present storage reservation rate is \$0.0500/1000 cubic feet and the proposed rate will be \$0.0885/1000 cubic feet. This will apply to firm storage customers, the only class of customer served under the tariff, which includes Atmos Energy Corporation.
- 3. The amount of the proposed rate change for injection and withdrawal charges is \$0.0271/1000 cubic feet and the percentage change is 18.0666%. The amount of the proposed change for reservation charges is \$0.0385/1000 cubic feet and the percentage change is 77.0000%. This will apply to firm storage customers, the only class of customer served under the tariff, which includes Atmos Energy Corporation.
- 4. Atmos Energy Corporation is the only customer served under this tariff and its bill is calculated on a demand basis, regardless of usage. Atmos Energy Corporation's new monthly bill would be \$191,041, an increase of \$68,541 per month.

5. A person may examine this application during business hours at the office of:

WKG Storage, Inc. 295 N Hubbards Ln Suite 103 Saint Matthews, KY 40207

- 6. A person may examine this application at the Commission's office at 211 Sower Boulevard, Frankfort, KY Monday- Friday, 8 a.m. 4:30 p.m. or through the Commission's website at http://psc.kv.gov.
- Comments regarding the application may be submitted to the Commission through the Commission's Website or via mail at Public Service Commission, P.O. Box 615, Frankfort, KY 40602.
- 8. The rates contained in this notice are the rates proposed by WKG Storage, Inc. but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.
- 9. A person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the statutes and interest of the party.
- 10. If the Commission does not receive a written request for intervention within 30 days of initial publication or mailing of notice, the Commission may take final action on the application.

Sincerely,

Louis P. Gregory

Senior Vice President, General Counsel & Corporate Secretary

WKG Storage, Inc.

louis.gregory@atmosenergy.com

WKG Storage, Inc. ARF Form 1 Reasons for Application Attachment

Application For Rate Adjustment Before the Public Service Commission For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

Question 7. Reasons for Application

Applicant requires a rate adjustment to reflect current operating costs and investments in its regulated rates. Please see response to 10 for the detail of revenue, expenses, and investment which indicates that current revenues are insufficient to meet current revenue requirement of \$2,478,856.

Application For Rate Adjustment Before the Public Service Commission For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

Question 8. Current and Proposed Rates

Line <u>No.</u>	<u>Description</u> (a)	Current <u>Rate</u> (b)	Proposed <u>Rate</u> (c)
1	Firm Transportation Rates (\$/1000 cubic	feet)	
2	Storage Transportation (TS-1) Injection Storage Transportation (TS-1) -	\$0.1500	\$0.1771
3	Withdrawal	\$0.1500	\$0.1771
4	Storage Service (S-1) - Reservation	\$0.0500	\$0.0885

WKG STORAGE, INC. COST OF SERVICE SCHEDULES AND WORKPAPERS TEST YEAR ENDING DECEMBER 31, 2015

Totals may vary due to rounding.

WKG STORAGE, INC. RATE COMPARISON / PROOF OF REVENUES TEST YEAR ENDING DECEMBER 31, 2015

Line <u>No.</u>	Description (a)	Current Rate (b)	Proposed Rate (c)			
1	Firm Transportation Rates (\$/1000 cubic feet))			•	
2 3 4	Storage Transportation (TS-1) Injection Storage Transportation (TS-1) - Withdrawal Storage Service (S-1) - Reservation	\$0.1500 \$0.1500 \$0.0500	\$0.1771 \$0.1771 \$0.0885			
		Capacity	Proposed Rate	Discount	Months	Revenue
5	Proof of Revenue - Proposed Rates:	(b)	(c)	(d)	(e)	(f)
6	TS-1 Rate - Injection	1,750,000	\$0.1771			309,925
7	TS-1 Rate - Withdrawal	1,750,000	\$0.1771			309,925
8	Total TS-1				_	619,850
9	S-1 Storage Reservation	1,750,000	\$0.0885	90%	12	1,672,650
10	Annual Demand Charge				-	2,292,500
11	Monthly Demand Charge					191,042
12	Proof of Revenue - Existing Rates:					
13	TS-1 Rate - Injection	1.750.000	\$0.1500			262,500
14	TS-1 Rate - Withdrawal	1,750,000	\$0.1500			262,500
15	Total TS-1				_	525,000
16	S-1 Storage Reservation	1,750,000	\$0.0500	90%	12	945,000
17	Annual Demand Charge				-	1,470,000
18	Monthly Demand Charge					122,500

WKG STORAGE, INC. RATE DESIGN TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Description	Reference	Storage Transportation (TS-1)			Storage ervice (S-1)	Total Cost of Service		
•	(A)	(B)		(C)		(C) (D)		(E)	
1	Allocated Storage Costs 1/	Schedule A	\$	619,714	\$	1,859,142	\$	2,478,856	
2	Monthly Billing Determinants Proposed Rates:	Contracted Capacity		1,750,000		1,750,000			
3	Transportation Injection			\$0.1771					
4	Transportation Withdrawal			\$0.1771					
5	Storage Reservation Current Rates:			r		\$0.0885			
6	Transportation Injection			\$0.1500					
7	Transportation Withdrawal			\$0.1500					
8	Storage Reservation					\$0.050			

WKG STORAGE, INC. COST OF SERVICE TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Description	Reference	Per Book	Α	djustments	Adj	usted Cost of Service
	(a)	(b)	(c)		(d)		(e)
1	Summary - Cost of Service:						
2	Revenues	Schedule J	\$ 1,470,000	\$	903,856	\$	2,373,856
3 4	Revenues - adjustment to reflect full tariff rates	Schedule J			105,000		
5 6	Rate Base	Schedule B	10,078,765		(574,234)		9,504,531
7	Requested Rate of Return	Schedule I	7.70%		(074,234)		9,504,531 7.70%
8 9	Required Return on Rate Base	_	776,065	•	(44,216)		731,849
10 11	Operation and Maintenance Expenses	Schedule E	1,142,879				1,142,879
12 13	Taxes Other than Income Taxes	Schedule G	68,801				68,801
14 15	Depreciation and Amortization Expense	Schedule F	342,589				342,589
16 17	Income Taxes	Schedule H	(130,287)		323,025		192,738
18	Cost of Service	-	\$ 2,200,047	\$	278,809	\$	2,478,856

WKG STORAGE, INC. RATE BASE TEST YEAR ENDING DECEMBER 31, 2015

Line								
No.	Description	Reference	Per Book Amount			Adjustment	Total Requested (e) = (c) + (d)	
	(a)	(b)	(c)		(d)			
1	Net Plant:							
2	Gross Plant	Schedule C	\$	14,882,143	\$	-	\$	14,882,143
3	Construction Work In Progress	Trial Balance		600,356		-		600,356
4	Less Accumulated Depreciation	Schedule D		3,969,839		-		3,969,839
5	Total Net Plant (Ln 2 + Ln 3 - Ln 4)		\$	11,512,660	\$	-	\$	11,512,660
6								<u> </u>
7	Additions:							
8			\$	-	\$	-	\$	_
9	Prepayments	WP_B-2		40,486		(4,697)		35,790
10	Total Additions (Ln 8 + Ln 9)		\$	40,486	\$	(4,697)	\$	35,790
11								
12	Deductions:							
13	Injuries and Damages Reserve	WP_B-1	\$	8,652	\$	(8,500)	\$	153
14	Accumulated Deferred Income Taxes	WP_B-3		1,465,730		720,897		2,186,626
15	Total Deductions (Ln 13 + Ln 14)		\$	1,474,382	\$	712,397	\$	2,186,779
16								
17	Total Cash Working Capital (1)		\$	_		142,860	\$	142,860
18								•
19	Rate Base (Ln 5 + Ln 10 - Ln 15 + Ln 17)		\$	10,078,765	\$	(574,234)	\$	9,504,531
20								
24	Notes							

<sup>Note:
Cash Working Capital is calculated as 1/8 of O&M to be consistent with treatment in Docket No. 2013-00148.</sup>

WKG STORAGE, INC. INJURIES AND DAMAGES RESERVES TEST YEAR ENDING DECEMBER 31, 2015

Line		Per Book			Ad	justed		Alloca	ted
No.	Month\Year Ending	Amount	Adjus	djustments (2)		nount	Allocation Factor	Amou	
-	(a)	(b)	•	(c)	(d) =	(b) + (c)	(e)	(f) = (d)	* (e)
1	WKG Storage, Inc. Direct								
2	December 31, 2014	\$ _	\$	-	\$	-	100%	\$	-
3	January 31, 2015	-		-		-	100%	•	_
4	February 28, 2015	-		-		-	100%		_
5	March 31, 2015	-		_		-	100%		_
6	April 30, 2015	_		-		-	100%		_
7	May 31, 2015	_		-		-	100%		_
8	June 30, 2015	-		-		_	100%		_
9	July 31, 2015	_		_		_	100%		_
10	August 31, 2015	-		_		_	100%		_
11	September 30, 2015	_		_		_	100%		_
12	October 31, 2015	_		-		_	100%		_
13	November 30, 2015	_		_		-	100%		_
14	December 31, 2015	-		-		_	100%		-

WKG STORAGE, INC. INJURIES AND DAMAGES RESERVES TEST YEAR ENDING DECEMBER 31, 2015

Line			Per Book				Adjusted	All	ocated	
No.	Month\Year Ending (a)		Amount Adj		ustments (2)	Allocation Factor				
					(c)		d) = (b) + (c)	(e)	(f) =	(f) = (d) * (e)
15	Shared Services General Offic	e (Div	v 002)							
16	December 31, 2014	\$	6,476,508	\$	(6,538,170)	\$	(61,663)	0.13%	\$	(80)
17	January 31, 2015		6,761,385		(6,538,170)		223,214	0.13%		290
18	February 28, 2015		6,745,690		(6,538,170)		207,519	0.13%		270
19	March 31, 2015		5,737,266		(5,538,170)		199,095	0.13%		259
20	April 30, 2015		4,759,273		(4,538,170)		221,103	0.13%		287
21	May 31, 2015		3,733,129		(3,538,170)		194,959	0.13%		253
22	June 30, 2015		4,717,488		(4,538,170)		179,318	0.13%		233
23	July 31, 2015		4,698,618		(4,538,170)		160,448	0.13%		209
24	August 31, 2015		4,760,395		(4,538,170)		222,225	0.13%		289
25	September 30, 2015		6,726,995		(6,538,170)		188,825	0.13%		245
26	October 31, 2015		6,655,480		(6,538,170)		117,310	0.13%		153
27	November 30, 2015		6,659,186		(6,538,170)		121,016	0.13%		157
28	December 31, 2015		6,655,587		(6,538,170)		117,417	0.13%		153
29	•		• •		.,,,,		•			
	Total WKG Storage at Decembe	r								
	31, 2015									
30	(Col(f) = (Ln 14 + Ln 28))	\$	8,652						\$	153
31	•		·	=						
٠.										

32 Notes:

Injuries and Damages Reserve amounts above are found in Account 228.2 and sub accounts 28102 and 28101.
 The adjustment in Column (c) removes reserves not allocated to the divisions.

WKG STORAGE, INC.
PREPAYMENTS
TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Month\Year Ending	Per Book Amount		Adju	stments	_	usted lount	Allocation Factor	Allocated Amount	
	(a)	((b)		(c)	(d) = (b) + (c)		(e)		i)*(e)*(f)
1	Prepayments - Acct. 165:									
2	WKG Storage, Inc. Direct				•					
3	December 31, 2014	\$	-	\$	-	\$	-	100%	\$	_
4	January 31, 2015		-		-		-	100%		-
5	February 28, 2015		-		_		-	100%		_
6	March 31, 2015		-		-		-	100%		-
7	April 30, 2015		-		-		-	100%		_
8	May 31, 2015		_		-		-	100%		-
9	June 30, 2015		-		-		-	100%		_
10	July 31, 2015		-		_		-	100%		-
11	August 31, 2015		-		-		_	100%		-
12	September 30, 2015		_		-		-	100%		_
13	October 31, 2015				_		-	100%		-
14	November 30, 2015		-		-		_	100%		_
15	December 31, 2015		-		-			100%		_
16	·									
17	13-Month Average	\$	-	\$	-	\$	-		\$	-
18	_									

WKG STORAGE, INC. PREPAYMENTS TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Month\Year Ending	Per Book Amount	Adjustments	Adjusted Amount	Allocation Factor		ocated mount
	(a)	(b)	(c)	(d) = (b) + (c)	(e)		(d)*(e)*(f)
19	Shared Services - General Office (D	iv 002)					
20	December 31, 2014	\$ 30,871,095	\$ -	\$ 30,871,095	0.13%	\$	40,132
21	January 31, 2015	28,350,852	-	28,350,852	0.13%		36,856
22	February 28, 2015	24,880,763	-	24,880,763	0.13%		32,345
23	March 31, 2015	29,603,127	-	29,603,127	0.13%		38,484
24	April 30, 2015	26,491,689	-	26,491,689	0.13%		34,439
25	May 31, 2015	27,939,058	-	27,939,058	0.13%		36,321
26	June 30, 2015	25,589,870	-	25,589,870 ~	0.13%		33,267
27	July 31, 2015	23,862,310	-	23,862,310	0.13%		31,021
28	August 31, 2015	21,066,026	-	21,066,026	0.13%		27,386
29	September 30, 2015	20,331,955	-	20,331,955	0.13%		26,432
30	October 31, 2015	33,755,385	-	33,755,385	0.13%		43,882
31	November 30, 2015	34,011,139	-	34,011,139	0.13%		44,214
32	December 31, 2015	31,143,313	-	31,143,313	0.13%		40,486
33	·						
34	13-Month Average	\$ 27,530,506	\$ -	\$ 27,530,506		\$.	35,790
35	-						
36	December 31, 2015 Total (Ln 15 + Ln	32)				\$	40,486
37		•					
38	13- Month Average Total (Ln 17 + Ln 3	34)				\$	35,790

WKG STORAGE, INC. ACCUMULATED DEFERRED INCOME TAXES (1) TEST YEAR ENDING DECEMBER 31, 2015

ine Vo.	Description		Assets / :billiles) - Per ok Balances	Ac	l)ustments (3)		ets / (Deblitle: Lusted Balance
	(4)		(b)		(c)		(d) = (b) + (o)
1	WKG Storage, Inc. Direct						
2		8	-	\$	•	5	-
3			-		-		-
4			-		-		-
5	CWIP		28,248		-		25,24
ŧ	=		-		-		
7 B	Rized Asset Cost Adjustment		(1,282,726)		-		[1,282,72
Ď	Depreciation Adjustment		(731,363)		•		(731,36
10			:		•		:
11							
12							
13	Total WKG Storage Direct (Sum Ln 2 through Ln 11)	<u> </u>	(1,967,840)	5		7	(1,987,84)
14							
15	SSTI - General Office (Div 002):						
16	Olrectors Deferred Bonus		140,541	8	-	\$	140,54
17	MIP / VPP Accrual		(1,944,142)		-		(1,044.14)
18	Miscellaneous Accrued Self Insurance - Adjustment		28,610 2,386,432		-		28,511
19 20	Sett Insurance - Adjustment		2,386,432		-		2,386,43
∡u 21	Worker's Comp Insurance Reserve		68.217				58.217
22					:		-
23	SEBP Adjustment		25,132,565		_		25,132,565
24	Restricted Stock Grant Plan		6,917,888		-		5,917,88
25	Rabbi Trust		1,442,650		-		1,442,651
26			-		-		-
27	Restricted Stock - MIP		11,162,323		-		11,152,32
28	Director's Stock Awards		4,670,800		-		4,870,80
29	BI III		-		-		-
30	Pension Expense		(21,491,981)		-		(21,491,981
31 32	FAS 106 Adjustment CWIP		8,711,978 (2,150,230)		-		6,711,975 (2,160,230
33	RWP		(3,915)		•		(3,915
34	Fixed Asset Cost Adjustment		(34,498,056)		- 1		(34,498.05
35	Debraciation Adjustment		7,829,864				7.829.88
36	Section 481(a) Cushion Gas		549,284		-		849,28
37	Section 481(a) Line Pack Gas		68,648				66,64
38			-		•		•
39			•		•		-
40			-		-		-
41			• •		•		•
42 43	Defarred Expanse Projects Allowance for Doubtful Accounts		0 2		•		(
43 44	Allowance for Louissui Accounts		2		-		•
46	Clearing Account - Adjustment		3,409		- :		3,409
48	Charitable Contribution Carryover		11,424,357		-		11,424,357
47	Prepayments .		(3,637,217)				(3,637,217
48			•		-		-
49			-		-		-
50			-		-		-
51	Federal & State Tax Interest		271,005		•		271,001
52	1/8 Chadable Cantilladae		/48 885 4841		•		
53 54	VA Charitable Contributions		(10,288,479)		•		(10,288,47)
55 55			•		•		-
50 50	ST - State Net Operating Loss				:		•
5 7	ST - Enterprise Zone ITC		1,166,272		-		1,168,273
58	FD - Federal Benefit on State NOL		.,				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
58	FD - NOt, Gredit Carryforward - Utility		654,635,985		(654,635,985)		-
60	FD - NOL Credit Carryforward - Non Reg		(223,040,174)		-		(223,040,174
61	FD - NOL Credit Carryforward - Other		(8,887,801)		-		(8,657,60
62	FD - FAS 118 Adjustment		(2,328,177)		-		(2,328,17
63	FD - Treasury Lock Adjustment - Realized		10,670,379		-		10,870,379
64	FD - Treasury Lock Adjustment - Unrealized		37,647,022		-		37,647,022
66 66	FD - Federal Yex on Enterprise IYC		(408,195)		-		(408,198
66 67	FD - AMT Minimum Tex Credit		10,099,268		-		10,009,280
68 68	Total (Sum Ln 15 through Ln 56)	-	386,239,047	5	(654,535,986)	_	(168,296,938
68 69	Allocation Factor	•	0.13%	٥	0.13%	•	0.139
70	SSU General Office Allocated to WKG Storage (Ln 58 x Ln 59)	3	502,111	5	(720,897)	3	(218,78
71	COO COMING OFFICE AND ADDRESS OF THE CONTROL OF THE COST	صت		Ť	1,500,001)	•	(- 10,10
72	Grand Total WKG Storage ADIT (Ln 18 + Ln 70)	\$	(1,465,730)	s	(720,897)		(2,188,62)
		_	[2] 100[.00]	-	1,20,007	_	12, 100,021
73							

 ^{76 2.} Credit emounts are in parentheses.
 77 3. Adjustments are for those items not included in rate base for ratemaking purposes.

WKG STORAGE, INC. COMPONENTS OF RATE BASE- GROSS PLANT TEST YEAR ENDING DECEMBER 31, 2015

Line	Utility									Allocation		
No.	Account	Account Description	Reference	Per	Book Amount	Ad	justments (1)	Adjt	sted Amount	Factor	Alio	cated Amount
	(a)	(b)	(c)		(d)		(e)	(1) = (d) + (e)	(g)	(h) = (f) * (g)
1	WKG Storag											
2	<u>Storage P</u>											
3	351.20	Compressor Station Structures		\$	8,046	Ş	-	\$	8,046	100.00%	\$	8,046
4	352.00	Wells			1,946,892		-		1,946,892	100.00%		1,946,892
5	352.03	Cusion Gas			4,840,000		-		4,840,000	100.00%		4,840,000
6	352.10	Storage Rights and Operating Leases			558,170		-		558,170	100.00%		558,170
7	353,00	Pipelines			918,990		-		918,990	100.00%		918,990
8	354.00	Compressor Station Equipment			1,617,225		-		1,617,225	100.00%		1,617,225
9	355.00	M&R Station Equipment			409,013		-		409,013	100.00%		409,013
10	356,00	Purification Equipment			367,294				367,294	100.00%		367,294
11		Total (Sum Ln 3 through Ln 10)		\$	10,665,630	\$	-	\$	10,665,630	•	\$	10,665,630
12										•		
13	Transmiss	ilon Plant		-								
14	365.20	Rights of Way		\$	129,767	\$	-	\$	129,767	100.00%	\$	129,767
15	366,00	Structures & Improvements			9,872		-		9,872	100,00%		9,872
16	367.00	Mains			3,345,114		-		3,345,114	100.00%		3,345,114
17	369,00	M&R Station Equipment			461,395				461,395	100.00%		461,395
18	***************************************	Total (Sum Ln 14 through Ln 17)		\$	3,946,149	\$	-	\$	3,946,149		\$	3,946,149
19		(-1-:	_	•	•		-		<u> </u>
20	Intangible	Plant										
21	301.00	Plant Organization		\$	683	S		\$	683	100.00%	\$	683
22	551.00	1 Philip and Continuous and 1						_			<u> </u>	
23		Total WKG Storage Direct (Ln 11 + Ln 18 + Ln 21)		\$	14,612,461	\$	•	\$	14,612,461		\$	14,612,461
24				<u> </u>		<u> </u>				t		

WKG STORAGE, INC. COMPONENTS OF RATE BASE- GROSS PLANT TEST YEAR ENDING DECEMBER 31, 2015

Line	Utility									Allocation		
No.	Account	Account Description	Reference	Per	Book Amount	Ad	(1) (ustments		usted Amount	Factor	Allocal	ted Amount
	(a)	(b)	(c)		(d)		(e)	(1) = (d) + (e)	(g)	(h) =	= (f) * (g)
	0011 0	O# (Dis 200)-										
25		Office (Div 002);										
26 27	General Plan 390.00	Structures & Improvements		s	2,180,967	•	_	\$	2.180.967	0.13%	•	
27 28	390.00	Improvements to Leased Premises		Ф	8,968,040	Ф	-	4	2,160,967 8,968,040		3	2,835
29	391.00	Office Furniture & Equipment			10,476,421		-		8,968,040 10,476,421	0.13% 0.13%		11,658
30	391.00	Office Furniture & Equipment			10,470,421		-		10,470,421	0.13% 0.13%		13,619
31	391.02	Remittance Processing Equipment			-				-	0.13%		-
32	391.02	Office Furniture & Equipment			-		-		-	0.13%		•
33	392.00	Transportation Equipment			103,416		-		103,416	0.13%		- 134
34	393,00	Stores Equipment			100,410		_		103,416	0.13%		134
35	394.00	Tools & Work Equipment			411,276		_		411,276	0.13%		535
36	395.00	Laboratory Equipment			23,632		_		23,632	0.13%		31
37	397.00	Communication Equipment - Telephone			2,431,166		_		2,431,166	0.13%		3,161
38	398.00	Miscellaneous Equipment			814,832		_		814,832	0.13%		1,059
39	399.00	Other Tangible Property			168,103				168,103	0.13%		219
40	399.01	Other Tangible Property-Servers Hardware			31,577,360		_		31,577,360	0.13%		41,051
41	399.02	Other Tangible Property-Servers Software			18,136,963				18,136,963	0.13%		23,578
42	399.03	Other Tangible Property-Network-Hardware			3,276,588		_		3,276,588	0.13%		4,260
43	399.04	Other Tangible Property-CPU			5,270,000		_		3,270,300	0.13%		4,200
44	399,05	Other Tangible Property-MF Hardware			_		_		_	0.13%		-
45	399.06	Other Tangible Property-PC Hardware			2,338,177		_		2,338,177	0.13%		3.040
46	399.07	Other Tangible Property-PC Software			688,902		_		688,902	0.13%		896
47	399.08	Other Tangible Property-Application Software			83,232,308		_		83,232,308	0.13%		108,202
48	399.09	Other Tangible Property-System Software			982,650		_		982,650	0.13%		1,277
49	399.24	Other Tangible Property-GenStartupCost			-		_		001,000	0.13%		1,277
50	000.24	Total (Sum Ln 27 through Ln 49)		\$	165,810,802	s	-	S	165,810,802	0.7576	\$	215,554
51		rousi (odin Erzi dirough Er. 10)			100,010,002	<u> </u>			(00,010,002	•	Ψ	2.10,004
52	SSU - General (Office (Div.002);										
53	General Plan											
54	Greenville Data	Center (010.11520)										
55	390,05	G-Structures & Improvements		\$	9,199,401	s	-	\$	9,199,401	0.023%	\$	2,079
56	391,04	G-Office Furniture & Equip.		•	63.741	•	-	•	63,741	0.023%	•	14
57		Total (Sum of Ln 55 through Ln 56)		\$	9,263,141	\$	-	Š	9,263,141		\$	2.093
58						-		•	-,,	-	<u> </u>	

WKG STORAGE, INC. COMPONENTS OF RATE BASE- GROSS PLANT TEST YEAR ENDING DECEMBER 31, 2015

Line	Utility	Account Departmins	· Deference	Do.	Back Amount	A 41	lucturante (4)	A 41:		Allocation	A 11 -	
<u>No.</u>	Account	Account Description	Reference	Per	Book Amount	Au	Justments (1)		usted Amount	Factor		cated Amount
	(a)	(b)	(c)		(d)		(e)	(f) = (d) + (e)	(g)	((h) = (f) * (g)
59		ral Office (Div 002);										
60	<u>General P</u>	<u>lant</u>										
61	Distribution a	and Marketing Projects										
62	390.29	Improvements to Leased Premises		\$	532	\$	-	\$	532	0.24%	\$	1
63	391.20	Office Furniture & Equipment			221,289		_		221,289	0.24%		531
64	394.20	Tools & Work Equipment			42,919		_		42,919	0.24%		103
65	397,20	Communication Equipment - Telephone			8,824		_		8,824	0.24%		21
66	398,20	Miscellaneous Equipment			7,388		_		7,388	0.24%		18
67	399.21	Other Tangible Property-Servers Hardware			1,628,900		-		1,628,900	0.24%		3,909
68	399.22	Other Tangible Property-Servers Software			961,256		-		961,256	0.24%		2,307
69	399.23	Other Tangible Property-Network-Hardware			37,965		-		37,965	0.24%		91
70	389,26	Other Tangible Property-PC Hardware			36,616		-		36,616	0.24%		88
71	399.28	Other Tangible Property-Application Software			18,735,344		_		18,735,344	0.24%		44,965
72		Total (Sum of Ln 62 through Ln 71)		\$	21,681,034	\$	_	\$	21,681,034	•	\$	52,034
73		,								•		
74		Total SSU General Office (Ln 50 + Ln 57 + Ln 72)		\$	196,754,978	\$	-	\$	196,754,978		\$	269,682
75		•		·						=		
76		Total WKG Storage Gross Plant (Ln 23 + Ln 74)									\$	14,882,143

WKG STORAGE, INC. COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION TEST YEAR ENDING DECEMBER 31, 2015

Line	Utility									Allocation		
No.	Account	Account Description	Reference	Amo	unt Per Books	Adj	ustments (1)	Adju	usted Amount	Factor	Alic	cated Amount
	(a)	(b)	(c)		(d)		(e)	(1	f) = (d) + (e)	(g)		(h) = (f) * (g)
1	WKG Storage	e, Inc. Direct										
2	Storage P											
3	351.20	Compressor Station Structures		\$	2,535	\$		\$	2,535	100,00%	\$	2,535
4	352.00	Wells			806,138		-		806,138	100.00%	*	806,138
5	352.03	Cusion Gas			•		-		-	100.00%		_
6	352,10	Storage Rights and Operating Leases			-		-		-	100.00%		_
7	353,00	Pipelines			465,668		-		465,668	100,00%		465,668
В	354.00	Compressor Station Equipment			837,153		-		837,153	100.00%		837,153
9	355.00	M&R Station Equipment			183,822		-		183,822	100.00%		183,822
10	356.00	Purification Equipment			152,931				152,931	100.00%		152,931
11		Total (Sum Ln 3 through Ln 10)		\$	2,448,248	\$	-	\$	2,448,248	_	\$	2,448,248
12										_		
13	<u>Transmiss</u>	ion Plant										
14	365.20	Rights of Way		\$	18,384	\$	-	\$	18,384	100.00%	\$	18,384
15	366.00	Structures & Improvements			3,702		-		3,702	100.00%		3,702
16	367.00	Mains			1,151,619		-		1,151,619	100.00%		1,151,619
17	369.00	M&R Station Equipment			182,378		-		182,378	100.00%		182,378
18		Total (Sum Ln 14 through Ln 17)		\$	1,356,083	\$	-	\$	1,356,083	-	\$	1,356,083
19										_		
20	Intangible	<u>Piant</u>								_		
21	301.00	Plant Organization		. \$	· -	\$	-	\$		100.00%	\$	
22										_		
23		Total WKG Storage Direct (Ln 11 + Ln 18 + Ln 21)		_\$	3,804,331	\$		_\$	3,804,331	_	\$	3,804,331
24					_					=		

WKG STORAGE, INC. COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Utility Account	Account Description	Reference	Amount Per Books	Adlustment:	s (1)	Adjusted Amount	Allocation Factor	Allocated Amount
	(a)	(b)	(c)	(d)	(e)		(f) = (d) + (e)	(g)	(h) = (f) * (g)
25		al Office (Div 002);							
26	<u>General Pl</u>								
27	390.00	Structures & Improvements		\$ 281,897	\$	-	\$ 281,897	0.13%	•
28	390.09	Improvements to Leased Premises		8,969,588		-	8,969,588	0.13%	11,660
29	391.00	Office Furniture & Equipment		6,063,812		-	6,063,812	0.13%	7,883
30	391.01	Office Furniture & Equipment		-		-	•	0.13%	-
31	391.02	Remittance Processing Equipment		5,860		-	5,860	0.13%	8
32	391,03	Office Furniture & Equipment		2,888		-	2,888	0.13%	4
33	392.00	Transportation Equipment		82,262		-	82,262	0.13%	107
34	393.00	Stores Equipment		758		-	758	0.13%	1
35	394.00	Tools & Work Equipment		100,361		_	100,361	0.13%	130
36	395.0D	Laboratory Equipment		8,868		-	8,868	0.13%	12
37	397.00	Communication Equipment - Telephone		1,299,617		-	1,299,617	0.13%	1,690
38	398,00	Miscellaneous Equipment		124,266		-	124,266	0.13%	162
39	399.00	Other Tangible Property		118,173		-	118,173	0.13%	154
40	399.01	Other Tangible Property-Servers Hardware		5,815,164		_	5,815,164	0.13%	7,560
41	399.02	Other Tangible Property-Servers Software		7,448,613	•	-	7,448,613	0.13%	9,683
42	399.03	Other Tangible Property-Network-Hardware		1,228,127		-	1,228,127	0,13%	1,597
43	399.04	Other Tangible Property-CPU		17,152		_	17,152	0.13%	22
44	399.05	Other Tangible Property-MF Hardware		15,410		_	15,410	0.13%	20
45	399.06	Other Tangible Property-PC Hardware		1,291,265		_	1,291,265	0.13%	1,679
46	399.07	Other Tangible Property-PC Software		522,454			522,454	0.13%	679
47	399.08	Other Tangible Property-Application Software		66,856,586		_	66,856,586	0.13%	86,914
48	399.09	Other Tangible Property-System Software		1,098,924		-	1,098,924	0.13%	1,429
49	399.24	Other Tangible Property-GenStartupCost		0,000,024		-	0	0.13%	0
50	399.24	Total (Sum Ln 27 through Ln 49)		\$ 101,352,046		_	\$ 101,352,046		\$ 131,758
50 51		Total (Sum En 27 Bilough En 40)		<u>Ψ 101,002,040</u>			▼ 101,002,0 40	-	<u>v</u> 101,100
52	CCII Conon	al Office (Div 002);							
	General P								
53		<u>iani</u> ata Center (010.11520)							4
54				\$ 4,140,094	e	_	\$ 4,140,094	0.023%	\$ 936
55 50	390.05	G-Structures & Improvements		10,500		_	10,500	0.023%	y 935 2
56	391.04	G-Office Furniture & Equip.		\$ 4,150,593			\$ 4,150,593	-	
57		Total (Sum of Ln 55 through Ln 56)		φ 4 ,150,593	Ψ		φ 4, (30,383	-	\$ 938
58									

WKG STORAGE, INC. COMPONENTS OF RATE BASE-ACCUMULATED DEPRECIATION TEST YEAR ENDING DECEMBER 31, 2015

Line	Utility									Allocation		
No.	Account	Account Description	Reference	Amo	unt Per Books	Adj	ustments (1)	Adj	usted Amount	Factor	Alfo	ated Amount
_	(a)	(b)	(c)	-	(d)		(e)	(f) = (d) + (e)	(g)	(1	n) = (f) * (g)
50	COLL Conom	A Defension (Discourse)										
59		al Office (Div 002);										
60	General Pla											
61		nd Marketing Projects										
62	390.29	Improvements to Leased Premises		\$	532	\$	-	\$	532	0.24%	\$	1
63	391.20	Office Furniture & Equipment			58,86D		-		58,860	0.24%		141
64	394.20	Tools & Work Equipment			15,900		-		15,900	0.24%		38
65	397.20	Communication Equipment - Telephone			2,496		-		2,496	0.24%		6
66	398.20	Miscellaneous Equipment			249		-		249	0.24%		1
67	399.21	Other Tangible Property-Servers Hardware			399,768		•		399,768	0.24%		959
68	399,22	Other Tangible Property-Servers Software			120,141		-		120,141	0.24%		288
69	399.23	Other Tangible Property-Network-Hardware			23,827		-		23,827	0.24%		57
70	399.26	Other Tangible Property-PC Hardware			14,402		-		14,402	0.24%		35
71	399.28	Other Tangible Property-Application Software			13,035,739		-		13,035,739	0.24%		31,286
72		Total (Sum of Ln 62 through Ln 71)		. \$	13,671,912	\$	-	\$	13,671,912	-	\$	32,813
73										-		
74		Total SSU General Office (Ln 50 + Ln 57 + Ln 72)		.\$	119,174,551	\$	-	\$	119,174,551		\$	165,508
75										=		
76	Total	WKG Storage Accumulated Depreciation (Ln 23 + Ln 3	74)							=	\$	3,969,839

WKG STORAGE, INC. OPERATION AND MAINTENANCE EXPENSES TEST YEAR ENDING DECEMBER 31, 2015

Line No.	FERC Acct	Description	Per Book Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
1	766	Maintenance of field measuring and regulating station equipment	\$ 2,197	\$ -	\$ 2,197
2	814	Operation Supervision and Engineering	8,967	-	8,967
3	816	Wells expenses	78,878	_	78,878
4	817	Lines expenses	4,632	-	4,632
5	818	Compressor station expenses	13,218	-	13,218
6	820	Storage-Measuring and regulating station expenses	6,259	-	6,259
7	821	Storage-Purification expenses	15,481	-	15,481
8	824	Storage-Other expenses	19,005	-	19,005
9	825	Storage well royalties	1,993	-	1,993
10	831	Maintenance of Structures and Improvements	238,108	(217,865)	20,243
11	835	Maintenance of measuring and regulating station equipment	(189)	-	(189)
12	841	Other storage expenses-Operation labor and expenses	25,22 5	(16,225)	9,000
13	842	Other storage-Rents	784	-	784
14	856	Transmission - Mains expenses	460	-	460
15	863	Transmission - Maintenance of mains	-	-	-
16	870	Operation Supervision and Engineering	303	-	303
17	874	Mains and Services Expenses	23,383	-	23,383
18	903	Customer Records and Collection Expenses	3,071	-	3,071
19	920	A&G - Administrative and General Salaries	190,314	-	190,314
20	921	Office Supplies and Expenses	679,465	(662,034)	17,431
21	922	Administrative Expenses Transferred - Credit	104,889		104,889
22	923	Outside Services Employed	583,910	-	583,910
23	924	Property Insurance	12,315	-	12,315
24	925	Injuries and Damages	130	-	130
25	926	Employee Pensions and Benefits	25,002	-	25,002
26	930.2	A&G - Miscellaneous General Expense	666	-	666
27 28	931	A&G - Rents	540	~	540
29	T	otal Operation and Maintenance Expenses (Sum of Ln 1 through Ln 2	3) \$ 2,039, 003	\$ (896,124)	\$ 1,142,879

WKG STORAGE, INC. Operation & Maintenance Expense Adjustments TEST YEAR ENDING DECEMBER 31, 2015

CO#	Ассоип	Account Description	Sub Account	Sub Account Description	AUG-15	SEP-15	OCT-15	NOV-15	DEC-15	TOTAL	Adjustment	Description
(a)	(b)	(c)	(d)	(e)	(a)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
233	8310	Storage-Maintenance of structures and improvements	02001	Inventory Materials	-	1,639	-		-	1,639	••	V7
233	8310	Storage-Maintenance of structures and improvements	06111	Contract Labor	1,030	15,646	-	24,750	190,115	231.541		
233	8310	Storage-Maintenance of structures and improvements	07590	Misc General Expense		1,928	3,000	•	, <u>-</u>	4,928		
				•		•	(3.000)	(24,750)	(190,115)	(217.865)	(217.865) F	emove Costs associated with Barnsley project
					1,030	19,213	-	•		20,243		emaining expenses
233	8410	Other storage expenses-Operation labor and expenses	06111	Contract Labor	-	•	-	-	16,225	16,225	(16,225) N	on-recurring charge (Barnsley project?)
233	9210	A&G-Office supplies & expense	07590	Misc General Expense	-	879,899		-	(217,865)	662,034		ccrual & Partial Reversal that should have been coked on Barnley + write-off of Impaired asset

WKG STORAGE, INC. DEPRECIATION AND AMORTIZATION EXPENSE TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Utility Account	Account Description		Total Plant		on-depreciable and Fully preciated Plant	į	Pepreciable Plant	Proposed Rates		Proposed epreciation Expense
	(a)	(b)		(c)		(q)	(e) = (c) - (d)	(f)	(g)	= (e) x (f) - (h)
1	WKG Storage	, Inc. Direct									
2	Storage Pla										
3	351.20	Compressor Station Structures	\$	8,046	\$	_	\$	8,046	3.00%	•	241
4	352.00	Wells	•	1,946,892	•	-	*	1,946,892	4.86%	Ψ.	94,619
5	352.03	Cusion Gas		4,840,000		-		4,840,000	0.00%		- O-1010
6	352.10	Storage Rights and Operating Leases		558,170		-		558,170	0.00%		_
7	353,00	Pipelines		918,990		_		918,990	3.59%		32,992
8	354.00	Compressor Station Equipment		1,817,225		_		1,617,225	4.18%		67,600
8	355.00	M&R Station Equipment		409,013		_		409,013	4.04%		18,524
10	356.00	Purification Equipment		367,294		-		367,294	3.76%		13,810
11		Total (Sum Ln 3 through Ln 10)	\$	10,865,630	\$	_	\$	10,665,830		s	225,788
12			-						•		225,700
13	Transmissi	on Plant									
14	365.20	Rights of Way	\$	129,767	\$	-	\$	129,767	1.00%	\$	1,298
15	366.00	Structures & Improvements		9,872		-		9,872	5,00%	•	494
16	367.00	Mains		3,345,114		_		3,345,114	2,43%		81,286
17	369,00	M&R Station Equipment	_	461,395		-		461,395	2.79%		12,873
18		Total (Sum Ln 14 through Ln 17)	_\$	3,946,149	\$	-	\$	3,946,149	-	\$	95,950
19						-			-		
20	<u>Intangible F</u>										
21	301.00	Plant Organization	_\$	683	\$	683	\$		0.00%	\$	
22			-						-		
23		Total WKG Storage Direct (Ln 11 + Ln 18 + Ln 21)	<u> \$ </u>	14,612,461	\$	683	\$_	14,611,779	_	\$_	321,737
24									=		

WKG STORAGE, INC. DEPRECIATION AND AMORTIZATION EXPENSE TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Utility Account	Account Description		Total Plant	Non-depreciable and Fully Depreciated Plant	Đ	epreciable Plant	Proposed	D	Proposed epreciation
	(a)	(b)		(c)	(d)	(6	e) = (c) - (d)	Rates (f)	(g)	Expense = (e) x (f) - (h)
25						•		•••		(-)(-)
25		al Office (Div 002):								
26 27	<u>Genera) Pl</u> 390.00			0.400.00		_				
28	390.00	Structures & Improvements	\$	2,180,967		\$	2,180,967	7.43%	\$	162,046
29	391.00	Improvements to Leased Premises		8,968,040	8,968,040			7.43%		-
30		Office Furniture & Equipment		10,476,421	-		10,476,421	4.89%		512,297
30 31	391.01	Office Furniture & Equipment		-	-		-	4.89%		-
	391.02	Remittance Processing Equipment		-	-		-	11.37%		-
32	391.03	Office Furniture & Equipment		-	-		. .	2.22%		-
33	392,00	Transportation Equipment		103,416	-		103,416	28,98%		29,949
34	393.00	Stores Equipment		-	-		-	10.00%		-
35	394.00	Tools & Work Equipment		411,276	-		411,276	10.00%		41,128
36	395.00	Laboratory Equipment		23,632	-		23,632	10.00%		2,363
37	397.00	Communication Equipment - Telephone		2,431,166	-		2,431,166	7.12%		173,099
38	398.00	Miscellaneous Equipment		814,832	-		814,832	5.36%		43,675
39	399.00	Other Tangible Property		168,103	-		168,103	15,75%		26,478
40	399.01	Other Tangible Property-Servers Hardware		31,577,360	-		31,577,360	14.29%		4,512,405
41	399.02	Other Tangible Property-Servers Software		18,136,963	-		18,136,963	14.29%		2,591,772
42	399.03	Other Tangible Property-Network-Hardware		3,276,588	-		3,276,588	14.29%		468,224
43	399,04	Other Tangible Property-CPU		-	-		-	26.26%		-
44	399.05	Other Tangible Property-MF Hardware		-			-	15.76%		_
45	399.06	Other Tangible Property-PC Hardware		2,338,177	_		2,338,177	16,83%		393,515
46	399.07	Other Tangible Property-PC Software		688,902	-		688,902	17.73%		122,142
47	399.08	Other Tangible Property-Application Software		83,232,308	-		83,232,308	8.22%		6,841,696
48	399.09	Other Tangible Property-System Software		982,650	982,650		· · ·	22,16%		-
49	399,24	Other Tangible Property-GenStartupCost		· <u>-</u>	•		_	8.33%		_
50		Total (Sum Ln 27 through Ln 49)	-\$	185,810,802	\$ 9,950,691	S	155,860,112	v	\$	15,920,788
51		Allocation Factor			, , , , , , , , , , , , , , , , , , , ,		·,,·	-	. T	0.13%
52	0	Seneral Office Allocated to WKG Storage (Ln 50 x Li	n 51)					-	\$	20,697
53		• • • • • • • • • • • • • • • • • • • •						-	<u> </u>	20,031
54	SSU - Genera	al Office (Div 002);								
55	General Pi									
56		ta Center (010.11520)								
57	390.05	G-Structures & Improvements	\$	9,199,401	s -	S	9,199,401	7.43%	•	683,515
58	391.04	G-Office Furniture & Equip.	•	83,741	•	*	63,741	4.89%	•	3,117
59	,,_ ,	Total (Sum of Ln 101 through Ln 102)	-\$	9,263,141	\$ -	s	9,263,141		\$	686,632
60		Allocation Factor		5,200,171	<u> </u>	* -	0,200,141	-	<u> </u>	
61	Gree	nville Data Center Allocated to WKG Storage (Ln 59	x l.n.e	in)				-	\$	0.023% 155
62	2,00			,				-	w .	105

WKG STORAGE, INC. DEPRECIATION AND AMORTIZATION EXPENSE TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Utility Account	Account Description		Total Plant		on-depreciable and Fully preciated Plant		epreciable Plant	Proposed Rates	De	Proposed opreclation Expense
-	(a)	(b)		(c)		(d)	(e) = (c) - (d)	(f)		(e) x (f) - (h)
63	SSU - General C	Office (Div 002):									
64	General Plant										
65		Marketing Projects									
66	390.29	Improvements to Leased Premises	\$	532	•	532	æ		7,43%	e	
67	391.20	Office Furniture & Equipment	•	221,289	~	502	Ψ	221,289	4.88%	4	40.024
68	394.20	Tools & Work Equipment		42,919		_		42,919	10.00%		10,821 4,292
69	397,20	Communication Equipment - Telephone		8,824		_		8,824	7,12%		628
70	398,20	Miscellaneous Equipment		7,388		_		7,388	5.36%		396
71	399.21	Other Tangible Property-Servers Hardware		1,628,900		_		1,628,900	14.29%		232,770
72	399.22	Other Tangible Property-Servers Software		961,256		_		961,256	14.29%		137,363
73	399,23	Other Tangible Property-Network-Hardware		37,965		_		37,965	14.29%		5,425
74	399.26	Other Tangible Property-PC Hardware		36,616		_		36,616	16.83%		6,163
75	399.28	Other Tangible Property-Application Software		18,735,344		_		18,735,344	8.22%		1,540,045
76		Total (Sum of Ln 66 through Ln 75)	\$	21,681,034	- 5	532	\$	21,680,502	0.227	¢	1,937,904
77		Allocation Factor	<u> </u>				*	21,000,002	•	Ψ	1,001,004
78	Distribut	ion & Marketing Allocated to WKG Storage (Ln 78)	c Ln 7	77)					-	s	
79				-,						-	
80		Total SSU General Office (Ln 52 + Ln 61 + Ln 78)								s	20,852
81		,,							=	-	20,002
82	Tota	Il WKG Storage Depreciation Expense (Ln 23 + Ln	80)						=	\$	342,589

%ZZ B	Other Tengible Property-Application Software	23372	18
18.83%	Office Tendible Property PC Hardware		
		399.28	09
%62 7 L	Other Tenglisle Property-Network-Herdware	239 23	69
14,28%	Other Tengible Property-Servera Software	22.686	90
%8Z † 1	Other Tengible Property-Servers Hardware	399.21	19
KSC 5	Inscripting EuroenalisasiM	39820	99
%Z1.7	Communication Equipment - Telephone	207,20	22
10.00%	Tools & Work Equipment	394.20	29
%58't			
	Office Futniture & Equipment	391,20	23
MEY'L	essiment bases of stremevorumi	390.28	29
	ins	Seneral Pl	15
	tion & Marketing (DIV 1923):		Ó9
	-/500 -411\101-18 9 male	-11-1-10 1100	
m1 o.ms			87
%68* *	G-Office Furniture & Equip.	40.1e£	87
7.434	G-Structures & Intiprovementa	20.06E	74
		त हा हा इस	97
	(SOD VICE Gentrat (Div GOZ):		
	If Date Center Min (Inch 1971)	VII 0 - 1122	53
			79
%££.8	Differ Tengible Property-GenStartupCost	28854	43
X91.22	Other Tengline Property-System Souther Tenio	60.665	27
%ZZ 8			
	enswitoS notisoliquA-ytregory eldigiteT tertiO	80.685	l.p
%€7.71	enswing DG-yhegorG ekdgraT terbO	70.86£	09
%C8.81	Other Tengals Property Office Tention	389.06	38
%97.8f	Other Tengths Property 7M-vfreques attigue Tierto	50.665	38
%9Z9Z			
	U93-{finegote Pideors Tento	2086C	2€
14.28%	Other Teneable Proporty-Network-Hardwere	£0,88£	36
%6Z 71	Cities Tengible Property-Servers Software	20'650	32
%6Z'\$L	Other Tengable Property-Servers Hardware	289'04	
			34
%9L'G1	Other Tangible Property	299.00	33
%9£'\$	Misoellaneous Equipment	33B, DD	32
%Z1'Z	Communication Equipment - Telephone	00.768	16
%00°01	Laboratory Equipment		
		392.00	30
%00'O;	Tools & Work Equipment	00 PBC	58
%00°01	Stotes Equipment	00.696	BZ
%95°8Z	Inanspirip∃ dočahogansiT	355.00	1Z
WZZ Z	Office Furniture & Equipment		
		60,165	26
475.11	Remittance Processing Equipment	391.02	52
1468.F	Office Furniture & Equipment	10,165	74
9588°b	Office Puriting & Equipment	381,00	EZ
7.43%	essimen P bessed of einemevorgmi		
		60,0€£	22
KEYZ	Structures & Improvements	00.06Σ	15
	por	प्रशिक्षाकर)	20
	LOTHICA (DIV 602):		81
	1077 2551	5 1105	
BC 0.010			18
%D0'0	notestrated trials	301.00	41
	100 IQ	oldienetni	91
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%87.Z	from Equip Equipment	00,68£	#1
MEYZ			
	snisM	00.788	£1
#100.8	ginamavargmi & estuloutič	368,00	حد
1,00.1	Pights of Way	365.20	44
		Schmenen.	
	tocki ani	a where are 7.	٥٢
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₩97.E	Puhhoston Equipment	328.00	8
%\$0°\$	M&R Station Equipment	329'00	Ž
481'7	Compressor Station Equipment	354.00	9
3.69%			•
	es nije di q	353.00	9
%00 °0	Slotsge Rights and Openating Lesses	325°10	+
%00°0	Cusion Gas	32503	£
%98°F	EUSW.	352.00	ž
2,000.E			
780U L	Compressor Stellon Structures	02,126	1
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	1. Inc. 1216act	WKG Storen	
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Insmit			

мко втойлов, ис. Перресмпом катев Тезт Year Ending December 31, 2015

WKG STORAGE, INC. TAXES OTHER THAN INCOME TAX - ACCOUNT 408.1 TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Description		Per Book Amount Adjustments			Adjusted Amount		
	(a)	(b)			(c) $(d) = (b)$) = (b) + (c)	
1	Non Revenue - Related							
2	Ad Valorem Tax	\$	17,100	\$.	_	\$	17,100	
3	Payroll Tax		45,517		_	•	45,517	
4	Non Revenue - Related Taxes Allocated from Div 10		-		_			
5	Non Revenue - Related Taxes Allocated from SSU		6,184		_		6,184	
6	Total Non Revenue - Related (Sum Ln 2 through Ln 5)	\$	68,801	\$		\$	68,801	

Note:

WKG STORAGE, INC.
TOTAL INCOME TAXES
TEST YEAR ENDING DECEMBER 31, 2015

Line				Revenue
No.	Description		Test Period	Requirement
	(a)	(b)	(c)	(q)
1 2	Net Income before Interest and Income Taxes		(\$84,269)	\$731,849
3	Interest Expense:			
4	Rate Base (Schedule B, Col (e), Ln 21)		10,078,765	9,504,531
5	Weighted Cost of Debt (1)		2.49%	2,49%
6	Total (Ln 4 x Ln 5)		250,659	236,378
7 8	Net Income before Income Taxes (Ln 1 + Ln 3 - Ln 5)		(334,928)	495,471
9 10	Application of State Tax Rate (Ln 7 x 4.63%)	6.00%	(20,096)	29,728
11 12	Net Income before Federal Tax (Ln 7 - Ln 9)		(314,832)	465,743
13 14	Application of Federal Tax Rate (Ln 11 x 35%)	35.00%	(110,191)	163,010
15	Total (Ln 9 + Ln 13)		(\$130,287)	\$192,738
16				
17	Composite Tax Rate	38.90%		

WKG STORAGE, INC. SUMMARY OF RETURN **TEST YEAR ENDING DECEMBER 31, 2015**

Line No.	Description	Proposed Rates		Proposed Amounts		
	(a)	(b)		(c)		
1	Net Operating Income/Return					
2						
3	Cost of Debt (1)	5.31%	\$	236,420		
4	Cost of Equity (2)	9.80%	•	495,359		
5						
6	Total Return on Invested Capital		\$	731,779		
7						
8	Rate Base - Capitalization Structure (1)					
9						
10	Debt	46.82%	\$	4,449,851		
11	Equity	53.18%		5,054,680		
12						
13	Total Invested Capital		\$	9,504,531		
14						
15						
16	Percent Return - After Tax					
17	Cost of Debt	2.49%				
18	Return on Equity	5.21%				
19			•			
20	Percent Return - After Tax	7.70%				
21			ı			
22	Note:					
23	1. Capital Stucture and Cost of Debt are Decemb	er 31 - 2015 13 mo aver	ane h	ook balanaa		

Capital Stucture and Cost of Debt are December 31, 2015 13 mo average book balances.
 Cost of Equity is per the Final Order of Docket No. 2013-00148.

WKG STORAGE, INC. SUMMARY OF REVENUE TEST YEAR ENDING DECEMBER 31, 2015

Line		Per Books		Tariff	Revenue	Proposed
No.	Description	_ Revenue	Adjustment[1]	Revenue	Deficiency	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)
1	January	122,500				
2	Februar y	122,500				
3	March	122,500				
4	April	122,500				
5	May	122,500				
6	June	122,500				
7	July	122,500				
8	August	122,500				
9	September	122,500				
10	October	122,500				
11	November	122,500				
12	December	122,500				
13		\$1,470,000	\$105,000	\$1,575,000	\$903,856	\$2,478,856
14	-					· · · · · · · · · · · · · · · · · · ·
15						
16						
17						
18	[1] Calculation of Revenu	ie at Full Tarif	f Rates			
40		Working			Annual	
19	_ TS-1 Rate	Capacity	Rate / Dth	Months	Amount	
20	Injection	1,750,000	\$0.15	-	262,500	•
21	Withdrawal	1,750,000	\$0.15		262,500	
22		-			,	
23	S-1 Rate	1,750,000	0.05	12	1,050,000	
24		-			• •	
25	Revenue at full tariff rates			,	\$1,575,000	•

Application For Rate Adjustment Before the Public Service Commission For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

Question 10. Statement of Adjusted Operations Question 11. Revenue Requirements Calculation

Line No.	Description	Reference	Per Book	Adjustments	Adjusted Cost of Service
	(a)	(b)	(c)	(d)	; (e)
		i		<u> </u>	
1	Summary - Cost of Service:	· · · · · · · · · · · · · · · · · · ·	, , , ,	<u> </u>	
2	Revenues	Schedule J	\$ 1,470,000	\$ 903,856	\$ 2,373,856
3 4	Revenues - adjustment to reflect full tariff rates	Schedule J		105,000	
5					1
6	Rate Base	Schedule B	10,078,765	(574,234)	9,504,531
7	Requested Rate of Return	Schedule I	7.70%		7.70%
8	Required Return on Rate Base		776,065	(44,216)	731,849
9 10 11	Operation and Maintenance Expenses	Schedule E	1,142,879		1,142,879
12	Taxes Other than Income Taxes	Schedule G	68,801		68,801
14 15	Depreciation and Amortization Expense	Schedule F	342,589		342,589
16	Income Taxes	Schedule H	(130,287)	323,025	192,738
17 18	Cost of Service		\$ 2,200,047	\$ 278,809	\$ 2,478,856

Application For Rate Adjustment Before the Public Service Commission For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

Question 13. Billing Analysis

Line No	Description	Current Rate	Proposed Rate]	
No.	(a)			ļ		
· - · · · j ·	, , , , , , , , , , , , , , , , ,	(b)	(c)	· .		
1	Firm Transportation Rates (\$/1000 cubic fe	eet)	· · · · ·			; !
2	Storage Transportation (TS-1) Injection	\$0.1500	\$0.1771			; ; ;
3	Storage Transportation (TS-1) - Withdrawal	\$0.1500	\$0.1771	·		
4	Storage Service (S-1) - Reservation	\$0.0500	\$0.0885		,	
			Proposed			
		Capacity	Rate	Discount	Months	Revenue
1.		(b)	(c)	(d)	(e)	(f)
5	Proof of Revenue - Proposed Rates:			` '	1	
6	TS-1 Rate - Injection	1,750,000	\$0.1771			309,92
7	TS-1 Rate - Withdrawal	1,750,000	\$0,1771			309,92
8	Total TS-1					619,85
9	S-1 Storage Reservation	1,750,000	\$0.0885	90%	12	1,672,65
10	Annual Demand Charge	·				2,292,50
1.						
11 [Monthly Demand Charge					191,04
				,		
12	Proof of Revenue - Existing Rates:		· • ,	. : .		
13	TS-1 Rate - Injection	1,750,000	\$0.1500			262,50
14	TS-1 Rate - Withdrawal	1,750,000	\$0.1500	• • • • •		262,50
15	Total TS-1					525,00
16	S-1 Storage Reservation	1,750,000	\$0,0500	90%	12	945,00
	O-1 Olorage Neoel Validit	1,750,000	Ψο,συσο		!.5	949,00
17	Annual Demand Charge		.,	· ·		1,470,00
18	Monthly Demand Charge		Sa 4322000 4544 40 - 42 - 4			122,50

WKG Storage, Inc. ARF Form 1 Depreciation Schedules Attachment

Application For Rate Adjustment
Before the Public Service Commission
For Small Utilities Pursuant to 807 KAR 5:076
(Alternative Rate Filing)

Question 14. Depreciation Schedules

Please see attached "2015 WKG STORAGE Statement of Adjusted Operations (COS).xlsx" Tab "Schedule F" for a schedule showing, by account group: the asset's original cost, accumulated depreciation balance at the end of the test period and resulting depreciation expense.

STATEMENT OF DISCLOSURE OF RELATED PARTY TRANSACTIONS

I swear or affirm to the best represents all present transactions and	of my knowledge and belief the informat I those transactions occurring within the p	tion set forth below
months between		"Utility") and related
parties that exceed \$25.00 in value. F	or the purpose of this statement, "related in excess of \$25.00, except regular salary,	party transactions"
made directly to or on behalf of: 1) the	ne Utility's current or former employees;	2) current or former
members of the Utility's board of con	nmissioners or board of directors; 3) pers	ons who have a 10
	st in the Utility; 4) family members* of	
	person with a 10 percent or greater owne	
	n which any current or former Utility	
commissioner or person with a 10 pe member of such person has an ownersl	rcent or greater ownership interest in th	e Utility or a family
member of such person has an owners	iip interest.	
Name of Related Party	Type of Service Provided	Amount of
(Individual or Business)	By Related Party	Compensation
✓ Check this box if the Utility has no	related party transactions.	
Check box if additional transaction	ns are listed on the supplemental page.	
Check box if any employee of the	Utility is a family member of the Utility's ch	nief executive officer, a Utility
commissioner, or any person with a 10	percent or greater ownership interest in th	e Utility. The name of each
	y are related and the nature of the relations	ship are listed on the
supplemental page entitled "Employee	s Related to Utility Officials."	
	. 0 . 01	
	Janis P. Yr	101
Louis P. Gregory (Print Name)	(Signed)	7 X
(i intervalue)	(Signed)	U

Sr. VP, General Counsel & Corporate Secretary (Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

Page 1 of 2

COMMONWEALTH OF KENTUCKY

STATE OF TEXAS

COUNTY OF DALLAS

Subscribed and sworn to before me by _

.20 16

NOTARY PUB

JAYNE A ZABALA
Notary Public, State of Texas
My Commission Expires
December 13, 2017

PSC KY. No. 1 Second Revised SHEET No. 1 Cancelling SHEET No. Original

WKG STORAGE, INC.	
(NAME OF UTILITY)	

CLASSIFICATION OF SERVICE

Storage Transportation Service Rate TS-1

- Applicable: Entire service area, i.e. Natural Gas Storage Facility located in Sections 9, 10, 11, 12-J-25 (Carter Coordinates), Hopkins County, Kentucky. Pipeline connector extending from storage field westward approximately 15 miles to intersection with ANR Transmission Line one-half mile south of Rabbit Ridge, Kentucky (Hopkins County).
- 2. Availability of Service: Available to customers who have contracted for storage space in East Diamond Storage Reservoir.
- 3. Rate-Net: Transportation Injection- \$0.1771 cents per 1000 cubic feet Withdrawal \$0.1771 cents per 1000 cubic feet
- 4. Terms and Conditions:
 - A. Specific details relating to volumes, delivery and other matters shall be covered by separate contract with the individual customers.
 - B. The Company shall have the right at any time, without liability to the customer, to curtail or to discontinue storage and delivery of gas entirely for any period of time when such curtailment or discontinuance is in the Company's sole discretion necessary to protect and assure operation of the Company's underground storage reservoir; to comply with any restriction or curtailment as maybe imposed by any governmental agency having jurisdiction over the Company; or for any causes due to force majeure; so that the Company may maintain the operating efficiency of its system in a safe and orderly manner.

DATE OF ISSUE	March 1, 2016	
	Month/Date/Year	
DATE EFFECTIVE	September 1, 2016	
	Month/Date/Year	
Issued by Authori	ty of an Order of the Public Service Commission in	
	Case No	
ISSUED BY	/s/ Rob Ellis	
	Signature of Officer	
TITLE	Senior Vice President – Marketing	

PSC KY. No. 1 Second Revised SHEET No. 2 Cancelling SHEET No. Original

WKG STORAGE, INC.	
(NAME OF UTILITY)	

CLASSIFICATION OF SERVICE

Storage Transportation Service Rate TS-1

- C. The Company will require a written storage and transportation contract with its customer(s) with terms to be negotiated.
- D. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under the tariff to the facilities of the Company.
- E. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specification as specified in ANR pipeline quality standards.
- F. The Rules, regulations and Order of the Public Service Commission and of the County, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.
- G. There will be no minimum charge and there will be no discount for early payment.
- H. The Company may provide special storage and transportation services in accordance with individual contracts with the customer. A copy of such contract will be filed with the Commission pursuant to 807 KAR 5:011 Section 13.
- I. Balancing shall accomplished by a credit on amounts billed or by additional billings to be rendered and paid in accordance with the following terms:
 - i. If it shall be determined that, at any time within twelve (12) months after the date of any statement rendered by WKG Storage, Inc. that there has been an overcharge (imbalance) in the amount billed for gas injected, withdrawn or stored, and a claim, therefore, is made within sixty (60) days from the day of discovery thereof, the overcharge (imbalance), if verified, shall be refunded within thirty (30) days, together with interest at 8% per annum computed for the period beginning sixty (60) days following the date of the statement to the date of the refund.

DATE OF ISSUE	March 1, 2016	
	Month/Date/Year	-
DATE EFFECTIV		_
	Month/Date/Year	
Issued by Auth	nority of an Order of the Public Service Commission in	
	Case No	
ISSUED BY	/s/ Rob Ellis	_
-	Signature of Officer	_
TITLE	Senior Vice President Marketing	

PSC KY. No. 1 Second Revised SHEET No. 3 Cancelling SHEET No. Original

WKG STORAGE, INC.	
(NAME OF UTILITY)	

CLASSIFICATION OF SERVICE

Storage Transportation Service Rate TS-1

ii. If it shall be determined that, at any time within twelve (12) months after, the date of any statement rendered by WKG Storage, Inc. that there has been an undercharge (imbalance) in the amount billed for injection, storage and/or withdrawal, WKG Storage, Inc. shall submit a statement for such undercharge and customer, upon verification of the same, shall pay such amount within 30 days, such payment shall not include interest unless the undercharge is due to meter tampering and/or fraud, in which event interest shall be due at 12% per annum.

DATE OF ISSUE	March 1, 2016
_	Month/Date/Year
DATE EFFECTIVE	September 1, 2016
	Month/Date/Year
Issued by Authorit	ty of an Order of the Public Service Commission in
•	Case No
ISSUED BY	/s/ Rob Ellis
	Signature of Officer
गमगर्भ क	Series Wise Describert - Manufaction
TITLE	Senior Vice President – Marketing

PSC KY. No. 1 Second Revised SHEET No. 4 Cancelling SHEET No. Original

 (NAME OF UTILITY)	
 CLASSIFICATION OF SERVICE	
Storage Transportation Service Rate TS-2	

1. Numerical paragraphs 1, 2, and 4 of the Storage Transportation Service Rate TS-1 are applicable to Storage Transportation Service Rate TS-2.

2. Rate - Alternative Flex Provision:

Notwithstanding any other provision in this tariff, the Company may flex the otherwise applicable rate on a customer specific basis where it is affirmatively shown that a flex discount will produce a transportation rate that is competitive. The flex rate discount will not be granted that produces transportation rates below the variable costs associated with service to the customer. The Company reserves the right to confirm, to its satisfaction, the reasonableness of the represented price and volume. The Company further reserves the right to decline to flex or to flex to the degree requested by the customer.

DATE OF ISSUE	March 1, 2016
	Month/Date/Year
DATE EFFECTIV	/E September 1, 2016
	Month/Datc/Year
Issued by Aut	hority of an Order of the Public Service Commission In
	Case No
ISSUED BY	/s/ Rob Ellis
	Signature of Officer
TITLE	Senior Vice President - Marketing

PSC KY. No. 1 Second Revised SHEET No. 5 Cancelling SHEET No. Original

	G STORAGE, INC.
-	CLASSIFICATION OF SERVICE
	Storage Transportation Service Rate S-1
	cability, Availability of Service and Terms and Conditions are identical to paragraphs 1, 2, et out on Storage Transportation Service Rate TS-1.
2. Terms and	Conditions:
A. Sto	orage:
	servation charge-\$0.0885 per MCF times the contract volume of working gas, payable onthly.
B. Cu	shion Gas:
Cu	shion gas is exempt from storage or gathering
C. Fu	el and Sh r inkage:
AI	Fuel and Shrinkage of 1% shall be applied to all gas withdrawn from storage.
DATE OF ISS	UE March 1, 2016 Month/Date/Year
DATE EFFEC	TIVE September 1, 2016 Month/Date/Year
Issued by A	Authority of an Order of the Public Service Commission in Case No
ISSUED BY	/s/ Rob Ellis Signature of Officer
TITLE	Senior Vice President - Marketing

ADDITIONAL INFORMATION TO BE FURNISHED WITH

ANNUAL REPORT

GAS PURCHASES

(Accounts 800, 801, 802, 803, 804, 804.1, 805, 805.1 805.2)

;	Name of Seller and Account Number	Gas Purchased - Mcf	Cost of Gas
800	Natural Gas Well Head Purchases		\$0
801	Natural Gas Field Line Purchases		0
802	Natural Gas Gasoline Plant Outlet Purchases		0
803	Natural Gas Transmission Line Purchases		0
804	Natural Gas City Gate Purchases		0
805	Other Gas Purchases		0
805.1	Purchased Gas Cost Adjustments		0
Total		0	\$0
Note:	Not applicable as WKG Storage, Inc. does not have gas purchases.		

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDED DECEMBER 31, 2013

1.	Amount of Principal Payment during the calendar year None						
2.	Is Principal current? (Yes)N/A (No)						
3.	Is Interest current? (Yes)N/A (No)						
Note:	WKG Storage, Inc. does not have any long-term debt outstanding.						
	SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT						
Are vo	our financial statements examined by a Certified Public Accountant?						
,	YES X NO						
If yes,	which service is performed?						
	Audit X						
	Compilation						
	Review						
Please enclose a copy of the accountant's report with annual report.							

Note: The financial statements of Atmos Energy Corporation, which includes WKG Storage, Inc., are audited by a Certified Public Accountant.

ADDITIONAL INFORMATION TO BE FURNISHED WITH

ANNUAL REPORT

GAS UTILITIES - CLASS A & B

Please furnish the following information, for Kentucky Operations only, and attach to your annual report.

Name of Counties in which you furnish Gas Service:

Not applicable as WKG Storage, Inc. does not provide natural gas distribution services

Supplemental Gas Information

Revenues, Customers and MCF Sales

For Reporting Year 2013

	Revo	enues	MCFs of Natural Gas Sold	Customers
480 Residential	\$	-	-	
481 Commercial & Industrial Sales				
Small (or Commercial)		-	-	
Large (or Industrial)		-		
482 Other Sales To Public Authorities		-	•	
184 Interdepartmental Sales		-	-	
TOTAL Sales to Ultimate Customers			-	
183 Sales for Resale		-	-	
TOTAL Natural Gas Service	\$	_	-	

Note: Not applicable for WKG Storage, Inc. as it does not have revenue from natural gas distribution operations.

THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

	Name of Respondent	This Report Is			Date of Report	Year of Report
		(1)	X An Original		(Mo, Da, Yr)	
	WKG Storage, Inc.	(2)	A Resubmission			Dec. 31, 2013
			OFFICERS			
	1. Report below the name, title and salary for each ex-			If a change was	made during the year in the	incumbent of
	ecutive officer whose salary is \$50,000 or more. An "execu-				name and total remuneration	•
	tive officer" of a respondent includes its president, secretary,				the change in incumbency v	
	treasurer, and vice president in charge of a principal business				are required to file the same	
	unit, division or function (such as sales, administration or				nange Commission, may subs	
	finance), and any other person who performs similar policy-				tion S-K (identified as this p	
	making functions.			substituted page(s) s	should be the same size as the	us page.
Line		Date of	Ī			Salary
No.	Title	Change		Name of	Officer	for Year
	(a)	- 0		(Ъ)		(c)
1	President, Atmos Energy Holdings		Mark S. Bergeron			989,318
			Mark 5. Dergeron			707,316
2						
3	Senior Vice President & Chief Financial Officer		Bret J. Eckert			725,499
4						1
5	Senior Vice President, General Counsel & Corporate Secretary		Louis P. Gregory			1,374,212
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		G Storage, Inc. Only		
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	
WKG	Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2013
	-		AND OTHER DEDITE	-
	COMPARATIVE B.	ALANCE SHEET (ASSETS	Balance at	Balance at
Line	Title of Accoun	ıt	Beginning of Year	End of Year
No.	(a)		(c)	(d)
1	UTILITY PLAN	TT		·
2	Utility Plant (101-106, 114)		27,902	27,902
3	Construction Work in Progress (107)	 	746,039	982,488
4	TOTAL Utility Plant (Enter Total of lines 2 a		773,941	1,010,390
5	(Less) Accum. Prov. for Depr. Amort. Depl. (-	-
6	Net Utility Plant (Enter Total of line 4 less 5)		773,941	1,010,390
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel			
9	Net Nuclear Fuel (Enter Total of line 7 less 8			
10	Net Utility Plant (Enter Total of lines 6 and 9	<u> </u>	773,941	1,010,390
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)			L
13	OTHER PROPERTY AND INVE	STMENTS		
14	Nonutility Property (121)		14,489,264	14,489,264
15	(Less) Accum. Prov. for Depr. and Amort. (12	22)	3,020,711	3,336,625
	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)			
18	(For Cost of Account 123.1, See Footnote Pag	ge 224, line 42)		_
	Noncurrent Portion of Allowances			
20	Other Investments (124)			
21	Special Funds (125-128)			
22	TOTAL Other Property and Investments (Total		11,468,553	11,152,639
23	CURRENT AND ACCRUED A	SSETS	(1.5(0)	(4.800)
24	Cash (131)		(1,562)	(1,289)
25 26	Special Deposits (132-134) Working Funds (135)		_	1
27	Temporary Cash Investments (136)	·	-	
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)			
	Other Accounts Receivable (143)			-
31	(Less) Accum. Prov. for Uncollectible AcctC	Tredit (144)	-	
32	Notes Receivable from Associated Companies	s (145)		
	Accounts Receivable from Assoc. Companies		101,705	(855,190)
	Fuel Stock (151)	(2.0)	101,700	(000,170)
	Fuel Stock Expense Undistributed (152)			
	Residuals (Elec) and Extracted Products			
37	Plant Material and Operating Supplies (154)			
38	Merchandise (155)			
39	Other Materials and Supplies (156)	-		
40	Nuclear Materials Held for Sale (157)			-
	Allowances (158.1 and 158.2)			
	(Less) Noncurrent Portion of Allowances			
	Stores Expenses Undistributed (163)			
	Gas Stored Underground - Current (164.1)			
	Liquefied Natural Gas Held for Processing (1	64.2-164.3)		
	Prepayments (165)		<u> </u>	ļ
	Advances for Gas (166-167)		1	ļ
	Interest and Dividends Receivable (171)		+	
	Rents Receivable (172)	-		
	Accrued Utility Revenues (173)	74)	-	
	Miscellaneous Current and Accrued Assets (1		100 142	(057, 450)
	TOTAL Current and Accrued Assets (Total of FORM NO. 2 (ED. 12-93)	Page 110	100,143	(856,479)

	WK	G Storage, Inc. Only		
Name	of Respondent:	Date of Report	Year of Report	
	-	(1) [x] An Original	(Mo,Da,Yr)	_
WKG	Storage, Inc.	(2) [] A Resubmission	(,,,	Dec. 31, 2013
WKG.		1	_1	•
	COMPARATIVE BAL	ANCE SHEET (ASSETS AN	D OTHER DEBITS) (Balance at	Continued) Balance at
Line	Title of Accoun	t	Beginning of Year	End of Year
No.			(c)	(d)
53	DEFERRED DEBITS		()	. ,
54	Unamortized Debt Expenses (181)			
55	Extraordinary Property Losses (182.1)			
56	Unrecovered Plant and Regulatory Study Costs	(182.2)		
57	Other Regulatory Assets (182.3)			
58	Prelim. Survey and Investigation Charges (Elec			
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,	183.2)	_	
60	Clearing Accounts (184)		3,570	5,399
61	Temporary Facilities (185)			
62	Miscellaneous Deferred Debits (186)			
63	Def. Losses from Disposition of Utility Plant (1			
64 65	Research, Devel. and Demonstration Expend. (Unamortized Loss on Reacquired Debt (189)	100)	 	
66	Accumulated Deferred Income Taxes (190)			
67	Unrecovered Purchased Gas Costs (191)			
68	TOTAL Deferred Debits (Enter Total of lines 5	54 thru 67)	3,570	5,399
69	TOTAL Assets and other Debits (Enter Total o			,
	12,22,52, and 68)		12,346,207	11,311,949

		WKG Storage, Inc. Only		
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	
WKG :	Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2013
			C AND OTHER CRED	•
	COMPARAT	IVE BALANCE SHEET (LIABILITIE	Balance at	Balance at
Line	Title o	f Account	Beginning of Year	End of Year
No.		(a)	(c)	(d)
•	-	<u> </u>		. (-)
1	PROPRIETARY CAPIT	TAL	1.000	
3	Common Stock Issued (201) Preferred Stock Issued (204)		1,000	1,000
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 20	n6)		,
6	Premium on Capital Stock (207)			· .
7	Other Paid-In Capital (208-211)		8,284,675	8,284,675
8	Installments Received on Capital Stock	k (212)	0,204,075	0,204,07.
9	(Less) Discount on Capital Stock (213			
10	(Less) Capital Stock Expense (214)	<u> </u>		_
11	Retained Earnings (215, 215.1, 216)	- -	891,797	581,184
12	Unappropriated Undistributed Subsidi	ary Earnings (216.1)		
13	(Less) Reacquired Capital Stock (217)			
14	TOTAL Proprietary Capital (Enter Tot	al of lines 2 thru 13)	9,177,472	8,866,859
15	LONG-TERM DEBT	· · · · · · · · · · · · · · · · · · ·		
16	Bonds (221)			
17	(Less) Reacquired Bonds (222)	_		,
18	Advances from Associated Companies	(223)	-	
19	Other Long-Term Debt (224)	(223)		
20	Unamortized Premium on Long-Term	Debt (225)	-	
21	(Less) Unamortized Discount on Long			
22	TOTAL Long-Term Debt (Enter Total		0	
23	OTHER MONOR BREAT	LIADH THEO		
24	Other Noncurrent			
25	Obligations Under Capital Leases - No Accumulated Provision for Property In			
26	Accumulated Provision for Injuries and			-
27	Accumulated Provision for Pensions and			
28.	Accumulated Miscellaneous Operating	<u> </u>	-	
29	Accumulated Provision for Rate Refun			
30	TOTAL Other Noncurrent Liabilities (0	,
	-	•	,	
31	CURRENT AND ACCRU	ED LIABILITIES		
	Notes Payable (231) (3)	<u> </u>	400 400	176.00
33	Accounts Payable (232)	(222)	422,433	176,23
34 35	Notes Payable to Associated Companie Accounts Payable to Associated Comp			
	Customer Deposits (235)	ames (434)		
	Taxes Accrued (236)		405,848	62,82
	Interest Accrued (237)		403,040	02,02
	Dividends Declared (238)		 	
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)		44,610	1
43	Miscellaneous Current and Accrued Li	abilities (242)	,,	
44	Obligations Under Capital Leases-Cur			
45	TOTAL Current and Accrued Liabilitie	es (Enter Total of lines 32		
	thru 44)	· · · · · · · · · · · · · · · · · · ·	872,891	239,064

	TTAG Storage, The Only						
Name	of Respondent:	This Report Is:	Date of Report	Year of Report			
NWC (Ctanana Tan	(1) [x] An Original	(Mo,Da,Yr)	D 21 2012			
WKG:	Storage, Inc.	(2) [] A Resubmission ANCE SHEET (LIABILITIES A	AND OTHER CREDIT	Dec. 31, 2013			
	COMPARATIVE BALL	ANCE SHEET (LIABILITIES)	Balance at	Balance at			
Line	Title of Account		Beginning of Year	End of Year			
No.	(a)	(c)	(d)				
46	DEFERRED CREDITS		(6)	(d)			
47	Customer Advances for Construction (252)						
48	Accumulated Deferred Investment Tax Credits ((255)					
49	Deferred Gains from Disposition of Utility Plant	•					
50	Other Deferred Credits (253)						
51	Other Regulatory Liabilities (254)						
52	Unamortized Gain on Reacquired Debt (257)						
53	Accumulated Deferred Income Taxes (281-283)		2,295,844	2,206,026			
54	TOTAL Deferred Credits (Enter Total of lines 4	7 thru 53)	2,295,844	2,206,026			
55	u .						
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65	<u> </u>						
66							
67	momat vi 1900 da 15 da 45 d	11.62 14.00					
68	TOTAL Liabilities and Other Credits (Enter Tot	tal of lines 14,22,	. 10.246.007	11 211 040			
	30,45 and 54)		12,346,207	11,311,949			
	m and a surrect	•					
NOTE	: These pages reflect the operations of WKG Sto	rage, Inc.					
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			torago; mor or				
	Name of Respondent	This Report Is:		Date of Report			Year of Report
		X An Origina	1	(Mo, Da, Yr)		·	1
	WKG Storage, Inc.	A Resubmi	ssion				Dec. 31, 2013
		STATEMENT (OF INCOME FO	OR THE YEAR			<u> </u>
	1. Report amounts for accounts 412 and 413, Re-	venue and	2. Report amounts i	in discount 414, Othe	r Utility Operating I	ncome,	
	Expenses from Utility Plant Leased to Others, in a	nother utility column	in the same manner	as accounts 412 and	413 above.		
	(i,j) in a similar manner to a utility department. Sp	read the amounts(s)	3. Report data for li	ines 7, 9, and 10 for 1	Natural Gas compan	ies	
	over lines 2 thru 24 as appropriate. Include these	amounts in columns	using accounts 404.	1, 404.2, 404.3, 407.	1, and 407.2.		
	(c) and (d) totals.						
			Reference	Total Current	Total Prior	Current Three	Prior Three
Line	Account		Page Number	Year to Date	Year to Date	Months Ended	Months Ended
No.				Balance for	Balance for	Quarter Only	Quarter Only
				Quarter/Year	Quarter/Year	No Fourth Qtr	No Fourth Qtr
	(a)		(b)	(c)	(d)	(d)	(d)
1	UTILITY OPERATING INCOME	•					
2	Operating Revenues (400)		300-301	1,470,000	1,470,000		
3	Operating Expenses	4					
4	Operation Expenses (401)		317-325	577,176	417,953		
. 5	Maintenance Expenses (402)		317-325	(213)	(134)		
6	Depreciation Expenses (403)		336-338	332,654	330,252		
7	Depreciation Expenses for Asset Retirement Cost	s (403.1)	336-338				
8	Amort. & Depl. of Utility Plant (404-405)		336-338				
9	Amort. of Utility Plant Acq. Adj. (406)			-			
10	Amort. Of Prop. Losses, Unrecovered Plant and I	Reg. Study Costs (407.1)	•				
11	Amort. of Conversion Expenses (407.2)		_				
12	Regulatory Debits (407.3)						
13	(Less) Regulatory Credits (407.4)			•	-		
14	Taxes Other Than Income Taxes (408.1)		262-263	74,741	44,637		
15	Income Taxes - Federal (409.1)		262-263	239,828	327,093		
16	Income Taxes - Other (409.1)		262-263	8,716	263		
17	Provision for Deferred Inc. Taxes (410.1)		234-235, 272-277	(89,818)	(89,543)		
18	(Less) Provision for Deferred Income Taxes-Cr. (4	111.1)	234-235, 272-277	-	-		
19	Investment Tax Credit Adj Net (411.4)			-	-		
20	(Less) Gains from Disp. of Utility Plant (411.6)			-	-		
21	Losses from Disp. of Utility Plant (411.7)			-	-		
22	(Less) Gains from Disposition of Allowances (411.	8)		-	-]
23	Losses from Disposition of Allowances (411.9)			-	-		
24	Accretion Expense (411.10)			-	-		
25	TOTAL Utility Operating Expenses				•		
	(Enter Total of lines 4 thru 24)			1,143,084	1,030,521	0	0
26	Net Utility Operating Income (Enter Total of						

NOTE: These pages reflect the operations of WKG Storage, Inc.

	WKG Storage, Inc. Only							
Nam	e of Respondent This Report Is:	_	Date of Report	Year of Report	Year of Report	Year of Report		
	(1) X An Origina	l	(Mo, Da, Yr)					
Ĺ	WKG Storage, Inc. (2) A Resubmi	ssion	•			Dec. 31, 2013		
	STATEMENT OF IN	COME FOR TH	E YEAR (Cont	inued)				
		Reference	Total Current	Total Prior	Current Three	Total		
Line	Title of Account	Page Number	Year to Date	Year to Date	Months Ended	Previous Year		
			Balance for	Balance for	Quarter Only	(in dollars)		
		1	Quarter/Year	Quarter/Year	No Fourth Qtr			
No.	(a)	(b) ·	(c)	(d)	(d)	(d)		
27	Net Utility Operating Income (Carried forward from page 114)	_	326,916	439,479	0	0		
28	Other Income and Deductions							
29	Other Income							
30	Nonutility Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-				
32	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)			-				
33	Revenues From Nonutility Operations (417)		-	-				
34	(Less) Expenses of Nonutility Operations (417.1)			•				
35	Nonoperating Rental Income (418)		-	-				
36	Equity in Earnings of Subsidiary Companies (418.1)	119	•	•				
37	Interest and Dividend Income (419)		-	-				
38	Allowance for Other Funds Used in Construction (419.1)		-	-				
39	Miscellaneous Nonoperating Income (421)							
40	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		0	0	0	0		
42	Other Income Deductions							
43	Loss on Disposition of Property (421.2)		-	-				
44	Miscellaneous Amortization (425)	340	·	•				
45	Donations (426.1)	340	_	-				
46	Life Insurance (426.2)	340						
47	Penalties (426.3)	340	-	-				
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	_					
49	Other Deductions (426.5)	340	7	53				
50	TOTAL Other Income Deductions (Enter Total of lines 43 thru 49)		7	53	0	0		
51	Taxes Applie, to Other Income and Deductions							
52	Taxes Other Than Income Taxes (406.2)	262-263	-	-				
53	Income Taxes-Federal (409.2)	262-263	•	-				
54	Income Taxes-Other (409.2)	262-263	•					
55	Provision for Deferred Inc. Taxes (410.2)	234-235, 272-277	-	-				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235, 272-277	•	-				
57	Investment Tax Credit AdjNet (411.5)		-	-				
58	(Less) Investment Tax Credits (420)		-	-	•			
59	TOTAL Taxes On Other Inc. and Ded. (Total of 52-58)		-	-	_			
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		(7)	(53)	0	0		
61	Interest Charges							
$\overline{}$	Interest of Long-Term Debt (427)	256-257		0				
	Amort, of Debt Disc. and Expense (428)	258-259	-	-				
-	Amortization of Loss on Reacquired Debt (428.1)							
	(Less) Amort. of Premium on Debt-Credit (429)	258-259	-	-				
	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-				
	Interest on Debt to Assoc. Companies (430)	340		-	1			
	Other Interest Expense (431)	340	-	0				
-	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	-	-	0	†			
70	•		-	0	0	0		
-	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		326,909	439,426	0	0		
72	Extraordinary Items					·		
	Extraordinary Income (434)		_	-		_		
-	(Less) Extraordinary Deductions (435)		-	-		-		
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		-					
-	Income Taxes-Federal and Other (409.3)	262-263		-	-	-		
$\overline{}$	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)	202-203			-	-		
—	Net Income (Enter Total of lines 65 and 71)	1	326,909	439,426	0	0		
L 10	in a manuse france to take of takes on and (1)	1	320,709	737,420	. <u>'</u>	<u>v</u>		

Name of Respondent		This Repo	rt Is:		Date of Report	Year of Report
			X An Original		(Mo, Da, Yr)	·
WKG St	orage, Inc.	🛅	A Resubmission		· ·	Dec. 31, 2013
_	GAS PLA	NT IN SER	VICE (Accounts	101 102	103 and 106)	
		2. 02.0	TIOD (TRECOMIS	101, 102,	105, and 100)	
1. Repo	rt below the original cost of gas plant in se	rvice ac-		entries in	column (c). Also to be included in co	dumn (c) are
_	o the prescribed accounts.				r reversals of tentative distributions of	• •
2. In add	dition to Account 101, Gas Plant in Service	e (Classified)			in column (b). Likewise, if the respon	
this page	and the next include Account 102, Gas Pl	ant Purchased			it amount of plant retirements which h	
or Sold;	Account 103, Experimental Gas Plant Unc	lassified; and		_	sified to primary accounts at the end o	
Account	106, Completed Construction not Classifi	ed-Gas.			ıde in column (d) a tentative distributi	
3. Inclu	de in column (c) or (d), as appropriate, co	rrections		retiremen	its on an estimated basis, with appropr	iate contra
of additio	ns and retirements for the current or prece	ding year.		entry to t	he account for accumulated depreciati	ion provi-
4. Enclo	ose in parentheses credit adjustments of pla	ant ac-		sion. Inc	lude also in column (d) reversals of ter	ntative
counts to	indicate the negative effect of such account	nts.		distributi	ons of prior year of unclassified retirer	nents. Attach
5. Class	ify Account 106 according to prescribed a	c-		suppleme	ntal statement showing the account di	stributions
counts, o	n an estimated basis if necessary, and inclu	ide the		of these t	entative classifications in columns (c)	and (d),
Line	A.	ccount			Balance at	Additions
No.					Beginning of Year	
		(a)			(b)	(c)
1		BIBLE PLANT				
	301 Organization		_		0	
	302 Franchises and Consents				0	
	303 Miscellaneous Intangible Plant				0	
5	TOTAL Intangible Plant (Enter Tot	al of lines 2 thr	<u>u 4) </u>		0	0
6	2. PRODUCTIO	N PLANT				
7	Natural Gas Production and Gathe	ring Plant				
8	325.1 Producing Lands				0	
- 9	325.2 Producing Leaseholds				0	
	325.3 Gas Rights				0	
	325.4 Rights-of-Way		_		0	
	325.5 Other Land and Land Rights				0	
-	326 Gas Well Structures				0	
	327 Field Compressor Station Structure				0	
	328 Field Meas, and Reg. Sta. Structure	es			0	
	329 Other Structures				0	
	330 Producing Gas Wells-Well Constru				0	
	331 Producing Gas Wells-Well Equipm	ent			0	
	332 Field Lines				0	
_	 Field Compressor Station Equipme Field Meas, and Reg. Sta. Equipme 				0	
		ini			0	_
	335 Drilling and Cleaning Equipment 336 Purification Equipment				0	
	337 Other Equipment				0	
	338 Unsuccessful Exploration & Devel	Costs			0	
26	TOTAL Production and Gathering Pla		of lines 9 thm: 75)		0	0
27	PRODUCTS EXTRACT		or mics o min 23)			
	304 Land and Land Rights	TOTAL TENTAL		_	0	
	305 Structures and Improvements				0	
	342 Extraction and Refining Equipmen	t			0	
	343 Pipe Lines	`			0	
	344 Extracted Products Storage Equipr	nent			- 0	
	345 Compressor Equipment				0	
					-	

NOTE: The Gas Plant in Service pages (204-209) include only those assets in WKG Storage, Inc.

Name of Respondent	This Report Is:	Date of Report	Year of Report		
	X An Original	(Mo, Da, Yr)			
WKG Storage, Inc.	A Resubmission		Dec. 31, 2013		
	GAS PLANT IN SERVICE (Acc	ounts 101 102 103 and 1			
	CIBIZINI II OBRETOS (FICE		00)		
including the reversals of the prior years tentation	ve account	umn (f) only the offset to the deb	rits or credits distributed in		
distributions of these amounts. Careful observa		column (f) to primary account cl			
above instructions and the texts of Accounts 10		7. For Account 399, state the			
will avoid serious omissions of respondent's rep	orted amount	cluded in this account and if sub	•		
for plant actually in service at end of year.		supplementary statement showin			
6. Show in column (f) reclassifications or trai	nsfers within	of such plant conforming to the r	-		
utility plant accounts. Include also in column (f) the additions	8. For each amount comprisin			
or reductions of primary account classifications	arising from	changes in Account 102, state th	•		
distribution of amounts initially recorded in Ac-	count 102. In	sold, name of vendor or purchase			
showing the clearance of Account 102, include	in column	If proposed journal entries have l			
(e) the amounts with respect to accumulated pro	ovision for	sion as required by the Uniform	System of Accounts, give		
depreciation, acquisition adjustments, etc., and	show in col-	also date of such filing.	•		
	·	<u> </u>			
Retirements	Adjustments	Transfers	Balance at		Line
			End of Year		No.
(d)	(e)	(f)	(g)		
					1
			0	301	2
			0	302	. 3
			o	303	. 4
0	0	0	0		5
					7
-			0	325.1	8
			- 0	325.2	9
			. 0	325.3	10
<u> </u>				325.4	11
	-		0	325.5	12
			0	326	13
				327	14
			0	328	15
			0	329	16
			0	330	17
			0	331	18
			0	332	19
			0	333	20
			0	334	21
			0	335	22
			0	336	23
	-	-	0	337	24
			0	338	25
0	0	0	_ 0		26
					27
			0	304	28
			0	305	29
			0	311	30
			0	319	3:
			0	344	32
	1	1			

WKG Storage, Inc. Only						
Name of	Respondent	This Report Is: X An Original	Year of Report	Year of Report		
WKG St	orage, Inc.	A Resubmission	Dec. 31, 2011	Dec. 31, 2013		
		NT IN SERVICE (Accounts 101, 102				
			<u> </u>			
Line	A.	ccount	Balance at	Additions		
No.			End of Year			
	<u> </u>	(a)	(g)	(c)		
34	346 Gas Measuring and Regulating Equ	uipment	0			
35	347 Other Equipment		. 0			
36	TOTAL Products Extraction Pla	int (Enter Total of lines 28 thru 35)	0	0		
37	-	Plant (Enter total of lines 26 and 36)	0	0		
38	Manufactured Gas Prod. Plan	nt (Submit Suppl. Statement)	0			
39			0	0		
40		E AND PROCESSING PLANT	<u>-</u>	V		
41						
	350.1 Land		0			
	350.2 Rights-of-Way		1 0	-		
	351 Structures and Improvements	-	, o			
45	352 Wells	·-	- 0			
46	352.1 Storage Leaseholds and Rights		0	-		
47	352.2 Reservoirs		0			
48	352.3 Non-recoverable Natural Gas (Cu	shion Gas)	0			
49	353 Lines		0			
	354 Compressor Station Equipment		27,902			
	355 Measuring and Regulating Equipm	nent	0			
	356 Purification Equipment		0			
53	 					
54			27,902	0		
55	Other Storage Plant 360 Land and Land Rights		-			
	361 Structures and Improvements		- 0			
	362 Gas Holders		0			
	363 Purification Equipment					
	363.1 Liquefaction Equipment		, o			
	363.2 Vaporizing Equipment		0			
	363.3 Compressor Equipment		0			
63	363.4 Measuring and Regulating Equipr	nent	0			
64	363.5 Other Equipment		0			
65	` `		0	0		
66	Base Load Liquefied Natural	Gas Terminaling				
	and Processing Plant					
	364.1 Land and Land Rights		0			
	364.2 Structures and Improvements		0			
	364.3 LNG Processing Terminal Equipm 364.4 LNG Transportation Equipment	nent	0			
	364.5 Measuring and Regulating Equipment	ment	0			
	364.6 Compressor Station Equipment	4 mark	0			
	364.7 Communications Equipment		0			
	364.8 Other Equipment		- 0			
75	·	ral Gas,	†			
	Terminaling and Processing Plant		0	0		
76		Plant (Total of lines 54, 65 and 75)	27,902	0		
77						
	365.1 Land and Land Rights	 -	0			
	365.2 Rights-of-Way		0			
80	366 Structures and Improvements		Ó			

WKG Storage, Inc. Only							
Name of Respondent	This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report	_			
WKG Storage, Inc.	A Resubmission	, , , ,	Dec. 31, 2013				
	GAS PLANT IN SERVICE (Acco	ounts 101, 102, 103, and 1					
					•		
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.		
(d)	(e)	(f)	(g)				
			0	346	34		
-			0	347	35		
0	0	0	0		36		
0	0	0	0		37		
_			0		38		
0	0	0	0		39		
					40		
					41		
			0	350.1	42		
	-		0	350.2 351	43 44		
			0	352	45		
			0	352.1	46 47		
			0	352.2	47		
			0	352.3	48		
			27,902	353 354	49 50		
-			21,902	355	51		
·			0	356	52		
			0		53		
_ 0	0	0	27,902		54		
				260	55 56		
	· · · · · · · · · · · · · · · · · · ·		0	360 361	57		
			0	362	58		
			0	363	59		
			0	363.1	60		
			0	363.2			
			0	363.3 363.4	62		
			0	363.5	64		
0	0	0	0		65		
					66		
			0	364.1	67		
			0	364.2	68		
			0		69		
			0	364.4	70		
			0	364.5 364.6	71		
			0	364.7	73		
		-	0		74		
			_		75		
0		0	0		0		
0	0	0	27,902	<u> </u>	76		
				0.00	77		
-			0	_	78 79		
	†	 	0	}			

		WKG Storage, Inc.		
Name of I	Respondent	This Report Is:	Year of Report	Year of Report
		X An Original		
WKG Sta	orage, Inc.	A Resubmission	Dec. 31, 2011	Dec. 31, 2013
	GAS PLA	NT IN SERVICE (Accounts 101, 102	, 103, and 106)	
Line	A	ccount	Balance at	· Additions
No.			End of Year	
-		(a)	(g)	(c)
	367 Mains		0	
	368 Compressor Station Equipment		0	
83	369 Measuring and Regulating Station	Equipment	0	
84	370 Communication Equipment		0	
85	371 Other Equipment		0	
86	TOTAL Transmission Plant (Enter	Totals of lines 78 thru 85)	0	(
87	DISTRIBUTION PLANT	-		
	374 Land and Land Rights		0	
89	375 Structures and Improvements		0	
90	376 Mains		0	
91	377 Compressor Station Equipment		. 0	
92	378 Meas. and Reg. Station Equipmen	t-General	0 (
93	379 Meas, and Reg. Station Equipmen	t-City Gate	0	
94	380 Services		0	
95	381 Meters		0	
96	382 Meter Installations		0	
97	383 House Regulators		0	
98	384 House Regulator Installations		0	
99	385 Industrial Measuring and Regulati	ng Station Equipment	0	
100	386 Other Property on Customers' Pre-	mises	0	
101	387 Other Equipment		0	
102	TOTAL Distribution Plant (Enter	Total of lines 88 thru 101)	0	
103	GENERAL PLANT			
104	389 Land and Land Rights		0	
105	390 Structures and Improvements		0	
106	391 Office Furniture and Equipment		0	
107	392 Transportation Equipment		0	
108	393 Stores Equipment		0	
109	394 Tools, Shop, and Garage Equipme	mt	0	
110	395 Laboratory Equipment		0	
111	· · · · ·		0	
112	397 Communication Equipment		0	
113	398 Miscellaneous Equipment		0	
114	Subtotal (Enter Total on lines 104	thru 113)	0	- '
	399 Other Tangible Property		0	
116	TOTAL General Plant (Enter Tota	l of lines 114 and 115)	0	
117	TOTAL (Accounts 101 and 106)		27,902	=
118	Gas Plant Purchased (See Instr. 8)		0	
119	(Less) Gas Plant Sold (See Instr. 8)	 		
120	Experimental Gas Plant Unclassified		0	
121	TOTAL Gas Plant in Service (Ente	r Total of lines 117 thru 120)	27,902	1

WKG Storage, Inc. Only							
Name of Respondent	This Report Is:	Date of Report	Year of Report				
	X An Original	(Mo, Da, Yr)					
WKG Storage, Inc.	A Resubmission		Dec. 31, 2013				
Wild Biology Elia				l			
	GAS PLANT IN SERVICE (Acc	ounts 101, 102, 103, and 1	U0)				
Retirements	Adjustments	Transfers	Balance at		Line		
Remements	Adjusticus	Tiausicis	End of Year		No.		
(d)	(e)	(f)	(g)		140.		
	 	<u> </u>		262			
	 		. 0	367	81		
	<u> </u>		0	368	82		
			0	369	83		
			0	370	84		
			0	371	85		
0	0	0	0		86		
	<u></u>	•			87		
			0	374	88		
	<u> </u>		0	375	89		
			0	376	90		
	 		0	377	91		
	 		0	378	92		
	 		0	379	93		
	†		0	380	94		
	†		0	381	95		
	1		0	382	96		
			0	383	97		
			0	384	98		
			0	385	99		
			0	386	100		
	1		0	387	101		
0	0	0	0	i	102		
	ĺ				103		
			0	389	104		
	1		0	390	105		
			0	391	106		
			0	392	107		
			0	393	108		
			0	394	109		
			0	395	110		
			0	396	111		
			0	397	112		
			0	398	113		
0	0	0	0		114		
			0	399	115		
0		0	0	•	116		
0	0	0	27,902		117		
			0		118		
			0		119		
			0		120		
0	0	0	27,902		121		

Name of Respondent This Report Is: (1) (2) An Original (Mo, Da, Y) A Resubmission GAS OPERATING REVENUES (ACCOUNT 400) 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unnixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted This Report Is: (1) X An Original (Mo, Da, Y A Resubmission for each group of meters added. The average numbers of each month. 4. Report quantities of natural gas sold in Median at 60F). If billings are on a therm basis, give the tents of the gas sold and the sales converted to No. Title of Account Amount for Year Anount for Year Anount for Year Anount for Year	Dec. 31, 2013 umber of t the close F(14.73 psia Btu con- Mcf. (col-
GAS OPERATING REVENUES (ACCOUNT 400) 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. customers means the average of twelve figures at 2. Natural gas means either natural gas unmixed or any in the pass of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on in the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are in the separate meter separate meter readings are in the separate meter separate meter readings are in the separate meter separate me	Dec. 31, 2013 Timber of It the close F(14.73 psia Btu con- Mcf. (col-
GAS OPERATING REVENUES (ACCOUNT 400) 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. customers means the average of twelve figures at 2. Natural gas means either natural gas unmixed or any of each month. 2. Natural gas means either natural gas unmixed or any of each month. 3. Report number of customers, columns (f) and (g), on at 60F). If billings are on a therm basis, give the the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are tents of the gas sold and the sales converted to be added for billing purposes, one customer should be counted to be cou	umber of t the close f (14.73 psia the Btu con- Mcf. (col-
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unnixed or any of each month. 3. Report number of customers, columns (f) and (g), on at 60F). If billings are on a therm basis, give the the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted OPERATING REVENUES for each group of meters added. The average number of twelve figures at customers means the average of twelve figures at customers means the average of twelve figures at customers means the average of twelve figures at customers. 4. Report quantities of natural gas sold in Median Median means at the figures at customers of the gas sold and the sales converted to figure added for billing purposes, one customer should be counted umns (c), (e) and (g)), are not derived from previous year operations.	t the close F(14.73 psia But con- Mcf. (col-
prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted COPERATING REVENUES customers means the average of twelve figures at customers. 4. Report quantities of natural gas sold in Meters at customers, and the figures at customers means the average of twelve figures at customers. 5. If increases or decreases from previous year added for billing purposes, one customer should be counted units (c), (e) and (g), are not derived from previous year added for billing purposes, one customers flat rate accounters at customers.	t the close F(14.73 psia But con- Mcf. (col-
prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted COPERATING REVENUES customers means the average of twelve figures at customers. 4. Report quantities of natural gas sold in Meters at customers, and the figures at customers means the average of twelve figures at customers. 5. If increases or decreases from previous year added for billing purposes, one customer should be counted units (c), (e) and (g), are not derived from previous year added for billing purposes, one customers flat rate accounters at customers.	t the close F(14.73 psia But con- Mcf. (col-
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted OPERATING REVENUES 1. Report quantities of natural gas sold in Meters at 60F). If billings are on a therm basis, give the tents of the gas sold and the sales converted to Not 10 flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted OPERATING REVENUES	F (14.73 psia : Btu con- Wcf. (col-
mixture of natural and manufactured gas. 4. Report quantities of natural gas sold in Med 3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate ac- counts; except that where separate meter readings are added for billing purposes, one customer should be counted OPERATING REVENUES Line	Btu con- Mcf. (col-
3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted OPERATING REVENUES at 60F). If billings are on a therm basis, give the tents of the gas sold and the sales converted to he for the gas sold and the sales converted to h	Btu con- Mcf. (col-
the basis of meters, in addition to the number of flat rate ac- counts; except that where separate meter readings are added for billing purposes, one customer should be counted Deferring revenues OPERATING REVENUES	vicf. (col-
counts; except that where separate meter readings are 5. If increases or decreases from previous year added for billing purposes, one customer should be counted umns (c), (e) and (g)), are not derived from previous year OPERATING REVENUES Line	(col-
added for billing purposes, one customer should be counted umns (c), (e) and (g)), are not derived from prev OPERATING REVENUES	•
OPERATING REVENUES Line	iously
Line	
No. Title of Account Amount for Year Ar	
	nount for Previous Year
(a) (b)	(c)
1 GAS SERVICE REVENUES	_
2 480 Residential Sales	
3 481 Commercial & Industrial Sales	
4 Small (or Comm.) (See Instr. 6)	
5 Large (or Ind.) (See Instr. 6)	
6 482 Other Sales to Public Authorities	
7 484 Interdepartmental Sales -	-
8 TOTAL Sales to Ultimate Consumers -	<u></u>
9 483 Sales for Resale	-
10 TOTAL Nat. Gas Service Revenues -	
11 Revenues from Manufactured Gas	
12 TOTAL Gas Service Revenues -	-
13 OTHER OPERATING REVENUES	
14 485 Intracompany Transfers	-
15 487 Forfeited Discounts	-
16 488 Misc. Service Revenues	<u> </u>
17 489 Rev. from Trans. of Gas of Others	<u>.</u>
18 490 Sales of Prod. Ext. from Nat. Gas	
19 491 Rev. from Nat. Gas Proc. by Others	<u>-</u> -
20 492 Incidental Gasoline and Oil Sales	
21 493 Rent from Gas Property	
22 494 Interdepartmental Rents	
23 495 Other Gas Revenues 1,470,000	1,470,000
24 TOTAL Other Operating Revenues 1,470,000	_1,470,000
25 TOTAL Gas Operating Revenues 1,470,000	1,470,000
26 (Less) 496 Provision for Rate Refunds	
27 TOTAL Gas Operating Revenues Net of	
Provision for Refunds 1,470,000	
28 Dist. Type Sales by States (Incl. Main Line	
Sales to Resid. and Comm. Custrs.)	
29 Main Line Industrial Sales (Incl. Main	
Line Sales to Pub. Authorities	
30 Sales for Resale	
31 Other Sales to Pub. Auth. (Local Dist. Only)	
32 Interdepartmental Sales	
33 TOTAL (Same as Line 10, Columns (b) and (d))	

		z-o	<u>-</u> <u>-</u>		
Name of Respondent	This Report Is:		Date of Report	Year of Report	
	(1) X	An Original	(Mo,Da,Yr)		
WKG Storage, Inc.	(2)	A Resubmission		Dec. 31, 2013	
	GAS OPERA	TING REVENUES (A	CCOUNT 400) (Continued)		
reported figures, explain any inconsistencies	in a foot-		per day of normal requirements.	(See Account 481 of the	
note.			Uniform System of Accounts. E	xplain basis of classification	
6. Commercial and Industrial Sales, Accord	int 481, may be		in a footnote.)		
classified according to the basis of classifica	ion (Small or		7. See pages 108-109, Importa	nt Changes During Year,	
Commercial, and Large or Industrial) regula	rly used by the		for important new territory adde	d and important rate increases	
respondent if such basis of classification is a			or decreases.		
greater than 200,000 Mcf per year or appro-					1
	•				
MCF OF NATURAL GAS	SOLD		AVG. NO. OF NAT. G.	AS CUSTRS. PER MO.	
					Line
Quantity for Year	Quant	ity for Previous Year	Number for Year	Number for Previous Year	No.
4	\	.,			
(d)		(e)	(f)	(g)	
(u)		(6)	, (1)	(g)	1
		-	_		2
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	-	•	-		
<u> </u>	-	<u> </u>	·	-	5
	-		+	<u>-</u>	6
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	\dashv				33
İ	•				33

Name o	of Respondent	This Report		1	Date of Report	Year of Report
		(1)	<u> </u>	An Original	(Mo, Da, Yr)	
WKG	Storage, Inc.	(2)	12772.3	A Resubmission	mm iona	Dec. 31, 2013
1 Reno	ort operation and maintenance expenses. If the		AND	MAINTENANCE EX	RPENSES he source of the index used to	o determine the
	vious year is not derived from previously repo				shippers as reflected on line	
_	explain in footnotes.			price for gas supplied by	simple is as refreeded on time	, T.
Line	Account			-	Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(ь)	(c)
1	1. PRODUCTION EXP	ENSES				
2	A. Manufactured Gas Pr	oduction				
3	Manufactured Gas Production (Submit Suppl	ement Statem	ent)			-
4	B. Natural Gas Produ	ction				
5	B1. Natural Gas Production	and Gatherin	g			
6	Operation					
7.	750 Operation Supervision and Engineering	š			-	100
8	751 Production Maps and Records				-	-
9	752 Gas Wells Expenses				-	-
10	753 Field Lines Expenses				-	-
11	754 Field Compressor Station Expenses	<u>.</u>			54	
12	755 Field Compressor Station Fuel and Pov	ver			-	-
13	756 Field Measuring and Regulating Station	n Expenses			-	-
14	757 Purification Expenses				_	<u> </u>
15	758 Gas Well Royalties					-
16	759 Other Expenses				-	
17	760 Rents				-	<u>-</u>
18	TOTAL Operation (Enter Total of lines 7 th	ıru 17)			54	100
19	Maintenance					
20	761 Maintenance Supervision and Engineer	ing			-	_
21	762 Maintenance of Structures and Improve	ements			-	-
22	763 Maintenance of Producing Gas Wells					-
23	764 Maintenance of Field Lines				<u>-</u>	_
24	765 Maintenance of Field Compressor Stati	on Equipmen	t			-
25	766 Maintenance of Field Meas. and Reg. S	ta. Equipmen	ıt		1,571	749
26	767 Maintenance of Purification Equipmen	t			-	-
27	768 Maintenance of Drilling and Cleaning I	Equipment			-	-
28	769 Maintenance of Other Equipment				-	-
29	TOTAL Maintenance (Enter Total of lines	20 thru 28)			1,571	749
30	TOTAL Natural Gas Production and Gather	ring (Total of	lines 18	3 and 29)	1,625	849

		* * *		rugo, me. Omy		
Name o	of Respondent	This Repor	t Is:	1	Date of Report	Year of Report
		(1)	<u> X</u>	An Original	(Mo, Da, Yr)	
WKG	Storage, Inc.	(2)		A Resubmission		Dec. 31, 2013
	GAS OPI	ERATION.	AND N	IAINTENANCE E	XPENSES	
Line	Account				Amount for	Amount for
No.	1000 an				Current Year	Previous Year
	(a)				(b)	(c)
31	B2. Products E	xtraction		-		
32	Operation					
33	770 Operation Supervision and Engineering	3			-	-
34	771 Operation Labor			· ·	-	-
35	772 Gas Shrinkage				-	~
36	773 Fuel ·		_	-	-	
37	774 Power			•	-	•
38	775 Materials				-	-
39	776 Operation Supplies and Expenses	_			-	·
40	777 Gas Processed by Others				-	-
41	778 Royalties on Products Extracted					-
42	779 Marketing Expenses				-	• -
43	780 Products Purchased for Resale				_	-
44	781 Variation in Products Inventory					-
45	(Less) 782 Extracted Products Used by the	Utility-Credit			-	-
46	783 Rents				-	
47	TOTAL Operation (Enter Total of lines 33	thru 46)			_	-
48	Maintenance					
49	784 Maintenance Supervision and Engine	eering		<u> </u>	-	-
50	785 Maintenance of Structures and Impro	ovements			-	
51	786 Maintenance of Extraction and Refir	ing Equipmen	t			-
52	787 Maintenance of Pipe Lines				-	-
53	788 Maintenance of Extracted Products S	Storage Equipn	nent		-	-
54	789 Maintenance of Compressor Equipm	ent				<u>-</u>
_55	790 Maintenance of Gas Measuring and l	Reg. Equipme	<u>n</u> t		<u>-</u>	
56	791 Maintenance of Other Equipment				-	
57	TOTAL Maintenance (Enter Total of line	es 49 thru 56)			-	
58	TOTAL Products Extraction (Enter Total	of lines 47 and	1 57)			

FERC FORM NO. 2 (ED. 12-96)

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	Trace Storage, and Carry		
Name o	of Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2013
	GAS OPERATION AND MAINTENANCE EXI	PENSES (Continued)	
Line	Account	Amount for	Amount for
No.	• • • • • • • • • • • • • • • • • • • •	Current Year	Previous Year
	(a)	(b)	(c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		-
62	796 Nonproductive Well Drilling		_
63	797 Abandoned Leases	-	<u> </u>
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	-	-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801 Natural Gas Field Line Purchases	_	-
71	802 Natural Gas Gasoline Plant Outlet Purchases		-
72	803 Natural Gas Transmission Line Purchases	_	<u>-</u>
73	804 Natural Gas City Gate Purchases	-	-
74	804.1 Liquefied Natural Gas Purchases		-
75	805 Other Gas Purchases	-	<u>-</u>
76	(Less) 805.1 Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)		<u>-</u>
78	806 Exchange Gas	-	
79	Purchased Gas Expenses		
80	807.1 Well Expenses		•
81	807.2 Operation of Purchased Gas Measuring Stations	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4 Purchased Gas Calculations Expenses	-	
84	807.5 Other Purchased Gas Expenses	-	٠ .
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thm 84)		

FERC FORM NO. 2 (ED. 12-96)

Name o	f Respondent	This Report		rage, me. Omy	Date of Report	Year of Report
ranic c	r Kespondent	(1)	<u>``X</u>	An Original	(Mo, Da, Yr)	rear of Report
WKG S	Storage, Inc.	(2)	 	A Resubmission	(1410, 12a, 11)	Dec. 31, 2013
			AND M	IAINTENANCE E	XPENSES	200121, 2013
	0.10 012					
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
86	808.1 Gas Withdrawn from Storage - Debit	:			-	-
87	(Less) 808.2 Gas Delivered to Storage - Cr	edit			-	
88	809.1 Withdrawals of Liquefied Natural Ga	s for Process	ing - Del	oit	-	-
89	(Less) 809.2 Deliveries of Natural Gas for	Processing -	Credit		-	
90	Gas Used in Utility Operations - Credit					
91	810 Gas Used for Compressor Station Fuel	- Credit			-	-
92	811 Gas Used for Products Extraction - Cr	edit			-	
93	812 Gas Used for Other Utility Operations	- Credit				-
94	TOTAL Gas Used In Utility Operations - O	Credit (Total o	of lines 9	1 thru 93)	-	_
95	813 Other Gas Supply Expenses				-	-
96	TOTAL Other Gas Supply Exp (Total of lin	nes 77, 78, 85	, 86 thru	89, 94, 95)	-	-
97	TOTAL Production Expenses (Enter Total	of lines 3, 30,	58, 65,	and 96)	1,625	849
98	2. NATURAL GAS STORAGE, TERMI	NALING AN	1D	_		
	PROCESSING EXPENSES					
99	A. Underground Storage Expenses					
100	Operation					
101	814 Operation Supervision and Engineerin	g				229
102	815 Maps and Records				-	-
103	816 Wells Expenses		-		63,614	(4,718)
104	817 Lines Expenses				19,545	5,612
105	818 Compressor Station Expenses			<u>-</u>	23,133	7,583
106	819 Compressor Station Fuel and Power			•	-	•
107					8,341	4,539
108	821 Purification Expenses				4,555	3,641
109	822 Exploration and Development				-	-
110	823 Gas Losses				-	-
111	824 Other Expenses				9,255	17,553
112	825 Storage Well Royalties				2,265	2,605
113	826 Rents				6,108	800
114	TOTAL Operation (Enter Total of lines 101	thru 113)		_	136,816	37,844

FERC FORM NO. 2 (ED. 12-96)

	Wiko Storage, Inc. Only		
Name o	of Respondent This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
WKG	Storage, Inc. (2) A Resubmission	(, 22, 23,	Dec. 31, 2013
	GAS OPERATION AND MAINTENANCE EX	PENSES	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		-
117	831 Maintenance of Structures and Improvements	-	-
118	832 Maintenance of Reservoirs and Wells	-	-
119	833 Maintenance of Lines	-	
120	834 Maintenance of Compressor Station Equipment		-
121	835 Maintenance of Measuring and Regulating Station Equipment	(213)	(134)
122	836 Maintenance of Purification Equipment	-	
123	837 Maintenance of Other Equipment	<u>- </u>	-
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	(213)	(134)
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	136,603	37,71 <u>0</u>
126	B. Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	-	400
129	841 Operation Labor and Expenses	15,750	18,000
130	842 Rents	2,027	2,353
131	842.1 Fuel	-	<u>-</u>
132	842.2 Power		-
133	842.3 Gas Losses	-	-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	17,777	20,753
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	-	-
137	843.2 Maintenance of Structures and Improvements	-	
138	843.3 Maintenance of Gas Holders	-	<u> </u>
139	843.4 Maintenance of Purification Equipment		<u> </u>
140	843.5 Maintenance of Liquefaction Equipment		<u>-</u>
141	843.6 Maintenance of Vaporizing Equipment	- 1	<u> </u>
142	843.7 Maintenance of Compressor Equipment	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	•
144	843.9 Maintenance of Other Equipment		<u> </u>
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Evnences (Enter Total of lines 134 and 145)	17 777	20.753

FERC FORM NO. 2 (ED. 12-96)

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Name of Respondent		oort Is:	Date of Report	Year of Report
	(1)	X An Original	(Mo, Da, Yr)	
WKG Storage, Inc. (2) A Resubmission				Dec. 31, 2013
	GAS OPERATIO	N AND MAINTENANCE EXI	PENSES	
Line No.	Account		Amount for Current Year	Amount for Previous Year
110.	(a)		(b)	(c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			-
150	844.2 LNG Processing Terminal Labor and Expenses		-	<u> </u>
151	844.3 Liquefaction Processing Labor and Expenses	<u> </u>	<u> </u>	
152	844.4 Liquefaction Transportation Labor and Expens	-	-	
153	844.5 Measuring and Regulating Labor and Expense	<u> </u>	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses		-	-
156	844.8 System Control and Load Dispatching		-	-
157	845.1 Fuel		-	-
158	845.2 Power		-	-
159	845.3 Rents		-	<u> </u>
160	845.4 Demurrage Charges		-	-
161	(Less) 845.5 Wharfage Receipts - Credits		-	-
162	845.6 Processing Liquefied or Vaporized Gas by Others		-	-
163	846.1 Gas Losses			<u>-</u>
164	846.2 Other Expenses		-	-
165	TOTAL Operation (Enter Total of lines 149 thru 164)		-	-
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			-
168	847.2 Maintenance of Structures and Improvements		-	-
169	847.3 Maintenance of LNG Processing Terminal Equipment		-	<u>-</u>
170	847.4 Maintenance of LNG Transportation Equipment		-	- -
171	847.5 Maintenance of Measuring and Regulating Equipment		-	-
172	847.6 Maintenance of Compressor Station Equipment		-	-
173	847.7 Maintenance of Communication Equipment		-	-
174	847.8 Maintenance of Other Equipment		-	-
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		-	-
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines			
	.165 & 175)	-	-	• -
177	TOTAL Natural Gas Storage (Enter Total of lines 12	5 146 and 176)	154.380	58.463

_		<u></u>		
Name o	f Respondent	This Report Is:	Date of Report	Year of Report
		(1) X An Original	(Mo, Da, Yr)	
WKG	Storage, Inc.	(2) A Resubmission		Dec. 31, 2013
<u> </u>	GAS OPE	ERATION AND MAINTENANCE EX	PENSES	
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
178	3. TRANSMISSION EXPENSE	es		
179	Operation			
180	850 Operation Supervision and Engineering	ng	-	-
181	851 System Control and Load Dispatching	g	-	-
182	852 Communication System Expenses		-	-
183	853 Compressor Station Labor and Expen	ises ,	-	
184	854 Gas for Compressor Station Fuel		2,729	-
185	855 Other Fuel and Power for Compressor	or Stations	-	-
186	856 Mains Expenses		667	1,033
187	857 Measuring and Regulating Station Ex	tpenses	-	-
188	858 Transmission and Compression of Ga	as by Others		
189	859 Other Expenses		2,970	
190	860 Rents		-	
191	TOTAL Operation (Enter Total of lines 18	80 thru 190)	6,366	1,033
192	Maintenance			
193	861 Maintenance Supervision and Engine	pering	-	-
194	862 Maintenance of Structures and Impro	vements	-	-
195	863 Maintenance of Mains		-	-
196	864 Maintenance of Compressor Station I	Equipment	-	-
197	865 Maintenance of Measuring and Reg. 5	-	~	-
198	866 Maintenance of Communication Equi	ipment	-	_
199	867 Maintenance of Other Equipment		-	-
200	TOTAL Maintenance (Enter Total of lines	s 193 thru 199)	-	
201	TOTAL Transmission Expenses (Enter To	otal of lines 191 and 200)	6,366	1,033
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	ing	-	75
205	871 Distribution Load Dispatching	-	_	-
206		nses	_	_
207	873 Compressor Station Fuel and Power		_	-

FERC FORM NO. 2 (ED. 12-96)

Name c	f Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
WKG !	Storage, Inc. (2) A Resubmission		Dec. 31, 2013
	GAS OPERATION AND MAINTENANCE EX	PENSES	
Line	Account	Amount for	Amount for
No.		Current Year	Previous Year
	(a)	(b)	(c)
208	874 Mains and Services Expenses	28,998	32,534
209	875 Measuring and Regulating Station Expenses - General	<u> </u>	-
210	876 Measuring and Regulating Station Expenses - Industrial	-	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	-	
212	878 Meter and House Regulator Expenses	-	-
213	879 Customer Installations Expenses	-	-
214	880 Other Expenses	-	-
215	881 Rents	-	-
216	TOTAL Operation (Enter Total of lines 204 thru 215)	28,998	32,609
217	Maintenance		
218	885 Maintenance Supervision and Engineering	-	-
219	886 Maintenance for Structures and Improvements		-
220	887 Maintenance of Mains	-	-
221	888 Maintenance of Compressor Station Equipment		-
222	889 Maintenance of Meas. and Reg. Sta. Equip General	-	-
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	-	
224	891 Maintenance of Meas. and Reg. Sta. Equip City Gate Check Station	-	•
225	892 Maintenance of Services	-	•
226	893 Maintenance of Meters and House Regulators	-	-
227	894 Maintenance of Other Equipment	-	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	_	-
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	28,998	32,609
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	-	
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses	3,183	2,042

FERC FORM NO. 2 (ED. 12-96)

Name o	of Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2013
Line No.	GAS OPERATION AND MAINTENANCE (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	(6)	(6)
236	905 Miscellaneous Customer Accounts Expense	-	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	3,183	2,042
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	5,165	2,042
	Operation		
240	907 Supervision	-	
241	908 Customer Assistance Expenses		
242	•	-	
243	909 Informational and Instructional Expenses 910 Miscellaneous Customer Service and Informational Expenses	- -	<u> </u>
243			<u> </u>
245	TOTAL Customer Service and Information Expenses (Lines 240 thru 243) 7. SALES EXPENSES	-	-
	Operation		
247	911 Supervision		
248	912 Demonstration and Selling Expenses	-	
249		-	<u> </u>
	913 Advertising Expenses	· 	-
250 251	916 Miscellaneous Sales Expenses	-	-
	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	-	-
252	8. ADMINISTRATIVE AND GENERAL EXPENSES Operation	<u> </u>	
		164.000	127.447
254		164,082	127,447
255	921 Office Supplies and Expenses	13,167	7,178
256	(Less) 922 Administrative Expenses Transferred - Credit	89,397	89,367
257	923 Outside Services Employed	52,206	65,828
258	924 Property Insurance	13,593	12,634
259	925 Injuries and Damages	- 40.114	10.551
260	926 Employee Pensions and Benefits	49,114	19,771
261	927 Franchise Requirements	-	-
262 263	928 Regulatory Commission Expenses (Less) 929 Duplicate charges - Credit		
264	930.1 General Advertising Expenses	-	
			500
265	930.2 Miscellaneous General Expenses	621	598
266	931 Rents	231	202 002
267	TOTAL Operation (Enter Total of lines 254 thru 266) Maintenance	382,411	322,823
	-		
269 270	932 Maintenance of General Plant TOTAL Administrative and General Eve (Total of lines 267, and 269)	202.411	222 622
	TOTAL Administrative and General Exp (Total of lines 267 and 269)	382,411	322,823
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	576,963	417,819

WKG Storage, Inc.
Manufactured Gas Production
2013
Page 317 Line 3

	Current	Previous
	Year	Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0_	0
Total Operations	0	0
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	0

ADDITIONAL INFORMATION TO BE FURNISHED WITH

ANNUAL REPORT

GAS PURCHASES

(Accounts 800, 801, 802, 803, 804, 804.1, 805, 805.1 805.2)

;	Name of Seller and Account Number	Gas Purchased - Mcf	Cost of Gas
800	Natural Gas Well Head Purchases		\$0
801	Natural Gas Field Line Purchases		0
802	Natural Gas Gasoline Plant Outlet Purchases		0
803	Natural Gas Transmission Line Purchases		0
804	Natural Gas City Gate Purchases		0
805	Other Gas Purchases		0
805.1	Purchased Gas Cost Adjustments		0
Total		0	\$0
Note:	Not applicable as WKG Storage, Inc. does not have gas purchases.		

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDED DECEMBER 31, 2014

1.	Amount of Principal Payment during the calendar year None
2.	Is Principal current? (Yes)N/A (No)
3.	Is Interest current? (Yes)N/A (No)
Note:	WKG Storage, Inc. does not have any long-term debt outstanding.
	SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT
Are yo	our financial statements examined by a Certified Public Accountant?
	YES X NO
If yes,	which service is performed?
	Audit X Compilation
	Review
Please	enclose a copy of the accountant's report with annual report.

Note: The financial statements of Atmos Energy Corporation, which includes WKG Storage, Inc., are audited by a Certified Public Accountant.

ADDITIONAL INFORMATION TO BE FURNISHED WITH

ANNUAL REPORT

GAS UTILITIES - CLASS A & B

Please furnish the following information, for Kentucky Operations only, and attach to your annual report.

Name of Counties in which you furnish Gas Service:

Not applicable as WKG Storage, Inc. does not provide natural gas distribution services

Supplemental Gas Information

Revenues, Customers and MCF Sales

For Reporting Year 2014

	Reve	nues	MCFs of Natural Gas Sold	Customers
480 Residential	\$	-	-	
481 Commercial & Industrial Sales				
Small (or Commercial)		-	-	
Large (or Industrial)		-		
482 Other Sales To Public Authorities		-	-	
484 Interdepartmental Sales		-		
TOTAL Sales to Ultimate Customers		-	-	-
483 Sales for Resale		-	-	
TOTAL Natural Gas Service	\$	-	•	

Note: Not applicable for WKG Storage, Inc. as it does not have revenue from natural gas distribution operations.

THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

	Name of Respondent	This Report Is:			Date of Report	Year of Report
		(1)	≓		(Mo, Da, Yr)	
	WKG Storage, Inc.	(2)	A Resubmission			Dec. 31, 2014
		0	FFICERS			
	1. Report below the name, title and salary for each ex-				made during the year in the name and total remuneration	
	ecutive officer whose salary is \$50,000 or more. An "execu- tive officer" of a respondent includes its president, secretary,				the change in incumbency	
	treasurer, and vice president in charge of a principal business				are required to file the same	
	unit, division or function (such as sales, administration or				ange Commission, may sul	
	finance), and any other person who performs similar policy-				ion S-K (identified as this	
	making functions.				hould be the same size as t	
Line	T	Date of	T			Salary
No.	Title	Change		Name of 0	Officer	for Year
	(a)	O1-m-54		(Ъ)		(c)
1	President, Atmos Energy Holdings		Mark S. Bergeron	, -		1,103,836
2						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Senior Vice President & Chief Financial Officer		Bret J. Eckert			1,492,047
			Biet J. Eckell			1,452,047
4			L			
5	Senior Vice President, General Counsel & Corporate Secretary		Louis P. Gregory			1,548,535
6						
7						
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31			1			
32			1			
3:						
	- 1		1			

WKG Storage, Inc. Only						
Name	of Respondent:	This	Report Is:	Date of Report	Year of Report	
		la) fx	.] An Original	(Mo,Da,Yr)	-	
WKG	Storage, Inc.	1 7 7	A Resubmission	(****,****)	Dec. 31, 2014	
-		1				
	COMPARATIVE BA	LANC	E SHEET (ASSETS A			
Line	TM64			Balance at	Balance at	
No.	Title of Account	(Beginning of Year	End of Year	
1	(a) UTILITY PLAN	т —	<u> </u>	(c)	(d)	
2	Utility Plant (101-106, 114)	<u> </u>		27.002	27,002	
3	Construction Work in Progress (107)			27,902	27,902	
- 4	TOTAL Utility Plant (Enter Total of lines 2 ar	-4 2)		982,488	1,025,651	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10 3)	1 115)	1,010,390	1,053,553	
6	Net Utility Plant (Enter Total of line 4 less 5)	100, 11	.1, 113)	1,010,390	1,053,553	
7	Nuclear Fuel (120.1-120.4, 120.6)		<u>-</u>	1,010,390	1,033,333	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel	Assam	hline (120 5)		<u>-</u>	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		ones (120.5)		-	
10	Net Utility Plant (Enter Total of lines 6 and 9)			1 010 200	1 052 552	
11	Utility Plant Adjustments (116))		1,010,390	1,053,553	
	Gas Stored Underground-Noncurrent (117)			-		
12	· /	om are	ATTO	-	-	
	OTHER PROPERTY AND INVESTIGATION OF THE PROPERTY AND INVESTIGATION OF THE PROPERTY (121)	SINE	N15	14 400 264	14 490 264	
	(Less) Accum. Prov. for Depr. and Amort. (12	2)		14,489,264 3,336,625	14,489,264 3,652,540	
	Investments in Associated Companies (123)	2)	-	3,330,023	3,032,340	
	Investment in Subsidiary Companies (123.1)			 	-	
	(For Cost of Account 123.1, See Footnote Page	e 224	ling (12)	-	-	
	Noncurrent Portion of Allowances	· 224,	IIIIC 42)	-		
$\overline{}$	Other Investments (124)			<u> </u>	_	
	Special Funds (125-128)			 	-	
22	TOTAL Other Property and Investments (Tota	l of lin	es 14-17 19 21)	11,152,639	10,836,724	
23	CURRENT AND ACCRUED AS			11,102,009	10,050,721	
24	Cash (131)			(1,289)	(710)	
	Special Deposits (132-134)			-	-	
26	Working Funds (135)			-	-	
27	Temporary Cash Investments (136)			-	-	
28	Notes Receivable (141)				_	
29	Customer Accounts Receivable (142)			-	_	
30	Other Accounts Receivable (143)			-	-	
31	(Less) Accum. Prov. for Uncollectible AcctC		144)	-	-	
	Notes Receivable from Associated Companies			-	-	
	Accounts Receivable from Assoc, Companies	(146)		(855,190)	(310,840)	
	Fuel Stock (151)			-	<u>-</u>	
	Fuel Stock Expense Undistributed (152)			-	-	
	Residuals (Elec) and Extracted Products			-	-	
37	Plant Material and Operating Supplies (154)			-	-	
38 39	Merchandise (155) Other Materials and Supplies (156)			 	<u> </u>	
	Nuclear Materials Held for Sale (157)			-	-	
41	Allowances (158.1 and 158.2)			-	<u>-</u>	
	(Less) Noncurrent Portion of Allowances			-		
43	Stores Expenses Undistributed (163)			-	_	
44	Gas Stored Underground - Current (164.1)				 	
45	Liquefied Natural Gas Held for Processing (10	54.2-1 <i>6</i>	54.3)	 		
	Prepayments (165)	\		-	-	
47	Advances for Gas (166-167)			1 -		
	Interest and Dividends Receivable (171)			-	_	
	Rents Receivable (172)			-	_	
	Accrued Utility Revenues (173)			-	-	
	Miscellaneous Current and Accrued Assets (1	74)	<u> </u>	-	-	
	TOTAL Current and Accrued Assets (Total of		24 thru 51)	(856,479)	(311,550)	
	FORM NO. 2 (ED. 12-93)		Page 110	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · ·	

	Wi	KG Storage, Inc. Only		
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	
WKG	Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2014
			ID OTHER INCRUSE.	
	COMPARATIVE BA	LANCE SHEET (ASSETS AN	Balance at	Balance at
Line	Title of Accou	ent	Beginning of Year	End of Year
No.	(a)		(c)	(d)
53	DEFERRED DEBITS	-		
54	Unamortized Debt Expenses (181)		-	-
55	Extraordinary Property Losses (182.1)		-	-
56	Unrecovered Plant and Regulatory Study Cost	ts (182.2)	-	-
57	Other Regulatory Assets (182.3)	(1) (100)	-	
58 59	Prelim. Survey and Investigation Charges (Ele		-	-
60	Prelim. Sur. and Invest. Charges (Gas) (183.1) Clearing Accounts (184)	, 103.2)	5,399	
61	Temporary Facilities (185)		J,399 -	
62	Miscellaneous Deferred Debits (186)		-	-
63	Def. Losses from Disposition of Utility Plant	(187)	_	_
64	Research, Devel. and Demonstration Expend.		-	-
65	Unamortized Loss on Reacquired Debt (189)		-	-
66	Accumulated Deferred Income Taxes (190)		-	-
67	Unrecovered Purchased Gas Costs (191)		-	-
68	TOTAL Deferred Debits (Enter Total of lines		5,399	0
69	TOTAL Assets and other Debits (Enter Total	of lines 10, 11,	11 211 040	11 570 727
	12,22,52, and 68)		11,311,949	11,578,727

		G Storage, Inc. Only		
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	
WKG :	Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2014
				<u> </u>
	COMPARATIVE BAL	ANCE SHEET (LIABILITIES		
Line	Title of Account		Balance at	Balance at
No.	(a)	•	Beginning of Year (c)	End of Year (d)
			(0)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		1,000	1,000
3	Preferred Stock Issued (204)			-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		<u>-</u>	-
6	Premium on Capital Stock (207)			-
7	Other Paid-In Capital (208-211)		8,284,675	8,453,569
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)		-	-
10	(Less) Capital Stock Expense (214)		501 104	945 927
12	Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earni	mas (216.1)	581,184	845,027
13	(Less) Reacquired Capital Stock (217)	ngs (216.1)	<u>-</u>	
14	TOTAL Proprietary Capital (Enter Total of line	e 2 thm 13)	8,866,859	9,299,596
14	TOTAL Trophetary Capital (Enter Total of fine	s 2 tinu 13)	8,800,839	9,299,390
15	LONG-TERM DEBT			
16	Bonds (221)		-	-
17	(Less) Reacquired Bonds (222)		-	-
18	Advances from Associated Companies (223)			-
19	Other Long-Term Debt (224)		-	-
20	Unamortized Premium on Long-Term Debt (22)		-	-
21	(Less) Unamortized Discount on Long-Term De			
22	TOTAL Long-Term Debt (Enter Total of lines 1	6 thru 21)	0	0
23	OTHER NONCURRENT LIABILIT	TES		
24	Obligations Under Capital Leases - Noncurrent	(227)		-
25	Accumulated Provision for Property Insurance (-	-
26	Accumulated Provision for Injuries and Damage	es (228.2)	-	-
27	Accumulated Provision for Pensions and Benefi	ts (228.3)	+	-
28	Accumulated Miscellaneous Operating Provisio	ns (228.4)	-	-
29	Accumulated Provision for Rate Refunds (229)		-	-
30	TOTAL Other Noncurrent Liabilities (Total of l	ines 24 thru 29)	-	
31	CURRENT AND ACCRUED LIAB	ILITIES		
	Notes Payable (231) (3)	AA-A A AL-O	_	-
	Accounts Payable (232)		176,237	36,486
	Notes Payable to Associated Companies (233)	-		- 50,700
35	Accounts Payable to Associated Companies (23)	4)	-	
36	Customer Deposits (235)	'		<u> </u>
37	Taxes Accrued (236)		62,827	123,706
38	Interest Accrued (237)		-	-
	Dividends Declared (238)		-	-
40	Matured Long-Term Debt (239)		-	-
41	Matured Interest (240)		-	-
42	Tax Collections Payable (241)		-	37,683
43	Miscellaneous Current and Accrued Liabilities		-	-
44	Obligations Under Capital Leases-Current (243)	-	-
45	TOTAL Current and Accrued Liabilities (Enter	Total of lines 32		
	thru 44)		239,064	197,875

*****	o Storage, Inc. Omy	<u> </u>	
of Respondent:	This Report Is:	Date of Report	Year of Report
	(1) [x] An Original	(Mo,Da,Yr)	
Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2014
COMPARATIVE BAL	ANCE SHEET (LIABILITIES A	AND OTHER CREDIT	S) (Continued)
		Balance at	Balance at
Title of Account		Beginning of Year	End of Year
(a)		(c)	(d)
DEFERRED CREDITS			
Customer Advances for Construction (252)	<u> </u>	-	-
Accumulated Deferred Investment Tax Credits (255)	-	-
Deferred Gains from Disposition of Utility Plant	(256)	<u>-</u>	-
Other Deferred Credits (253)		-	-
Other Regulatory Liabilities (254)		-	-
Unamortized Gain on Reacquired Debt (257)		-	-
Accumulated Deferred Income Taxes (281-283)		2,206,026	2,081,256
TOTAL Deferred Credits (Enter Total of lines 4	7 thru 53)	2,206,026	2,081,256
			
		<u> </u>	
	al of lines 14,22,		
30,45 and 54)		11,311,949	11,578,727
These pages reflect the operations of WKG Stores	rage, Inc.		
	Storage, Inc. COMPARATIVE BALL Title of Account (a) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (Deferred Gains from Disposition of Utility Plant Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes (281-283) TOTAL Deferred Credits (Enter Total of lines 4) TOTAL Deferred Credits (Enter Total of lines 4) TOTAL Liabilities and Other Credits (Enter Total 30,45 and 54)	Storage, Inc. (1) [x] An Original (2) [] A Resubmission COMPARATIVE BALANCE SHEET (LIABILITIES A Title of Account (a) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes (281-283) TOTAL Deferred Credits (Enter Total of lines 47 thru 53) TOTAL Deferred Credits (Enter Total of lines 47 thru 53)	of Respondent: This Report Is:

			otorege; me. e.						
ľ	Name of Respondent This Report Is:			Date of Report			Year of Report		
	ļ	X An Origina	al	(Mo, Da, Yr)			ĺ		
	WKG Storage, Inc.	A Resubmi	ission			,	Dec. 31, 2014		
	STATEMENT OF INCOME FOR THE YEAR								
	1. Report amounts for accounts 412 and 413, Re-			in discount 414, Oth		Ілсоте,			
	Expenses from Utility Plant Leased to Others, in a	nother utility column	in the same manner	as accounts 412 and	413 above.	•			
l	(i,j) in a similar manner to a utility department. Sp	pread the amounts(s)	3. Report data for l	ines 7, 9, and 10 for	Natural Gas compan	ies			
	over lines 2 thru 24 as appropriate. Include these	amounts in columns	using accounts 404,	1, 404.2, 404.3, 407.	.1, and 407.2.				
	(c) and (d) totals.								
			Reference	Total Current	Total Prior	Current Three	Prior Three		
Line	Account		Page Number	Year to Date	Year to Date	Months Ended	Months Ended		
No.				Balance for	Balance for	Quarter Only	Quarter Only		
				Quarter/Year	Quarter/Year	No Fourth Qtr	No Fourth Qtr		
	(a)		(b)	(c)	(d)	(d)	(d)		
1	UTILITY OPERATING INCOM	 E							
2	Operating Revenues (400)		300-301	1,470,000	1,470,000				
3	Operating Expenses								
4	Operation Expenses (401)		317-325	654,994	577,176		_		
5	Maintenance Expenses (402)		317-325	1,187	(213)				
6	Depreciation Expenses (403)		336-338	334,117	332,654				
7	Depreciation Expenses for Asset Retirement Cost	ts (403.1)	336-338	-	•	-			
8	Amort, & Depl. of Utility Plant (404-405)		336-338	-	•				
. 9	Amort, of Utility Plant Acq. Adj. (406)			•	-				
10	Amort. Of Prop. Losses, Unrecovered Plant and I	Reg. Study Costs (407.1)		-	-				
11	Amort, of Conversion Expenses (407.2)			-	-				
12	Regulatory Debits (407.3)			-	-				
13	(Less) Regulatory Credits (407.4)			-	-				
14	Taxes Other Than Income Taxes (408.1)	•	262-263	70,896	74,741				
15	Income Taxes - Federal (409.1)		262-263	244,048	239,828				
16	Income Taxes - Other (409.1)		262-263	25,134	8,716				
17	Provision for Deferred Inc. Taxes (410.1)		234-235, 272-277	(124,770)	(89,818)				
18	(Less) Provision for Deferred Income Taxes-Cr. ((411,1)	234-235, 272-277	-	•				
19	Investment Tax Credit Adj Net (411.4)			-	-				
20	(Less) Gains from Disp. of Utility Plant (411.6)			-					
21	21 Losses from Disp. of Utility Plant (411.7)			-	-				
22 (Less) Gains from Disposition of Allowances (411.8)			-	•					
23	Losses from Disposition of Allowances (411.9)		-	-					
24	Accretion Expense (411.10)			-					
25	 								
	(Enter Total of lines 4 thru 24)			1,205,606	1,143,084	0	0		
26			<u> </u>	, ,					
I -			1	l '		ì	i		

NOTE:
These pages reflects the operations of WKG Storage, Inc.

	WKG Storage, Inc. Only							
Nam	Name of Respondent This Report Is: Date of Report Year of Report Year of Report Year of R							
		(1) X An Original		(Mo, Da, Yr)				
	WKG Storage, Inc.	(2) A Resubmis					Dec. 31, 2014	
	STATEMENT OF INCOME FOR THE YEAR (Continued)							
			Reference	Total Current	Total Prior	Current Three	Total	
Line	Title of Account		Page Number	Year to Date	Year to Date	Months Ended	Previous Year	
				Balance for	Balance for	Quarter Only	(in dollars)	
				Quarter/Year	Quarter/Year	No Fourth Qtr		
No.	(a)		(ь)	(c)	(d)	(d)	(d)	
27	Net Utility Operating Income (Carried forward from	m page 114)	_	264,394	326,916	0	0	
28	Other Income and Deductions							
29	Other Income							
30	Nonutility Operating Income							
31	Revenues From Merchandising, Jobbing and Co	ntract Work (415)			-			
32.	(Less) Costs and Exp. of Merchandising, Jobbin	<u> </u>		-	-			
33	Revenues From Nonutility Operations (417)				-			
34	(Less) Expenses of Nonutility Operations (417.1)		-				
35	Nonoperating Rental Income (418)	,		_	-			
36	Equity in Earnings of Subsidiary Companies (41	8.1)	119		-			
37	Interest and Dividend Income (419)				-			
38	Allowance for Other Funds Used in Construction	(419.1)		-				
39	Miscellaneous Nonoperating Income (421)	,			_			
40	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Enter Total of lines 31 th	าณ 40)		_	0	0	0	
42	Other Income Deductions				·	_	_	
43	Loss on Disposition of Property (421.2)							
44	Miscellaneous Amortization (425)		340	-				
45	Donations (426.1)		340		_			
46	Life Insurance (426.2)		340	_				
47	Penalties (426.3)		340	_				
48	Expenditures for Certain Civic, Political and Rela	ted Activities (426.4)	340	_			_	
49	Other Deductions (426.5)	100 / 100 / 100 (120 / 1)	340	552	7		-	
50	TOTAL Other Income Deductions (Enter Total of	Tlines 43 thru 49)	3.0	552	7	0	0	
	Taxes Applic, to Other Income and Deductions	mes is and is,		50-	-			
52	Taxes Other Than Income Taxes (406.2)	_	262-263	-	-			
53	Income Taxes-Federal (409.2)	.	262-263	_			_	
54	Income Taxes-Other (409.2)		262-263		_			
55	Provision for Deferred Inc. Taxes (410.2)		234-235, 272-277		_			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235, 272-277					
57	Investment Tax Credit AdjNet (411.5)		25, 255, 272 277	_	_			
58	(Less) Investment Tax Credits (420)				-			
59	TOTAL Taxes On Other Inc. and Ded. (Total of				-	-		
-	Net Other Income and Deductions (Enter Total of			(552)	<u> </u>	0	0	
		ander 11 to		(2-2)		<u> </u>		
61	Interest Charges		955 35-					
-	Interest of Long-Term Debt (427)		256-257		-			
-	Amort, of Debt Disc. and Expense (428)	_	258-259	-	-	-		
-	Amortization of Loss on Reacquired Debt (428.1)		2.0.2.2	-		<u> </u>		
-	(Less) Amort, of Premium on Debt-Credit (429)	N. 11. 1460 A.	258-259	-	-	_		
$\overline{}$	(Less) Amortization of Gain on Reacquired Debt-C	redit (429.1)		-	-	 		
	Interest on Debt to Assoc. Companies (430)		340			1		
	Other Interest Expense (431)		340	-	-			
-	(Less) Allowance for Borrowed Funds Used Durin				•	 		
	Net Interest Charges (Enter Total of lines 62 thru	_ · ·		0	0	0	0	
71	Income Before Extraordinary Items (Enter Total of	lines 27, 60 and 70)		263,842	326,909	0	0	
72	Extraordinary Items							
73	Extraordinary Income (434)			-		-		
74	(Less) Extraordinary Deductions (435)				-			
75	Net Extraordinary Items (Enter Total of line 73 le	ss line 74)		-		-		
76	Income Taxes-Federal and Other (409.3)		262-263		-			
77	Extraordinary Items After Taxes (Enter Total of lin	re 75 less line 76)	1	-	_	-	-	
<u> </u>	Extraordinary neiths when taxes (Enter Total of in	V 10 1000 IIII (0)					0	

		WKG Storag	e, Inc.	Only	
Name of	Respondent	This Report Is:		Date of Report	Year of Report
		X An Original		(Mo, Da, Yr)	
WKG St	orage, Inc.	A Resubmission			Dec. 31, 2014
	GAS PLAN	NT IN SERVICE (Accounts 1	01, 102,	103, and 106)	
	-	-			
_	t below the original cost of gas plant in s	ervice ac-	entries in	column (c). Also to be included in co	olumn (c) a re
	the prescribed accounts.		entries fo	r reversals of tentative distributions o	of prior year
	lition to Account 101, Gas Plant in Service	•	reported i	in column (b). Likewise, if the respon	ndent has a
	and the next include Account 102, Gas P		significar	at amount of plant retirements which	have not
	Account 103, Experimental Gas Plant Und			sified to primary accounts at the end	
	106, Completed Construction not Classifi		•	ade in column (d) a tentative distribut	
	le in column (c) or (d), as appropriate, co			its on an estimated basis, with approp	
	ns and retirements for the current or prec	••	•	he account for accumulated depreciat	•
	se in parentheses credit adjustments of pl			lude also in column (d) reversals of to	
	indicate the negative effect of such accou			ons of prior year of unclassified retire	
	fy Account 106 according to prescribed			ntal statement showing the account d	
counts, or	an estimated basis if necessary, and incl	lude the	of these t	entative classifications in columns (c)) and (d),
Line	A	ccount		Balance at	Additions
No.				Beginning of Year	1100000
		(a)		(б)	(c)
1	1. INTAN	GIBLE PLANT			
2	301 Organization			-	
3	302 Franchises and Consents			-	-
4	303 Miscellaneous Intangible Plant			-	-
5	TOTAL Intangible Plant (Enter To	tal of lines 2 thru 4)		-	-
6	2. PRODUCTION	ON PLANT			
7	Natural Gas Production and Gath				
8	325.1 Producing Lands		-	-	-
	325.2 Producing Leaseholds		-	-	•
10	325.3 Gas Rights			-	_
11	325.4 Rights-of-Way		_	-	
12	325.5 Other Land and Land Rights			-	
13	326 Gas Well Structures			-	-
	327 Field Compressor Station Structure			<u> </u>	-
	328 Field Meas, and Reg. Sta. Structur	res		-	
	329 Other Structures			-	<u>-</u>
	330 Producing Gas Wells-Well Constr			-	
	331 Producing Gas Wells-Well Equipr	nent		-	-
	332 Field Lines			-	<u> </u>
	333 Field Compressor Station Equipme			<u> </u>	-
	334 Field Meas, and Reg. Sta. Equipm	ent		•	•
	335 Drilling and Cleaning Equipment			-	-
	336 Purification Equipment 337 Other Equipment			-	-
		1 Costs		- -	<u> </u>
25	338 Unsuccessful Exploration & Deve TOTAL Production and Gathering Pl			<u>.</u>	-
27	PRODUCTS EXTRAC			·	
	304 Land and Land Rights				-
	305 Structures and Improvements				-
	342 Extraction and Refining Equipmer	- nt		-	
	343 Pipe Lines			-	-
	344 Extracted Products Storage Equip	ment		-	-
					

NOTE: The Gas Plant in Service pages (204-209) include only those assets in WKG Storage, Inc.

Name of Respondent	This Report Is:	Date of Report	Year of Report		
	X An Original	(Mo, Da, Yr)			
WKG Storage, Inc.	A Resubmission		Dec. 31, 2014		
	GAS PLANT IN SERVICE (Ac	nounts 101 102 102 and	·		
	OASTEART IN SERVICE (AC	counts 101, 102, 103, and	100)		
including the reversals of the prior years tentati	isia necount	umn (f) only the offset to the de	hite an anadita dintalkatad in		
distributions of these amounts. Careful observe		•			
above instructions and the texts of Accounts 10		column (f) to primary account c			
		7. For Account 399, state the	•		
will avoid serious omissions of respondent's re	poned amount	cluded in this account and if sub			
for plant actually in service at end of year.		supplementary statement showing	-		
6. Show in column (f) reclassifications or tra		of such plant conforming to the			
utility plant accounts. Include also in column (• •	8. For each amount comprising			
or reductions of primary account classifications	_	changes in Account 102, state th			
distribution of amounts initially recorded in Ac		sold, name of vendor or purchas	•		
showing the clearance of Account 102, include		If proposed journal entries have			
(e) the amounts with respect to accumulated pr		sion as required by the Uniform	System of Accounts, give		
depreciation, acquisition adjustments, etc., and	show in col-	also date of such filing.			
Retirements	Adjustments	Transfers	Balance at	1	Line
rementens	regionicina I	Transiers	End of Year	1	No.
(d)	(e)	(f)	(g)	1 1	
			(6)		1
-	_		-	301	2
<u> </u>				302	3
-		-		303	
	<u> </u>	<u></u>	··· ·	303	5
-	-	<u>-</u>	<u>-</u>	\vdash	
				\vdash	7
		·	<u> </u>	325.1	
	•	-	-	325.1	8
-			-	325.2	10
				325.4	11
				325.5	12
<u> </u>		<u> </u>		326	13
-		_	-	327	14
		-		328	15
		_		329	16
	-	-	-	330	17
-	-		-	331	18
	-	•	-	332	19
	-			333	20
	•			334	21
•	-		-	335	22
-		•	-	336	23
-	<u> </u>	-		337	24
	-	-	•	338	25
-		-	-		26
				igsquare	27
-		<u> </u>	-	304	28
-	•	· .	-	305	29
	<u> </u>	-	<u> </u>	311	30
-	-	-		319	31
<u> </u>	=	-	-	344	32

WKG Storage, Inc. Only							
Name of	Respondent	This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
WKG St	torage, Inc.	A Resubmission	1	Dec. 31, 2014			
	GAS PLA	NT IN SERVICE (Accounts 101, 10	02, 103, and 106)	,			
Lin e No.	^	ccount	Balance at	Additions			
NO.			Beginning of Year				
	-	(a)	(b)	(c)			
34	346 Gas Measuring and Regulating Ed	puipment	-	•			
35	347 Other Equipment		-	<u> </u>			
36	TOTAL Products Extraction Pl	ant (Enter Total of lines 28 thru 35)	-				
37	TOTAL Natural Gas Production	n Plant (Enter total of lines 26 and 36)					
38	Manufactured Gas Prod. Pla	ani (Submit Suppl. Statement)					
39	TOTAL Production Plant (Enter 1	Total of lines 37 and 38)					
40		GE AND PROCESSING PLANT					
41	-						
	350.1 Land	· 	-	-			
	350.2 Rights-of-Way		-				
44			-	-			
45	352 Wells		-	-			
46	352.1 Storage Leaseholds and Rights		-				
47	352.2 Reservoirs		-				
48	352.3 Non-recoverable Natural Gas (C	ushion Gas)	-				
49	353 Lines		-	-			
50	354 Compressor Station Equipment		27,902				
51	355 Measuring and Regulating Equip	ment	-	•			
52	356 Purification Equipment		-				
53	357 Other Equipment		-	<u> </u>			
54	TOTAL Underground Storage Pla	int (Enter Total of lines 42 thru 53)	27,902				
55		nt					
	360 Land and Land Rights	<u> </u>		-			
57			-				
58	-		-				
59			-	•			
	363.1 Liquefaction Equipment		•				
	363.2 Vaporizing Equipment		<u> </u>				
	363.3 Compressor Equipment						
	363.4 Measuring and Regulating Equip	oment	-	-			
64	 	T1 - 51' 56 (1 64)	•	•			
65			-				
66	and Processing Plant	a Gas Terminating					
67	364.1 Land and Land Rights		_	_			
	364.2 Structures and Improvements						
	364.3 LNG Processing Terminal Equip	ment		-			
	364.4 LNG Transportation Equipment						
	364.5 Measuring and Regulating Equip	ament		-			
	364.6 Compressor Station Equipment			-			
	364.7 Communications Equipment		-	-			
	364.8 Other Equipment		-	-			
75		tural Gas,					
	Terminaling and Processing Plan		_	-			
76		oc. Plant (Total of lines 54, 65 and 75)	27,902				
77	 			<u></u>			
	365.1 Land and Land Rights		_				
	365.2 Rights-of-Way						
	366 Structures and Improvements		-				

WKG Storage, Inc. Only							
Name of Respondent	This Report Is:	Date of Report	Year of Report				
NICC Character Van	X An Original	(Mo, Da, Yr)					
WKG Storage, Inc.	A Resubmission		Dec. 31, 2014	l			
	GAS PLANT IN SERVICE (Acc	counts 101, 102, 103, and	106)				
Retirements	Adjustments	Transfers	Balance at		Line		
			End of Year		No.		
(d)	(e)	(f)	(g)				
<u> </u>	·	<u>-</u>		346,	34		
<u> </u>			-	347	35		
<u> </u>	<u> </u>	<u> </u>			36		
-		•	<u>-</u>		37		
			-		38		
-	-		-		39		
					40		
		_			41		
-	-	- <u>-</u> -	-	350.1	42		
-	-	•		350.2	43		
	-	-	 -	351 352	44 45		
<u> </u>		-	-	352.1	46		
	_	-	-	352.2	47		
•	-	-		352.3	48		
ı	-	•		353	49		
	-		27,902	354	50		
-	-	-	•	355	51		
	-			356	52		
<u> </u>	-	•	- 27.003		. 54		
-	-	•	27,902		55		
-		•	-	360	56		
-	-	-	-	361	57		
•	-	•	-	362	58		
•	-	•	-	363	59		
<u>-</u>	-	-	<u>-</u>	363.1	60		
-	-	-	-	363.2	61		
-	-	-	-	363.3 363.4	62 63		
			•	363.5	64		
•	-			0.000	65		
					66		
	· -	-	•	364.1	67		
-	-	•	-	364.2	68		
	-	-	-	364.3	69 70		
-	<u>.</u>	-	-	364.4 364.5	70 71		
				364.6	72		
-	-	-	-	364.7	73		
<u> </u>	-	-	-	364.8	74		
	-				75		
-	-	-	-		0		
-	-	-	27,902		76		
					77		
<u> </u>	-	-	, -	365.1	78		
<u>-</u>	-	-	-	365.2 366	79 80		
-							

WKG Storage, Inc. Only							
Name of	Respondent	This Report Is:	Date of Report	Year of Report			
X_An Original		(Mo, Da, Yr)					
WKG Storage, Inc. A Resubmission			1	Dec. 31, 2014			
		NT IN SERVICE (Accounts 101, 102	2, 103, and 106)				
			1				
Line	A	count	Balance at	Additions			
No.			Beginning of Year				
		(a)	(b)	(c)			
81	367 Mains		<u> </u>				
82	368 Compressor Station Equipment		-				
83	369 Measuring and Regulating Station	Equipment		-			
84	370 Communication Equipment	<u></u>	-	-			
85	371 Other Equipment						
86	· · · · · · · · · · · · · · · · · · ·	Totals of lines 78 thm 85)	_				
87	DISTRIBUTION PLANT	rouns of lines ro und 65)	-	-			
88							
89	•		-	-			
90	375 Structures and Improvements 376 Mains			<u> </u>			
91							
92	378 Meas, and Reg. Station Equipment	d Ganaral	<u> </u>	-			
93	379 Meas, and Reg. Station Equipmen			-			
94	 	it-City Gate					
95		_	-				
96							
97			<u> </u>	-			
98			 				
99		ing Station Equipment	-	-			
100			<u> </u>	-			
101	387 Other Equipment						
102	TOTAL Distribution Plant (Enter	Total of lines 88 thru 101)		-			
103	GENERAL PLANT	,					
	389 Land and Land Rights		_	_			
105		-		_			
106	 -		 	-			
107			-	-			
108	1 1		-	-			
109		ent	-	-			
110	- 1.	· ·	-				
111	396 Power Operated Equipment		1 -				
112			-	-			
113	398 Miscellaneous Equipment		÷ _	-			
114	Subtotal (Enter Total on lines 104	thru 113)	<u> </u>	•			
115	399 Other Tangible Property		-	-			
116	TOTAL General Plant (Enter Total	of lines 114 and 115)	-				
117	TOTAL (Accounts 101 and 106)		27,902				
118	Gas Plant Purchased (See Instr. 8)		-				
119	(Less) Gas Plant Sold (See Instr. 8)						
120	Experimental Gas Plant Unclassifie	d		•			
121	TOTAL Gas Plant in Service (Ent	er Total of lines 117 thru 120)	27,902	-			

WKG Storage, Inc. Only							
Name of Respondent	This Report Is:	Date of Report	Year of Report				
	X An Original	(Mo, Da, Yr)					
WKG Storage, Inc.	A Resubmission		Dec. 31, 2014				
	GAS PLANT IN SERVICE (Acc	Nounte 101 102 102 and					
	GAS FLANT IN SERVICE (ACC	20mis 101, 102, 103, and	100)	,	r		
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.		
<u>(</u> d)	(e)	(f)	(g)		No.		
-		(1)		2/7			
			•	367	81		
	<u> </u>	•	<u> </u>	368	82		
<u> </u>		•		369	83		
	-	-	•	370	84		
-	•		•	371	85		
	-		•		86		
					87		
		-		374	88		
.	-	<u> </u>	-				
	-	•		375	89 90		
<u> </u>	-	•	•	376			
		•	•	377	91		
<u> </u>			-	378	92		
-	-	•	-	379	93		
-	-	· · · · · ·	-	380	94		
-	-	•	•	381	95		
	-	•	-	382	96		
<u> </u>		-	<u> </u>	383	97		
-	-	•	-	384	98		
-	-	-	•	385	99		
-	-	-	.	386	100		
	<u> </u>	·	-	387	101		
- '	-	•	•		102		
					103		
-		-	•	389	104		
	-	•	-	390	105		
	-			391	106		
-			•	392	107		
	-	-	-	393	108		
-	-			394	109		
•		-	•	395	110		
	-	•	-	396	111		
-	-	-	-	397	112		
-	-		-	398	113		
_	-	-	-		114		
-	-		-	399	115		
-	-	-			116		
	_		27,902		117		
					118		
					119		
•			_		120		
	-	-	27,902	 	121		
•	•	· · · · · · · · · · · · · · · · · · ·	21,302				

		TI AKO DIOLUG	c, inc. Only						
Name o	of Respondent	This Report Is:		Date of Report	Year of Report				
		(1)	X An Original	(Mo, Da, Yr)					
WKG	Storage, Inc.	(2)	A Resubmission		Dec. 31, 2014				
	GAS OPERATING REVENUES (ACCOUNT 400)								
	port below natural gas operating revenues for each		for each group of meters adde						
	need account, and manufactured gas revenues in total.		customers means the average	of twelve figures at the cl	ose				
	tural gas means either natural gas unmixed or any		of each month.						
	e of natural and manufactured gas,		4. Report quantities of natur		-				
	port number of customers, columns (f) and (g), on		at 60F). If billings are on a th		n-				
	is of meters, in addition to the number of flat rate ac-		tents of the gas sold and the s	•					
	except that where separate meter readings are	,	5. If increases or decreases i						
idded 1	or billing purposes, one customer should be counted	 	umns (c), (e) and (g)), are not						
Line		-	OPERATING R	EVENUES					
No.	Title of Account		nount for Year	A a	or Previous Year				
٠.	Tide of Account	**	nount for real	Amountie	or Frevious 1 ear				
	(a)	•	(b)	(c)					
1	GAS SERVICE REVENUES		(0)	(e)					
2	480 Residential Sales								
	481 Commercial & Industrial Sales								
4									
	Large (or Ind.) (See Instr. 6)			_ _					
	482 Other Sales to Public Authorities								
	484 Interdepartmental Sales		-						
8									
	483 Sales for Resale		<u> </u>		_				
10		1							
11			-						
12	TOTAL Gas Service Revenues	T	•		_				
13									
14	485 Intracompany Transfers		-		-				
	487 Forfeited Discounts		-		-				
16	488 Misc. Service Revenues		-		-				
17	489 Rev. from Trans. of Gas of Others		-		-				
18	490 Sales of Prod. Ext. from Nat. Gas		<u> </u>		-				
19	491 Rev. from Nat. Gas Proc. by Others		-		-				
20	492 Incidental Gasoline and Oil Sales		-		-				
21	493 Rent from Gas Property				- 1				
22	494 Interdepartmental Rents		•						
23	495 Other Gas Revenues		1,470,000		1,470,000				
24	TOTAL Other Operating Revenues		1,470,000		1,470,000				
25	TOTAL Gas Operating Revenues		1,470,000		1,470,000				
26	(Less) 496 Provision for Rate Refunds		<u>-</u>						
27	TOTAL Gas Operating Revenues Net of								
	Provision for Refunds	<u> </u>	1,470,000						
28	Dist, Type Sales by States (Incl. Main Line								
	Sales to Resid. and Comm. Custrs.)								
29	Main Line Industrial Sales (Incl. Main								
	Line Sales to Pub. Authorities		-						
30	Sales for Resale	ļ	-						
31	Other Sales to Pub. Auth. (Local Dist. Only)	<u> </u>	<u> </u>						
	Interdepartmental Sales	ļ	<u>-</u>						
33	TOTAL (Same as Line 10, Columns (b) and (d))		<u>-</u>						

Name of Respondent	This Report Is:	-	Date of Report	Year of Report	
(1) X An Original (Mo,Da,Yr)					
WKG Storage, Inc. (2) A Resubmission				Dec. 31, 2014	
	SAS OPERATI	NG REVENUES (AC	CCOUNT 400) (Continued)	<u> </u>	
per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification to the Commercial and Industrial Sales, Account 481, may be in a footnote.) Commercial according to the basis of classification (Small or 7. See pages 108-109, Important Changes During Year, Commercial, and Large or Industrial) regularly used by the for important new territory added and important rate increases respondent if such basis of classification is not generally or decreases.			explain basis of classification		
greater than 200,000 Mer per year or approxit	nately 800 McI				
MCF OF NATURAL GAS S	OLD		AVG. NO. OF NAT. G	AS CUSTRS, PER MO.	
Quantity for Year	Quantity	for Previous Year	Number for Year	Number for Previous Year	Line No.
(d)		(e)	(f)	(g)	
					1
					2
					3
		-	-	-	4
·		-	-	-	- 5 6
		<u>.</u>		-	7
•		•		•	8
-			•	-	9
•			-	-	10
					11
	•				12
					13
					14 15
					16
					17
					18
					19
					20
					21
					22
					23 24
					25
					26
					27
-					28
					29
-]				30
•	[31 32
•	[32
-					33

Name o	of Respondent	This Report	Is:		Date of Report	Year of Report					
	(1) X An Original (Mo, Da, Yr)										
WKG 8	Storage, Inc.	(2)	L	A Resubmission	<u> </u>	Dec. 31, 2014					
	GAS OPERATION AND MAINTENANCE EXPENSES										
-	Report operation and maintenance expenses. If the amount 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.										
_	explain in footnotes.	iea		price for gas supplied by	shippers as reflected on line	74.					
Line	Account			· .	Amount for	Amount for					
No.					Current Year	Previous Year					
	(a)			_	(b)	(c)					
1	1. PRODUCTION EXP	ENSES		-							
2	A. Manufactured Gas Pro	duction									
3	Manufactured Gas Production (Submit Supple	ment Stateme	nt)			-					
4	B. Natural Gas Produc	tion									
5	B1. Natural Gas Production a	and Gathering									
6	Operation										
7	750 Operation Supervision and Engineering				-	-					
. 8	751 Production Maps and Records				_	-					
9	752 Gas Wells Expenses				-	-					
10	753 Field Lines Expenses				-	-					
11	754 Field Compressor Station Expenses				-	54					
12	755 Field Compressor Station Fuel and Pow	ег			-	-					
13	756 Field Measuring and Regulating Station	Expenses			-	-					
14	757 Purification Expenses				-	-					
15	758 Gas Well Royalties				-	-					
16	759 Other Expenses					-					
17	760 Rents				<u>-</u>	-					
18	TOTAL Operation (Enter Total of lines 7 th	ru 17)			-	54					
19	Maintenance										
20	761 Maintenance Supervision and Engineeri	ng			_	-					
21	762 Maintenance of Structures and Improve	ments			-						
22	763 Maintenance of Producing Gas Wells				<u>-</u> _	-					
23	764 Maintenance of Field Lines				-	-					
24	765 Maintenance of Field Compressor Statio	on Equipment			-	-					
25	766 Maintenance of Field Meas. and Reg. St	a. Equipment			1,669	1,571					
26	767 Maintenance of Purification Equipment				-						
27	768 Maintenance of Drilling and Cleaning E	quipment			-						
28	769 Maintenance of Other Equipment					-					
29	TOTAL Maintenance (Enter Total of lines 2	0 thru 28)			1,669	1,571					
30	TOTAL Natural Gas Production and Gather	ing (Total of l	ines 18	and 29)	1,669	1,625					

Name	of Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	roar or resport
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2014
	GAS OPERATION AND MAINTENANCE EXP	ENSES	
Line	Account		4 6
No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	-	_
34	771 Operation Labor	-	
35	772 Gas Shrinkage	-	
36	773 Fuel	-	
37	774 Power	-	
38	775 Materials	-	_
39	776 Operation Supplies and Expenses	-	-
40	777 Gas Processed by Others	-	-
41	778 Royalties on Products Extracted	-	-
42	779 Marketing Expenses	-	
43	780 Products Purchased for Resale	-	-
44	781 Variation in Products Inventory	-	-
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)		-
48	Maintenance		
49	784 Maintenance Supervision and Engineering	-	-
50	785 Maintenance of Structures and Improvements	-	
51	786 Maintenance of Extraction and Refining Equipment	-	
52	787 Maintenance of Pipe Lines	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-
54	789 Maintenance of Compressor Equipment	-	-
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	
56	791 Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	_

FERC FORM NO. 2 (ED. 12-96)

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Name o	of Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2014
	GAS OPERATION AND MAINTENANCE EXP	ENSES (Continued)	
Line	Account	Amount for	Amount for
No.	7.000um	Current Year	Previous Year
	(a)	(b)	(c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	-	-
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	<u>.</u>	-
64	798 Other Exploration	-	
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801 Natural Gas Field Line Purchases		-
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	•
72	803 Natural Gas Transmission Line Purchases		-
73	804 Natural Gas City Gate Purchases	-	-
74	804.1 Liquefied Natural Gas Purchases	-	-
75	805 Other Gas Purchases	-	-
76	(Less) 805.1 Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)	-	
78	806 Exchange Gas	-	-
79	Purchased Gas Expenses		
80	807.1 Well Expenses	-	-
81	807.2 Operation of Purchased Gas Measuring Stations	-	-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4 Purchased Gas Calculations Expenses	_	
84	807.5 Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	

FERC FORM NO. 2 (ED. 12-96)

WKG Storage, Inc. Only						
Name o	of Respondent	This Report			Date of Report	Year of Report
	a	(1)	-	An Original	(Mo, Da, Yr)	
WKG	WKG Storage, Inc. (2) A Resubmission				Dec. 31, 2014	
-	GAS OPE	RATION A	ND MA	INTENANCE EX	PENSES	
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
ļ	(a)				(b)	(c)
86	808.1 Gas Withdrawn from Storage - Deb	it			-	
87	(Less) 808.2 Gas Delivered to Storage - C	redit			<u>-</u>	-
88	809.1 Withdrawals of Liquefied Natural C	as for Process	sing - Deb	it		<u> </u>
89	(Less) 809.2 Deliveries of Natural Gas for	or Processing -	- Credit		-	-
90	Gas Used in Utility Operations - Credit			<u>.</u>		
91	810 Gas Used for Compressor Station Fu	el - Credit			-	-
92	811 Gas Used for Products Extraction - C	redit			-	-
93	812 Gas Used for Other Utility Operation	s - Credit			<u> </u>	-
94	TOTAL Gas Used In Utility Operations -	Credit (Total	of lines 9	l thru 93)	-	-
95	813 Other Gas Supply Expenses					
96	TOTAL Other Gas Supply Exp (Total of I	ines 77, 78, 85	5, 86 th ru	89, 94, 95)	-	-
97	7 TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)				1,669	1,625
98	2. NATURAL GAS STORAGE, TERM	IINALING AI	ND			
	PROCESSING EXPENSES					
99	A. Underground Storage Expense	s				
100	Operation					
101	814 Operation Supervision and Engineeri	ng	_		-	-
102	815 Maps and Records				-	-
103	816 Wells Expenses				340,004	63,614
104	817 Lines Expenses				14,744	19,545
105	818 Compressor Station Expenses				17,810	23,133
106	819 Compressor Station Fuel and Power				-	-
107	820 Measuring and Regulating Station Ex	penses			9,510	8,341
108	821 Purification Expenses				8,110	4,555
109	822 Exploration and Development					_
110	823 Gas Losses				-	-
111	824 Other Expenses				17,377	9,255
112	825 Storage Well Royalties				1,522	2,265
113	826 Rents				236	6,108
114	TOTAL Operation (Enter Total of lines 10)1 thru 113)			409,313	136,816

Name o	of Respondent This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
WKG :	Storage, Inc. (2) A Resubmission		Dec. 31, 2014
	GAS OPERATION AND MAINTENANCE EX	PENSES	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance	(0)	(c)
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements	-	
117	832 Maintenance of Reservoirs and Wells	-	-
119	-	- -	-
	833 Maintenance of Lines	-	-
120	834 Maintenance of Compressor Station Equipment	-	<u>-</u>
121	835 Maintenance of Measuring and Regulating Station Equipment	(205)	(213)
122	836 Maintenance of Purification Equipment	-	-
123	837 Maintenance of Other Equipment	-	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	(205)	(213)
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	409,108	136,603
126	B. Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	-	-
129	841 Operation Labor and Expenses	9,000	15,750
130	842 Rents	837	2,027
131	842.1 Fuel		-
132	842.2 Power	-	
133	842.3 Gas Losses	-	-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	9,837	17,777
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	-	-
137	843.2 Maintenance of Structures and Improvements	-	-
138	843.3 Maintenance of Gas Holders	-	-
139	843.4 Maintenance of Purification Equipment	_	_
140	843.5 Maintenance of Liquefaction Equipment	-	_
141	843.6 Maintenance of Vaporizing Equipment	-	
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment	_	
144	843.9 Maintenance of Other Equipment	_	
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	9,837	17,777
170		7,031	17,777

FERC FORM NO. 2 (ED. 12-96)

Name o	f Respondent	Date of Report	Year of Report	
	- 1	This Report Is: (1) X An Original	(Mo, Da, Yr)	rear of Report
WKG S	Storage, Inc.	(NIO, Da, 11)	Dec. 31, 2014	
	GAS OPE	PENSES	200,01,2011	
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
147	C. Liquefied Natural Gas Terminaling and P	rocessing Expenses		
148	Operation			
149	844.1 Operation Supervision and Engineer	ing	-	
150	844.2 LNG Processing Terminal Labor and	Expenses		-
151	844.3 Liquefaction Processing Labor and E	Expenses		<u>-</u>
152	844.4 Liquefaction Transportation Labor a	nd Expenses		<u> </u>
153	844.5 Measuring and Regulating Labor and	1 Expenses		-
154	844.6 Compressor Station Labor and Exper	nses	-	<u>-</u>
155	844.7 Communication System Expenses		. •	-
156	844.8 System Control and Load Dispatchin	ng	_	-
157	845.1 Fuel		•	
158	845.2 Power			-
159	845.3 Rents	•	-	-
160	845.4 Demurrage Charges		-	-
161	(Less) 845.5 Wharfage Receipts - Credits		_	-
162	845.6 Processing Liquefied or Vaporized C	Gas by Others	-	-
163	846.1 Gas Losses		-	ı
164	846.2 Other Expenses		-	1
165	TOTAL Operation (Enter Total of lines 14	9 thru 164)	. -	•
166	Maintenance			
167	847.1 Maintenance Supervision and Engine	eering	-	-
168	847.2 Maintenance of Structures and Impro	ovements		-
169	847.3 Maintenance of LNG Processing Ter	rminal Equipment	-	•
170	847.4 Maintenance of LNG Transportation	Equipment		ı
171	847.5 Maintenance of Measuring and Regu	ulating Equipment		4
172	847.6 Maintenance of Compressor Station	Equipment	•	•
173	847.7 Maintenance of Communication Eq	uipment	-	
174	847.8 Maintenance of Other Equipment		ı	
175	TOTAL Maintenance (Enter Total of lines	167 thru 174)		
176	TOTAL Liquefied Nat. Gas Terminaling a	 		
	165 & 175)		-	
177	TOTAL Natural Gas Storage (Enter Total	of lines 125, 146, and 176)	418,945	154,380

FERC FORM NO. 2 (ED. 12-96)

	<u>-</u>	117220	DUGI	age, me. Omy			
Name	of Respondent	This Report Is:	:		Date of Rep	ort	Year of Report
		(1)		An Original	(Mo, Da, Y	(r)	
WKG	Storage, Inc.	(2)		A Resubmission			Dec. 31, 2014
 	GAS OPE	ERATION AN	ND MA	INTENANCE E	XPENSES		_
Line	Account				Amount fo	r	Amount for
No.					Current Ye		Previous Year
	(a)				(b)		(c)
178	3. TRANSMISSION EXPENSE	S		<u> </u>			
179	Operation						
180	850 Operation Supervision and Engineeri	ng					
181	851 System Control and Load Dispatching	<u>g</u>				-	
182	852 Communication System Expenses					-	-
183	853 Compressor Station Labor and Expen	ses				-	_
184	854 Gas for Compressor Station Fuel					-	2,729
185	855 Other Fuel and Power for Compresso	r Stations				-	<u> </u>
186	856 Mains Expenses					460	667
187	857 Measuring and Regulating Station Ex	penses				-	
188	858 Transmission and Compression of Ga	s by Others					-
189	859 Other Expenses					-	2,970
190	860 Rents					-	-
191	TOTAL Operation (Enter Total of lines 18	0 thru 190)		<u> </u>		460	6,366
192	Maintenance						
193	861 Maintenance Supervision and Engine	ering				-	<u>-</u>
194	862 Maintenance of Structures and Impro	vements					
195	863 Maintenance of Mains					1,392	-
196	864 Maintenance of Compressor Station I	Equipment				-	-
197	865 Maintenance of Measuring and Reg.	Station Equipmer	nt			-	-
198	866 Maintenance of Communication Equi	pment					
199	867 Maintenance of Other Equipment					-	-
200	TOTAL Maintenance (Enter Total of lines	193 thru 199)				1,392	
201	TOTAL Transmission Expenses (Enter To	tal of lines 191 as	nd 200)			1,852	6,366
202	4. DISTRIBUTION EXPENSES						
203	Operation						
204	870 Operation Supervision and Engineering	ng				-	
205	871 Distribution Load Dispatching					-	
206	872 Compressor Station Labor and Expen	ses				-	<u>-</u>
207	873 Compressor Station Fuel and Power						

Name (of Respondent This Report Is:	Date of Report	Year of Report	
	(1) X An Original	(Mo, Da, Yr)		
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2014	
	GAS OPERATION AND MAINTENANCE EXP	ENSES		
Line	Account			
No.	Account	Amount for Current Year	Amount for Previous Year	
	(a)	(b)	(c)	
208	874 Mains and Services Expenses	28,953	28,998	
209	875 Measuring and Regulating Station Expenses - General	-	-	
210	876 Measuring and Regulating Station Expenses - Industrial		<u> </u>	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	-	•	
212	878 Meter and House Regulator Expenses		-	
213	879 Customer Installations Expenses	-	-	
214	880 Other Expenses	-		
215	881 Rents	-	<u>.</u>	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	28,953	28,998	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	-	-	
219	886 Maintenance for Structures and Improvements	-		
220	887 Maintenance of Mains	-	-	
221	888 Maintenance of Compressor Station Equipment	-	<u> </u>	
222	889 Maintenance of Meas. and Reg. Sta. Equip General	-	-	
223	890 Maintenance of Meas, and Reg. Sta. Equip - Industrial		-	
224	891 Maintenance of Meas, and Reg. Sta. Equip City Gate Check Station	-	-	
225	892 Maintenance of Services	-	_	
226	893 Maintenance of Meters and House Regulators	-	-	
227	894 Maintenance of Other Equipment	-		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		•	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	28,953	28,998	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision		<u>-</u>	
233	902 Meter Reading Expenses	-	-	
234	903 Customer Records and Collection Expenses	2 826	2 102	

FERC FORM NO. 2 (ED. 12-96)

Name o	of Respondent This Report Is:	Date of Report	Von of Donot
	(1) An Original	(Mo, Da, Yr)	Year of Report
WKG :	Storage, Inc. (2) A Resubmission	(1.20, 2.2, 11)	Dec. 31, 2014
	GAS OPERATION AND MAINTENANCE EXP	ENSES	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	-	-
236	905 Miscellaneous Customer Accounts Expense		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	2,826	3,183
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		.,
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		_
242	909 Informational and Instructional Expenses		_
243	910 Miscellaneous Customer Service and Informational Expenses	_	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	_	
245	7. SALES EXPENSES		
	Operation		
247	911 Supervision		_
248	912 Demonstration and Selling Expenses	_	
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses	_	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
	Operation		
254	920 Administrative and General Salaries	180,426	164,082
255	921 Office Supplies and Expenses	(125,722)	13,167
256	(Less) 922 Administrative Expenses Transferred - Credit	62,716	89,397
257	923 Outside Services Employed	42,647	52,206
258	924 Property Insurance	13,114	13,593
259	925 Injuries and Damages	- 13,114	-
260	926 Employee Pensions and Benefits	27,570	49,114
261	927 Franchise Requirements	21,370	
262	928 Regulatory Commission Expenses	_	
263	(Less) 929 Duplicate charges - Credit		-
264	930.1 General Advertising Expenses		
265	930.2 Miscellaneous General Expenses	645	621
266	931 Rents	540	231
267	TOTAL Operation (Enter Total of lines 254 thru 266)	201,936	382,411
	Maintenance	201,750	204, 111
269	932 Maintenance of General Plant	_	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	201,936	382,411
271	TOTAL Gas O, and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	656,181	576,963

WKG Storage, Inc.
Manufactured Gas Production
2014
Page 317 Line 3

	Current	Previous
	Year	Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0	0
Total Operations	0	0
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	0

ADDITIONAL INFORMATION TO BE FURNISHED WITH

ANNUAL REPORT

GAS PURCHASES

(Accounts 800, 801, 802, 803, 804, 804.1, 805, 805.1 805.2)

;	Name of Seller and Account Number	Gas Purchased - Mcf	Cost of Gas
800	Natural Gas Well Head Purchases		\$0
801	Natural Gas Field Line Purchases		0
802	Natural Gas Gasoline Plant Outlet Purchases		0
803	Natural Gas Transmission Line Purchases		0
804	Natural Gas City Gate Purchases		0
805	Other Gas Purchases		0
805.1	Purchased Gas Cost Adjustments		0
Total		0	\$0
Note:	Not applicable as WKG Storage, Inc. does not have gas purchases.		

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDED DECEMBER 31, 2015

1.	Amount of Principal	Payment d	uring the c	alendar year	None
2.	Is Principal current?	(Yes)	N/A	(No)	<u></u>
3.	Is Interest current?	(Yes)	N/A	(No)	
Note:	WKG Storage, Inc.	does not h	ave any lo	ng-term deb	t outstanding.
	<u>INDEPEN</u>			ORMED BY PUBLIC ACC	COUNTANT
Are yo	our financial statemen	ts examined	l by a Cert	ified Public A	Accountant?
	YES X	NO			
If yes,	which service is perfe	ormed?			
	Audit X				
	Compilation				
	Review				
Please	enclose a copy of the	accountant	a's report v	vith annual re	port.

Note: The financial statements of Atmos Energy Corporation, which includes WKG Storage, Inc., are audited by a Certified Public Accountant.

ADDITIONAL INFORMATION TO BE FURNISHED WITH

ANNUAL REPORT

GAS UTILITIES - CLASS A & B

Please furnish the following information, for Kentucky Operations only, and attach to your annual report.

Name of Counties in which you furnish Gas Service:

Not applicable as WKG Storage, Inc. does not provide natural gas distribution services

Supplemental Gas Information

Revenues, Customers and MCF Sales

For Reporting Year 2015

	Reve	nues	MCFs of Natural Gas Sold	Customers
480 Residential	\$		-	
481 Commercial & Industrial Sales				
Small (or Commercial)		-	-	
Large (or Industrial)		-	-	
482 Other Sales To Public Authorities		-	-	•
484 Interdepartmental Sales		-	-	
TOTAL Sales to Ultimate Customers		•	-	
483 Sales for Resale		-	•	
TOTAL Natural Gas Service	\$	-	-	•

Note: Not applicable for WKG Storage, Inc. as it does not have revenue from natural gas distribution operations.

THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

		T -			, 	
	Name of Respondent	This Report Is			Date of Report	Year of Report
		(1)	X An Original		(Mo, Da, Yr)	
	WKG Storage, Inc.	(2)	A Resubmission			Dec. 31, 2015
			OFFICERS	<u> </u>	-	
	I. Report below the name, title and salary for each ex-			2. If a change was	made during the year in th	e incumbent of
	ecutive officer whose salary is \$50,000 or more. An "execu-				name and total remuneration	
	tive officer" of a respondent includes its president, secretary,				the change in incumbency	
	treasurer, and vice president in charge of a principal business				are required to file the sam	
	unit, division or function (such as sales, administration or				ange Commission, may su	
	finance), and any other person who performs similar policy-				ion S-K (identified as this	
	making functions.					
	making functions.			substituted page(s) s	should be the same size as	uns page.
Line		Date of		_		C-1
No.	Title			N	200	Salary
NO.		Change		Name of 0		for Year
	(a)		-	(b)		(c)
1	President, Atmos Energy Holdings		Mark S. Bergeron			1,171,991
2						•
2	Senior Vice President & Chief Financial Officer		Dest I Februar			2.151.240
3	Semor vice President & Chief Pinancial Officer		Bret J. Eckert			2,151,248
4						
5	Senior Vice President, General Counsel & Corporate Secretary		Louis P. Gregory			1,840,174
6						
7						
8						
_						
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		G Storage, Inc. Only		<u></u>
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	
WKG	Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2015
	COMPARATIVE B	ALANCE SHEET (ASSETS A		
Line	Title of Accoun	.+	Balance at	Balance at
No.	(a)	ıı	Beginning of Year (c)	End of Year (d)
1	UTILITY PLAN	<u> </u>	(0)	(d)
2	Utility Plant (101-106, 114)		27,902	453,197
3	Construction Work in Progress (107)	-	1,025,651	600,356
4	TOTAL Utility Plant (Enter Total of lines 2 a	nd 3)	1,053,553	1,053,553
5	(Less) Accum. Prov. for Depr. Amort. Depl. (- 1,050,500	-
6	Net Utility Plant (Enter Total of line 4 less 5)		1,053,553	1,053,553
7	Nuclear Fuel (120.1-120.4, 120.6)		-	_
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel	Assemblies (120.5)	-	_
9	Net Nuclear Fuel (Enter Total of line 7 less 8		-	_
10	Net Utility Plant (Enter Total of lines 6 and 9		1,053,553	1,053,553
11	Utility Plant Adjustments (116)	,	-	-
12	Gas Stored Underground-Noncurrent (117)		-	<u> </u>
13	OTHER PROPERTY AND INVE	STMENTS		
14	Nonutility Property (121)		14,489,264	14,159,264
15	(Less) Accum, Prov. for Depr. and Amort. (12	22)	3,652,540	3,804,331
16	Investments in Associated Companies (123)	,	-	· -
17	Investment in Subsidiary Companies (123.1)		-	-
18	(For Cost of Account 123.1, See Footnote Pag	ge 224, line 42)	-	_
19	Noncurrent Portion of Allowances		-	_
20	Other Investments (124)			-
21	Special Funds (125-128)	-		-
22	TOTAL Other Property and Investments (Tot	al of lines 14-17,19,21)	10,836,724	10,354,933
23	CURRENT AND ACCRUED A	SSETS		
24	Cash (131)		(710)	(1,321)
25	Special Deposits (132-134)		-	-
26	Working Funds (135)		-	-
27	Temporary Cash Investments (136)		-	
28	Notes Receivable (141)		-	-
29	Customer Accounts Receivable (142)		-	-
30	Other Accounts Receivable (143)	7 12 71 445	-	-
31	(Less) Accum. Prov. for Uncollectible Acct(-	
	Notes Receivable from Associated Companie		(210.940)	(45.622)
	Accounts Receivable from Assoc. Companies	(146)	(310,840)	(45,623)
	Fuel Stock (151) Fuel Stock Expense Undistributed (152)	 -	-	-
	Residuals (Elec) and Extracted Products		 	
	Plant Material and Operating Supplies (154)		-	
	Merchandise (155)		-	
	Other Materials and Supplies (156)		<u> </u>	-
	Nuclear Materials Held for Sale (157)		 	_
	Allowances (158.1 and 158.2)			-
	(Less) Noncurrent Portion of Allowances			-
43	Stores Expenses Undistributed (163)		-	-
	Gas Stored Underground - Current (164.1)		-	-
	Liquefied Natural Gas Held for Processing (1	64.2-164.3)	-	-
	Prepayments (165)		-	-
	Advances for Gas (166-167)		-	-
48	Interest and Dividends Receivable (171)			-
49	Rents Receivable (172)		-	-
50	Accrued Utility Revenues (173)		-	-
	Miscellaneous Current and Accrued Assets (TOTAL Current and Accrued Assets (Total o		(311,550)	(46,944)

Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	'
VKG	Storage, Inc.	(2) [] A Resubmission	(,,,	Dec. 31, 2015
				-
	COMPARAT	IVE BALANCE SHEET (ASSETS A	AND OTHER DEBITS) (Continued) Balance at
Line	Title o	f Account	Beginning of Year	End of Year
No.	1	(a)	(c)	(d)
53	DEFERRED DEBITS			,
54	Unamortized Debt Expenses (181)		-	
55	Extraordinary Property Losses (182.1		-	-
56	Unrecovered Plant and Regulatory Stu	ıdy Costs (182,2)	-	-
57	Other Regulatory Assets (182.3)		-	-
58	Prelim. Survey and Investigation Char		-	_
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		<u>-</u>
60	Clearing Accounts (184)	-	-	<u> </u>
61 62	Temporary Facilities (185) Miscellaneous Deferred Debits (186)			-
63	Def. Losses from Disposition of Utilit	v Plant (187)	-	-
64	Research, Devel. and Demonstration I			-
65	Unamortized Loss on Reacquired Det			-
66	Accumulated Deferred Income Taxes		-	<u> </u>
67	Unrecovered Purchased Gas Costs (19		-	-
68	TOTAL Deferred Debits (Enter Total		-	<u> </u>
69	TOTAL Assets and other Debits (Enter	- t- 1 011 10 11	í	
		er Total of lines 10, 11,		
	12,22,52, and 68)	er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,54
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5
		er Total of lines 10, 11,	11,578,727	11,361,5

		KG Storage, Inc. Only		
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	_
WKG:	Storage, Inc.	(2) [] A Resubmission	(,2,1)	Dog 21 2016
				Dec. 31, 2015
	COMPARATIVE B	ALANCE SHEET (LIABILITIE		
Line	Tisle of A		Balance at	Balance at
No.	Title of Acco	unt	Beginning of Year	End of Year
110.	(a)	- .	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		1,000	1,000
3	Preferred Stock Issued (204)		-	<u>-</u>
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium on Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)		8,453,569	8,795,552
8	Installments Received on Capital Stock (212)	<u> </u>	-	-
9	(Less) Discount on Capital Stock (213)		<u>-</u>	-
10	(Less) Capital Stock Expense (214)	-	- 045.005	-
11	Retained Earnings (215, 215.1, 216)	(016.1)	845,027	219,555
12 13	Unappropriated Undistributed Subsidiary Early (217)	rnings (216.1)	-	-
14	(Less) Reacquired Capital Stock (217) TOTAL Proprietary Capital (Enter Total of li	2 4L 12\	0.200.506	0.016.107
14	TOTAL Proprietary Capital (Enter Total of It	nes 2 thru 13)	9,299,596	9,016,107
15	LONG-TERM DEBT			
16	Bonds (221)		-	-
17	(Less) Reacquired Bonds (222)		-	-
18	Advances from Associated Companies (223)		-	-
19	Other Long-Term Debt (224)		-	-
20	Unamortized Premium on Long-Term Debt (-	-
21	(Less) Unamortized Discount on Long-Term			
22	TOTAL Long-Term Debt (Enter Total of line	s 16 thru 21)	0	0
23	OTHER NONCURRENT LIABII	ITIES		
24	Obligations Under Capital Leases - Noncurre		_	_
25	Accumulated Provision for Property Insurance			-
26	Accumulated Provision for Injuries and Dama		_	
27	Accumulated Provision for Pensions and Ben		-	_
28	Accumulated Miscellaneous Operating Provi		_	-
29	Accumulated Provision for Rate Refunds (22		-	-
30	TOTAL Other Noncurrent Liabilities (Total		-	
71	CURRENT AND ACCRUED IN	A DIL ITTIC		
31	CURRENT AND ACCRUED LL	ADITITIE9		
	Notes Payable (231) (3) Accounts Payable (232)		36,486	507,235
34	Notes Payable to Associated Companies (233)	1	30,480	307,233
35	Accounts Payable to Associated Companies (233	•		
36	Customer Deposits (235)	<u> </u>		
37	Taxes Accrued (236)		123,706	(134,460)
	Interest Accrued (237)		123,700	(137,700)
	Dividends Declared (238)			-
40	Matured Long-Term Debt (239)		-	
41	Matured Interest (240)		_	-
42	Tax Collections Payable (241)		37,683	4,820
43	Miscellaneous Current and Accrued Liabiliti	es (242)	-	-
44	Obligations Under Capital Leases-Current (2		-	-
45	TOTAL Current and Accrued Liabilities (En	ter Total of lines 32		
· -	thru 44)	·	197,875	377,595

		G Storage, Inc. Omy		
Name	of Respondent:	This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo,Da,Yr)	
WKG	Storage, Inc.	(2) [] A Resubmission		Dec. 31, 2015
	COMPARATIVE BAL	ANCE SHEET (LIABILITIES A	AND OTHER CREDIT	S) (Continued)
			Balance at	Balance at
Line	Title of Account		Beginning of Year	End of Year
No.	(a)		(c)	(d)_
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		_	
48	Accumulated Deferred Investment Tax Credits (· · · · · · · · · · · · · · · · · · ·		
49	Deferred Gains from Disposition of Utility Plant	t (256)		-
50	Other Deferred Credits (253)		-	
51	Other Regulatory Liabilities (254)		-	-
52	Unamortized Gain on Reacquired Debt (257)	<u>.</u>		-
53	Accumulated Deferred Income Taxes (281-283)		2,081,256	1,967,840
54	TOTAL Deferred Credits (Enter Total of lines 4	7 thru 53)	2,081,256	1,967,840
55				
56				
57				
58				
59		<u> </u>		
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Tot	tal of lines 14,22,		
	30,45 and 54)		11,578,727	11,361,542
NOTE	: These pages reflect the operations of WKG Sto	orage, Inc.		

$\overline{}$			<u>~</u>				
l	Name of Respondent	This Report Is:		Date of Report			Year of Report
		X An Origina	il	(Mo, Da, Yr)			
1	WKG Storage, Inc.	A Resubm	ission	e.			Dec. 31, 2015
		STATEMENT	OF INCOME FO	OR THE YEAR	<u> </u>		
\vdash	1. Report amounts for accounts 412 and 413, Re-			in discount 414, Oth-		Income	
	Expenses from Utility Plant Leased to Others, in a			as accounts 412 and		,	
	(i,j) in a similar manner to a utility department. Sp			ines 7, 9, and 10 for		ies	
	over lines 2 thru 24 as appropriate. Include these a	mounts in columns	_	1, 404.2, 404.3, 407.	•		
	(c) and (d) totals.				,		
			Reference	Total Current	Total Prior	Current Three	Prior Three
Line	Account		Page Number	Year to Date	Year to Date	Months Ended	Months Ended
No.				Balance for	Balance for	Quarter Only	Quarter Only
1				Quarter/Year	Quarter/Year	No Fourth Qtr	No Fourth Qtr
	(a)		(b)	(c)	(d)	(d)	(d)
1	UTILITY OPERATING INCOM	E	_				
2	Operating Revenues (400)	•	300-301	1,470,000	1,470,000	_	
	Operating Expenses			1,170,000	1,174,540		
4	Operation Expenses (401)		317-325	1,801,086	654,994		
5			317-325	237,919	1,187		
6			336-338	351,757	334,117		
7	Depreciation Expenses for Asset Retirement Cost	ts (403.1)	336-338	•	_		
8	Amort. & Depl. of Utility Plant (404-405)	· · · ·	336-338	-	-		
9	Amort. of Utility Plant Acq. Adj. (406)			-	-	-	
10	Amort. Of Prop. Losses, Unrecovered Plant and I	Reg. Study Costs (407.1)			-		
11	Amort. of Conversion Expenses (407.2)	-		-			
12	Regulatory Debits (407.3)			-	-	_	
13	(Less) Regulatory Credits (407.4)			-	-		
14	Taxes Other Than Income Taxes (408.1)	_	262-263	79,052	70,896		
15	Income Taxes - Federal (409,1)		262-263	(243,250)	244,048		
16	Income Taxes - Other (409.1)		262-263	(17,785)	25,134		
17	Provision for Deferred Inc. Taxes (410.1)	-	234-235, 272-277	(113,416)	(124,770)		
18	(Less) Provision for Deferred Income Taxes-Cr. ((411.1)	234-235, 272-277	•	-		
19	Investment Tax Credit Adj Net (411.4)			-			
20	(Less) Gains from Disp. of Utility Plant (411.6)			-	-		
21	Losses from Disp. of Utility Plant (411.7)		-	-			
22	(Less) Gains from Disposition of Allowances (411	.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-	•		
24	Accretion Expense (411.10)			-	•		
25	TOTAL Utility Operating Expenses	·					
L	(Enter Total of lines 4 thru 24)			2,095,363	1,205,606	0	0
26	Net Utility Operating Income (Enter Total of						
	line 2 less 25) (Carry forward to page 116, line	27)		(625,363)	264,394	. 0	0

NOTE:
These pages reflects the operations of WKG Storage, Inc.

Company Comp		WKG Storage, Inc. Only						
Dec. 31, 2015 STATEMENT OF INCOME FOR THE YEAR (Continued)	Nam	' <u></u>		Date of Report	Year of Report	Year of Report	Year of Report	
Title of Account		(1) X An Origina	ป	(Mo, Da, Yr)	_	· ·	•	
Title of Account	<u> </u>						Dec. 31, 2015	
Title of Account	L	STATEMENT OF IN	COME FOR TH	E YEAR (Cont	inued)			
No. Calc C			Reference	Total Current	Total Prior	Current Three	Total	
No. (a) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Line	Title of Account	Page Number	Year to Date	Year to Date	Months Ended	Previous Year	
Column C				Balance for	Balance for	Quarter Only	(in dollars)	
27 Net Unility Operating Income (Carried Resward from page 114)				Quarter/Year	Quarter/Year	No Fourth Qtr		
20 Other Income and Deductions	-		(b)	(c)	(d)	(d)	(d)	
20 Ober Income	_ 27	Net Utility Operating Income (Carried forward from page 114)	_	(625,363)	264,394	0	0	
10 Neurolity Operating Income	28	Other Income and Deductions						
13 Revenue From Morchandising, Jobbing and Contract Work (415)	29	Other Income						
Section Content Cont	30	Nonutility Operating Income	<u> </u>					
32 Cleast Costs and Exp. of Merchandising, Jobbing & Coursett Work (416)	31		<u> </u>		_		_	
A Clast Department of Normality Operations (417)	32				-			
Section Sect	33					-		
Sequence					_			
Section Section Substition Substitio	35							
Statement and Dividend Income (419)			119					
38 Allowance for Other Funds Used in Construction (419.1)								
Miscellaneous Nonoperating Income (421)	-						<u>-</u>	
40 Gain on Disposition of Property (421.1) - 0 0 0 0 0 0 0 0 0								
1 TOTAL Other Income (Enter Total of lines 31 thru 40)	-							
42 Other Income Deductions 43 Loss on Disposition of Property (421.2) 44 Miscellanesus Ameritzation (425) 45 Donations (426.1) 46 Lite Issurance (426.2) 47 Penalises (426.5) 48 Expenditures for Certain Civic, Political and Related Activities (426.4) 49 Other Deductions (426.5) 40 TOTAL Other Income Deductions (Enter Total of lines 43 thru 49) 51 Taxes Applie. to Other Income and Deductions 52 Taxes Other Than Income Taxes (406.2) 52 Taxes Other Than Income Taxes (406.2) 53 Income Taxes-Pederal (609.2) 54 Income Taxes-Pederal (609.2) 55 Provision for Deferred Inc. Taxes (410.2) 56 (Less) Provision for Deferred Income Taxes (410.2) 57 Investment Tax Credit AdjNet (411.5) 58 (Less) Investment Tax Credit (420) 59 TOTAL Taxes On Other Inc. and Ded. Crotal of \$2.58) 60 Net Other Income Deductions (Enter Total of lines 41, 50, 59) 61 Interest of Long-Term Debt (427) 62 Interest of Long-Term Debt (427) 63 Amont, of Debt Disc, and Deductions (Enter Total of lines 41, 50, 59) 64 Amontization of Loss on Reacquired Debt-Credit (429.1) 65 (Less) Amontization of Cain on Reacquired Debt-Credit (429.1) 66 Other Interest Changes 67 Class Amontization of Cain on Reacquired Debt-Credit (429.1) 68 Other Interest Changes Companies (430) 69 (Less) Alfowance for Borrowed Pands Used During Construction-Cr. (432) 69 (Less) Alfowance for Borrowed Pands Used During Construction-Cr. (432) 70 Net Interest Changes (Enter Total of lines 20 thing 69) 71 Net Interest Changes (Enter Total of lines 27, 60 and 70) 72 Extraordinary Items (Enter Total of line 73 less line 76) 73 Extraordinary Inters (Enter Total of line 73 less line 76) 74 Extraordinary Inters Change (Enter Total of line 73 less line 76) 75 Extraordinary Items (Enter Total of line 75 less line 76) 76 Extraordinary Items After Taxes (Enter Total of line 75 less line 76)				_	-			
Loss on Disposition of Property (421.2) 340 -	-					v	•	
Miscellaneous Amortization (425) 340	-				_			
45 Donations (426.1) 46 Life Insurance (426.2) 47 Penalties (426.3) 48 Expenditures for Certain Clvic, Political and Related Activities (426.4) 49 Other Deductions (266.5) 49 Other Deductions (266.5) 40 TOTAL Other Income Deductions 51 Taxes Applie. to Other Income and Deductions 52 Taxes Other Than Income Taxes (406.2) 52 Taxes Other Than Income Taxes (406.2) 53 Income Taxes-Pederal (409.2) 54 Income Taxes-Pederal (409.2) 55 Provision for Deferred Inc. Taxes (410.2) 56 (Less) Provision for Deferred Inc. Taxes (411.2) 57 Investment Tax Credit AdjNet (411.5) 58 (Less) Provision for Deferred Inc. Taxes (411.2) 59 TOTAL Taxes On Other Inc. and Deductions (Enter Total of lines 41, 50, 59) 60 Net Other Income and Deductions (Enter Total of lines 41, 50, 59) 61 Interest Changes 62 Interest Changes 62 Interest Changes 63 Amort of Deb Dise. and Expense (428) 64 Amortization of Loss on Recquired Debt (428.1) 65 (Less) Amortization of Gain on Reacquired Debt (428.1) 65 (Less) Amortization of Gain on Reacquired Debt (428.1) 67 Interest Changes (431) 68 (Other Income and Deductions (Enter Total of lines 40) 69 (Less) Amortization of Gain on Reacquired Debt (428.1) 60 (Less) Amortization of Gain on Reacquired Debt (428.1) 61 (Less) Amortization of Gain on Reacquired Debt (428.1) 62 (Less) Amortization of Gain on Reacquired Debt (428.1) 63 (Less) Amortization of Gain on Reacquired Debt (428.1) 64 (Less) Amortization of Gain on Reacquired Debt (428.1) 65 (Less) Amortization of Gain on Reacquired Debt (428.1) 67 (Less) Amortization of Gain on Reacquired Debt (428.1) 68 (Debt Interest Expense (431) 69 (Debt Interest Expense (431) 60 (Less) Altowarde for Borrowde Funds Used During Construction-Cr. (432) 70 Net Interest Changes (Gater Total of lines 27, 60 and 70) 71 Net Extraordinary Items (Enter Total of lines 71 less line 74) 72 (Less) Extraordinary Deductions (435) 73 Net Extraordinary Items (Enter Total of line 75 less line 76) 74 (Extraordinary Items After Taxes (Enter Total of line 75 less line 76)			340					
Life Insurance (426.2) 340	-		-					
Penalties (426.3) 340 -	$\overline{}$		<u> </u>					
48 Expenditures for Certain Civic, Political and Related Activities (426.4) 340	$\overline{}$		 	-		-		
49 Other Deductionas (426.5) 340 109 552 0 0							~	
TOTAL Other Income Deductions (Enter Total of lines 43 thru 49) 109 552 0 0	_		1					
Taxes Applic, to Other Income and Deductions 262-263			340			0		
Taxes Other Than Income Taxes (406.2) 262-263	-			109	332	0	v	
Solitor Soli			262 263					
Section Sect	-		t					
Signature Sign								
Section Class Provision for Deferred Income Taxes-Cr. (411.2) 234-235, 272-277	_		1					
57 Investment Tax Credit AdjNet (411.5)	-		1		-			
S8 (Less) Investment Tax Credits (420)			234-233, 212-211	-				
TOTAL Taxes On Other Inc. and Ded. (Total of 52-58)			-					
60 Net Other Income and Deductions (Enter Total of lines 41, 50, 59) 61 Interest Charges 62 Interest of Long-Term Debt (427) 63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reacquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amort. of Premium on Debt-Credit (429) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Enter Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70) 72 Extraordinary Income (434) 73 Extraordinary Deductions (435) 74 (Less) Extraordinary Items (Enter Total of line 73 less line 74) 75 Income Taxes-Federal and Other (409.3) 76 Extraordinary Items (Enter Total of line 75 less line 76) 76 Extraordinary Items After Taxes (Enter Total of lines 75 less line 76) 77 Extraordinary Items After Taxes (Enter Total of lines 75 less line 76)	-			•				
61 Interest Charges 62 Interest of Long-Term Debt (427) 256-257	-						0	
62 Interest of Long-Term Debt (427) 63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reacquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Enter Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70) 72 Extraordinary Income (434) 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Enter Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) 78 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) 78 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) 79 Extraordinary Items After Taxes (Enter Total of line 75 less line 76)				(109)	(232)	U		
63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reacquired Debt (428.1) 65 (Less) Amort. of Fremium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Enter Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70) 72 Extraordinary Income (434) 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Enter Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76)	-		0-10-					
64 Amortization of Loss on Reacquired Debt (428.1) 65 (Less) Amort, of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Enter Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70) 72 Extraordinary Income (434) 73 Extraordinary Deductions (435) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Enter Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Toxes (Enter Total of line 75 less line 76)			1					
Class Amort, of Premium on Debt-Credit (429) 258-259 - -	$\overline{}$		258-259				_	
Comparison Com	$\overline{}$			-				
67 Interest on Debt to Assoc. Companies (430) 340			258-259	-	-			
68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr, (432) 70 Net Interest Charges (Enter Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70) 72 Extraordinary Income (434) 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Deductions (435) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Toxas (Enter Total of line 75 less line 76) 78 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) 79 Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		*	ļ	-	•			
Class Allowance for Borrowed Funds Used During Construction-Cr. (432) - -					-			
70 Net Interest Charges (Enter Total of lines 62 thru 69) 0 0 0 0 0 71 Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70) (625,472) 263,842 0 0 72 Extraordinary Items 73 Extraordinary Income (434) - - - - - - 74 (Less) Extraordinary Deductions (435) - - - - - 75 Net Extraordinary Items (Enter Total of line 73 less line 74) - - - - - 76 Income Taxes-Federal and Other (409.3) 262-263 - - - - 77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) - - - -	1		340	-				
Total of lines 27, 60 and 70 (625,472) 263,842 0 0								
72 Extraordinary Income (434) - - - - 73 Extraordinary Income (434) -	-			· · · · · · · · · · · · · · · · · · ·			0	
73 Extraordinary Income (434)	_71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)	<u> </u>	(625,472)	263,842	0	. 0	
74 (Less) Extraordinary Deductions (435) - - - 75 Net Extraordinary Items (Enter Total of line 73 less line 74) - - - - 76 Income Taxes-Federal and Other (409.3) 262-263 - - - - 77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) - - - - -	72	Extraordinary Items						
75 Net Extraordinary Items (Enter Total of line 73 less line 74) - - - - - 76 Income Taxes-Federal and Other (409.3) 262-263 - - - - 77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) - - - - -	73	Extraordinary Income (434)		-				
76 Income Taxes-Federal and Other (409.3) 262-263 - - - - 77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76) - - - - -	74	(Less) Extraordinary Deductions (435)		-	-	•		
77 Extraordinary Items After Taxes (Enter Total of line 75 less line 76)	75	Net Extraordinary Items (Enter Total of line 73 less line 74)			-	_		
·	76	Income Taxes-Federal and Other (409.3)	262-263	-	•			
78 Net Income (Enter Total of lines 65 and 71) (625,472) 263,842 0 0	77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		_	_			
	78	Net Income (Enter Total of lines 65 and 71)		(625,472)	263,842	0	0	

		V	NKG Storage	e, Inc.	Only		
Name of	Respondent	This Report 1	Is:		Date of Report	Year of Report	_
		X	An Original		(Mo, Da, Yr)	•	
WKG St	orage, Inc.		A Resubmission			Dec. 31, 2015	
_	GAS PLAT	NT IN SERVI	CE (Accounts 1	01 102	103 and 106)		
	GASTEAL	INT IN SERVE	CE (Accounts 1	01, 102,	103, and 100)		
i. Renor	rt below the original cost of gas plant in s	ervice ac-		entries in	column (c). Also to be included in c	alumn (a) a-a	
	the prescribed accounts.	er vice de			r reversals of tentative distributions (
-	dition to Account 101, Gas Plant in Servi	ce (Classified)			in column (b). Likewise, if the respo	• •	
	and the next include Account 102, Gas P				at amount of plant retirements which		
	Account 103, Experimental Gas Plant Uni			_	sified to primary accounts at the end		
	106, Completed Construction not Classifi	•			ide in column (d) a tentative distribut		
3. Includ	de in column (c) or (d), as appropriate, co	orrections		•	ts on an estimated basis, with approp		
of additio	ns and retirements for the current or prec	eding year.			he account for accumulated depreciat		
4. Enclo	se in parentheses credit adjustments of pl	lant ac-		•	lude also in column (d) reversals of t	•	
counts to	indicate the negative effect of such account	unts.		distributio	ons of prior year of unclassified retire	ements, Attach	
5. Classi	ify Account 106 according to prescribed:	ac-			ntal statement showing the account d		
counts, or	n an estimated basis if necessary, and incl	lude the		of these to	entative classifications in columns (c) and (d),	
	_				-		
Line	A	ccount			Balance at	Additions	
No.		(-)			Beginning of Year		
	.*22.00	(a)			(b)	(c)	
1		GIBLE PLANT			_		
	301 Organization				<u> </u>		
	302 Franchises and Consents						<u>-</u>
5.	303 Miscellaneous Intangible Plant	tal efficac 2 the	1			<u> </u>	-
	TOTAL Intangible Plant (Enter To		4)		·		_
6	2. PRODUCTION						
7	Natural Gas Production and Gath	ering Plant					
	325.1 Producing Lands		 -		<u>-</u>		
	325.2 Producing Leaseholds				-		-
	325.3 Gas Rights 325.4 Rights-of-Way				-		<u>-</u>
	325.5 Other Land and Land Rights				-		-
	326 Gas Well Structures						-
	327 Field Compressor Station Structure	es					_
	328 Field Meas, and Reg. Sta. Structur						_
	329 Other Structures						_
	330 Producing Gas Wells-Well Constr	uction			•		_
-	331 Producing Gas Wells-Well Equipm				-		-
19	332 Field Lines				-		-
20	333 Field Compressor Station Equipme	ent			-		-
21	334 Field Meas. and Reg. Sta. Equipm	ent					-
22	335 Drilling and Cleaning Equipment				•		
23	336 Purification Equipment	-			•		-
24	337 Other Equipment				<u>-</u>		-
	338 Unsuccessful Exploration & Deve						
26	TOTAL Production and Gathering Pl		f lines 8 thru 25)		-		_
27	PRODUCTS EXTRAC	TION PLANT					
	304 Land and Land Rights				•		
	305 Structures and Improvements						-
$\overline{}$	342 Extraction and Refining Equipmer	nt			-		-
	343 Pipe Lines						-
	344 Extracted Products Storage Equips	ment			-		-
731	345 Compressor Equipment				_		_

NOTE: The Gas Plant in Service pages (204-209) include only those assets in WKG Storage, Inc.

		y me. Omy			
Name of Respondent	This Report Is:	Date of Report	Year of Report		
	X An Original	(Mo, Da, Yr)			
WKG Storage, Inc.	A Resubmission		Dec. 31, 2015	l	
	GAS PLANT IN SERVICE (Acc	counts 101, 102, 103, and	106)		
 					
including the reversals of the prior years tentat	ive account	umn (f) only the offset to the del	bits or credits distributed in		
distributions of these amounts. Careful observ	ance of the	column (f) to primary account cl	assifications.		
above instructions and the texts of Accounts 10	01 and 106	7. For Account 399, state the	nature and use of plant in-		
will avoid serious omissions of respondent's re	ported amount	cluded in this account and if sub	stantial in amount submit a		
for plant actually in service at end of year.		supplementary statement showing	g subaccount classification		
Show in column (f) reclassifications or tra	ansfers within	of such plant conforming to the	requirement of these pages.		
utility plant accounts. Include also in column (For each amount comprising	g the reported balance and		
or reductions of primary account classification	_	changes in Account 102, state th			
distribution of amounts initially recorded in Ac		sold, name of vendor or purchas			
showing the clearance of Account 102, include		If proposed journal entries have			
(e) the amounts with respect to accumulated pr		sion as required by the Uniform	System of Accounts, give		
depreciation, acquisition adjustments, etc., and	show in col-	also date of such filing.	==-		_
Retirements	Adjustments	Transfers	Balance at	i	Line
Troubles of the second	110300000	1101101010	End of Year		No.
(d)	(e)	(f)	(g)	i	
					1
	-		•	301	2
			-	302	3
	-	-	-	303	4
-	-	-	•	$\neg \neg$	5
					6
					7
	-			325.1	8
	-		-	325.2	9
-	-	-	-	325.3	10
-	-	-	-	325.4	11
		-	-	325.5	12
	-		•	326	13
<u> </u>	-	•	ì	327	14
	-			328	15
	<u> </u>	<u>. </u>	-	329	16
	<u> </u>	<u>-</u>	-	330	17
<u> </u>	<u> </u>	-		331	18
<u>-</u>		-	-	332	19
	-	<u> </u>	-	333	20
<u> </u>	-	-	-	334	21
<u> </u>	<u> </u>	-		335	22
-	-	<u>-</u>	-	336	23
		<u> </u>	-	337	24 25
<u> </u>		<u> </u>		336	26
-		<u>-</u>	-		27
-			•	304	28
<u> </u>	<u> </u>	-	·	305	29
	·	<u> </u>	-	311	30
<u> </u>	-		_	319	31
	<u> </u>	-	_	344	32
	 			345	33

		WKG Storage, In	e. Only	
Name of	Respondent	This Report Is:	Date of Report	Year of Report
		X An Original	(Mo, Da, Yr)	
WKG S	torage, Inc.	A Resubmission	(***,****,****)	D 41 4415
				Dec. 31, 2015
-	GAS PLAI	NT IN SERVICE (Accounts 101, 10	02, 103, and 106)	
Line				
No.	A	ccount	Balance at	Additions
140.			Beginning of Year	
		(a)	(b)	(c)
34	346 Gas Measuring and Regulating Eq	uipment	_	-
34	347 Other Equipment	<u> </u>		
36			 	_
<u> </u>	·	ant (Enter Total of lines 28 thru 35)		<u>-</u>
37	I UTAL Natural Gas Production	1 Plant (Enter total of lines 26 and 36)	-	
38	Manufactured Gas Prod. Pla	nt (Submit Suppl. Statement)	-	-
39	TOTAL Production Plant (Enter T	otal of lines 37 and 38)	_	
40	3 NATURAL GAS STORAC	SE AND PROCESSING PLANT		
41				
42		lant		
43			-	<u> </u>
			- -	
44	· · · · · · · · · · · · · · · · · · ·			
45				296,397
46	<u> </u>			
47			-	
48	352.3 Non-recoverable Natural Gas (Cu	ishion Gas)	-	
49	353 Lines		-	•
50	354 Compressor Station Equipment		27,902	-
51	355 Measuring and Regulating Equipm	nent	-	74,600
52	356 Purification Equipment		-	54,298
53	357 Other Equipment	<u> </u>		-
54		nt (Enter Total of lines 42 thru 53)	27,902	425,295
55	<u> </u>			
56		· · · · · · · · · · · · · · · · · · ·		-
57		-	<u> </u>	
58	ļ		 	
59	·		 	<u>-</u>
60	+ 	.		
	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' 	 		•
61	 		-	<u> </u>
62	,		-	
63	 	ment	-	-
64			-	
65			-	-
66	· ·	l Gas Terminaling		
	and Processing Plant			
67	364.1 Land and Land Rights		-	
68	364.2 Structures and Improvements		-	
69	364.3 LNG Processing Terminal Equips	ment	-	
	364.4 LNG Transportation Equipment		- 1	-
	364.5 Measuring and Regulating Equip	ment	- 1	
	364.6 Compressor Station Equipment		_	-
	364.7 Communications Equipment		-	
<u> </u>	364.8 Other Equipment		-	<u> </u>
75	<u> </u>	ural Gas	+	
⊢ ′′	1		1	
	Terminaling and Processing Plan	<u> </u>		106 206
76		c. Plant (Total of lines 54, 65 and 75)	27,902	425,295
77		N PLANT		
1 79	365.1 Land and Land Rights			-
79	365.2 Rights-of-Way 366 Structures and Improvements		-	-

		WKG Storag				
Name of Respondent		This Report Is:	Date of Report	Year of Report		
		X An Original	(Mo, Da, Yr)			
WKG Storage, Inc.		A Resubmission		Dec. 31, 2015	ŀ	
		GAS PLANT IN SERVICE (Ad	ecounts 101, 102, 103, and	106)	1	
		(T	г —	
Retirements		Adjustments	Transfers	Balance at		Line
				End of Year		No.
(d)		(e)	(f)	(g)	ļ	
					346	34
	_					
	-		 -	<u> </u>	347	35
	<u> </u>		-	<u>-</u>		36
		<u> </u>		-		37
	-	-	<u> </u>	-		38 39
	_•	-		•		
						40
						41
		-	<u> </u>	-	350.1	42
		<u> </u>	-	•	350.2	43
	<u>-</u> .	·	-	_	351	44
	-	-	<u> </u>	296,397	352	45
	-		<u>-</u>	-	352.1	46
	<u>-</u> -	-	-	•	352.2	47
	-	-	<u> </u>	-	352.3	48
	-		-	•	353	49
	-	<u> </u>	•	27,902	354	50
	-	<u> </u>	-	74,600	355	51
	-		•	54,298	356	52
	-		-	452.107		53
	•	•	•	453,197	_	54 55
	_				360	56
	<u> </u>		-		361	57
	÷	-	 	-	362	58
	-		-	 	363	59
-	_	-	-	-	363.1	60
	_			-	363.2	61
•					363.3	62
	-		-		363.4	63-
	-	-			363.5	64
	-	-				65
						66
	-				364.1	67
	-	•	-	-	364.2	68
		-	-	-	364.3	69
	-		•	=	364.4	70
	<u></u>	-	<u> </u>	-	364.5	71
		-	<u> </u>	-	364.6	72
	-	<u>-</u>	-		364.7	73
	-	<u>-</u> .	<u> </u>	-	364.8	74
						75
_	<u> </u>	<u> </u>	-			0
	-		-	453,197		76
						77
<u>.</u>	-	<u>-</u>	-		365.1	78
	<u>-</u>				365.2	79
	-		-	•	366	80

WKG Storage, Inc. Only					
Name of	Respondent	This Report Is:	Date of Report	Year of Report	
		X An Original	(Mo, Da, Yr)		
WKG St	orage, Inc.	A Resubmission		Dec. 31, 2015	
	GAS PLAI	NT IN SERVICE (Accounts 101, 102	, 103, and 106)	<u> </u>	
Line					
No.	A	ecount	Balance at	Additions	
110.		(a)	Beginning of Year (b)	(c)	
81	367 Mains			(6)	
82		 -	<u> </u>		
83		Equipment			
84		техниринем		<u> </u>	
			<u> </u>	•	
85	·		-		
86	TOTAL Transmission Plant (Ente	r Totals of lines 78 thru 85)	-		
87					
88					
	375 Structures and Improvements		-	-	
90		<u> </u>			
91			-		
92			-		
93		nt-City Gate	-		
94			-	<u> </u>	
95					
96			-	-	
97	383 House Regulators		-	ia .	
98			-	-	
99			-	· · ·-· -	
100		mises	-	-	
101	387 Other Equipment	Translation 80 d 101)	-	-	
102	TOTAL Distribution Plant (Enter	lotal of lines 88 thru 101)	-		
103	GENERAL PLANT				
104			-	-	
105	,		-		
106			-	-	
107	· ' '		-	-	
108 109	<u> </u>		-		
110			•	-	
111			<u> </u>		
111			-		
113			<u> </u>	-	
113	Subtotal (Enter Total on lines 104	thm 113)	<u> </u>	-	
115		**************************************	 		
116	· · · ·	d of lines 114 and 115)	-	-	
117	TOTAL (Accounts 101 and 106)	- VVI 117 WIM 11V/	27,902	425,295	
118	Gas Plant Purchased (See Instr. 8)		27,502	723,270	
119	(Less) Gas Plant Sold (See Instr. 8)				
120	<u> </u>	d.			
121	TOTAL Gas Plant in Service (Ent	· · · · · · · · · · · · · · · · · · ·	27,902	425,295	
	1				

	w KG Storage				
Name of Respondent	This Report Is:	Date of Report	Year of Report	l	
	X An Original	(Mo, Da, Yr)			
WKG Storage, Inc.	A Resubmission		Dec. 31, 2015		
-	GAS PLANT IN SERVICE (Acc	counts 101 102 103 and			
-	The result is the result of th	101, 102, 103, and			
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
-		_		367	81
-	-		•	368	
	-			369	
•	_	-	_	370	
			-		
	-	·	•	371	85
-	-	•	-		86
					87
	-			374	88
-				375	89
•	•		-	376	
-	•	•		377	91
-	-		-	378	
-	•	· · ·	<u> </u>	379	93
-	-	-	-	380	
		-	•	381	95
-	-	-	•	382	96 97
-	-	-	-	383 384	98
	-	-	<u> </u>	385	99
-	<u> </u>	-	-	386	100
	-	- -	<u> </u>	387	101
	-	-	-	307	101
-	-				102
_		-	•	389	103
-	 	-	-	390	
- ·	 	-	<u> </u>	391	106
	-	-	-	392	107
<u> </u>		-		393	108
	<u> </u>		-	394	
			•	395	110
-		-	_	396	-
-		-	-	397	112
	-	-		398	
•	-		•		114
-	-			399	
	-		-		116
•	-	-	453,197		117
			-		118
					119
-	-		*		120
·	-		453,197		12

Name of Respondent		This Report Is:			Date of Report	Year of Report
		(1)	X	An Original	(Mo, Da, Yr)	
WKG.	Storage, Inc.	(2)		A Resubmission		Dec. 31, 2015
	GAS OPI	RATING REVEN	JES (A	CCOUNT 400)		
				_		
1. Re	port below natural gas operating revenues for each		for eac	h group of meters adde	d. The average number of	f
prescrib	ped account, and manufactured gas revenues in total.		custor	ers means the average	of twelve figures at the cl	ose
2. Na	tural gas means either natural gas unmixed or any		of each	month,		
mixture	of natural and manufactured gas.		4. Re	port quantities of natur	al gas sold in Mcf (14.73	psia
3 Re	port number of customers, columns (f) and (g), on		at 60F)	. If billings are on a th	erm basis, give the Btu co	n-
the basi	s of meters, in addition to the number of flat rate ac-	tents of the gas sold and the sales converted to Mcf.				
counts;	except that where separate meter readings are		5. If	increases or decreases i	from previous year (col-	
added f	or hilling purposes, one customer should be counted	<u></u>	umns (c), (e) and (g)), are not	derived from previously	
				OPERATING R	EVENUES	
Line						
No.	Title of Account	Amo	ount for Y	ear ear	Amount fo	r Previous Year
	(a)		(b)		(c)	
1	GAS SERVICE REVENUES					
2	480 Residential Sales			-		-
3	481 Commercial & Industrial Sales				<u> </u>	
4	Small (or Comm.) (See Instr. 6)			-		
5	Large (or Ind.) (See Instr. 6)			-		-
6	482 Other Sales to Public Authorities			•		-
7	484 Interdepartmental Sales					•
8	TOTAL Sales to Ultimate Consumers					
9	483 Sales for Resale			-		
10	TOTAL Nat. Gas Service Revenues			-		<u> </u>
11	Revenues from Manufactured Gas			-	-	·
12	TOTAL Gas Service Revenues			-		•
13	OTHER OPERATING REVENUES					
	485 Intracompany Transfers			-		-
	487 Forfeited Discounts			-		-
	488 Misc. Service Revenues					-
	489 Rev. from Trans. of Gas of Others			-		-
	490 Sales of Prod. Ext. from Nat. Gas			-		-
	491 Rev. from Nat. Gas Proc. by Others			-		-
	492 Incidental Gasoline and Oil Sales			-		-
	493 Rent from Gas Property			-		-
	494 Interdepartmental Rents					- 1 470 000
	495 Other Gas Revenues	<u> </u>		1,470,000		1,470,000
25	TOTAL Other Operating Revenues TOTAL Gas Operating Revenues			1,470,000		1,470,000
	(Less) 496 Provision for Rate Refunds			1,470,000		1,470,000
27	TOTAL Gas Operating Revenues Net of			-		
27	Provision for Refunds			1,470,000		
28	Dist, Type Sales by States (Incl., Main Line			1,470,000		
20	Sales to Resid. and Comm. Custrs.)			_		
29	Main Line Industrial Sales (Incl. Main	-				
	Line Sales to Pub. Authorities			-		
30	Sales for Resale					
_	Other Sales to Pub. Auth. (Local Dist. Only)					
	Interdepartmental Sales					
	TOTAL (Same as Line 10, Columns (b) and (d))			-		

Name of Respondent	This Repo			Date of Report	Year of Report	_
	(1)	X An Orig		(Mo,Da,Yr)		
WKG Storage, Inc.	(2)		omission		Dec. 31, 2015	
	JAS OPE	RATING RE	VENUES (AC	CCOUNT 400) (Continued)		
reported figures, explain any inconsistencies in	n a foot-			per day of normal requirements.	(See Account 481 of the	
note.				Uniform System of Accounts. E		
6. Commercial and Industrial Sales, Accoun	t 481, may	be		in a footnote.)		
classified according to the basis of classification	on (Small o	г		7. See pages 108-109, Importa	nt Changes During Year,	
Commercial, and Large or Industrial) regularly	y used by th	ne .		for important new territory adde	d and important rate increases	
respondent if such basis of classification is not generally			or decreases.			
greater than 200,000 Mcf per year or approximately 800 Mcf						
MCF OF NATURAL GAS S	OLD			AVG. NO. OF NAT. G	AS CUSTRS, PER MO.	
•						Line
Quantity for Year	Q	uantity for Previ	ous Year	Number for Year	Number for Previous Year	No.
(d)		ı	(e)	(f)	(g)	
						1
<u> </u>			=	<u>-</u>	<u> </u>	2
- 1			-	_	-	3
			-		<u> </u>	5
			-	-	-	6
-			_	-		7
		-	_	-	-	8
			-	-		9
-			_	-		10
						11
						12
						13
						14
						15
						16 17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
-						29
<u>-</u>						
						30
						31
<u>-</u>						32
						33

			<u> </u>		
Name o	of Respondent	This Report Is:		Date of Report	Year of Report
WAC	Cana T	(1) X	An Original	(Mo, Da, Yr)	
WAG	Storage, Inc.	DATION AND	A Resubmission	ENORG	Dec. 31, 2015
1. Reno	ort operation and maintenance expenses. If the		MAINTENANCE EXP	e source of the index used to	data-mino the
	vious year is not derived from previously repor			hippers as reflected on line 7	
_	explain in footnotes.		price for gas supplied by s	impleis as reflected on the /	7,
Line	Account			Amount for	Amount for
No.				Current Year	Previous Year
	(a)			(b)_	(c)
1	1. PRODUCTION EXP	ENSES			
2	A. Manufactured Gas Pro	duction			
3	Manufactured Gas Production (Submit Supple	ement Statement)		-	_
4	B. Natural Gas Produc	tion			
5	B1. Natural Gas Production	and Gathering			
6	Operation				
7	750 Operation Supervision and Engineering				-
8	751 Production Maps and Records			-	-
9	752 Gas Wells Expenses			-	
10	753 Field Lines Expenses		_		-
11	754 Field Compressor Station Expenses			<u> </u>	-
12	755 Field Compressor Station Fuel and Pow	er			
13	756 Field Measuring and Regulating Station	Expenses		-	
14	757 Purification Expenses			-	-
15	758 Gas Well Royalties			1	
16	759 Other Expenses				-
17	760 Rents			-	-
18	TOTAL Operation (Enter Total of lines 7 th	nı 17)			-
19	Maintenance				
20	761 Maintenance Supervision and Engineeri	ng			-
21	762 Maintenance of Structures and Improve	ments		-	-
22	763 Maintenance of Producing Gas Wells				-
23	764 Maintenance of Field Lines			-	-
24	765 Maintenance of Field Compressor Statio	on Equipment		-	-
25	766 Maintenance of Field Meas, and Reg. St	ta. Equipment		2,197	1,669
26	767 Maintenance of Purification Equipment			-	-
27	768 Maintenance of Drilling and Cleaning E	quipment		- '	-
28	769 Maintenance of Other Equipment			-	-
29	TOTAL Maintenance (Enter Total of lines 2	0 thru 28)		2,197	1,669
30	TOTAL Natural Gas Production and Gather	ing (Total of lines 1	8 and 29)	2,197	1,669

	was storage, inc. Only						
Name o	of Respondent This Report Is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2015				
	GAS OPERATION AND MAINTENANCE EXP	ENSES					
Line	Account	Amount for	Amount for				
No.	1.150.001	Current Year	Previous Year				
	(a)	(b)	(c)				
31	B2. Products Extraction						
32	Operation						
33	770 Operation Supervision and Engineering	-					
34	771 Operation Labor	-	-				
35	772 Gas Shrinkage	-					
36	773 Fuel	-					
37	774 Power						
38	775 Materials		-				
39	776 Operation Supplies and Expenses	-					
40	777 Gas Processed by Others	-					
41	778 Royalties on Products Extracted	-	-				
42	779 Marketing Expenses	-	-				
43	780 Products Purchased for Resale	-	-				
44	781 Variation in Products Inventory	-	-				
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-				
46	783 Rents	-	-				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	-	-				
48	Maintenance						
49	784 Maintenance Supervision and Engineering	-	-				
50	785 Maintenance of Structures and Improvements		-				
51	786 Maintenance of Extraction and Refining Equipment	-					
52	787 Maintenance of Pipe Lines	-	-				
53	788 Maintenance of Extracted Products Storage Equipment	-	-				
54	789 Maintenance of Compressor Equipment	· -	<u> </u>				
55	790 Maintenance of Gas Measuring and Reg. Equipment	-					
56	791 Maintenance of Other Equipment	-					
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-					
58		-	-				
FERC	C FORM NO. 2 (ED. 12-96) Page 318						

	Wild Storage, Inc. Only		
Name o	of Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2015
	GAS OPERATION AND MAINTENANCE EXP	ENSES (Continued)	
Line	Aggrupt	Amount for	A manual for
No.	Account	Current Year	Amount for Previous Year
	(a)	(b)	(c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		-
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	-	-
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	-	<u>-</u>
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	- -
70	801 Natural Gas Field Line Purchases	-	-
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	-	-
73	804 Natural Gas City Gate Purchases	-	-
74	804.1 Liquefied Natural Gas Purchases	-	<u>-</u>
75	805 Other Gas Purchases	-	-
76	(Less) 805.1 Purchased Gas Cost Adjustments	-	<u>-</u>
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)		-
78	806 Exchange Gas	-	-
79	Purchased Gas Expenses		
80	807.1 Well Expenses	-	-
81	807.2 Operation of Purchased Gas Measuring Stations	-	-
82	807.3 Maintenance of Purchased Gas Measuring Stations	- 1	
83	807.4 Purchased Gas Calculations Expenses	-	-
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gos Evnances (Enter Total of lines 90 thm; 94)		

				rage, Inc. Only		
Name	of Respondent	This Repor		•	Date of Report	Year of Report
		(1)	X	An Original	(Mo, Da, Yr)	
WKG	Storage, Inc.	(2)		A Resubmission		Dec. 31, 2015
	GAS OPER	RATION A	AND M	AINTENANCE EXI	PENSES	 .
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
86	808.1 Gas Withdrawn from Storage - Debi	t			_	-
87	(Less) 808.2 Gas Delivered to Storage - C	redit			<u> </u>	<u>-</u>
88	809.1 Withdrawals of Liquefied Natural G	as for Proces	ssing - De	bit	-	-
89	(Less) 809.2 Deliveries of Natural Gas fo	r Processing	- Credit		-	-
90	Gas Used in Utility Operations - Credit					
91	810 Gas Used for Compressor Station Fue	el - Credit			-	
92	811 Gas Used for Products Extraction - C	redit			-	-
93	812 Gas Used for Other Utility Operations	s - Credit		-		-
94	TOTAL Gas Used In Utility Operations -	Credit (Tota	l of lines	91 thru 93)	-	-
95	813 Other Gas Supply Expenses				-	
_96	TOTAL Other Gas Supply Exp (Total of li	ines 77, 78, 8	35, 86 thr	1 89, 94, 95)	-	-
97	TOTAL Production Expenses (Enter Total	of lines 3, 3	0, 58, 65,	and 96)	2,197	1,669
98	2. NATURAL GAS STORAGE, TERM	IINALING A	ND			
	PROCESSING EXPENSES					
99	A. Underground Storage Expense	S				
100	Operation					
101	814 Operation Supervision and Engineering	ng			8,967	-
102	815 Maps and Records				-	-
103	816 Wells Expenses				78,878	340,004
104	817 Lines Expenses				4,632	14,744
105	818 Compressor Station Expenses		_		13,218	17,810
106	819 Compressor Station Fuel and Power				-	-
107	820 Measuring and Regulating Station Ex	penses			6,259	9,510
108	821 Purification Expenses				15,481	8,110
109	822 Exploration and Development				-	-
110	823 Gas Losses				-	-
111	824 Other Expenses				19,005	17,377
112	825 Storage Well Royalties				1,993	1,522
113	826 Rents				-	236
114	TOTAL Operation (Enter Total of lines 10	1 thru 113)			148,433	409,313

Name o	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
WKG S	Storage, Inc. (2) A Resubmission		Dec. 31, 2015
	GAS OPERATION AND MAINTENANCE EX	PENSES	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		_
117	831 Maintenance of Structures and Improvements	238,108	-
118	832 Maintenance of Reservoirs and Wells	_ [-
119	833 Maintenance of Lines		-
120	834 Maintenance of Compressor Station Equipment	.	-
121	835 Maintenance of Measuring and Regulating Station Equipment	(189)	(205)
122	836 Maintenance of Purification Equipment		-
123	837 Maintenance of Other Equipment	-	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	237,919	(205)
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	386,352	409,108
126	B. Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	-	-
129	841 Operation Labor and Expenses	25,225	9,000
130	842 Rents	784	837
131	842.1 Fuel	-	-
132	842.2 Power		
133	842.3 Gas Losses	-	-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	26,009	9,837
135	Maintenance	_	
136	843.1 Maintenance Supervision and Engineering	-	
137	843.2 Maintenance of Structures and Improvements	-	
138	843.3 Maintenance of Gas Holders	.	-
139	843.4 Maintenance of Purification Equipment	-	-
140	843.5 Maintenance of Liquefaction Equipment	-	-
141	843.6 Maintenance of Vaporizing Equipment	-	<u> </u>
142	843.7 Maintenance of Compressor Equipment	-	-
143	843.8 Maintenance of Measuring and Regulating Equipment	-	<u> </u>
144	843.9 Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	26,009	9 837

		Trace Storago, and Omy		
Name o	of Respondent	This Report Is:	Date of Report	Year of Report
WEC	Storage, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dag 21 2015
WAG		RATION AND MAINTENANCE EX	l Dengeg	Dec. 31, 2015
	GAS OF L	CATION AND MAINTENANCE EX	I ENSES	
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
147	C. Liquefied Natural Gas Terminaling and Pro-	rocessing Expenses	-	
148	Operation			
149	844.1 Operation Supervision and Engineeri	ng	-	-
150	844.2 LNG Processing Terminal Labor and	Expenses	-	•
151	844.3 Liquefaction Processing Labor and E	xpenses	•	-
152	844.4 Liquefaction Transportation Labor ar	nd Expenses	-	-
153	844.5 Measuring and Regulating Labor and	Expenses		•
154	844.6 Compressor Station Labor and Exper	ises	-	-
155	844.7 Communication System Expenses		-	-
156	844.8 System Control and Load Dispatchin	g	-	-
157	845.1 Fuel		-	•
158	845.2 Power		-	
159	845.3 Rents		<u>-</u>	<u>-</u>
160	845.4 Demurrage Charges		-	-
161	(Less) 845.5 Wharfage Receipts - Credits		-	-
162	845.6 Processing Liquefied or Vaporized G	as by Others	-	
163	846.1 Gas Losses		-	-
164	846.2 Other Expenses		-	
165	TOTAL Operation (Enter Total of lines 149	9 thru 164)	-	-
166	Maintenance		•	
167	847.1 Maintenance Supervision and Engine	eering		-
168	847.2 Maintenance of Structures and Impro	vements	-	<u> </u>
169	847.3 Maintenance of LNG Processing Ter	minal Equipment	_	· -
170	847.4 Maintenance of LNG Transportation	Equipment	_	-
171	847.5 Maintenance of Measuring and Regu	lating Equipment	-	-
172	847.6 Maintenance of Compressor Station	Equipment	-	•
173	847.7 Maintenance of Communication Equ	ipment	1	-
174	847.8 Maintenance of Other Equipment		•	-
175	TOTAL Maintenance (Enter Total of lines	167 thru 174)	-	_
176	TOTAL Liquefied Nat. Gas Terminaling ar	nd Processing Exp (Lines		
	165 & 175)			-
177	TOTAL Natural Gas Storage (Enter Total of	of lines 125, 146, and 176)	412 361	418.945

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
	•	(1) X An Original	(Mo, Da, Yr)	•
WKG :	Storage, Inc.	(2) A Resubmission		Dec. 31, 2015
	GAS OPE	ERATION AND MAINTENANCE EX	PENSES	
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSE	ES		
179	Operation			
180	850 Operation Supervision and Engineeri	ing	-	•
181	851 System Control and Load Dispatchin	 ng	-	
182	852 Communication System Expenses		-	
183	853 Compressor Station Labor and Exper	nses	-	-
184	854 Gas for Compressor Station Fuel		-	-
185	855 Other Fuel and Power for Compresso	or Stations	-	
186	856 Mains Expenses		460	460
187	857 Measuring and Regulating Station Ex	xpenses	-	-
188	858 Transmission and Compression of Ga	as by Others	-	
189	859 Other Expenses		-	-
190	860 Rents		-	
191	TOTAL Operation (Enter Total of lines 18	80 thru 190)	460	460
192	Maintenance			
193	861 Maintenance Supervision and Engine	eering	-	-
194	862 Maintenance of Structures and Impro	ovements	-	-
195	863 Maintenance of Mains		-	1,392
196	864 Maintenance of Compressor Station I	Equipment	-	-
197	865 Maintenance of Measuring and Reg.	Station Equipment	_	-
198	866 Maintenance of Communication Equ	tipment	-	-
199	867 Maintenance of Other Equipment		-	
200	TOTAL Maintenance (Enter Total of lines	s 193 thru 199)	-	1,392
201	TOTAL Transmission Expenses (Enter To	otal of lines 191 and 200)	460	1,852
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineeri	ing	303	-
205	871 Distribution Load Dispatching		-]	÷
206	872 Compressor Station Labor and Exper	nses	-	-
207	873 Compressor Station Fuel and Power			_

Name o	f Respondent This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
WKG 8	torage, Inc. (2) A Resubmission		Dec. 31, 2015
	GAS OPERATION AND MAINTENANCE EX	PENSES	
Line	Account	Amount for	Amount for
No.	(a)	Current Year (b)	Previous Year (c)
208	874 Mains and Services Expenses	23,383	28,953
209	875 Measuring and Regulating Station Expenses - General	-	-
210	876 Measuring and Regulating Station Expenses - Industrial	-	-
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	-	-
212	878 Meter and House Regulator Expenses	-	-
213	879 Customer Installations Expenses	-	-
214	880 Other Expenses	-	-
215	881 Rents	-	-
216	TOTAL Operation (Enter Total of lines 204 thru 215)	23,686	28,953
217	Maintenance		
218	885 Maintenance Supervision and Engineering	-	
219	886 Maintenance for Structures and Improvements	-	-
220	887 Maintenance of Mains	-	-
221	888 Maintenance of Compressor Station Equipment	-	-
222	889 Maintenance of Meas. and Reg. Sta. Equip General	-	-
223	890 Maintenance of Meas, and Reg. Sta. Equip - Industrial		<u> </u>
224	891 Maintenance of Meas. and Reg. Sta. Equip City Gate Check Station	-	-
225	892 Maintenance of Services	-	-
226	893 Maintenance of Meters and House Regulators		<u> </u>
227	894 Maintenance of Other Equipment	-	-
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		<u> </u>
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	23,686	28,953
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	-	-
233	902 Meter Reading Expenses	-	-
234	903 Customer Records and Collection Expenses	3,071	2,826

WKG Storage, Inc. Only				
Name o	of Respondent This Report Is:	Date of Report	Year of Report	
	(1) X An Original	(Mo, Da, Yr)		
WKG	Storage, Inc. (2) A Resubmission		Dec. 31, 2015	
	GAS OPERATION AND MAINTENANCE EXP	ENSES		
Line	Account	Amount for	Amount for	
No.		Current Year	Previous Year	
	(a)	(b)	(c)	
235	904 Uncollectible Accounts	-	-	
236	905 Miscellaneous Customer Accounts Expense	-	-	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	3,071	2,826	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	•		
239	Operation			
240	907 Supervision		-	
241	908 Customer Assistance Expenses	-	-	
242	909 Informational and Instructional Expenses	-	-	
243	910 Miscellaneous Customer Service and Informational Expenses	-	<u>-</u>	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	-		
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	-	-	
248	912 Demonstration and Selling Expenses	-		
24 9	913 Advertising Expenses	-	-	
250	916 Miscellaneous Sales Expenses	-		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	-]	-	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	190,314	180,426	
255	921 Office Supplies and Expenses	679,465	(125,722)	
256	(Less) 922 Administrative Expenses Transferred - Credit	104,889	62,716	
257	923 Outside Services Employed	583,910	42,647	
258	924 Property Insurance	12,315	13,114	
259	925 Injuries and Damages	130	-	
260	926 Employee Pensions and Benefits	25,002	27,570	
261	927 Franchise Requirements	-	-	
262	928 Regulatory Commission Expenses	- 1	-	
263	(Less) 929 Duplicate charges - Credit	- 1	-	
264	930.1 General Advertising Expenses	-	-	
265	930.2 Miscellaneous General Expenses	665	645	
266	931 Rents	540	540	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	1,597,230	201,936	
	Maintenance	39		
269	932 Maintenance of General Plant	_	_	
270		1,597,230	201,936	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	2,039,005	656,181	
	FORM NO. 2 (FD. 12-96)	2,009,000	030,101	

WKG Storage, Inc.
Manufactured Gas Production
2015
Page 317 Line 3

	Current Year	Previous Year
		_
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0_	0
Total Operations	0	0
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	0