

RECEIVED

FEB 19 2016

PUBLIC SERVICE
COMMISSION

February 19, 2016

HAND DELIVERED

Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2016-00002

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in the Appendix to the Commission's Order dated February 5, 2016.

Also enclosed are an original and ten copies of EKPC's Motion for Confidential Treatment of Information ("Motion"). One unredacted copy of the designated confidential portions of these responses, which are the subject of the Motion, is enclosed in a sealed envelope.

Very truly yours,



David S. Samford

Enclosures

RECEIVED

FEB 19 2016

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
EAST KENTUCKY POWER COOPERATIVE,) CASE NO. 2016-00002
INC. FROM MAY 1, 2015 THROUGH)
OCTOBER 31, 2015)

MOTION FOR CONFIDENTIAL TREATMENT

Comes now East Kentucky Power Cooperative, Inc. ("EKPC"), by and through counsel, pursuant to KRS 61.878, 807 KAR 5:001, Section 13 and other applicable law, and for its Motion requesting that the Kentucky Public Service Commission ("Commission") afford confidential treatment to three documents filed in response to certain requests for information in the above-captioned proceeding, respectfully states as follows:

1. The Commission issued its Order establishing this case on February 5, 2016 and included the initial set of requests for information to EKPC as an Appendix to that Order. Request No. 15 states as follows:

- 15. a. During the period from May 1, 2015 through October 31, 2015, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?
- b. If yes:
 - (1) Describe the changes;
 - (2) Provide the written policies and procedures as changed;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.
- c. If no, provide the date East Kentucky's current fuel procurement policies and procedures were last changed,

when they were last provided to the Commission, and identify the proceeding in which they were provided.

2. In its response to Request No. 15, EKPC is providing a copy of its Fuel and Admissions Department Procurement Manual (“Procurement Manual”). The Procurement Manual was updated on October 21, 2015.

3. Request No. 19 from the February 5 request for information states as follows:

19. List each written coal supply solicitation issued during the period from May 1, 2015 through October 31, 2015.
 - a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

4. In its response to Request No. 19, EKPC is providing a copy of its bid tabulation sheets, which includes information that is responsive to the request for information.

5. Request No. 20 from the February 5 request for information states as follows:

20. List each oral coal supply solicitation issued during the period from May 1, 2015 through October 31, 2015.
 - a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

6. In its response to Request No. 20, EKPC is providing a copy of its bid tabulation sheets, which includes information that is responsive to the request for information.

7. The information and documents tendered by EKPC in response to Request No. 15, Request No. 19 and Request No. 20 are being tendered in redacted form in the public version of EKPC's filing and in an unredacted form filed under seal herewith. Collectively, this information and these documents are hereinafter referred to as the "Confidential Information."

8. The Confidential Information contains extensive information that describes the internal delegation of authority, business planning assumptions and procurement strategy of EKPC with regard to fuel, limestone and other energy commodities as well as the information received by EKPC in the course of conducting written and verbal solicitations for fuel. This information is commercially sensitive and proprietary. More specifically, the Confidential Information includes:

- a. Delegations of authority to bind EKPC with regard to various transactions;
- b. The means and methods of transactional processes;
- c. Procurement strategies;
- d. Governance records and policies;
- e. Coal specifications received from third-party bidders;
- f. Pricing data for coal bids received from third-party bidders; and
- g. Recommendations from EKPC Staff regarding the selection of particular vendors to supply fuel to EKPC's generating fleet.

9. The Confidential Information is retained by EKPC on a "need-to-know" basis and is not publicly available. If disclosed, the Confidential Information would give potential vendors and competitors a tremendous competitive advantage in the course of ongoing and future negotiations to procure fuel, limestone and other commodities. These market advantages would

likely translate into higher costs for EKPC and, by extension, detrimentally higher rates for EKPC's Members. Thus, disclosure of the Confidential Information would be highly prejudicial to EKPC, EKPC's Members and those Members' retail customers.

10. The Kentucky Open Records Act exempts the Confidential Information from public disclosure. *See* KRS 61.878(1)(c). As set forth above, disclosure of the Confidential Information would permit an unfair advantage to third parties. Moreover, the Kentucky Supreme Court has stated, "information concerning the inner workings of a corporation is 'generally accepted as confidential or proprietary.'" *Hoy v. Kentucky Industrial Revitalization Authority*, 907 S.W.2d 766, 768 (Ky. 1995). Because the Confidential Information is critical to EKPC's effective execution of business decisions and strategy, it satisfies both the statutory and common law standards for being afforded confidential treatment. Indeed, the Commission has already recognized the confidential nature of the information included in the responses and has afforded confidential treatment to identical information in a prior proceeding.¹

11. EKPC does not object to limited disclosure of the Confidential Information, pursuant to an acceptable confidentiality and nondisclosure agreement, to the Attorney General or any other intervenors with a legitimate interest in reviewing the same for the sole purpose of participating in this case.

12. In accordance with the provisions of 807 KAR 5:001, Section 13(2), EKPC is filing one copy of the Confidential Information separately under seal. The filing of the Confidential Information is noted in the public version of EKPC's response to Request No. 15, Request No. 19 and Request No. 20, which include redacted copies of such information. Due to the pervasive

¹ *See* Letter from Jeff Derouen to Mark David Goss, P.S.C. Case No. 2011-00246 (Sept. 28, 2011); In the matter of an Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from May 1, 2013 Through October 31, 2013, Order, Case No. 2013-000445 (Ky. P.S.C., June 17, 2014). A copy of these documents are attached hereto as Exhibit 1.

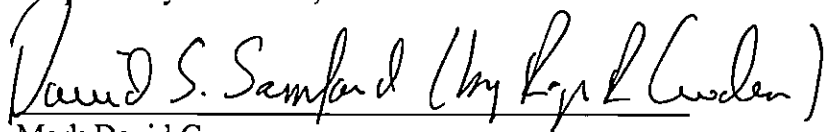
nature of the confidential and proprietary information included in the Procurement Manual and the bid tabulation sheets, confidential treatment is sought for the entirety of the Confidential Information.

13. In accordance with the provisions of 807 KAR 5:001, Section 13(3), EKPC respectfully requests that the Confidential Information be withheld from public disclosure for a period of ten years. This will assure that the Confidential Information – if disclosed after that time – will be less likely to include information that continues to be commercially sensitive so as to impair the interests of EKPC if publicly disclosed. However, EKPC reserves the right to seek an extension of the grant of confidential treatment if it is necessary to do so at that time.

WHEREFORE, on the basis of the foregoing, EKPC respectfully requests the Commission to enter an Order granting this Motion for Confidential Treatment and to so afford such protection from public disclosure to the unredacted copies of Confidential Information, which is filed herewith under seal, for a period of ten years from the date of entry of such an Order.

This 19th day of February, 2016.

Respectfully submitted,



Mark David Goss
David S. Samford
GOSS SAMFORD, PLLC
2365 Harrodsburg Road, Suite B325
Lexington, KY 40504
(859) 368-7740
mdgoss@gosssamfordlaw.com
david@gosssamfordlaw.com

Counsel for East Kentucky Power Cooperative, Inc.

Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James W. Gardner
Vice Chairman

Charles R. Borders
Commissioner

September 28, 2011

Frost Brown Todd LLC
Attention: Mark David Goss
250 West Main Street, Suite 2800
Lexington, Kentucky 40507-1749

Re: East Kentucky Power Cooperative, Inc.
Petition for Confidential Protection received 9/13/11
PSC Reference #: 2011-00246

Dear Mr. Goss:

The Public Service Commission has received the Petition for Confidential Protection you filed on September 13, 2011 on behalf of East Kentucky Power Cooperative, Inc. ("EKPC"), to protect certain information filed with the Commission as confidential pursuant to Section 7 of 807 KAR 5:001 and KRS 61.878. The information you seek to have treated as confidential is identified as being contained in EKPC's Responses to Data Request Nos. 15 and 19 per Commission Order dated August 23, 2011. The information is more particularly described as containing identification of coal vendors and ranking of proposals; tabulation sheets containing current coal pricing, volume of usage, proposal evaluation procedures and coal acquisition strategies.

Your justification for having the Commission handle this material as confidential is that the public disclosure of the information would compromise EKPC's competitive position in the industry, which would result in an unfair commercial advantage to its competitors.

Based on a review of the information and pursuant to KRS 61.878 and 807 KAR 5:001, Section 7, the Commission has determined that the information requested to be held confidential is of a proprietary nature, which if publicly disclosed would permit an unfair commercial advantage to EKPC's competitors. Therefore, the information requested to be treated as confidential **meets the criteria for confidential protection** and will be maintained as a nonpublic part of the Commission's file in this case. The procedure for usage of confidential materials during formal proceedings may be found at Section 7(8) of 807 KAR 5:001.

KentuckyUnbridledSpirit.com



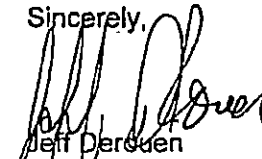
An Equal Opportunity Employer M/F/D



Mr. Goss
September 28, 2011
Page 2

If the information becomes publicly available or no longer warrants confidential treatment, East Kentucky Power Cooperative, Inc. is required by Section 8(9)(a) of 807 KAR 5:001 to inform the Commission so that the information may be placed in the public record.

Sincerely,



Jeff Derksen
Executive Director

kg/

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	
KENTUCKY POWER COOPERATIVE, INC.)	CASE NO. 2013-00445
FROM MAY 1, 2013 THROUGH OCTOBER 31,)	
2013)	

ORDER REGARDING REQUEST FOR CONFIDENTIAL TREATMENT

On February 27, 2014, East Kentucky Power Cooperative, Inc., ("Movant") moved, pursuant to 807 KAR 5:001, Section 13, that certain materials filed with the Commission in response to requests for information contained in the Commission's February 7, 2014 Order be afforded confidential treatment and not be placed in the public record subject to public inspection.

In support of its motion, Movant states that the materials in question – coal bid analysis and tabulation sheets contained in response to Questions No. 19 and 20 of the requests for information, and a document describing Movant's fuel procurement policies and procedures filed in response to Question No. 15 – are records generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to its competitors and are exempted from public disclosure pursuant to KRS 61.878(1)(c)(1). Movant requests that information remain confidential for a period of ten years because the public disclosure of the information could impair its interests.

A hearing was held in this case on April 10, 2014. In response to a request made during that hearing, Movant filed on April 18, 2014, an updated response to

Question No. 15 contained in the Commission's February 7, 2014 Order, and requested that its updated response be afforded confidential treatment and not be placed in the public record subject to public inspection.

Having carefully considered the motion and the materials at issue, the Commission finds that:

1. The materials for which Movant seeks confidential treatment are records containing data which are generally recognized as confidential or proprietary, and which if openly disclosed would permit an unfair commercial advantage to its competitors and are exempted from public disclosure pursuant to KRS 61.878(1)(c)(1).

2. The information for which Movant seeks confidential treatment should not be placed in the public record or made available for public inspection from the date of this Order until February 27, 2024, at which time the materials will no longer qualify for the exemption pursuant to KRS 61.878(1)(c).

IT IS THEREFORE ORDERED that:

1. Movant's motion for confidential protection is granted.

2. The information for which Movant seeks confidential treatment shall not be placed in the public record or made available for public inspection from the date of this Order until February 28, 2024, at which time the materials will be placed in the public record. Movant may request that the materials continue to be treated as confidential, but must demonstrate that the materials still fall within the exclusions established in KRS 61.878.

3. If Movant objects to the time limits that the Commission has placed on the confidential treatment for the materials in question, it must seek either rehearing

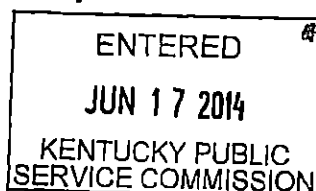
pursuant to KRS 278.400 or judicial review of this Order pursuant to KRS 278.410. Failure to exercise either of these statutory rights will be deemed as agreement with the Commission's determination of the period for which the materials are afforded confidential treatment and will require Movant to demonstrate a change in circumstances in any subsequent motion for continued confidential treatment of the materials in question after the end of the period set forth in ordering paragraph 2.

4. Use of the materials in question in any Commission proceeding shall be in compliance with 807 KAR 5:001, Section 13(9).

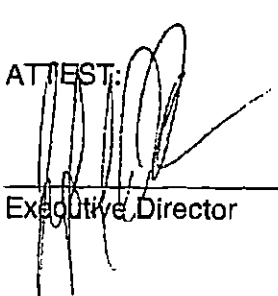
5. Movant shall inform the Commission if the materials in question become publicly available or no longer qualify for confidential treatment.

6. If a non-party to this proceeding requests to inspect materials granted confidential treatment by this Order and the period during which the materials have been granted confidential treatment has not run, the Movant shall have 20 days from receipt of written notice of the request to demonstrate that the materials still fall within the exclusions from disclosure requirements established in KRS 61.878. If Movant is unable to make such demonstration, the requested materials shall be made available for inspection.

By the Commission



ATTEST:


Executive Director

Case No. 2013-00445

Anthony S Campbell
President & CEO
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	
KENTUCKY POWER COOPERATIVE, INC.)	CASE NO.
INC. FROM MAY 1, 2015 THROUGH OCTOBER 31,)	2016-00002
2015)	

RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED FEBRUARY 5, 2016

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

PUBLIC SERVICE COMMISSION REQUEST DATED 02/05/16

East Kentucky Power Cooperative, Inc. ("EKPC") hereby submits responses to the information requests contained in the Appendix to the Order of the Public Service Commission ("PSC") in this case dated February 5, 2016. Each response with its associated supportive reference materials is individually tabbed.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2016-00002
INC. FROM MAY 1, 2015 THROUGH OCTOBER)	
31, 2015)	

CERTIFICATE

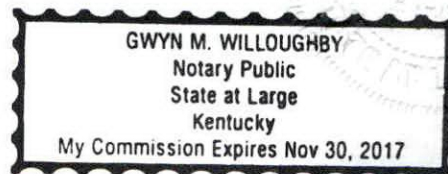
STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Michelle K. Carpenter, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated February 5, 2016, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Michelle K. Carpenter

Subscribed and sworn before me on this 19th day of February 2016.

Gwyn M. Willoughby #500144
Notary Public



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2016-00002
INC. FROM MAY 1, 2015 THROUGH OCTOBER)	
31, 2015)	

CERTIFICATE

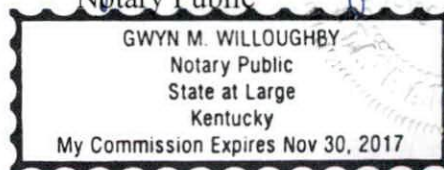
STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Mark Horn, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated February 5, 2016, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Mark Horn

Subscribed and sworn before me on this 19th day of February 2016.

Gwyn M. Willoughby #508144
Notary Public



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2016-00002
INC. FROM MAY 1, 2015 THROUGH OCTOBER)	
31, 2015)	

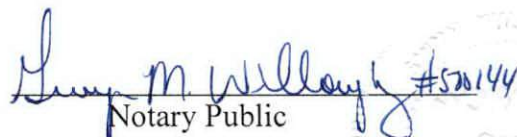
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Craig A. Johnson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated February 5, 2016 and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 19th day of February 2016.


Notary Public



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2016-00002
INC. FROM MAY 1, 2015 THROUGH OCTOBER)	
31, 2015)	

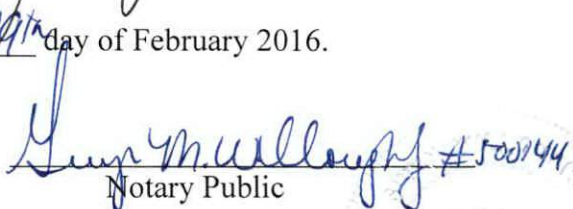
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Julia J. Tucker, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated February 5, 2016, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 19th day of February 2016.


Notary Public



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

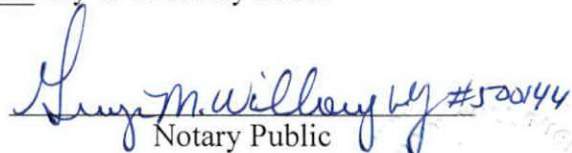
AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2016-00002
INC. FROM MAY 1, 2015 THROUGH OCTOBER)	
31, 2015)	

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Patrick C. Woods, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated February 5, 2016, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Subscribed and sworn before me on this 19th day of February 2016.


Notary Public



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 1

RESPONSIBLE PARTY: Mark Horn

Request 1. For the period from May 1, 2015, through October 31, 2015, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (i.e., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract. For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

Response 1. Please see pages 2 through 7 of this response. All contract purchases have been filed with the Commission.

Supplier	Spot/Contract	Order Number	Quantity (Tons)
Dale			
<u>May 2015</u>			
MR COAL MARKETING	Spot Market	0000151490	1,430.97
		May 2015	1,430.97
<u>June 2015</u>			
MR COAL MARKETING	Spot Market	0000151490	1,618.68
		June 2015	1,618.68
DALE PERCENTAGE SPOT	100%		
DALE PERCENTAGE CONTRACT	0%		
Cooper			
<u>May 2015</u>			
B & W RESOURCES INC	L T Contract	0000000236	13,031.67
BOWIE REFINED COAL, LLC	Spot Market	0000251487	8,804.66
		May 2015	21,836.33
<u>June 2015</u>			
B & W RESOURCES INC	L T Contract	0000000236	21,428.34
BOWIE REFINED COAL, LLC	Spot Market	0000251487	6,567.38
		June 2015	27,995.72
<u>July 2015</u>			
B & W RESOURCES INC	L T Contract	0000000236	18,020.17
BOWIE REFINED COAL, LLC	Spot Market	0000251487	9,907.32
		July 2015	27,927.49
<u>August 2015</u>			
B & W RESOURCES INC	L T Contract	0000000236	11,284.48
BOWIE REFINED COAL, LLC	L T Contract	0000000243	1,778.59
BOWIE REFINED COAL, LLC	Spot Market	0000251487	8,288.63
		August 2015	21,351.70
<u>September 2015</u>			
B & W RESOURCES INC	L T Contract	0000000236	5,517.96
BOWIE REFINED COAL, LLC	L T Contract	0000000243	15,065.07
		September 2015	20,583.03

Supplier	Spot/Contract	Order Number	Quantity (Tons)
<u>October 2015</u>			
B & W RESOURCES INC	L T Contract	0000000236	4,668.09
BOWIE REFINED COAL, LLC	L T Contract	0000000243	10,206.69
BLACKHAWK MINING, LLC	Spot Market	0000251493	12,164.87
JAMIESON CONSTRUCTION CO	Spot Market	0000251494	6,105.30
October 2015			<u>33,144.95</u>
COOPER PERCENTAGE SPOT	34%		
COOPER PERCENTAGE CONTRACT	66%		

Spurlock Unit Nos. 1 & 2

<u>May 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000504	36,915.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	33,258.00
B & W RESOURCES INC	L T Contract	0000000518	9,150.73
PEABODY COALSALES LLC	L T Contract	0000000526	30,909.00
BOWIE REFINED COAL, LLC	L T Contract	0000000527	1,227.00
WHITE OAK RESOURCES LLC	L T Contract	0000000528	1,556.00
WHITE OAK RESOURCES LLC	L T Contract	0000000528	15,639.00
RIVER VIEW COAL, LLC	L T Contract	0000000530	23,743.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	19,576.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	11,433.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551479	14,053.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	11,484.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	38,009.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551485	3,178.00
ALLIANCE COAL LLC	Spot Market	0000551486	32,267.00
B & N COAL INC	Spot Market	0000551489	6,367.00
May 2015			<u>288,764.73</u>

Supplier	Spot/Contract	Order Number	Quantity (Tons)
<u>June 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000504	21,945.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	23,698.00
PEABODY COALSALES LLC	L T Contract	0000000526	11,639.00
BOWIE REFINED COAL, LLC	L T Contract	0000000527	17,070.00
RIVER VIEW COAL, LLC	L T Contract	0000000530	15,857.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	8,067.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	11,114.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551479	12,619.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	22,535.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	16,055.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551485	1,586.00
ALLIANCE COAL LLC	Spot Market	0000551486	31,455.00
June 2015			193,640.00
<u>July 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000504	13,262.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	20,768.00
PEABODY COALSALES LLC	L T Contract	0000000526	30,758.00
BOWIE REFINED COAL, LLC	L T Contract	0000000527	9,241.00
RIVER VIEW COAL, LLC	L T Contract	0000000530	9,518.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	7,965.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	3,059.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551479	12,758.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	6,500.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	3,216.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551485	4,751.00
ALLIANCE COAL LLC	Spot Market	0000551491	13,501.00
July 2015			135,297.00
<u>August 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000504	27,128.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	31,874.00
PEABODY COALSALES LLC	L T Contract	0000000526	30,365.00
BOWIE REFINED COAL, LLC	L T Contract	0000000527	17,521.00
RIVER VIEW COAL, LLC	L T Contract	0000000530	23,903.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	19,006.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	9,339.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551479	6,374.00
FORESIGHT COAL SALES LLC	Spot Market	0000551480	3,247.00
ALLIANCE COAL LLC	Spot Market	0000551491	22,963.00
August 2015			191,720.00

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>September 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000504	34,402.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	36,521.00
PEABODY COALSALES LLC	L T Contract	0000000526	42,848.00
BOWIE REFINED COAL, LLC	L T Contract	0000000527	18,198.00
WHITE OAK RESOURCES LLC	L T Contract	0000000528	15,871.00
WHITE OAK RESOURCES LLC	L T Contract	0000000528	6,289.00
RIVER VIEW COAL, LLC	L T Contract	0000000530	18,929.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	11,106.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	14,409.00
ALLIANCE COAL LLC	Spot Market	0000551491	14,977.00
September 2015			213,550.00
<u>October 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000504	32,107.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	41,010.00
PEABODY COALSALES LLC	L T Contract	0000000526	30,832.00
BOWIE REFINED COAL, LLC	L T Contract	0000000527	19,679.00
WHITE OAK RESOURCES LLC	L T Contract	0000000528	6,345.00
WHITE OAK RESOURCES LLC	L T Contract	0000000528	34,967.00
RIVER VIEW COAL, LLC	L T Contract	0000000530	9,538.00
FORESIGHT COAL SALES LLC	L T Contract	0000000532	20,966.00
ALLIANCE COAL LLC	Spot Market	0000551491	38,700.00
October 2015			234,144.00
SPURLOCK 1 & 2 PERCENTAGE SPOT		25%	
SPURLOCK 1 & 2 PERCENTAGE CONTRACT		75%	

Spurlock Unit Nos. 3 & 4

<u>May 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	39,384.00
B & N COAL INC	L T Contract	0000000824	21,204.00
B & N COAL INC	L T Contract	0000000826	11,485.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	9,862.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	13,087.00
B & N COAL INC	L T Contract	0000000830	11,307.00
May 2015			106,329.00

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>June 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	55,794.00
B & N COAL INC	L T Contract	0000000824	19,417.00
B & N COAL INC	L T Contract	0000000826	9,700.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	17,563.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	11,273.00
B & N COAL INC	L T Contract	0000000830	6,437.00
June 2015			120,184.00
<u>July 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	25,331.00
B & N COAL INC	L T Contract	0000000824	19,539.00
B & N COAL INC	L T Contract	0000000826	9,695.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	9,624.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	24,250.00
B & N COAL INC	L T Contract	0000000830	17,741.00
July 2015			106,180.00
<u>August 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	51,003.00
B & N COAL INC	L T Contract	0000000824	29,105.00
B & N COAL INC	L T Contract	0000000826	7,940.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	17,324.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	11,184.00
B & N COAL INC	L T Contract	0000000830	1,606.00
RIVER TRADING COMPANY, LTD	Spot Market	0000851492	7,930.00
August 2015			126,092.00
<u>September 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	34,221.00
B & N COAL INC	L T Contract	0000000824	22,601.00
B & N COAL INC	L T Contract	0000000826	6,537.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	9,818.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	12,716.00
B & N COAL INC	L T Contract	0000000830	9,700.00
RIVER TRADING COMPANY, LTD	Spot Market	0000851492	9,616.00
September 2015			105,209.00

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>October 2015</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	23,512.00
B & N COAL INC	L T Contract	0000000824	24,328.00
B & N COAL INC	L T Contract	0000000826	16,181.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	8,078.00
FORESIGHT COAL SALES LLC	L T Contract	0000000828	3,300.00
B & N COAL INC	L T Contract	0000000830	13,146.00
RIVER TRADING COMPANY, LTD	Spot Market	0000851492	11,142.00
October 2015			99,687.00
SPURLOCK 3 & 4 PERCENTAGE SPOT		4%	
SPURLOCK 3 & 4 PERCENTAGE CONTRACT		96%	
TOTAL SYSTEM PERCENTAGE SPOT		19%	
TOTAL SYSTEM PERCENTAGE CONTRACT		81%	

EAST KENTUCKY POWER COOPERATIVE, INC.**PSC CASE NO. 2016-00002****FUEL ADJUSTMENT CLAUSE****RESPONSE TO INFORMATION REQUEST****COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16****REQUEST 2****RESPONSIBLE PARTY: Mark Horn**

Request 2. For the period from May 1, 2015, through October 31, 2015, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (i.e., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

Response 2. Please refer to the table below.

<u>Vendor</u>	<u>Quantity (MMBtu)</u>	<u>Type of Purchase</u>
Atmos	88,400	Spot
Direct Energy	543,266	Spot
NJR Energy	868,500	Spot
Sequent	884,000	Spot
Tenaska	81,000	Spot
TGP*	17,239	Spot

Please note that NAESB contracts with the above vendors have been filed with the Commission. For the period under review in total (six-month period ending October 31, 2015), East Kentucky's gas purchases were 100% spot.

* TGP is the pipeline transportation company. Quantity shown is monthly balancing on the pipeline.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 3

RESPONSIBLE PARTY: Mark Horn

Request 3. State whether East Kentucky engages in hedging activities for its coal or natural gas purchases used for generation. If yes, describe the hedging activities in detail.

Response 3. East Kentucky engages in “physical” hedging of its coal supply and pricing by blending contract coal with long and short-term purchase orders. Coal contract terms will vary based on market conditions, and have staggered expiration and reopener dates to levelize coal contract pricing. Some of the factors that impact contract mix are coal availability, foreseeable mining or transportation problems, and planned unit outages.

East Kentucky does not engage in hedging activities for its natural gas purchases used for generation.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 4

RESPONSIBLE PARTY: Mark Horn

Request 4. For each generating station or unit for which a separate coal pile is maintained, state, for the period from May 1, 2015 through October 31, 2015, the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

Response 4. Please see page 2 of this response.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002

RESPONSE TO PSC ORDER DATED 02/05/16

Station	May	June	July	August	September	October
<u>Dale</u>						
Tons Burned	0.00	0.00	0.00	3,238.78	0.00	0.00
Tons Delivered	1,430.97	1,618.68	0.00	0.00	0.00	0.00
Generation—Net kWh	-276,000.00	-167,000.00	-215,000.00	6,153,000.00	-161,000.00	-227,000.00
Actual Capacity Factor (net)	-0.25	-0.15	-0.19	5.51	-0.15	-0.20
<u>Cooper</u>						
Tons Burned	33,116.50	39,873.50	61,133.50	4,934.50	3,866.50	0.00
Tons Delivered	21,836.33	27,995.72	27,927.49	21,351.70	20,583.03	33,144.95
Generation—Net kWh	76,057,000.00	90,198,000.00	138,469,000.00	9,178,000.00	1,768,000.00	-1,506,000.00
Actual Capacity Factor (net)	29.98	36.74	54.58	3.62	0.72	-0.59
<u>Spurlock 1 & 2</u>						
Tons Burned	174,001.00	112,979.00	212,217.00	177,762.00	146,603.00	138,574.00
Tons Delivered	288,764.73	193,640.00	135,297.00	191,720.00	213,550.00	234,144.00
Generation—Net kWh	384,399,655.00	245,218,222.00	459,052,787.00	393,242,771.00	326,296,138.00	308,498,431.00
Actual Capacity Factor (net)	63.79	42.05	76.17	65.25	55.95	51.19
<u>Gilbert/Spurlock 4</u>						
Tons Burned	72,212.00	124,946.00	153,834.00	112,245.00	92,030.00	87,211.00
Tons Delivered	106,329.00	120,184.00	106,180.00	126,092.00	105,209.00	99,687.00
Generation—Net kWh	161,086,000.00	276,013,000.00	328,971,000.00	247,805,000.00	206,192,000.00	189,458,000.00
Actual Capacity Factor (net)	40.39	71.52	82.49	62.14	53.43	47.51

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16
REQUEST 5

RESPONSIBLE PARTY: Julia J. Tucker

Request 5. List all firm power commitments for East Kentucky from May 1, 2015 through October 31, 2015 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

Response 5.	(a)	Purchases		
	Party	Commitment	Purpose	Date of Commitment
	AEP	100 MW	Energy	12/01/2014 – 02/29/2016
	SEPA	Up to 170	Energy	07/01/1998 – 06/30/2017

(b) There were no firm power sales.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 6

RESPONSIBLE PARTY: Michelle Carpenter

Request 6. Provide a monthly billing summary of sales to all electric utilities for the period May 1, 2015 through October 31, 2015.

Response 6. Please see pages 2 through 37 for sales to East Kentucky Power Cooperative member systems and pages 38 through 43 for off-system sales for the period May 1, 2015 through October 31, 2015.

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		May							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	37,200	16,899,440	64.57	-123,702	57.25	139,707	65.52	1,107,199
	YTD	304,996	114,816,914	65.81	-488,303	61.55	921,353	69.58	7,988,875
BLUE GRASS ENERGY	Month	201,557	99,280,535	61.52	-726,735	54.20	776,963	62.02	6,157,590
	YTD	1,517,960	612,138,821	63.59	-2,660,433	59.24	4,720,035	66.95	40,984,448
CLARK ENERGY COOP	Month	65,008	30,959,730	64.68	-226,626	57.36	256,439	65.64	2,032,333
	YTD	538,959	209,651,696	65.80	-893,113	61.54	1,680,208	69.56	14,582,919
CUMBERLAND VALLEY ELECTRIC	Month	63,986	33,224,564	62.97	-243,204	55.65	266,978	63.68	2,115,850
	YTD	557,049	219,248,247	65.27	-939,907	60.99	1,740,677	68.93	15,112,167
FARMERS RECC	Month	65,001	39,046,775	60.25	-285,821	52.93	298,428	60.57	2,365,103
	YTD	521,647	232,881,765	62.75	-1,019,324	58.38	1,768,976	65.97	15,363,453
FLEMING MASON RECC	Month	140,002	63,538,839	58.81	-465,030	51.49	472,402	58.93	3,744,045
	YTD	903,373	402,012,393	58.78	-1,676,161	54.61	2,786,374	61.54	24,741,796
GRAYSON RECC	Month	40,514	18,727,031	64.33	-137,083	57.01	154,157	65.24	1,221,739
	YTD	297,481	120,906,028	64.77	-521,051	60.46	951,771	68.33	8,261,556
INTER-COUNTY ECC	Month	67,266	32,026,847	63.00	-234,014	55.69	257,540	63.73	2,041,074
	YTD	594,705	220,483,971	65.59	-934,175	61.36	1,762,705	69.35	15,290,514
JACKSON ENERGY COOP	Month	126,849	62,622,214	63.23	-458,394	55.91	505,565	63.98	4,006,713
	YTD	1,135,497	426,603,668	65.70	-1,813,797	61.45	3,415,701	69.45	29,628,782
LICKING VALLEY RECC	Month	38,726	18,316,486	64.24	-134,078	56.91	150,535	65.13	1,193,017
	YTD	306,490	121,552,528	65.15	-520,690	60.87	963,418	68.80	8,362,299
NOLIN RECC	Month	109,877	57,285,319	60.26	-419,327	52.94	437,929	60.59	3,470,675
	YTD	852,386	352,884,675	62.64	-1,535,609	58.29	2,675,713	65.87	23,245,043
OWEN EC	Month	332,576	178,462,322	53.18	-1,306,343	45.86	1,181,731	52.48	9,365,460
	YTD	1,904,514	905,746,718	54.44	-4,064,209	49.95	5,790,740	56.35	51,034,759
SALT RIVER RECC	Month	171,844	87,991,837	62.02	-644,101	54.70	695,046	62.60	5,508,371
	YTD	1,178,112	508,086,541	63.26	-2,234,677	58.86	3,894,874	66.52	33,800,234
SHELBY ENERGY COOP	Month	68,886	37,129,335	60.13	-271,787	52.81	283,145	60.44	2,243,982
	YTD	475,621	215,676,085	61.73	-954,531	57.31	1,604,311	64.75	13,964,003
SOUTH KENTUCKY RECC	Month	181,469	92,903,596	62.20	-680,041	54.88	736,194	62.80	5,834,492
	YTD	1,647,276	610,562,917	65.57	-2,610,995	61.29	4,875,271	69.27	42,295,859
TAYLOR COUNTY RECC	Month	78,411	33,706,805	63.29	-245,232	56.01	272,164	64.09	2,160,149
	YTD	620,333	233,103,883	63.81	-933,381	59.80	1,777,365	67.43	15,717,647
CO-OP Subtotals	Month	1,789,172	902,121,675	60.17	-6,601,518	52.86	6,884,923	60.49	54,567,792
	YTD	13,356,399	5,506,356,850	62.26	-23,800,356	57.94	41,329,492	65.45	360,374,354

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		May							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Inland Steam	Month	33,179	17,539,734	49.54	-128,134	42.23	109,975	48.50	850,742
	YTD	177,530	98,133,944	48.92	-442,426	44.41	574,833	50.27	4,933,344
Totals	Month	1,822,351	919,661,409	59.97	-6,729,652	52.65	6,994,898	60.26	55,418,534
	YTD	13,533,929	5,604,490,794	62.03	-24,242,782	57.70	41,904,325	65.18	365,307,698
Burnside	Month	33	26,544	54.81	-194	47.51	182	54.36	1,443
	YTD	918	396,093	63.32	-1,511	59.50	3,088	67.30	26,657
East Ky Office	Month	675	519,709	55.23	-3,805	47.91	3,596	54.83	28,496
	YTD	5,618	3,142,182	59.09	-13,916	54.66	22,216	61.73	193,982
Smith Contruction	Month	69	48,541	56.20	-355	48.89	343	55.95	2,716
	YTD	576	285,017	60.94	-1,263	56.51	2,085	63.83	18,192
EKPC Subtotals	Month	777	594,794	55.29	-4,354	47.97	4,121	54.90	32,655
	YTD	7,112	3,823,292	59.67	-16,690	55.30	27,389	62.47	238,831
Totals	Month	1,823,128	920,256,203	59.97	-6,734,006	52.65	6,999,019	60.26	55,451,189
	YTD	13,541,041	5,608,314,086	62.03	-24,259,472	57.70	41,931,714	65.18	365,546,529

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

May 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	5,800	0.02375	138
	YTD	29,000		690
BLUE GRASS ENERGY	Month	22,000	0.02375	523
	YTD	110,200		2,619
CLARK ENERGY COOP	Month	3,200	0.02375	76
	YTD	16,000		380
CUMBERLAND VALLEY ELECTRIC	Month	2,300	0.02375	55
	YTD	11,500		275
FARMERS RECC	Month	1,600	0.02375	38
	YTD	8,000		190
FLEMING MASON RECC	Month	3,100	0.02375	74
	YTD	15,500		370
GRAYSON RECC	Month	6,500	0.02375	154
	YTD	32,500		770
INTER-COUNTY ECC	Month	5,400	0.02375	128
	YTD	27,000		640
JACKSON ENERGY COOP	Month	9,600	0.02375	228
	YTD	47,800		1,136
LICKING VALLEY RECC	Month	2,600	0.02375	62
	YTD	13,000		310
NOLIN RECC	Month	19,900	0.02375	473
	YTD	100,500		2,387
OWEN EC	Month	174,700	0.02375	4,149
	YTD	875,800		20,799
SALT RIVER RECC	Month	46,900	0.02375	1,114
	YTD	234,900		5,579
SHELBY ENERGY COOP	Month	11,300	0.02375	268
	YTD	56,500		1,340

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

May 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	93,000		2,210
EKPC Subtotals	Month	333,500	0.02375	7,922
	YTD	1,671,200		39,695
Totals	Month	333,500	0.02375	7,922
	YTD	1,671,200		39,695

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

May 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
BIG SANDY RECC	Month	0	0	-1,444	-209	-1,653
	YTD	0	0	-6,956	-896	-7,852
BLUE GRASS ENERGY	Month	0	0	-19,204	-2,773	-21,977
	YTD	0	0	-92,572	-11,931	-104,503
CLARK ENERGY COOP	Month	0	0	-1,397	-202	-1,599
	YTD	0	0	-6,898	-889	-7,787
CUMBERLAND VALLEY ELECTRIC	Month	0	0	-2,674	-386	-3,060
	YTD	0	0	-12,177	-1,572	-13,749
FARMERS RECC	Month	0	0	-4,965	-716	-5,671
	YTD	0	0	-24,950	-3,209	-28,159
FLEMING MASON RECC	Month	0	0	-834	-120	-954
	YTD	0	0	-2,796	-355	-3,151
GRAYSON RECC	Month	0	0	-1,931	-279	-2,210
	YTD	0	0	-9,652	-1,242	-10,894
INTER-COUNTY ECC	Month	0	0	-5,461	-789	-6,250
	YTD	0	0	-27,242	-3,508	-30,750
JACKSON ENERGY COOP	Month	0	0	-1,622	-234	-1,856
	YTD	0	0	-8,279	-1,063	-9,342
LICKING VALLEY RECC	Month	0	0	-838	-121	-959

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

May 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
	YTD	0	0	-4,246	-547	-4,793
NOLIN RECC						
	Month	0	0	-5,445	-786	-6,231
	YTD	0	0	-26,962	-3,472	-30,434
OWEN EC						
	Month	0	0	-11,120	-1,606	-12,726
	YTD	0	0	-59,407	-7,685	-67,092
SALT RIVER RECC						
	Month	0	0	-6,625	-957	-7,582
	YTD	0	0	-32,375	-4,158	-36,533
SHELBY ENERGY COOP						
	Month	0	0	-3,582	-517	-4,099
	YTD	0	0	-17,744	-2,282	-20,026
SOUTH KENTUCKY RECC						
	Month	0	0	-10,271	-1,483	-11,754
	YTD	0	0	-52,100	-6,703	-58,803
TAYLOR COUNTY RECC						
	Month	0	0	-634	-92	-726
	YTD	0	0	-2,960	-380	-3,340
	Month	0	0	-78,037	-11,270	-89,307
Totals:	YTD	0	0	-387,316	-49,892	-437,208

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		June							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	41,360	18,626,731	64.77	-44,330	62.39	210,217	73.67	1,372,280
	YTD	346,356	133,443,645	65.66	-532,633	61.67	1,131,570	70.15	9,361,155
BLUE GRASS ENERGY	Month	236,397	109,568,742	62.46	-260,775	60.08	1,190,869	70.95	7,773,831
	YTD	1,754,357	721,707,563	63.42	-2,921,208	59.37	5,910,894	67.56	48,758,279
CLARK ENERGY COOP	Month	75,147	35,242,711	64.74	-83,879	62.36	397,588	73.64	2,595,416
	YTD	614,106	244,894,407	65.65	-976,992	61.66	2,077,796	70.15	17,178,335
CUMBERLAND VALLEY ELECTRIC	Month	83,800	37,740,468	64.76	-89,820	62.38	425,853	73.66	2,779,950
	YTD	640,849	256,988,715	65.20	-1,029,727	61.19	2,166,530	69.62	17,892,117
FARMERS RECC	Month	91,025	45,257,401	62.43	-107,713	60.05	491,634	70.91	3,209,335
	YTD	612,672	278,139,166	62.70	-1,127,037	58.65	2,260,610	66.78	18,572,788
FLEMING MASON RECC	Month	153,012	66,804,608	59.54	-158,961	57.17	690,797	67.51	4,509,711
	YTD	1,056,385	468,817,001	58.89	-1,835,122	54.98	3,477,171	62.39	29,251,507
GRAYSON RECC	Month	44,187	20,740,644	64.16	-49,363	61.78	231,808	72.96	1,513,227
	YTD	341,668	141,646,672	64.68	-570,414	60.65	1,183,579	69.01	9,774,783
INTER-COUNTY ECC	Month	84,651	36,861,719	64.34	-87,624	61.97	413,218	73.18	2,697,441
	YTD	679,356	257,345,690	65.41	-1,021,799	61.44	2,175,923	69.90	17,987,955
JACKSON ENERGY COOP	Month	155,133	70,527,890	64.30	-167,859	61.92	789,958	73.12	5,156,774
	YTD	1,290,630	497,131,558	65.50	-1,981,656	61.51	4,205,659	69.97	34,785,556
LICKING VALLEY RECC	Month	44,115	20,250,817	64.64	-48,195	62.26	228,096	73.53	1,488,992
	YTD	350,605	141,803,345	65.08	-568,885	61.07	1,191,514	69.47	9,851,291
NOLIN RECC	Month	140,195	64,528,368	62.12	-153,576	59.74	697,374	70.55	4,552,401
	YTD	992,581	417,413,043	62.56	-1,689,185	58.51	3,373,087	66.59	27,797,444
OWEN EC	Month	374,268	178,499,656	55.25	-423,458	52.88	1,703,208	62.42	11,141,954
	YTD	2,278,782	1,084,246,374	54.57	-4,487,667	50.43	7,493,948	57.35	62,176,713
SALT RIVER RECC	Month	228,113	103,286,611	63.55	-245,823	61.17	1,142,862	72.23	7,460,495
	YTD	1,406,225	611,373,152	63.31	-2,480,500	59.25	5,037,736	67.49	41,260,729
SHELBY ENERGY COOP	Month	88,819	41,913,607	62.09	-99,756	59.71	452,746	70.51	2,955,480
	YTD	564,440	257,589,692	61.79	-1,054,287	57.70	2,057,057	65.68	16,919,483
SOUTH KENTUCKY RECC	Month	225,679	104,657,876	63.47	-249,085	61.09	1,156,584	72.14	7,550,083
	YTD	1,872,955	715,220,793	65.26	-2,860,080	61.26	6,031,855	69.69	49,845,942
TAYLOR COUNTY RECC	Month	99,056	39,612,935	64.44	-93,883	62.07	444,283	73.29	2,903,047
	YTD	719,389	272,716,818	63.90	-1,027,264	60.13	2,221,648	68.28	18,620,694
CO-OP Subtotals	Month	2,164,957	994,120,784	61.72	-2,364,100	59.34	10,667,085	70.07	69,660,417
	YTD	15,521,356	6,500,477,634	62.18	-26,164,456	58.16	51,996,577	66.15	430,034,771

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		June							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Inland Steam	Month	30,937	18,312,386	48.63	-43,540	46.25	156,987	54.82	1,003,967
	YTD	208,467	116,446,330	48.88	-485,966	44.70	731,820	50.99	5,937,311
Totals	Month	2,195,894	1,012,433,170	61.48	-2,407,640	59.11	10,824,072	69.80	70,664,384
	YTD	15,729,823	6,616,923,964	61.95	-26,650,422	57.92	52,728,397	65.89	435,972,082
Burnside	Month	62	30,555	61.07	-73	58.68	324	69.28	2,117
	YTD	980	426,648	63.16	-1,584	59.44	3,412	67.44	28,774
East Ky Office	Month	816	522,665	57.33	-1,243	54.95	5,196	64.89	33,918
	YTD	6,434	3,664,847	58.84	-15,159	54.71	27,412	62.19	227,900
Smith Contruction	Month	75	48,620	57.18	-116	54.79	482	64.71	3,146
	YTD	651	333,637	60.39	-1,379	56.26	2,567	63.96	21,338
EKPC Subtotals	Month	953	601,840	57.51	-1,432	55.13	6,002	65.10	39,181
	YTD	8,065	4,425,132	59.38	-18,122	55.28	33,391	62.83	278,012
Totals	Month	2,196,847	1,013,035,010	61.48	-2,409,072	59.10	10,830,074	69.79	70,703,565
	YTD	15,737,888	6,621,349,096	61.94	-26,668,544	57.92	52,761,788	65.89	436,250,094

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

June 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	5,800	0.02375	138
	YTD	34,800		828
BLUE GRASS ENERGY	Month	21,900	0.02375	520
	YTD	132,100		3,139
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	19,100		454
CUMBERLAND VALLEY ELECTRIC	Month	2,300	0.02375	55
	YTD	13,800		330
FARMERS RECC	Month	1,600	0.02375	38
	YTD	9,600		228
FLEMING MASON RECC	Month	3,100	0.02375	74
	YTD	18,600		444
GRAYSON RECC	Month	6,500	0.02375	154
	YTD	39,000		924
INTER-COUNTY ECC	Month	5,400	0.02375	128
	YTD	32,400		768
JACKSON ENERGY COOP	Month	9,600	0.02375	228
	YTD	57,400		1,364
LICKING VALLEY RECC	Month	2,600	0.02375	62
	YTD	15,600		372
NOLIN RECC	Month	19,900	0.02375	473
	YTD	120,400		2,860
OWEN EC	Month	174,700	0.02375	4,149
	YTD	1,050,500		24,948
SALT RIVER RECC	Month	46,900	0.02375	1,114
	YTD	281,800		6,693
SHELBY ENERGY COOP	Month	11,100	0.02375	264
	YTD	67,600		1,604

June 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	111,600		2,652
EKPC Subtotals	Month	333,100	0.02375	7,913
	YTD	2,004,300		47,608
Totals	Month	333,100	0.02375	7,913
	YTD	2,004,300		47,608

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

June 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
BIG SANDY RECC	Month	0	0	-1,444	-261	-1,705
	YTD	0	0	-8,400	-1,157	-9,557
BLUE GRASS ENERGY	Month	0	0	-19,315	-3,494	-22,809
	YTD	0	0	-111,887	-15,425	-127,312
CLARK ENERGY COOP	Month	0	0	-1,420	-257	-1,677
	YTD	0	0	-8,318	-1,146	-9,464
CUMBERLAND VALLEY ELECTRIC	Month	0	0	-2,742	-496	-3,238
	YTD	0	0	-14,919	-2,068	-16,987
FARMERS RECC	Month	0	0	-4,959	-897	-5,856
	YTD	0	0	-29,909	-4,106	-34,015
FLEMING MASON RECC	Month	0	0	-1,481	-268	-1,749
	YTD	0	0	-4,277	-623	-4,900
GRAYSON RECC	Month	0	0	-1,931	-349	-2,280
	YTD	0	0	-11,583	-1,591	-13,174
INTER-COUNTY ECC	Month	0	0	-5,497	-994	-6,491
	YTD	0	0	-32,739	-4,502	-37,241
JACKSON ENERGY COOP	Month	0	0	-1,622	-293	-1,915
	YTD	0	0	-9,901	-1,356	-11,257
LICKING VALLEY RECC	Month	0	0	-861	-156	-1,017

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

June 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
NOLIN RECC	YTD	0	0	-5,107	-703	-5,810
	Month	0	0	-5,459	-988	-6,447
	YTD	0	0	-32,421	-4,460	-36,881
OWEN EC	Month	0	0	-11,120	-2,012	-13,132
	YTD	0	0	-70,527	-9,697	-80,224
SALT RIVER RECC	Month	0	0	-6,696	-1,211	-7,907
	YTD	0	0	-39,071	-5,369	-44,440
SHELBY ENERGY COOP	Month	0	0	-3,595	-650	-4,245
	YTD	0	0	-21,339	-2,932	-24,271
SOUTH KENTUCKY RECC	Month	0	0	-10,449	-1,890	-12,339
	YTD	0	0	-62,549	-8,593	-71,142
TAYLOR COUNTY RECC	Month	0	0	-809	-146	-955
	YTD	0	0	-3,769	-526	-4,295
Totals:	Month	0	0	-79,400	-14,362	-93,762
	YTD	0	0	-466,716	-64,254	-530,970

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		July							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	44,858	19,787,468	64.94	-54,218	62.20	226,959	73.67	1,457,767
	YTD	391,214	153,231,113	65.57	-586,851	61.74	1,358,529	70.61	10,818,922
BLUE GRASS ENERGY	Month	225,765	119,712,594	60.80	-328,011	58.06	1,281,577	68.76	8,231,558
	YTD	1,980,122	841,420,157	63.04	-3,249,219	59.18	7,192,471	67.73	56,989,837
CLARK ENERGY COOP	Month	80,108	38,338,073	64.35	-105,047	61.61	435,589	72.98	2,797,778
	YTD	694,214	283,232,480	65.48	-1,082,039	61.66	2,513,385	70.53	19,976,113
CUMBERLAND VALLEY ELECTRIC	Month	85,298	40,504,129	63.94	-110,982	61.20	457,113	72.49	2,936,033
	YTD	726,147	297,492,844	65.03	-1,140,709	61.19	2,623,643	70.01	20,828,150
FARMERS RECC	Month	98,364	50,389,726	62.05	-138,067	59.31	551,110	70.25	3,539,779
	YTD	711,036	328,528,892	62.60	-1,265,104	58.75	2,811,720	67.31	22,112,567
FLEMING MASON RECC	Month	157,143	69,261,110	59.60	-189,765	56.86	726,229	67.35	4,664,658
	YTD	1,213,528	538,078,111	58.98	-2,024,887	55.22	4,203,400	63.03	33,916,165
GRAYSON RECC	Month	50,902	22,225,101	65.10	-60,896	62.36	255,556	73.85	1,641,428
	YTD	392,570	163,871,773	64.74	-631,310	60.88	1,439,135	69.67	11,416,211
INTER-COUNTY ECC	Month	82,185	39,692,137	63.02	-108,651	60.28	441,211	71.40	2,833,906
	YTD	761,541	297,037,827	65.09	-1,130,450	61.29	2,617,134	70.10	20,821,861
JACKSON ENERGY COOP	Month	161,244	76,475,025	63.66	-209,542	60.92	859,103	72.15	5,518,010
	YTD	1,451,874	573,606,583	65.25	-2,191,198	61.43	5,064,762	70.26	40,303,566
LICKING VALLEY RECC	Month	49,887	22,137,251	64.98	-60,657	62.24	254,076	73.72	1,631,933
	YTD	400,492	163,940,596	65.07	-629,542	61.23	1,445,590	70.05	11,483,224
NOLIN RECC	Month	152,394	70,966,809	62.06	-194,449	59.32	776,316	70.26	4,986,273
	YTD	1,144,975	488,379,852	62.49	-1,883,634	58.63	4,149,403	67.13	32,783,717
OWEN EC	Month	372,137	183,622,429	55.44	-500,592	52.71	1,773,925	62.38	11,453,465
	YTD	2,650,919	1,267,868,803	54.70	-4,988,259	50.76	9,267,873	58.07	73,630,178
SALT RIVER RECC	Month	240,540	112,097,413	63.16	-307,148	60.42	1,248,842	71.56	8,021,308
	YTD	1,646,765	723,470,565	63.28	-2,787,648	59.43	6,286,578	68.12	49,282,037
SHELBY ENERGY COOP	Month	91,630	44,430,650	61.73	-121,738	58.99	483,120	69.87	3,104,188
	YTD	656,070	302,020,342	61.78	-1,176,025	57.89	2,540,177	66.30	20,023,671
SOUTH KENTUCKY RECC	Month	240,288	114,947,952	62.99	-314,959	60.25	1,277,132	71.36	8,203,028
	YTD	2,113,243	830,168,745	64.94	-3,175,039	61.12	7,308,987	69.92	58,048,970
TAYLOR COUNTY RECC	Month	105,770	43,640,260	64.14	-119,148	61.41	493,707	72.72	3,173,709
	YTD	825,159	316,357,078	63.93	-1,146,412	60.31	2,715,355	68.89	21,794,403
CO-OP Subtotals	Month	2,238,513	1,068,228,127	61.39	-2,923,870	58.65	11,541,565	69.46	74,194,821
	YTD	17,759,869	7,568,705,761	62.07	-29,088,326	58.23	63,538,142	66.62	504,229,592

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		July							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Inland Steam	Month	34,461	18,443,629	49.80	-50,586	47.06	163,893	55.95	1,031,852
	YTD	242,928	134,889,959	49.00	-536,552	45.03	895,713	51.67	6,969,163
Totals	Month	2,272,974	1,086,671,756	61.19	-2,974,456	58.45	11,705,458	69.23	75,226,673
	YTD	18,002,797	7,703,595,720	61.84	-29,624,878	57.99	64,433,855	66.36	511,198,755
Burnside	Month	68	35,876	59.98	-98	57.25	379	67.82	2,433
	YTD	1,048	462,524	62.91	-1,682	59.27	3,791	67.47	31,207
East Ky Office	Month	808	546,791	56.67	-1,498	53.93	5,438	63.87	34,924
	YTD	7,242	4,211,638	58.56	-16,657	54.60	32,850	62.40	262,824
Smith Contruction	Month	66	48,721	55.66	-133	52.93	476	62.70	3,055
	YTD	717	382,358	59.79	-1,512	55.84	3,043	63.80	24,393
EKPC Subtotals	Month	942	631,388	56.78	-1,729	54.04	6,293	64.01	40,412
	YTD	9,007	5,056,520	59.05	-19,851	55.12	39,684	62.97	318,424
Totals	Month	2,273,916	1,087,303,144	61.19	-2,976,185	58.45	11,711,751	69.22	75,267,085
	YTD	18,011,804	7,708,652,240	61.84	-29,644,729	57.99	64,473,539	66.36	511,517,179

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

July 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	5,800	0.02375	138
	YTD	40,600		966
BLUE GRASS ENERGY	Month	21,900	0.02375	520
	YTD	154,000		3,659
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	22,200		528
CUMBERLAND VALLEY ELECTRIC	Month	2,300	0.02375	55
	YTD	16,100		385
FARMERS RECC	Month	1,600	0.02375	38
	YTD	11,200		266
FLEMING MASON RECC	Month	3,100	0.02375	74
	YTD	21,700		518
GRAYSON RECC	Month	6,500	0.02375	154
	YTD	45,500		1,078
INTER-COUNTY ECC	Month	5,300	0.02375	126
	YTD	37,700		894
JACKSON ENERGY COOP	Month	9,600	0.02375	228
	YTD	67,000		1,592
LICKING VALLEY RECC	Month	2,600	0.02375	62
	YTD	18,200		434
NOLIN RECC	Month	19,700	0.02375	468
	YTD	140,100		3,328
OWEN EC	Month	174,200	0.02375	4,137
	YTD	1,224,700		29,085
SALT RIVER RECC	Month	46,900	0.02375	1,114
	YTD	328,700		7,807
SHELBY ENERGY COOP	Month	11,100	0.02375	264
	YTD	78,700		1,868

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

July 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	130,200		3,094
EKPC Subtotals	Month	332,300	0.02375	7,894
	YTD	2,336,600		55,502
Totals	Month	332,300	0.02375	7,894
	YTD	2,336,600		55,502

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

July 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
BIG SANDY RECC	Month	0	0	-1,588	-293	-1,881
	YTD	0	0	-9,988	-1,450	-11,438
BLUE GRASS ENERGY	Month	0	0	-19,313	-3,561	-22,874
	YTD	0	0	-131,200	-18,986	-150,186
CLARK ENERGY COOP	Month	0	0	-1,420	-262	-1,682
	YTD	0	0	-9,738	-1,408	-11,146
CUMBERLAND VALLEY ELECTRIC	Month	0	0	-2,777	-512	-3,289
	YTD	0	0	-17,696	-2,580	-20,276
FARMERS RECC	Month	0	0	-4,963	-915	-5,878
	YTD	0	0	-34,872	-5,021	-39,893
FLEMING MASON RECC	Month	0	0	-1,416	-261	-1,677
	YTD	0	0	-5,693	-884	-6,577
GRAYSON RECC	Month	0	0	-1,976	-364	-2,340
	YTD	0	0	-13,559	-1,955	-15,514
INTER-COUNTY ECC	Month	0	0	-5,645	-1,041	-6,686
	YTD	0	0	-38,384	-5,543	-43,927
JACKSON ENERGY COOP	Month	0	0	-1,914	-353	-2,267
	YTD	0	0	-11,815	-1,709	-13,524
LICKING VALLEY RECC	Month	0	0	-861	-159	-1,020

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

July 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
	YTD	0	0	-5,968	-862	-6,830
NOLIN RECC						
	Month	0	0	-5,515	-1,017	-6,532
	YTD	0	0	-37,936	-5,477	-43,413
OWEN EC						
	Month	0	0	-11,170	-2,060	-13,230
	YTD	0	0	-81,697	-11,757	-93,454
SALT RIVER RECC						
	Month	0	0	-6,696	-1,235	-7,931
	YTD	0	0	-45,767	-6,604	-52,371
SHELBY ENERGY COOP						
	Month	0	0	-3,597	-663	-4,260
	YTD	0	0	-24,936	-3,595	-28,531
SOUTH KENTUCKY RECC						
	Month	0	0	-10,494	-1,935	-12,429
	YTD	0	0	-73,043	-10,528	-83,571
TAYLOR COUNTY RECC						
	Month	0	0	-835	-154	-989
	YTD	0	0	-4,604	-680	-5,284
	Month	0	0	-80,180	-14,785	-94,965
Totals:	YTD	0	0	-546,896	-79,039	-625,935

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		August							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	41,132	18,763,366	64.59	-67,359	61.00	182,089	70.70	1,326,585
	YTD	432,346	171,994,479	65.46	-654,210	61.66	1,540,618	70.62	12,145,507
BLUE GRASS ENERGY	Month	238,503	113,556,130	62.06	-407,667	58.47	1,056,452	67.78	7,696,612
	YTD	2,218,625	954,976,287	62.93	-3,656,886	59.10	8,248,923	67.74	64,686,449
CLARK ENERGY COOP	Month	77,764	35,766,263	65.04	-128,402	61.45	349,677	71.23	2,547,535
	YTD	771,978	318,998,743	65.43	-1,210,441	61.63	2,863,062	70.61	22,523,648
CUMBERLAND VALLEY ELECTRIC	Month	82,340	37,507,040	64.61	-134,650	61.02	364,156	70.73	2,653,020
	YTD	808,487	334,999,884	64.98	-1,275,359	61.17	2,987,799	70.09	23,481,170
FARMERS RECC	Month	93,481	45,602,757	62.63	-163,715	59.04	428,352	68.43	3,120,692
	YTD	804,517	374,131,649	62.60	-1,428,819	58.78	3,240,072	67.44	25,233,259
FLEMING MASON RECC	Month	152,498	70,106,003	58.86	-251,623	55.27	616,463	64.07	4,491,377
	YTD	1,366,026	608,184,114	58.97	-2,276,510	55.23	4,819,863	63.15	38,407,542
GRAYSON RECC	Month	45,463	21,246,076	64.20	-76,273	60.61	204,864	70.25	1,492,513
	YTD	438,033	185,117,849	64.67	-707,583	60.85	1,643,999	69.73	12,908,724
INTER-COUNTY ECC	Month	83,482	36,704,781	64.10	-131,133	60.53	353,491	70.16	2,575,303
	YTD	845,023	333,742,608	64.98	-1,261,583	61.20	2,970,625	70.11	23,397,164
JACKSON ENERGY COOP	Month	153,869	71,820,088	63.95	-257,837	60.36	689,652	69.96	5,024,357
	YTD	1,605,743	645,426,671	65.11	-2,449,035	61.31	5,754,414	70.23	45,327,923
LICKING VALLEY RECC	Month	45,829	20,983,824	64.67	-75,333	61.08	203,911	70.80	1,485,563
	YTD	446,321	184,924,420	65.02	-704,875	61.21	1,649,501	70.13	12,968,787
NOLIN RECC	Month	143,569	67,219,078	61.75	-241,318	58.16	621,958	67.41	4,531,199
	YTD	1,288,544	555,598,930	62.40	-2,124,952	58.57	4,771,361	67.16	37,314,916
OWEN EC	Month	371,629	188,395,406	54.50	-676,339	50.91	1,525,843	59.01	11,116,310
	YTD	3,022,548	1,456,264,209	54.67	-5,664,598	50.78	10,793,716	58.19	84,746,488
SALT RIVER RECC	Month	225,289	104,494,814	63.26	-375,136	59.67	991,999	69.16	7,227,081
	YTD	1,872,054	827,965,379	63.28	-3,162,784	59.46	7,278,577	68.25	56,509,118
SHELBY ENERGY COOP	Month	87,194	42,832,441	61.39	-153,769	57.80	393,854	66.99	2,869,371
	YTD	743,264	344,852,783	61.73	-1,329,794	57.88	2,934,031	66.38	22,893,042
SOUTH KENTUCKY RECC	Month	229,337	105,293,989	63.60	-378,005	60.01	1,005,245	69.55	7,323,551
	YTD	2,342,580	935,462,734	64.79	-3,553,044	60.99	8,314,232	69.88	65,372,521
TAYLOR COUNTY RECC	Month	98,922	39,456,406	64.68	-141,220	61.10	383,318	70.82	2,794,183
	YTD	924,081	355,813,484	64.02	-1,287,632	60.40	3,098,673	69.11	24,588,586
CO-OP Subtotals	Month	2,170,301	1,019,748,462	61.35	-3,659,779	57.76	9,371,324	66.95	68,275,252
	YTD	19,930,170	8,588,454,223	61.98	-32,748,105	58.17	72,909,466	66.66	572,504,844

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		August							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Inland Steam	Month	30,813	18,539,813	48.90	-66,758	45.30	136,931	52.68	976,760
	YTD	273,741	153,429,772	48.99	-603,310	45.06	1,032,644	51.79	7,945,923
Totals	Month	2,201,114	1,038,288,275	61.13	-3,726,537	57.54	9,508,255	66.70	69,252,012
	YTD	20,203,911	8,741,883,995	61.76	-33,351,415	57.94	73,942,110	66.40	580,450,767
Burnside	Month	59	35,867	57.99	-129	54.40	310	63.04	2,261
	YTD	1,107	498,391	62.56	-1,811	58.92	4,101	67.15	33,468
East Ky Office	Month	796	535,391	56.73	-1,922	53.14	4,528	61.60	32,981
	YTD	8,038	4,747,029	58.35	-18,579	54.44	37,378	62.31	295,805
Smith Contruction	Month	72	46,024	57.34	-165	53.75	394	62.32	2,868
	YTD	789	428,382	59.53	-1,677	55.61	3,437	63.64	27,261
EKPC Subtotals	Month	927	617,282	56.85	-2,216	53.26	5,232	61.74	38,110
	YTD	9,934	5,673,802	58.81	-22,067	54.92	44,916	62.84	356,534
Totals	Month	2,202,041	1,038,905,557	61.13	-3,728,753	57.54	9,513,487	66.70	69,290,122
	YTD	20,213,845	8,747,557,797	61.75	-33,373,482	57.94	73,987,026	66.40	580,807,301

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

August 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	5,800	0.02375	138
	YTD	46,400		1,104
BLUE GRASS ENERGY	Month	21,500	0.02375	511
	YTD	175,500		4,170
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	25,300		602
CUMBERLAND VALLEY ELECTRIC	Month	2,300	0.02375	55
	YTD	18,400		440
FARMERS RECC	Month	1,600	0.02375	38
	YTD	12,800		304
FLEMING MASON RECC	Month	3,100	0.02375	74
	YTD	24,800		592
GRAYSON RECC	Month	6,500	0.02375	154
	YTD	52,000		1,232
INTER-COUNTY ECC	Month	5,300	0.02375	126
	YTD	43,000		1,020
JACKSON ENERGY COOP	Month	9,400	0.02375	223
	YTD	76,400		1,815
LICKING VALLEY RECC	Month	2,600	0.02375	62
	YTD	20,800		496
NOLIN RECC	Month	19,700	0.02375	468
	YTD	159,800		3,796
OWEN EC	Month	174,300	0.02375	4,140
	YTD	1,399,000		33,225
SALT RIVER RECC	Month	46,800	0.02375	1,112
	YTD	375,500		8,919

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

August 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month	11,100	0.02375	264
	YTD	89,800		2,132
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	148,800		3,536
EKPC Subtotals	Month	331,700	0.02375	7,881
	YTD	2,668,300		63,383
Totals	Month	331,700	0.02375	7,881
	YTD	2,668,300		63,383

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

August 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
BIG SANDY RECC	Month	0	0	-1,588	-253	-1,841
	YTD	0	0	-11,576	-1,703	-13,279
BLUE GRASS ENERGY	Month	0	0	-19,553	-3,111	-22,664
	YTD	0	0	-150,753	-22,097	-172,850
CLARK ENERGY COOP	Month	0	0	-1,426	-227	-1,653
	YTD	0	0	-11,164	-1,635	-12,799
CUMBERLAND VALLEY ELECTRIC	Month	0	0	-2,787	-443	-3,230
	YTD	0	0	-20,483	-3,023	-23,506
FARMERS RECC	Month	0	0	-4,969	-791	-5,760
	YTD	0	0	-39,841	-5,812	-45,653
FLEMING MASON RECC	Month	0	0	-1,416	-225	-1,641
	YTD	0	0	-7,109	-1,109	-8,218
GRAYSON RECC	Month	0	0	-1,976	-314	-2,290
	YTD	0	0	-15,535	-2,269	-17,804
INTER-COUNTY ECC	Month	0	0	-5,645	-898	-6,543
	YTD	0	0	-44,029	-6,441	-50,470
JACKSON ENERGY COOP	Month	0	0	-1,914	-305	-2,219
	YTD	0	0	-13,729	-2,014	-15,743
LICKING VALLEY RECC	Month	0	0	-1,097	-175	-1,272

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

August 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
	YTD	0	0	-7,065	-1,037	-8,102
NOLIN RECC						
	Month	0	0	-5,516	-878	-6,394
	YTD	0	0	-43,452	-6,355	-49,807
OWEN EC						
	Month	0	0	-11,233	-1,787	-13,020
	YTD	0	0	-92,930	-13,544	-106,474
SALT RIVER RECC						
	Month	0	0	-6,713	-1,068	-7,781
	YTD	0	0	-52,480	-7,672	-60,152
SHELBY ENERGY COOP						
	Month	0	0	-3,622	-576	-4,198
	YTD	0	0	-28,558	-4,171	-32,729
SOUTH KENTUCKY RECC						
	Month	0	0	-10,623	-1,690	-12,313
	YTD	0	0	-83,666	-12,218	-95,884
TAYLOR COUNTY RECC						
	Month	0	0	-904	-144	-1,048
	YTD	0	0	-5,508	-824	-6,332
	Month	0	0	-80,982	-12,885	-93,867
Totals:	YTD	0	0	-627,878	-91,924	-719,802

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		September							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	39,077	16,042,902	66.17	-57,754	62.57	163,121	72.74	1,166,940
	YTD	471,423	188,037,381	65.52	-711,964	61.74	1,703,739	70.80	13,312,447
BLUE GRASS ENERGY	Month	239,046	101,508,607	63.59	-365,432	59.99	989,504	69.74	7,078,774
	YTD	2,457,671	1,056,484,894	62.99	-4,022,318	59.18	9,238,427	67.93	71,765,223
CLARK ENERGY COOP	Month	79,825	30,979,553	67.69	-111,526	64.09	322,619	74.50	2,307,961
	YTD	851,803	349,978,296	65.63	-1,321,967	61.85	3,185,681	70.95	24,831,609
CUMBERLAND VALLEY ELECTRIC	Month	78,869	32,618,254	66.08	-117,425	62.48	331,163	72.63	2,369,086
	YTD	887,356	367,618,138	65.08	-1,392,784	61.29	3,318,962	70.32	25,850,256
FARMERS RECC	Month	90,025	40,894,840	63.60	-147,221	60.00	398,707	69.75	2,852,293
	YTD	894,542	415,026,489	62.70	-1,576,040	58.90	3,638,779	67.67	28,085,552
FLEMING MASON RECC	Month	155,360	64,219,039	60.19	-231,141	56.59	590,521	65.79	4,224,738
	YTD	1,521,386	672,403,153	59.09	-2,507,651	55.36	5,410,384	63.40	42,632,280
GRAYSON RECC	Month	44,527	18,418,554	66.07	-66,305	62.47	186,977	72.62	1,337,601
	YTD	482,560	203,536,403	64.80	-773,888	61.00	1,830,976	69.99	14,246,325
INTER-COUNTY ECC	Month	83,177	32,391,175	66.16	-116,438	62.57	329,342	72.74	2,356,057
	YTD	928,200	366,133,783	65.09	-1,378,021	61.33	3,299,967	70.34	25,753,221
JACKSON ENERGY COOP	Month	150,520	62,737,876	65.58	-225,857	61.98	631,931	72.06	4,520,729
	YTD	1,756,263	708,164,547	65.15	-2,674,892	61.37	6,386,345	70.39	49,848,652
LICKING VALLEY RECC	Month	43,834	18,097,334	66.22	-65,152	62.62	184,144	72.79	1,317,338
	YTD	490,155	203,021,754	65.13	-770,027	61.34	1,833,645	70.37	14,286,125
NOLIN RECC	Month	139,921	60,531,033	62.75	-217,912	59.15	581,817	68.76	4,162,222
	YTD	1,428,465	616,129,963	62.43	-2,342,864	58.63	5,353,178	67.32	41,477,138
OWEN EC	Month	385,201	171,127,847	55.87	-614,402	52.28	1,450,253	60.75	10,396,578
	YTD	3,407,749	1,627,392,056	54.80	-6,279,000	50.94	12,243,969	58.46	95,143,066
SALT RIVER RECC	Month	224,608	92,577,650	64.94	-333,280	61.34	922,865	71.31	6,602,029
	YTD	2,096,662	920,543,029	63.45	-3,496,064	59.65	8,201,442	68.56	63,111,147
SHELBY ENERGY COOP	Month	86,365	38,436,320	62.67	-138,370	59.07	368,956	68.67	2,639,455
	YTD	829,629	383,289,103	61.83	-1,468,164	58.00	3,302,987	66.61	25,532,497
SOUTH KENTUCKY RECC	Month	225,974	94,521,727	64.94	-340,278	61.34	942,210	71.31	6,740,419
	YTD	2,568,554	1,029,984,461	64.81	-3,893,322	61.03	9,256,442	70.01	72,112,940
TAYLOR COUNTY RECC	Month	96,836	34,949,092	66.20	-125,332	62.62	355,265	72.78	2,543,603
	YTD	1,020,917	390,762,576	64.21	-1,412,964	60.59	3,453,938	69.43	27,132,189
CO-OP Subtotals	Month	2,163,165	910,051,803	62.79	-3,273,825	59.19	8,749,395	68.80	62,615,823
	YTD	22,093,335	9,498,506,026	62.06	-36,021,930	58.27	81,658,861	66.87	635,120,667

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		September							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Inland Steam	Month	34,738	18,388,599	50.29	-66,530	46.67	142,851	54.44	1,001,100
	YTD	308,479	171,818,371	49.13	-669,840	45.23	1,175,495	52.07	8,947,023
Totals	Month	2,197,903	928,440,402	62.54	-3,340,355	58.94	8,892,246	68.52	63,616,923
	YTD	22,401,814	9,670,324,397	61.83	-36,691,770	58.04	82,834,356	66.60	644,067,690
Burnside	Month	59	37,365	57.49	-135	53.87	327	62.63	2,340
	YTD	1,166	535,756	62.20	-1,946	58.57	4,428	66.84	35,808
East Ky Office	Month	790	509,045	57.26	-1,831	53.66	4,439	62.38	31,754
	YTD	8,828	5,256,074	58.25	-20,410	54.36	41,817	62.32	327,559
Smith Contruction	Month	69	45,284	57.02	-163	53.42	393	62.10	2,812
	YTD	858	473,666	59.29	-1,840	55.40	3,830	63.49	30,073
EKPC Subtotals	Month	918	591,694	57.25	-2,129	53.65	5,159	62.37	36,906
	YTD	10,852	6,265,496	58.66	-24,196	54.80	50,075	62.79	393,440
Totals	Month	2,198,821	929,032,096	62.54	-3,342,484	58.94	8,897,405	68.52	63,653,829
	YTD	22,412,666	9,676,589,893	61.83	-36,715,966	58.03	82,884,431	66.60	644,461,130

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

September 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	5,800	0.02375	138
	YTD	52,200		1,242
BLUE GRASS ENERGY	Month	21,600	0.02375	513
	YTD	197,100		4,683
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	28,400		676
CUMBERLAND VALLEY ELECTRIC	Month	2,300	0.02375	55
	YTD	20,700		495
FARMERS RECC	Month	1,400	0.02375	33
	YTD	14,200		337
FLEMING MASON RECC	Month	3,100	0.02375	74
	YTD	27,900		666
GRAYSON RECC	Month	6,500	0.02375	154
	YTD	58,500		1,386
INTER-COUNTY ECC	Month	5,300	0.02375	126
	YTD	48,300		1,146
JACKSON ENERGY COOP	Month	9,300	0.02375	221
	YTD	85,700		2,036
LICKING VALLEY RECC	Month	2,600	0.02375	62
	YTD	23,400		558
NOLIN RECC	Month	19,500	0.02375	463
	YTD	179,300		4,259
OWEN EC	Month	173,900	0.02375	4,130
	YTD	1,572,900		37,355
SALT RIVER RECC	Month	46,800	0.02375	1,112
	YTD	422,300		10,031

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

September 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month	11,100	0.02375	264
	YTD	100,900		2,396
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	167,400		3,978
EKPC Subtotals	Month	330,900	0.02375	7,861
	YTD	2,999,200		71,244
Totals	Month	330,900	0.02375	7,861
	YTD	2,999,200		71,244

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

September 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
BIG SANDY RECC	Month	0	0	-1,563	-254	-1,817
	YTD	0	0	-13,139	-1,957	-15,096
BLUE GRASS ENERGY	Month	0	0	-19,561	-3,179	-22,740
	YTD	0	0	-170,314	-25,276	-195,590
CLARK ENERGY COOP	Month	0	0	-1,493	-243	-1,736
	YTD	0	0	-12,657	-1,878	-14,535
CUMBERLAND VALLEY ELECTRIC	Month	0	0	-2,792	-454	-3,246
	YTD	0	0	-23,275	-3,477	-26,752
FARMERS RECC	Month	0	0	-4,967	-807	-5,774
	YTD	0	0	-44,808	-6,619	-51,427
FLEMING MASON RECC	Month	0	0	-1,507	-245	-1,752
	YTD	0	0	-8,616	-1,354	-9,970
GRAYSON RECC	Month	0	0	-1,976	-321	-2,297
	YTD	0	0	-17,511	-2,590	-20,101
INTER-COUNTY ECC	Month	0	0	-5,645	-917	-6,562
	YTD	0	0	-49,674	-7,358	-57,032
JACKSON ENERGY COOP	Month	0	0	-1,944	-316	-2,260
	YTD	0	0	-15,673	-2,330	-18,003
LICKING VALLEY RECC	Month	0	0	-1,171	-190	-1,361

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

September 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
	YTD	0	0	-8,236	-1,227	-9,463
NOLIN RECC						
	Month	0	0	-5,519	-897	-6,416
	YTD	0	0	-48,971	-7,252	-56,223
OWEN EC						
	Month	0	0	-11,217	-1,823	-13,040
	YTD	0	0	-104,147	-15,367	-119,514
SALT RIVER RECC						
	Month	0	0	-6,663	-1,083	-7,746
	YTD	0	0	-59,143	-8,755	-67,898
SHELBY ENERGY COOP						
	Month	0	0	-3,626	-589	-4,215
	YTD	0	0	-32,184	-4,760	-36,944
SOUTH KENTUCKY RECC						
	Month	0	0	-10,736	-1,745	-12,481
	YTD	0	0	-94,402	-13,963	-108,365
TAYLOR COUNTY RECC						
	Month	0	0	-912	-148	-1,060
	YTD	0	0	-6,420	-972	-7,392
	Month	0	0	-81,292	-13,211	-94,503
Totals:	YTD	0	0	-709,170	-105,135	-814,305

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		October							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	38,971	15,419,582	65.56	-68,771	61.10	160,833	71.53	1,103,028
	YTD	510,394	203,456,963	65.53	-780,735	61.69	1,864,572	70.85	14,415,475
BLUE GRASS ENERGY	Month	186,342	92,859,556	60.41	-414,152	55.95	886,945	65.51	6,082,880
	YTD	2,644,013	1,149,344,450	62.78	-4,436,470	58.92	10,125,372	67.73	77,848,103
CLARK ENERGY COOP	Month	63,078	27,943,138	64.77	-124,626	60.31	287,674	70.61	1,972,926
	YTD	914,881	377,921,434	65.56	-1,446,593	61.74	3,473,355	70.93	26,804,535
CUMBERLAND VALLEY ELECTRIC	Month	74,999	31,703,231	64.60	-141,395	60.14	325,488	70.41	2,232,259
	YTD	962,355	399,321,369	65.04	-1,534,179	61.20	3,644,450	70.33	28,082,515
FARMERS RECC	Month	71,698	37,126,141	61.01	-165,583	56.55	358,373	66.20	2,457,808
	YTD	966,240	452,152,630	62.56	-1,741,623	58.71	3,997,152	67.55	30,543,360
FLEMING MASON RECC	Month	147,130	62,697,999	59.13	-279,575	54.67	585,053	64.00	4,012,608
	YTD	1,668,516	735,101,152	59.09	-2,787,226	55.30	5,995,437	63.45	46,644,888
GRAYSON RECC	Month	39,275	17,737,770	63.68	-79,112	59.22	179,304	69.33	1,229,702
	YTD	521,835	221,274,173	64.71	-853,000	60.86	2,010,280	69.94	15,476,027
INTER-COUNTY ECC	Month	68,529	30,145,179	63.47	-134,276	59.02	303,700	69.09	2,082,839
	YTD	996,729	396,278,962	64.97	-1,512,297	61.15	3,603,667	70.24	27,836,060
JACKSON ENERGY COOP	Month	142,987	60,284,332	64.31	-268,869	59.85	615,937	70.07	4,224,248
	YTD	1,899,250	768,448,879	65.08	-2,943,761	61.25	7,002,282	70.37	54,072,900
LICKING VALLEY RECC	Month	41,563	17,526,856	64.71	-78,171	60.25	180,261	70.54	1,236,275
	YTD	531,718	220,548,610	65.10	-848,198	61.25	2,013,906	70.38	15,522,400
NOLIN RECC	Month	105,076	54,672,078	59.31	-243,838	54.85	511,865	64.21	3,510,504
	YTD	1,533,541	670,802,041	62.18	-2,586,702	58.32	5,865,043	67.07	44,987,642
OWEN EC	Month	297,928	150,119,324	51.46	-636,332	47.22	1,197,071	55.20	8,285,952
	YTD	3,705,677	1,777,511,380	54.52	-6,915,332	50.63	13,441,040	58.19	103,429,018
SALT RIVER RECC	Month	144,499	78,109,138	60.55	-348,369	56.09	747,837	65.66	5,128,840
	YTD	2,241,161	998,652,167	63.22	-3,844,433	59.37	8,949,279	68.33	68,239,987
SHELBY ENERGY COOP	Month	63,860	35,998,333	58.95	-160,553	54.49	334,782	63.79	2,296,506
	YTD	893,489	419,287,436	61.58	-1,628,717	57.70	3,637,769	66.37	27,829,003
SOUTH KENTUCKY RECC	Month	198,962	88,103,704	63.21	-392,925	58.75	883,526	68.78	6,059,405
	YTD	2,767,516	1,118,088,165	64.68	-4,286,247	60.85	10,139,968	69.92	78,172,345
TAYLOR COUNTY RECC	Month	82,909	33,045,695	62.63	-139,778	58.40	324,779	68.23	2,254,717
	YTD	1,103,826	423,808,271	64.09	-1,552,742	60.42	3,778,717	69.34	29,386,906
CO-OP Subtotals	Month	1,767,806	833,492,056	59.94	-3,676,325	55.53	7,883,428	64.99	54,170,497
	YTD	23,861,141	10,331,998,082	61.89	-39,698,255	58.05	89,542,289	66.71	689,291,164

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2015

		October							
CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Inland Steam	Month	35,089	17,157,166	51.35	-77,133	46.86	140,791	55.06	944,742
	YTD	343,568	188,975,537	49.33	-746,973	45.38	1,316,286	52.34	9,891,765
Totals	Month	1,802,895	850,649,222	59.77	-3,753,458	55.36	8,024,219	64.79	55,115,239
	YTD	24,204,709	10,520,973,619	61.66	-40,445,228	57.82	90,858,575	66.46	699,182,929
Burnside	Month	86	48,800	58.87	-218	54.41	453	63.69	3,108
	YTD	1,252	584,556	61.93	-2,164	58.22	4,881	66.57	38,916
East Ky Office	Month	859	513,487	58.17	-2,290	53.71	4,708	62.88	32,287
	YTD	9,687	5,769,561	58.24	-22,700	54.31	46,525	62.37	359,846
Smith Contruction	Month	66	44,625	56.58	-199	52.12	397	61.02	2,723
	YTD	924	518,291	59.06	-2,039	55.12	4,227	63.28	32,796
EKPC Subtotals	Month	1,011	606,912	58.11	-2,707	53.65	5,558	62.81	38,118
	YTD	11,863	6,872,408	58.62	-26,903	54.70	55,633	62.80	431,558
Totals	Month	1,803,906	851,256,134	59.77	-3,756,165	55.36	8,029,777	64.79	55,153,357
	YTD	24,216,572	10,527,846,027	61.66	-40,472,131	57.82	90,914,208	66.45	699,614,487

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

October 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	5,800	0.02375	138
	YTD	58,000		1,380
BLUE GRASS ENERGY	Month	21,300	0.02375	506
	YTD	218,400		5,189
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	31,500		750
CUMBERLAND VALLEY ELECTRIC	Month	2,300	0.02375	55
	YTD	23,000		550
FARMERS RECC	Month	1,400	0.02375	33
	YTD	15,600		370
FLEMING MASON RECC	Month	3,100	0.02375	74
	YTD	31,000		740
GRAYSON RECC	Month	6,500	0.02375	154
	YTD	65,000		1,540
INTER-COUNTY ECC	Month	5,300	0.02375	126
	YTD	53,600		1,272
JACKSON ENERGY COOP	Month	9,200	0.02375	219
	YTD	94,900		2,255
LICKING VALLEY RECC	Month	2,600	0.02375	62
	YTD	26,000		620
NOLIN RECC	Month	19,600	0.02375	466
	YTD	198,900		4,725
OWEN EC	Month	174,000	0.02375	4,133
	YTD	1,746,900		41,488

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

October 2015				
CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	46,800	0.02375	1,112
	YTD	469,100		11,143
SHELBY ENERGY COOP	Month	11,100	0.02375	264
	YTD	112,000		2,660
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	186,000		4,420
EKPC Subtotals	Month	330,700	0.02375	7,858
	YTD	3,329,900		79,102
Totals	Month	330,700	0.02375	7,858
	YTD	3,329,900		79,102

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

October 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
BIG SANDY RECC	Month	0	0	-1,566	-267	-1,833
	YTD	0	0	-14,705	-2,224	-16,929
BLUE GRASS ENERGY	Month	0	0	-19,561	-3,339	-22,900
	YTD	0	0	-189,875	-28,615	-218,490
CLARK ENERGY COOP	Month	0	0	-1,520	-259	-1,779
	YTD	0	0	-14,177	-2,137	-16,314
CUMBERLAND VALLEY ELECTRIC	Month	0	0	-2,799	-478	-3,277
	YTD	0	0	-26,074	-3,955	-30,029
FARMERS RECC	Month	0	0	-4,959	-847	-5,806
	YTD	0	0	-49,767	-7,466	-57,233
FLEMING MASON RECC	Month	0	0	-1,759	-300	-2,059
	YTD	0	0	-10,375	-1,654	-12,029
GRAYSON RECC	Month	0	0	-1,992	-340	-2,332
	YTD	0	0	-19,503	-2,930	-22,433
INTER-COUNTY ECC	Month	0	0	-5,766	-984	-6,750
	YTD	0	0	-55,440	-8,342	-63,782
JACKSON ENERGY COOP	Month	0	0	-1,960	-335	-2,295
	YTD	0	0	-17,633	-2,665	-20,298
LICKING VALLEY RECC	Month	0	0	-1,317	-225	-1,542

EAST KENTUCKY POWER COOPERATIVE
Wholesale Power Accounting
Direct Load

October 2015

CO-OP Name		KW	DLC Demand Charge	DLC Credit	DLC Demand Surcharge	Total Revenue
NOLIN RECC	YTD	0	0	-9,553	-1,452	-11,005
	Month	0	0	-5,523	-943	-6,466
	YTD	0	0	-54,494	-8,195	-62,689
OWEN EC	Month	0	0	-11,271	-1,924	-13,195
	YTD	0	0	-115,418	-17,291	-132,709
SALT RIVER RECC	Month	0	0	-6,700	-1,144	-7,844
	YTD	0	0	-65,843	-9,899	-75,742
SHELBY ENERGY COOP	Month	0	0	-3,645	-622	-4,267
	YTD	0	0	-35,829	-5,382	-41,211
SOUTH KENTUCKY RECC	Month	0	0	-10,736	-1,833	-12,569
	YTD	0	0	-105,138	-15,796	-120,934
TAYLOR COUNTY RECC	Month	0	0	-918	-157	-1,075
	YTD	0	0	-7,338	-1,129	-8,467
Totals:	Month	0	0	-81,992	-13,997	-95,989
	YTD	0	0	-791,162	-119,132	-910,294



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MAY 2015

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>Capacity</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
PJM PJM	Non-Displacement Capacity	11,435	27,411,000	284,735	785,942 -	670,186 284,735	1,456,128 -
TOTAL		<u>11,435</u>	<u>27,411,000</u>	<u>284,735</u>	<u>785,942</u>	<u>954,921</u>	<u>1,456,128</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JUNE 2015

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>Capacity</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
PJM	Non-Displacement		2,959,000		89,114	7,475	96,589
PJM	Capacity	11,502		494,448	-	494,448	-
TOTAL		<u>11,502</u>	<u>2,959,000</u>	<u>494,448</u>	<u>89,114</u>	<u>501,923</u>	<u>96,589</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JULY 2015

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>Capacity</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
PJM PJM	Non-Displacement Capacity	12,636	65,104,000	518,916	1,885,302 -	1,210,784 518,916	3,096,086 -
TOTAL		<u>12,636</u>	<u>65,104,000</u>	<u>518,916</u>	<u>1,885,302</u>	<u>1,729,700</u>	<u>3,096,086</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended AUGUST 2015

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>Capacity</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
PJM	Non-Displacement		8,558,000		250,398	251,394	501,792
PJM	Capacity	12,636		534,682	-	534,682	-
TOTAL		<u>12,636</u>	<u>8,558,000</u>	<u>534,682</u>	<u>250,398</u>	<u>786,076</u>	<u>501,792</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended SEPTEMBER 2015

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>Capacity</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
PJM	Non-Displacement		2,259,000		61,431	190,939	252,370
PJM	Capacity	12,228		509,699	-	509,699	-
TOTAL		<u>12,228</u>	<u>2,259,000</u>	<u>509,699</u>	<u>61,431</u>	<u>700,638</u>	<u>252,370</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended OCTOBER 2015

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>Capacity</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
PJM	Non-Displacement		12,196,000		323,729	62,205	385,934
PJM	Capacity	12,636		518,916	-	518,916	-
TOTAL		<u>12,636</u>	<u>12,196,000</u>	<u>518,916</u>	<u>323,729</u>	<u>581,121</u>	<u>385,934</u>

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 7

RESPONSIBLE PARTY: Craig A. Johnson

Request 7. List East Kentucky's scheduled, actual, and forced outages from May 1, 2015 through October 31, 2015.

Response 7. The list of East Kentucky's scheduled, actual and forced outages is provided on pages 1 through 54 of this response.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 2 of 54**

Dale Power Station

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/03/2015	0655	0.0	Forced	Maintenance	27	20	TUBE LEAK.
08/05/2015	0315	0.0	Forced	Maintenance	10	55	TUBE LEAK.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 3 of 54

Cooper Power Station

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/01/2015	0000	0.0	Scheduled	Maintenance	744	0	STRUCTURAL DUCT WORK AND DAMPERS. UNIT NO. 1 TIE INTO UNIT NO. 2 FGD SCRUBBER.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 4 of 54

Cooper Power Station

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/17/2015	1624	0.0	Forced	Maintenance	4	42	DRY SCRUBBER WASTE DISPOSAL VALVE REPAIR AND BAGHOUSE DOSING VALVES INSPECTION. STRUCTURAL DUCT WORK AND DAMPERS. UNIT NO. 1 TIE INTO UNIT NO. 2 FGD SCRUBBER.
10/01/2015	0000	0.0	Scheduled	Maintenance	744	0	

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 5 of 54

Spurlock Power Station

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/26/2015	0000	0.0	Scheduled	Maintenance	120	0	FALL OUTAGE.
10/01/2015	0000	0.0	Scheduled	Maintenance	502	0	FALL OUTAGE.
10/29/2015	2347	0.0	Forced	Maintenance	48	11	REPAIR REBOILER MOTIVE STEAM CONDITIONING VALVE.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 6 of 54

Spurlock Power Station

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/30/2015	0300	0.0	Scheduled	Maintenance	45	0	INDUCED DRAFT FANS.
06/01/2015	0000	0.0	Scheduled	Maintenance	255	6	INDUCED DRAFT FANS.
06/11/2015	1944	0.0	Forced	Maintenance	6	27	FEEDWATER PUMP.
06/12/2015	0234	0.0	Forced	Maintenance	1	24	FEEDWATER PUMP.
06/12/2015	0407	0.0	Forced	Maintenance	3	36	TURBINE SUPERVISORY SYSTEM.
06/14/2015	1639	0.0	Forced	Maintenance	145	1	FEEDWATER PUMP.
06/21/2015	0633	0.0	Forced	Failed Start	13	40	LIGHT OFF (IGNITER) SYSTEM (INCLUDING FUEL SUPPLY) - LOSS OF OIL FLAME.
06/21/2015	2013	0.0	Forced	Failed Start	23	17	LIGHT OFF (IGNITER) SYSTEM (INCLUDING FUEL SUPPLY) - LOSS OF OIL FLAME.
08/03/2015	0237	0.0	Forced	Maintenance	6	9	SEAL AIR SYSTEM (AIR TO PULVERIZERS).

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 7 of 54

Spurlock Power Station

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/14/2015	0150	0.0	Scheduled	Maintenance	15	55	REPAIR 3C SRD EXPANSION JOINT. OTHER TURBINE INSTRUMENT AND CONTROL PROBLEMS.
05/25/2015	2128	0.0	Forced	Maintenance	8	9	
05/27/2015	1558	0.0	Forced	Maintenance	0	35	OTHER BOILER CONTROL AND INSTRUMENTATION PROBLEMS.
08/11/2015	0042	0.0	Scheduled	Maintenance	77	46	BAG FAILURES AND REBAGGING.
08/22/2015	0149	0.0	Scheduled	Maintenance	14	37	TURBINE HYDRAULIC SYSTEM PIPES AND VAVLES.
10/01/2015	0000	0.0	Scheduled	Maintenance	81	0	OTHER BED SOLIDS RECIRCULATION PROBLEMS.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 8 of 54

Spurlock Power Station

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2015	0154	0.0	Scheduled	Maintenance	685	59	SPRING OUTAGE.
05/30/2015	1740	0.0	Forced	Maintenance	5	12	TURBINE REHEAT STOP VALVES.
05/31/2015	1656	0.0	Forced	Maintenance	7	4	SH SRD EXPANSION JOINT REPAIR.
06/01/2015	0000	0.0	Forced	Maintenance	51	10	SH SRD EXPANSION JOINT REPAIR.
06/04/2015	0700	0.0	Scheduled	Maintenance	33	30	BOILER, MISCELLANEOUS - REAPIR 4B AND C SRD EXPANISON JOINT.
06/11/2015	0958	0.0	Forced	Maintenance	0	34	FEEDWATER PUMP.
06/13/2015	0621	0.0	Forced	Maintenance	2	56	INDUCED DRAFT FANS.
08/21/2015	1702	0.0	Forced	Maintenance	95	58	SECOND SUPERHEATER LEAKS.
09/04/2015	0216	0.0	Scheduled	Maintenance	27	28	BOTTOM ASH SYSTEMS (WET OR DRY).
10/21/2015	0143	0.0	Scheduled	Maintenance	30	11	OTHER BED SOLIDS RECIRCULATION PROBLEMS.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 9 of 54

J.K. Smith

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/18/2015	0001	0.0	Scheduled	Maintenance	335	59	A-INSPECTION.



Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 10 of 54

J.K. Smith

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual Hours Minutes		Cause or Reason
09/20/2015	0100	0.0	Scheduled	Maintenance	249	35	A-INSPECTION.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 11 of 54

J.K. Smith

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/17/2015	1224	0.0	Forced	Maintenance	2	36	NOX WATER INJECTION PUMP WOULD NOT START.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 12 of 54

J.K. Smith

Unit 004

Date	Time	Available	Forced or	Status	Actual		Cause or Reason
	Off/On				Hours	Minutes	
05/20/2015	0700	0.0	Scheduled	Maintenance	7	55	INSTALL GROUND FAULT DETECTORS ON GENERATOR.
05/21/2015	0700	0.0	Scheduled	Maintenance	7	19	COMPRESSOR WASH.
05/21/2015	1449	0.0	Scheduled	Maintenance	0	31	COMPRESSOR WASH.
10/19/2015	0839	0.0	Scheduled	Maintenance	3	14	BREAKER MAINTENANCE 48G.
10/25/2015	0001	0.0	Scheduled	Maintenance	136	39	A-INSPECTION.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 13 of 54

J.K. Smith

Unit 005

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	0000	0.0	Scheduled	Maintenance	201	32	STATIC FREQUENCY CONVERTOR FAILURE/UPGRADE AND A-INSPECTION. HOT GAS PATH INSPECTION. HOT GAS PATH INSPECTION. AUXILIARY SWITCH ON START UP MOTOR FAILED. GEAR BOX BEARING FAILURE ON MAIN SHAFT. INTAKE FILTER CHANGE. GENERATOR TRANSFORMER BUSHING CHANGE OUT.
05/09/2015	1535	0.0	Scheduled	Maintenance	19	14	
05/10/2015	1115	0.0	Scheduled	Maintenance	51	5	
05/17/2015	1119	0.0	Forced	Failed Start	3	41	
06/11/2015	1435	0.0	Forced	Maintenance	311	10	
08/29/2015	0700	0.0	Scheduled	Maintenance	6	0	
10/13/2015	0700	0.0	Scheduled	Maintenance	9	30	

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 14 of 54

J.K. Smith

Unit 006

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/22/2015	0719	0.0	Scheduled	Maintenance	8	11	COMPRESSOR WASH. PHASE TO GROUND ON THE NON SEGREGATED BUS.
10/23/2015	1139	0.0	Forced	Maintenance	190	25	

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 15 of 54

J.K. Smith

Unit 007

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/28/2015	1445	0.0	Forced	Maintenance	3	34	TRIP 89G RELAYS - GROUND FAULT. TRANSMITTER FAILURE AND REPLACEMENT.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 16 of 54

J.K. Smith

Unit 009

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/08/2015	1218	0.0	Forced	Maintenance	22	37	REPLACED ELECTRONIC BOARDS ON VARIABLE BLEED VALVE.
07/24/2015	1340	0.0	Forced	Maintenance	0	28	INTERCOOLER PUMP ISSUES.
07/26/2015	1535	0.0	Forced	Maintenance	4	25	LOSS OF INSTRUMENT AIR PRESSURE.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 17 of 54

J.K. Smith

Unit 010

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	0000	0.0	Scheduled	Maintenance	21	30	CO CATALYST WASH.
05/04/2015	1231	0.0	Forced	Maintenance	0	59	VARIABLE BLEED VALVE ISSUES.
05/07/2015	1618	0.0	Forced	Maintenance	3	42	COMMUNICATION PROBLEM WITH THE VARIABLE BLEED VALVE.
05/13/2015	1043	0.0	Forced	Maintenance	1	57	GAS LEAK IN ENCLOSURE - SWAGELOC FITTING BROKE.
06/22/2015	1918	0.0	Forced	Maintenance	196	42	BOOSTER STALL ON THE LOW PRESSURE COMPRESSOR.
07/01/2015	0000	0.0	Forced	Maintenance	272	27	FORCED OUTAGE.
07/12/2015	0851	0.0	Forced	Maintenance	8	39	FORCED OUTAGE.
07/26/2015	1535	0.0	Forced	Maintenance	4	25	LOSS OF INSTRUMENT AIR PRESSURE .
10/10/2015	0100	0.0	Scheduled	Maintenance	327	10	TOP CASE FALL OUTAGE.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 18 of 54**

Green Valley Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2015	1230	0.0	Forced	Maintenance	2	26	ENGINE SHUTDOWN DUE TO DETONATION.
05/06/2015	1022	0.0	Forced	Maintenance	2	51	ENGINE SHUTDOWN DUE TO DETONATION.
05/08/2015	1410	0.0	Forced	Maintenance	0	11	ENGINE SHUTDOWN DUE TO DETONATION.
05/10/2015	0722	0.0	Forced	Fuel Outage	2	14	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/11/2015	0940	0.0	Forced	Fuel Outage	23	30	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/12/2015	1209	0.0	Forced	Fuel Outage	143	24	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/19/2015	0932	0.0	Scheduled	Maintenance	0	58	ENGINE MAINTENANCE - OIL CHANGE.
06/04/2015	1320	0.0	Forced	Fuel Outage	0	51	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/08/2015	1802	0.0	Forced	Fuel Outage	3	26	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/12/2015	1050	0.0	Forced	Maintenance	0	48	ENGINE MAINTENANCE - FAILED MAP SENSOR.
06/15/2015	0648	0.0	Forced	Fuel Outage	3	25	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/27/2015	0516	0.0	Forced	Fuel Outage	4	56	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/27/2015	1215	0.0	Forced	Maintenance	2	29	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/29/2015	2152	0.0	Forced	Fuel Outage	0	11	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/06/2015	0933	0.0	Forced	Maintenance	4	15	ENGINE SHUTDOWN DUE TO DETONATION.
07/10/2015	1117	0.0	Forced	Fuel Outage	0	23	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/13/2015	1524	0.0	Forced	Maintenance	24	10	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/14/2015	2005	0.0	Forced	Maintenance	15	7	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/16/2015	1027	0.0	Forced	Fuel Outage	1	14	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/20/2015	0809	0.0	Scheduled	Maintenance	2	41	ELECTRICAL MAINTENANCE - FIRE ALARM INSPECTION.
07/22/2015	1203	0.0	Forced	Maintenance	0	42	ENGINE MAINTENANCE - COOLANT LEAK.
07/23/2015	2112	0.0	Forced	Fuel Outage	1	14	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/11/2015	1634	0.0	Forced	Maintenance	16	26	ELECTRICAL MAINTENANCE.
08/12/2015	0900	0.0	Forced	Fuel Outage	121	36	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/17/2015	1043	0.0	Forced	Maintenance	0	23	ENGINE SHUTDOWN DUE TO DETONATION.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 19 of 54**

Green Valley Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/20/2015	0822	0.0	Forced	Fuel Outage	0	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/20/2015	1140	0.0	Forced	Fuel Outage	0	42	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	0918	0.0	Scheduled	Maintenance	1	47	ENGINE MAINTENANCE - PLUGS, VALVES, OIL SERVICE.
08/25/2015	0905	0.0	Scheduled	Maintenance	4	39	FUEL SKID MAINTENANCE.
08/26/2015	0842	0.0	Forced	Fuel Outage	1	26	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/04/2015	2149	0.0	Forced	Fuel Outage	11	8	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/06/2015	2137	0.0	Forced	Fuel Outage	34	56	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/09/2015	1830	0.0	Forced	Fuel Outage	15	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/17/2015	0843	0.0	Forced	Fuel Outage	1	4	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/24/2015	1204	0.0	Forced	Fuel Outage	4	50	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/27/2015	0413	0.0	Forced	Fuel Outage	5	43	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/27/2015	1306	0.0	Forced	Fuel Outage	82	54	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/01/2015	0000	0.0	Forced	Fuel Outage	105	6	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/05/2015	0911	0.0	Forced	Maintenance	0	34	ENGINE MAINTENANCE.
10/06/2015	0927	0.0	Forced	Maintenance	0	31	ENGINE MAINTENANCE.
10/09/2015	1441	0.0	Forced	Fuel Outage	0	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/09/2015	1705	0.0	Forced	Fuel Outage	2	32	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/12/2015	0817	0.0	Forced	Fuel Outage	0	17	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/19/2015	0919	0.0	Forced	Maintenance	24	22	ENGINE MAINTENANCE.
10/20/2015	1025	0.0	Forced	Maintenance	0	17	ENGINE MAINTENANCE.
10/20/2015	1058	0.0	Forced	Maintenance	24	26	ENGINE MAINTENANCE.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 20 of 54**

Green Valley Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/12/2015	1209	0.0	Forced	Fuel Outage	2	14	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/18/2015	1139	0.0	Forced	Fuel Outage	21	56	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/19/2015	1036	0.0	Forced	Maintenance	0	10	ENGINE MAINTENANCE - COLD PLUG.
06/04/2015	1320	0.0	Forced	Fuel Outage	0	51	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/08/2015	1802	0.0	Forced	Fuel Outage	3	34	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/12/2015	1052	0.0	Forced	Maintenance	0	32	ENGINE SHUTDOWN DUE TO DETONATION.
06/15/2015	0648	0.0	Forced	Fuel Outage	3	16	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/21/2015	1551	0.0	Forced	Maintenance	2	38	ENGINE SHUTDOWN DUE TO DETONATION.
06/22/2015	1057	0.0	Forced	Maintenance	3	33	ENGINE SHUTDOWN DUE TO DETONATION.
06/22/2015	1431	0.0	Forced	Maintenance	0	2	GENERATOR PROTECTIVE RELAY FAULT.
06/25/2015	1907	0.0	Forced	Maintenance	3	54	ENGINE SHUTDOWN DUE TO DETONATION.
06/27/2015	0516	0.0	Forced	Fuel Outage	4	28	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/27/2015	1215	0.0	Forced	Maintenance	2	29	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/29/2015	2152	0.0	Forced	Fuel Outage	11	11	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/30/2015	1012	0.0	Forced	Maintenance	0	16	ENGINE SHUTDOWN DUE TO DETONATION.
06/30/2015	1215	0.0	Forced	Fuel Outage	11	45	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0000	0.0	Forced	Fuel Outage	16	49	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/04/2015	2354	0.0	Forced	Maintenance	1	40	ENGINE SHUTDOWN DUE TO DETONATION.
07/06/2015	0935	0.0	Forced	Maintenance	5	7	ENGINE SHUTDOWN DUE TO DETONATION.
07/07/2015	0938	0.0	Forced	Maintenance	4	15	ENGINE SHUTDOWN DUE TO DETONATION.
07/08/2015	0919	0.0	Forced	Maintenance	1	5	ENGINE SHUTDOWN DUE TO DETONATION.
07/10/2015	1117	0.0	Forced	Fuel Outage	0	27	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/13/2015	1524	0.0	Forced	Maintenance	24	23	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/14/2015	2005	0.0	Forced	Maintenance	16	15	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/16/2015	1027	0.0	Forced	Fuel Outage	1	10	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 21 of 54**

Green Valley Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/20/2015	0809	0.0	Scheduled	Maintenance	4	8	ELECTRICAL MAINTENANCE - FIRE ALARM INSPECTION.
07/23/2015	2112	0.0	Forced	Fuel Outage	1	14	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/03/2015	1022	0.0	Scheduled	Maintenance	52	30	ENGINE MAINTENANCE - CLEAN UP OVERHAUL.
08/17/2015	1044	0.0	Forced	Maintenance	0	46	ENGINE SHUTDOWN DUE TO DETONATION.
08/20/2015	0822	0.0	Forced	Fuel Outage	0	39	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/20/2015	1140	0.0	Forced	Fuel Outage	0	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	1102	0.0	Scheduled	Maintenance	0	31	ENGINE MAINTENANCE - OIL CHANGE.
08/25/2015	0905	0.0	Scheduled	Maintenance	4	45	FUEL SKID MAINTENANCE.
08/26/2015	0842	0.0	Forced	Fuel Outage	1	30	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/03/2015	1436	0.0	Forced	Fuel Outage	0	28	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/04/2015	2149	0.0	Forced	Fuel Outage	11	15	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/09/2015	1830	0.0	Forced	Fuel Outage	15	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/17/2015	0843	0.0	Forced	Fuel Outage	5	6	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/24/2015	1204	0.0	Forced	Fuel Outage	4	54	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/05/2015	0904	0.0	Scheduled	Maintenance	2	2	ENGINE MAINTENANCE.
10/09/2015	1441	0.0	Forced	Fuel Outage	0	47	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/09/2015	1705	0.0	Forced	Fuel Outage	2	42	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 22 of 54

Green Valley Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2015	1230	0.0	Scheduled	Maintenance	2	21	ENGINE SHUTDOWN DUE TO DETONATION.
05/06/2015	1022	0.0	Forced	Fuel Outage	2	46	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/06/2015	1555	0.0	Forced	Fuel Outage	0	13	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/06/2015	1609	0.0	Forced	Fuel Outage	0	4	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/06/2015	1623	0.0	Forced	Fuel Outage	1	21	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/08/2015	1410	0.0	Forced	Maintenance	0	8	ENGINE SHUTDOWN DUE TO DETONATION.
05/10/2015	0723	0.0	Forced	Fuel Outage	2	22	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/12/2015	1209	0.0	Forced	Fuel Outage	2	2	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/19/2015	1022	0.0	Forced	Fuel Outage	301	38	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	0000	0.0	Forced	Fuel Outage	33	4	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/04/2015	1320	0.0	Forced	Fuel Outage	0	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/08/2015	1802	0.0	Forced	Fuel Outage	3	38	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/15/2015	0651	0.0	Forced	Fuel Outage	3	8	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/27/2015	0516	0.0	Forced	Fuel Outage	5	6	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/27/2015	1215	0.0	Forced	Maintenance	3	26	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/29/2015	2152	0.0	Forced	Fuel Outage	14	22	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/08/2015	0918	0.0	Forced	Maintenance	5	9	ENGINE SHUTDOWN DUE TO DETONATION.
07/09/2015	1319	0.0	Forced	Fuel Outage	22	34	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/13/2015	1524	0.0	Forced	Maintenance	24	15	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/14/2015	2005	0.0	Forced	Maintenance	15	10	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/16/2015	1027	0.0	Forced	Fuel Outage	1	17	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/20/2015	0809	0.0	Scheduled	Maintenance	4	25	ELECTRICAL MAINTENANCE - FIRE ALARM INSPECTION.
07/23/2015	2112	0.0	Forced	Fuel Outage	1	9	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/20/2015	0822	0.0	Forced	Fuel Outage	0	44	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 23 of 54

Green Valley Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/20/2015	1140	0.0	Forced	Fuel Outage	0	46	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/25/2015	0905	0.0	Scheduled	Maintenance	4	49	FUEL SKID MAINTENANCE.
08/26/2015	0842	0.0	Forced	Fuel Outage	1	32	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	0931	0.0	Scheduled	Maintenance	3	13	ENGINE MAINTENANCE.
09/03/2015	0852	0.0	Forced	Maintenance	0	10	ENGINE MAINTENANCE.
09/04/2015	2149	0.0	Forced	Fuel Outage	11	18	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/09/2015	1830	0.0	Forced	Fuel Outage	278	52	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/21/2015	0923	0.0	Forced	Maintenance	0	30	ENGINE MAINTENANCE.
09/24/2015	1204	0.0	Forced	Fuel Outage	4	57	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/28/2015	1255	0.0	Forced	Fuel Outage	0	3	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/09/2015	1441	0.0	Forced	Fuel Outage	0	57	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/09/2015	1705	0.0	Forced	Fuel Outage	2	48	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/13/2015	0815	0.0	Forced	Maintenance	55	23	ENGINE MAINTENANCE.
10/15/2015	1634	0.0	Forced	Maintenance	3	3	ENGINE MAINTENANCE.
10/18/2015	1543	0.0	Forced	Maintenance	4	3	ENGINE MAINTENANCE.
10/26/2015	0902	0.0	Scheduled	Maintenance	2	26	ENGINE MAINTENANCE.
10/29/2015	0917	0.0	Forced	Maintenance	0	4	ENGINE MAINTENANCE.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 24 of 54**

Laurel Ridge Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2015	2201	0.0	Forced	Maintenance	0	42	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/06/2015	1022	0.0	Forced	Maintenance	3	35	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAULT INTERRUPTER.
05/11/2015	0906	0.0	Forced	Maintenance	3	40	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAULT INTERRUPTER.
05/12/2015	1628	0.0	Forced	Maintenance	2	27	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/14/2015	0618	0.0	Forced	Maintenance	0	28	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/18/2015	1005	0.0	Forced	Maintenance	1	15	ELECTRICAL MAINTENANCE - GROUND FAULT BREAKER.
05/23/2015	0404	0.0	Forced	Maintenance	1	0	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/23/2015	0505	0.0	Forced	Maintenance	0	6	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/26/2015	0502	0.0	Forced	Maintenance	1	15	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/29/2015	0900	0.0	Forced	Fuel Outage	63	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	0000	0.0	Forced	Fuel Outage	90	25	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/13/2015	0927	0.0	Forced	Maintenance	95	40	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/26/2015	1059	0.0	Forced	Maintenance	4	1	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/27/2015	1413	0.0	Forced	Maintenance	0	47	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
07/04/2015	2330	0.0	Forced	Maintenance	1	18	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/07/2015	1341	0.0	Forced	Maintenance	0	23	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/08/2015	0812	0.0	Forced	Maintenance	0	11	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/16/2015	1102	0.0	Forced	Maintenance	0	17	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
07/21/2015	0841	0.0	Forced	Fuel Outage	255	19	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/01/2015	0000	0.0	Forced	Fuel Outage	233	11	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/17/2015	1617	0.0	Forced	Maintenance	0	6	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
08/21/2015	1503	0.0	Forced	Fuel Outage	1	20	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	0833	0.0	Scheduled	Maintenance	7	37	FLOW METER CHANGE.
09/01/2015	0930	0.0	Forced	Fuel Outage	6	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 25 of 54

Laurel Ridge Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/01/2015	1608	0.0	Forced	Fuel Outage	44	57	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/04/2015	1227	0.0	Forced	Maintenance	0	49	ELECTRICAL MAINTENANCE PAD MOUNT BREAKER OPENED.
09/05/2015	0847	0.0	Forced	Fuel Outage	225	22	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/14/2015	1809	0.0	Forced	Maintenance	2	16	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/28/2015	0702	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
10/02/2015	2216	0.0	Forced	Maintenance	14	29	DOWNED POWER LINE.
10/03/2015	1245	0.0	Scheduled	Maintenance	140	20	ENGINE MAINTENANCE TOP END CLEAN UP.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015

thru October 31, 2015

ITEM NO. 7

Page 26 of 54

Laurel Ridge Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2015	1744	0.0	Forced	Maintenance	4	57	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/06/2015	1022	0.0	Forced	Maintenance	3	36	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAULT INTERRUPTER.
05/11/2015	0906	0.0	Forced	Maintenance	3	31	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAUGHT INTERRUPTER.
05/11/2015	1241	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/12/2015	1528	0.0	Forced	Maintenance	2	21	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/13/2015	1045	0.0	Forced	Fuel Outage	48	5	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/15/2015	1051	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/15/2015	1208	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/18/2015	1005	0.0	Forced	Maintenance	1	13	ELECTRICAL MAINTENANCE - GROUND FAULT BREAKER.
05/18/2015	1119	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/19/2015	1500	0.0	Forced	Fuel Outage	43	7	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/22/2015	2226	0.0	Forced	Maintenance	6	42	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/23/2015	0509	0.0	Forced	Maintenance	0	5	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/25/2015	0900	0.0	Forced	Fuel Outage	29	6	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/26/2015	1436	0.0	Forced	Maintenance	0	8	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/26/2015	1518	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/29/2015	0911	0.0	Forced	Maintenance	0	18	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/29/2015	1238	0.0	Forced	Maintenance	0	33	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/01/2015	1916	0.0	Forced	Maintenance	0	39	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/01/2015	1958	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/04/2015	1830	0.0	Forced	Fuel Outage	629	30	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0000	0.0	Forced	Fuel Outage	33	2	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/04/2015	2308	0.0	Forced	Maintenance	1	40	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/07/2015	1358	0.0	Forced	Maintenance	0	5	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 27 of 54**

Laurel Ridge Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/16/2015	1102	0.0	Forced	Maintenance	0	17	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
07/25/2015	2240	0.0	Forced	Maintenance	0	54	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
08/01/2015	0000	0.0	Forced	Fuel Outage	15	59	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/06/2015	0730	0.0	Forced	Fuel Outage	9	24	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/06/2015	1655	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
08/17/2015	1100	0.0	Forced	Fuel Outage	7	42	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/21/2015	1503	0.0	Forced	Fuel Outage	0	56	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/21/2015	1612	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
08/24/2015	0833	0.0	Scheduled	Maintenance	7	29	CHANGE FLOW METERS.
08/24/2015	1626	0.0	Forced	Fuel Outage	175	34	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	0930	0.0	Forced	Fuel Outage	6	34	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	1640	0.0	Forced	Maintenance	0	5	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/03/2015	1307	0.0	Scheduled	Maintenance	2	59	ENGINE MAINTENANCE - TUNE UP, OIL CHANGE AND FILTER CHANGE.
09/04/2015	1227	0.0	Forced	Maintenance	0	49	ELECTRICAL MAINTENANCE PAD MOUNT BREAKER OPENED.
09/04/2015	1323	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/05/2015	0929	0.0	Forced	Maintenance	2	58	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/06/2015	1549	0.0	Forced	Maintenance	0	31	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/14/2015	1809	0.0	Forced	Maintenance	2	15	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/28/2015	0702	0.0	Forced	Maintenance	0	10	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
10/01/2015	2216	0.0	Forced	Maintenance	38	32	SUBSTATION MAINTENANCE DOWNED POWER LINE.
10/02/2015	2216	0.0	Forced	Maintenance	0	0	SUBSTATION MAINTENANCE DOWNED POWER LINE.
10/03/2015	1249	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
10/03/2015	1251	0.0	Forced	Maintenance	0	6	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
10/12/2015	0911	0.0	Scheduled	Maintenance	224	56	ENGINE MAINTENANCE TOP END WITH TURBOS AND Y PIPE.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 28 of 54

Laurel Ridge Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/21/2015	1819	0.0	Forced	Maintenance	0	17	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM. ENGINE MAINTENANCE CHANGE OIL. ENGINE MAINTENANCE REPLACE OIL LINE.
10/26/2015	1305	0.0	Scheduled	Maintenance	0	22	
10/28/2015	1418	0.0	Scheduled	Maintenance	0	10	

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015

thru October 31, 2015

ITEM NO. 7

Page 29 of 54

Laurel Ridge Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/06/2015	1022	0.0	Forced	Maintenance	3	30	UTILITY BREAKER 52U OPERATION - BLOWN IN FAUGHT INTERRUPTER.
05/06/2015	1433	0.0	Forced	Maintenance	0	4	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/11/2015	0937	0.0	Forced	Maintenance	3	3	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAULT INTERRUPTER.
05/12/2015	1622	0.0	Forced	Maintenance	2	32	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/12/2015	1855	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/14/2015	0350	0.0	Forced	Maintenance	2	59	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/14/2015	0651	0.0	Forced	Maintenance	0	6	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/15/2015	1100	0.0	Forced	Fuel Outage	99	57	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/23/2015	0404	0.0	Forced	Maintenance	1	0	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/26/2015	0535	0.0	Forced	Maintenance	0	40	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/29/2015	1235	0.0	Forced	Maintenance	0	33	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/01/2015	1921	0.0	Forced	Maintenance	0	32	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/13/2015	0927	0.0	Forced	Maintenance	99	4	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/26/2015	1059	0.0	Forced	Maintenance	4	2	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/27/2015	1413	0.0	Forced	Maintenance	0	48	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/28/2015	1100	0.0	Forced	Maintenance	1	8	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/28/2015	1241	0.0	Forced	Maintenance	0	9	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/01/2015	0416	0.0	Forced	Maintenance	1	14	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/02/2015	0902	0.0	Forced	Fuel Outage	102	58	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/07/2015	1247	0.0	Forced	Maintenance	0	16	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/14/2015	0922	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/16/2015	1102	0.0	Forced	Maintenance	0	17	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
07/17/2015	1155	0.0	Forced	Fuel Outage	143	57	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/25/2015	2220	0.0	Forced	Maintenance	1	18	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 30 of 54

Laurel Ridge Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/30/2015	0641	0.0	Forced	Maintenance	2	8	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/31/2015	0926	0.0	Forced	Maintenance	14	34	UTILITY BREAKER 52U OPERATION - PAD MOUNT.
08/06/2015	0730	0.0	Forced	Fuel Outage	9	24	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/17/2015	1617	0.0	Forced	Maintenance	0	7	ENGINE SHUTDOWN DUE TO DETONATION.
08/21/2015	1501	0.0	Forced	Fuel Outage	0	59	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	0834	0.0	Scheduled	Maintenance	7	28	CHANGE FLOW METERS.
09/03/2015	1316	0.0	Forced	Maintenance	0	7	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/04/2015	1113	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/04/2015	1227	0.0	Forced	Maintenance	0	49	ELECTRICAL MAINTENANCE PAD MOUNT BREAKER OPENED.
09/05/2015	0929	0.0	Forced	Fuel Outage	2	58	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/05/2015	1234	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/05/2015	1253	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/06/2015	1549	0.0	Forced	Maintenance	0	31	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/09/2015	1325	0.0	Forced	Fuel Outage	452	46	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/02/2015	2216	0.0	Forced	Maintenance	14	29	SUBSTATION MAINTENANCE DOWNED POWER LINE.
10/22/2015	1307	0.0	Forced	Maintenance	0	29	ENGINE MAINTENANCE OIL LEAK VALVE COVER.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 31 of 54**

Laurel Ridge Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2015	0425	0.0	Forced	Maintenance	2	22	GENERATOR PROTECTIVE RELAY FAULT - LOSS OF FIELD.
05/06/2015	1022	0.0	Forced	Maintenance	4	9	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAULT INTERRUPTER.
05/06/2015	1455	0.0	Forced	Maintenance	0	19	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/06/2015	1600	0.0	Forced	Maintenance	0	29	ENGINE MAINTENANCE - COLD CYLINDER REPLACE SPARK PLUG.
05/06/2015	1730	0.0	Forced	Maintenance	1	46	ENGINE MAINTENANCE - REPLACE CYLINDER HEAD.
05/11/2015	0906	0.0	Forced	Maintenance	3	33	UTILITY BREAKER 52U OPERATION - BLOWN FUSE IN FAULT INTERRUPTER.
05/11/2015	1358	0.0	Forced	Maintenance	0	6	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/12/2015	1626	0.0	Forced	Maintenance	2	29	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/14/2015	0424	0.0	Forced	Maintenance	2	41	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/18/2015	1005	0.0	Forced	Maintenance	1	12	ELECTRICAL MAINTENANCE - GROUND FAULT TRIP.
05/23/2015	0359	0.0	Forced	Maintenance	1	5	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/23/2015	0505	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/23/2015	0509	0.0	Forced	Maintenance	0	4	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/25/2015	0504	0.0	Forced	Maintenance	1	7	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/26/2015	1402	0.0	Forced	Fuel Outage	67	11	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/29/2015	0926	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
05/29/2015	1235	0.0	Forced	Maintenance	0	35	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/01/2015	1920	0.0	Forced	Maintenance	0	35	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/01/2015	1959	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/02/2015	1642	0.0	Forced	Maintenance	0	31	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/05/2015	1354	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/13/2015	0927	0.0	Forced	Maintenance	99	34	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/19/2015	1631	0.0	Forced	Maintenance	1	18	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
06/20/2015	2246	0.0	Forced	Maintenance	0	32	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 32 of 54**

Laurel Ridge Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/26/2015	1059	0.0	Forced	Maintenance	4	4	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
06/27/2015	1413	0.0	Forced	Maintenance	0	50	UTILITY BREAKER 52U OPERATION - PAD MOUNT FAULT.
07/01/2015	0453	0.0	Forced	Maintenance	0	37	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/02/2015	0908	0.0	Forced	Maintenance	0	44	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/02/2015	1008	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/02/2015	1028	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/04/2015	2209	0.0	Forced	Maintenance	2	40	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/06/2015	0517	0.0	Forced	Maintenance	1	46	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/07/2015	1356	0.0	Forced	Maintenance	0	4	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/10/2015	0558	0.0	Forced	Fuel Outage	170	54	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/17/2015	1140	0.0	Forced	Maintenance	0	10	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/25/2015	2134	0.0	Forced	Maintenance	2	1	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/26/2015	0305	0.0	Forced	Fuel Outage	103	24	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/30/2015	1042	0.0	Forced	Maintenance	0	21	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
07/30/2015	1130	0.0	Forced	Maintenance	0	54	ENGINE MAINTENANCE.COLD CYL REPLACE TRANSFORMER.
07/31/2015	0926	0.0	Forced	Maintenance	8	50	UTILITY BREAKER 52U OPERATION - PAD MOUNT.
08/10/2015	1104	0.0	Forced	Fuel Outage	168	4	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/17/2015	1242	0.0	Forced	Maintenance	0	45	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
08/17/2015	1406	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION - TUNE FUEL SYSTEM.
08/17/2015	1504	0.0	Forced	Fuel Outage	344	56	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	1644	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/01/2015	1855	0.0	Forced	Maintenance	0	30	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/03/2015	1607	0.0	Forced	Fuel Outage	141	55	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/10/2015	0537	0.0	Forced	Maintenance	2	17	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 33 of 54

Laurel Ridge Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/11/2015	1115	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/11/2015	1407	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/11/2015	1754	0.0	Forced	Maintenance	0	58	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/14/2015	1809	0.0	Forced	Maintenance	2	18	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/16/2015	1600	0.0	Forced	Maintenance	1	49	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
09/28/2015	0448	0.0	Forced	Maintenance	67	12	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
10/01/2015	0000	0.0	Forced	Fuel Outage	34	7	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/02/2015	1015	0.0	Forced	Maintenance	0	16	ENGINE SHUTDOWN DUE TO DETONATION TUNE FUEL SYSTEM.
10/02/2015	2216	0.0	Forced	Maintenance	14	30	SUBSTATION MAINTENANCE DOWNED POWER LINE.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 34 of 54**

Bavarian Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/07/2015	1110	0.0	Scheduled	Maintenance	0	28	ENGINE MAINTENANCE - INSTALL NEW GAS REGULATOR.
05/08/2015	0905	0.0	Scheduled	Maintenance	0	34	ENGINE MAINTENANCE - INSPECT AIR FUEL RATIO.
05/09/2015	2236	0.0	Forced	Maintenance	2	34	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO OIL LEAK ON FUEL SKID.
05/11/2015	0911	0.0	Scheduled	Maintenance	5	25	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
05/26/2015	0933	0.0	Scheduled	Maintenance	2	34	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
06/01/2015	0915	0.0	Scheduled	Maintenance	5	42	FUEL SKID MAINTENANCE - INSPECT FUEL SUPPLY SYSTEM.
06/01/2015	1547	0.0	Forced	Maintenance	0	3	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER SHUTDOWN.
06/03/2015	1253	0.0	Scheduled	Maintenance	0	29	ENGINE MAINTENANCE - INSPECT AIR FUEL RATIO.
06/08/2015	1025	0.0	Scheduled	Maintenance	0	13	ENGINE MAINTENANCE - INSPECT CYLINDER HEADS.
06/22/2015	0620	0.0	Scheduled	Maintenance	78	25	ENGINE MAINTENANCE - INFRAME OVERHAUL.
06/25/2015	1246	0.0	Forced	Maintenance	1	13	ENGINE MAINTENANCE - REPLACE RIGHT HAND TURBO CARTRIDGE.
06/26/2015	0612	0.0	Scheduled	Maintenance	0	17	ENGINE MAINTENANCE - CHANGE OIL FILTERS.
06/26/2015	1622	0.0	Forced	Maintenance	1	47	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/30/2015	0922	0.0	Scheduled	Maintenance	1	48	FUEL SKID MAINTENANCE - FIX OIL LEAK.
06/30/2015	1530	0.0	Forced	Maintenance	0	12	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/01/2015	0844	0.0	Forced	Maintenance	0	4	ELECTRICAL MAINTENANCE - RELAY ON AIR FUEL RATIO.
07/01/2015	1211	0.0	Scheduled	Maintenance	0	18	ELECTRICAL MAINTENANCE - REPLACED RELAY ON AIR FUEL RATIO.
07/17/2015	1953	0.0	Forced	Maintenance	1	45	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/19/2015	1338	0.0	Forced	Maintenance	1	19	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/19/2015	1457	0.0	Forced	Maintenance	52	35	ENGINE MAINTENANCE - REPLACE BOTH EXHAUST MANIFOLD.
07/27/2015	0236	0.0	Forced	Maintenance	0	53	ELECTRICAL MAINTENANCE - SHUTDOWN TO OPEN TIE BREAKER TO PLANT.
08/14/2015	1032	0.0	Scheduled	Maintenance	1	19	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
08/22/2015	0844	0.0	Forced	Maintenance	1	45	UTILITY BREAKER 52U OPERATION.
08/26/2015	0854	0.0	Forced	Maintenance	2	39	CONDENSATE SYSTEM MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL IN SCRUBBER.



Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 35 of 54

Bavarian Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/15/2015	1348	0.0	Forced	Maintenance	0	20	ENGINE MAINTENANCE - REPLACE MANIFOLD AIR PRESSURE SENSOR.
09/16/2015	0742	0.0	Forced	Maintenance	1	4	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL.
09/21/2015	0902	0.0	Scheduled	Maintenance	2	42	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
09/23/2015	1648	0.0	Forced	Maintenance	0	10	ENGINE MAINTENANCE - REPLACE NO. 4 SPARK PLUG.
09/28/2015	0914	0.0	Forced	Maintenance	1	3	UTILITY BREAKER 52U OPERATION.
09/29/2015	1551	0.0	Forced	Maintenance	0	7	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER FAULT.
10/01/2015	1004	0.0	Scheduled	Maintenance	1	47	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
10/09/2015	1150	0.0	Forced	Maintenance	2	19	UTILITY BREAKER 52U OPERATION.
10/15/2015	0918	0.0	Forced	Maintenance	0	47	UTILITY BREAKER 52U OPERATION.
10/28/2015	0415	0.0	Forced	Maintenance	1	50	ENGINE SHUTDOWN DUE TO DETONATION.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 36 of 54

Bavarian Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/09/2015	2236	0.0	Forced	Maintenance	2	35	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO OIL LEAK ON FUEL SKID.
05/10/2015	0112	0.0	Forced	Maintenance	0	2	GENERATOR PROTECTIVE RELAY FAULT - PHASE DIFFERENTIAL CURRENT.
05/10/2015	0116	0.0	Forced	Maintenance	10	0	GENERATOR PROTECTIVE RELAY FAULT - REPLACE POWER TRANSFORMER.
05/11/2015	0911	0.0	Scheduled	Maintenance	5	17	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
05/12/2015	0900	0.0	Scheduled	Maintenance	5	10	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
05/28/2015	1217	0.0	Forced	Maintenance	6	38	ENGINE MAINTENANCE - REPLACE FOUR CYLINDER HEADS DUE TO BURNT VALVE GUIDES.
06/01/2015	0915	0.0	Scheduled	Maintenance	5	42	FUEL SKID MAINTENANCE - INSPECT FUEL SUPPLY SYSTEM.
06/01/2015	1547	0.0	Forced	Maintenance	0	10	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER SHUTDOWN.
06/08/2015	1007	0.0	Scheduled	Maintenance	0	17	ENGINE MAINTENANCE - INSPECT CYLINDER HEADS.
06/10/2015	1412	0.0	Forced	Maintenance	146	3	ENGINE MAINTENANCE - REPLACE RIGHT HAND EXHAUST MANIFOLD.
06/17/2015	1505	0.0	Scheduled	Maintenance	0	16	ENGINE MAINTENANCE - REPLACE ACTUATOR.
06/26/2015	1622	0.0	Forced	Maintenance	1	48	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/30/2015	0922	0.0	Scheduled	Maintenance	1	41	FUEL SKID MAINTENANCE - FIX OIL LEAK.
06/30/2015	1530	0.0	Forced	Maintenance	0	13	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/09/2015	0530	0.0	Forced	Maintenance	12	43	ENGINE MAINTENANCE - REPLACED NO. 2 CYLINDER PACK AND HEAD.
07/14/2015	0904	0.0	Forced	Maintenance	0	23	ENGINE MAINTENANCE - REPLACE BAD SPARK PLUG.
07/17/2015	1953	0.0	Forced	Maintenance	1	44	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/19/2015	1338	0.0	Forced	Maintenance	2	10	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/27/2015	0236	0.0	Forced	Maintenance	0	59	ELECTRICAL MAINTENANCE - SHUTDOWN TO OPEN TIE BREAKER TO PLANT.
07/30/2015	1309	0.0	Forced	Maintenance	22	6	ENGINE SHUTDOWN DUE TO DETONATION - REPLACE NO. 12 CYLINDER PACK AND HEAD.
07/31/2015	1120	0.0	Forced	Maintenance	3	23	ENGINE MAINTENANCE - REPLACE ROCKER ARMS AND SHAFTS.
07/31/2015	1515	0.0	Forced	Maintenance	0	24	ENGINE MAINTENANCE - CHECK VALVE ADJUSTMENT.
08/04/2015	0902	0.0	Scheduled	Maintenance	5	18	ENGINE MAINTENANCE - REPLACE THREE CYLINDER HEADS.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 37 of 54**

Bavarian Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/21/2015	1134	0.0	Forced	Maintenance	0	23	ENGINE MAINTENANCE - CHANGE NO. 6 SPARK PLUG.
08/22/2015	0844	0.0	Forced	Maintenance	1	44	UTILITY BREAKER 52U OPERATION.
08/26/2015	0854	0.0	Forced	Maintenance	2	49	CONDENSATE SYSTEM MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL IN SCRUBBER.
09/16/2015	0742	0.0	Forced	Maintenance	1	11	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL.
09/21/2015	0902	0.0	Scheduled	Maintenance	2	30	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
09/21/2015	1142	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION.
09/23/2015	1600	0.0	Forced	Maintenance	0	10	ENGINE SHUTDOWN DUE TO DETONATION.
09/23/2015	1659	0.0	Forced	Maintenance	2	0	ENGINE MAINTENANCE - CHECK CYLINDER HEADS AND VALVE ADJUSTMENT.
09/28/2015	0914	0.0	Forced	Maintenance	1	3	UTILITY BREAKER 52U OPERATION.
09/29/2015	1040	0.0	Forced	Maintenance	3	15	ENGINE MAINTENANCE - REPLACE NO. 11 CYLINDER HEAD DUE TO BURNT VALVE.
09/29/2015	1542	0.0	Forced	Maintenance	1	29	ENGINE MAINTENANCE - REPLACE LEFT HAND TURBO CARTRIDGE.
09/29/2015	1727	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION.
09/29/2015	1731	0.0	Forced	Maintenance	1	1	ENGINE MAINTENANCE - INSPECT ENGINE FOR NOISE.
09/29/2015	1846	0.0	Forced	Maintenance	0	6	ENGINE MAINTENANCE - CHANGE NO.1 SPARK PLUG.
09/30/2015	0924	0.0	Forced	Maintenance	3	19	ENGINE MAINTENANCE - INSPECT ENGINE AND PERFORM COMPRESSION TEST.
09/30/2015	1908	0.0	Forced	Maintenance	0	57	ENGINE SHUTDOWN DUE TO DETONATION - SHUTDOWN DUE TO NO. 4 SHUTDOWN.
10/05/2015	1536	0.0	Forced	Maintenance	1	37	ENGINE MAINTENANCE - REPLACE NO. 14 CYLINDER HEAD DUE TO BURNT VALVE.
10/05/2015	1714	0.0	Forced	Maintenance	0	2	GENERATOR PROTECTIVE RELAY FAULT - PHASE DIFFERENTIAL CURRENT.
10/09/2015	1150	0.0	Forced	Maintenance	2	12	UTILITY BREAKER 52U OPERATION.
10/15/2015	0918	0.0	Forced	Maintenance	0	47	UTILITY BREAKER 52U OPERATION.
10/20/2015	1428	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION.
10/28/2015	0409	0.0	Forced	Maintenance	2	4	ENGINE SHUTDOWN DUE TO DETONATION.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 38 of 54**

Bavarian Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/07/2015	0902	0.0	Scheduled	Maintenance	2	8	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
05/09/2015	2236	0.0	Forced	Maintenance	2	28	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO OIL LEAK ON FUEL SKID.
05/11/2015	0911	0.0	Scheduled	Maintenance	3	10	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
05/22/2015	0936	0.0	Scheduled	Maintenance	2	16	ENGINE MAINTENANCE - INSPECT VALVE ADJUSTMENT.
05/22/2015	1200	0.0	Forced	Maintenance	122	43	ENGINE MAINTENANCE - REPLACE BOTH TURBOS AND CLEAN EXHAUST MANIFOLDS.
05/27/2015	2320	0.0	Forced	Maintenance	8	43	ENGINE MAINTENANCE - SHUTDOWN DUE TO LOW COOLANT LEVEL.
06/01/2015	0916	0.0	Scheduled	Maintenance	5	43	FUEL SKID MAINTENANCE - INSPECT FUEL SUPPLY SYSTEM.
06/02/2015	0935	0.0	Scheduled	Maintenance	0	39	ENGINE MAINTENANCE - REPLACE BOTH GAS REGULATORS.
06/08/2015	1244	0.0	Scheduled	Maintenance	1	37	ENGINE MAINTENANCE - REPLACE THROTTLE SHAFT AND BEARINGS.
06/21/2015	1122	0.0	Forced	Maintenance	3	43	ENGINE SHUTDOWN DUE TO DETONATION - ADJUSTED AIR FUEL RATIO CONTROLS.
06/23/2015	1446	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION.
06/23/2015	1553	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION.
06/23/2015	1609	0.0	Forced	Maintenance	0	13	ENGINE SHUTDOWN DUE TO DETONATION - REPLACED NO. 15 SPARK PLUG.
06/24/2015	1322	0.0	Forced	Maintenance	0	7	ENGINE SHUTDOWN DUE TO DETONATION - REPLACED NO. 8 SPARK PLUG.
06/26/2015	0632	0.0	Scheduled	Maintenance	2	8	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
06/26/2015	1622	0.0	Forced	Maintenance	1	47	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/30/2015	0922	0.0	Scheduled	Maintenance	1	40	FUEL SKID MAINTENANCE - FIX OIL LEAK.
06/30/2015	1530	0.0	Forced	Maintenance	0	12	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/06/2015	1700	0.0	Forced	Maintenance	0	52	ENGINE SHUTDOWN DUE TO DETONATION - ADJUSTED AIR FUEL RATIO CONTROL.
07/11/2015	1621	0.0	Forced	Maintenance	1	30	ENGINE SHUTDOWN DUE TO DETONATION.
07/17/2015	1953	0.0	Forced	Maintenance	1	38	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/19/2015	1338	0.0	Forced	Maintenance	1	19	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 39 of 54**

Bavarian Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/21/2015	1645	0.0	Forced	Maintenance	0	11	ENGINE MAINTENANCE - REPLACE BAD SPARK PLUG.
07/23/2015	1115	0.0	Forced	Maintenance	1	25	ENGINE MAINTENANCE - CHECK COMPRESSION AND REPLACE BAD SPARK PLUG.
07/27/2015	0121	0.0	Forced	Maintenance	12	39	ELECTRICAL MAINTENANCE - BLOWN FUSE IN SWITCHGEAR DUE TO A SHORT IN WIRING.
08/05/2015	1314	0.0	Forced	Maintenance	0	4	ENGINE SHUTDOWN DUE TO DETONATION.
08/10/2015	1000	0.0	Scheduled	Maintenance	1	14	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
08/22/2015	0844	0.0	Forced	Maintenance	1	43	UTILITY BREAKER 52U OPERATION.
08/26/2015	0854	0.0	Forced	Maintenance	2	40	CONDENSATE SYSTEM MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL IN SCRUBBER.
08/27/2015	1351	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION.
09/02/2015	1224	0.0	Forced	Maintenance	3	55	ENGINE SHUTDOWN DUE TO DETONATION.
09/05/2015	0703	0.0	Forced	Maintenance	1	35	GENERATOR PROTECTIVE RELAY FAULT - SHUTDOWN DUE TO LOSS OF FIELD.
09/16/2015	0742	0.0	Forced	Maintenance	2	45	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL.
09/21/2015	0902	0.0	Forced	Maintenance	2	43	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
09/21/2015	1219	0.0	Forced	Maintenance	0	8	ENGINE SHUTDOWN DUE TO DETONATION.
09/24/2015	1458	0.0	Forced	Maintenance	0	42	ENGINE SHUTDOWN DUE TO DETONATION.
09/24/2015	1715	0.0	Forced	Maintenance	2	14	ENGINE SHUTDOWN DUE TO DETONATION.
09/25/2015	0814	0.0	Scheduled	Maintenance	2	16	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
09/28/2015	0914	0.0	Forced	Maintenance	1	3	UTILITY BREAKER 52U OPERATION.
09/29/2015	1040	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION.
09/29/2015	1551	0.0	Forced	Maintenance	0	8	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER SHUTDOWN.
09/30/2015	1902	0.0	Forced	Maintenance	1	0	ENGINE SHUTDOWN DUE TO DETONATION - SHUTDOWN DUE TO NO. 4 SHUTDOWN.
10/08/2015	1329	0.0	Forced	Maintenance	2	28	ENGINE MAINTENANCE - REPLACE NO. 6 CYLINDER HEAD DUE TO BURNT VALVE.
10/08/2015	1638	0.0	Forced	Maintenance	5	0	ENGINE MAINTENANCE - REPLACE NO. 3 AND 13 CYLINDER HEADS DUE TO BURNT VALVES.
10/09/2015	1150	0.0	Forced	Maintenance	2	12	UTILITY BREAKER 52U OPERATION.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 40 of 54

Bavarian Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/15/2015	0918	0.0	Forced	Maintenance	0	46	UTILITY BREAKER 52U OPERATION. ENGINE MAINTENANCE - REPLACE RIGHT HAND EXHAUST MANIFOLD.
10/28/2015	0415	0.0	Forced	Maintenance	32	24	



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 41 of 54**

Bavarian Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/09/2015	2236	0.0	Forced	Maintenance	2	28	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO OIL LEAK ON FUEL SKID.
05/11/2015	0911	0.0	Scheduled	Maintenance	3	10	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
06/01/2015	0915	0.0	Scheduled	Maintenance	5	45	FUEL SKID MAINTENANCE - INSPECT FUEL SUPPLY SYSTEM.
06/01/2015	1547	0.0	Forced	Maintenance	0	13	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER SHUTDOWN.
06/08/2015	1048	0.0	Scheduled	Maintenance	0	41	ENGINE MAINTENANCE - INSPECT CYLINDER HEADS.
06/10/2015	0900	0.0	Scheduled	Maintenance	51	53	ENGINE MAINTENANCE - REPLACE BOTH TURBOS AND INSTALL AIR FUEL RATIO CONTROLLER.
06/12/2015	1258	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	1302	0.0	Forced	Maintenance	0	1	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	1304	0.0	Forced	Maintenance	0	16	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	1321	0.0	Forced	Maintenance	0	2	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	1324	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	1329	0.0	Forced	Maintenance	4	49	ENGINE SHUTDOWN DUE TO DETONATION - REPLACE CYLINDER PACK AND HEAD DUE TO BROKE VALVE.
06/15/2015	0816	0.0	Forced	Maintenance	2	51	ENGINE MAINTENANCE - REPLACE CYLINDER HEAD DUE TO BURNT VALVE.
06/15/2015	1330	0.0	Forced	Maintenance	0	5	ENGINE MAINTENANCE - ADD COOLANT TO RADIATOR.
06/17/2015	1447	0.0	Forced	Maintenance	0	44	ENGINE MAINTENANCE - REPLACE NO. 14 SPARK PLUG.
06/26/2015	1622	0.0	Forced	Maintenance	1	47	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/30/2015	0922	0.0	Scheduled	Maintenance	1	40	FUEL SKID MAINTENANCE - FIX OIL LEAK.
06/30/2015	1530	0.0	Forced	Maintenance	0	11	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/01/2015	0845	0.0	Scheduled	Maintenance	3	33	ENGINE MAINTENANCE - CHANGED OIL, FILTERS, PLUGS, AND ADJUST VALVES.
07/03/2015	1641	0.0	Forced	Maintenance	4	49	ENGINE MAINTENANCE - SHUT DOWN DUE TO LOW COOLANT.
07/05/2015	1954	0.0	Forced	Maintenance	116	29	ENGINE MAINTENANCE - REPLACE LEFT HAND EXHAUST MANIFOLD.
07/10/2015	1643	0.0	Forced	Maintenance	0	26	ENGINE MAINTENANCE - REPLACED NO. 8 SPARK PLUG.
07/10/2015	1726	0.0	Forced	Maintenance	2	45	ENGINE MAINTENANCE - REPLACED NO. 8 CYLINDER HEAD.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 42 of 54

Bavarian Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/10/2015	2145	0.0	Forced	Maintenance	8	8	ENGINE MAINTENANCE - LOW COOLANT SHUT DOWN DUE TO AIR IN SYSTEM.
07/17/2015	1953	0.0	Forced	Maintenance	1	46	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/19/2015	1338	0.0	Forced	Maintenance	1	20	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/27/2015	0236	0.0	Forced	Maintenance	0	56	ELECTRICAL MAINTENANCE - SHUTDOWN TO OPEN TIE BREAKER TO PLANT.
08/11/2015	0630	0.0	Scheduled	Maintenance	56	45	ENGINE MAINTENANCE - TOP END CLEAN UP.
08/14/2015	0826	0.0	Scheduled	Maintenance	2	5	ENGINE MAINTENANCE - CHANGE OIL AND FILTERS.
08/22/2015	0844	0.0	Forced	Maintenance	1	43	UTILITY BREAKER 52U OPERATION.
08/26/2015	0854	0.0	Forced	Maintenance	2	41	CONDENSATE SYSTEM MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL IN SCRUBBER.
08/26/2015	1247	0.0	Forced	Maintenance	0	11	ENGINE MAINTENANCE - CHANGE NO. 4 SPARK PLUG.
08/26/2015	1302	0.0	Forced	Maintenance	0	7	ENGINE MAINTENANCE - CHANGE NO. 4 TRANSFORMER.
09/05/2015	0703	0.0	Forced	Maintenance	2	49	GENERATOR PROTECTIVE RELAY FAULT - SHUTDOWN DUE TO LOSS OF FIELD.
09/05/2015	1535	0.0	Forced	Maintenance	1	25	GENERATOR PROTECTIVE RELAY FAULT - SHUTDOWN DUE TO DIRECTIONAL POWER.
09/05/2015	1704	0.0	Forced	Maintenance	0	4	ELECTRICAL MAINTENANCE - REPLACE RELAY ON AIR FUEL RATIO CONTROL.
09/16/2015	0742	0.0	Forced	Maintenance	1	17	FUEL SKID MAINTENANCE - SHUTDOWN DUE TO HIGH LIQUID LEVEL.
09/21/2015	0902	0.0	Forced	Maintenance	2	30	FUEL SKID MAINTENANCE - REPAIR OIL LEAK ON FUEL SKID.
09/28/2015	0914	0.0	Forced	Maintenance	1	3	UTILITY BREAKER 52U OPERATION.
09/28/2015	1017	0.0	Scheduled	Maintenance	1	11	ENGINE MAINTENANCE - CHANGE OIL, FILTERS, PLUGS, AND ADJUST VALVES.
09/29/2015	1546	0.0	Forced	Maintenance	0	13	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER SHUTDOWN.
09/30/2015	1856	0.0	Forced	Maintenance	1	33	ENGINE MAINTENANCE - REPLACE MANIFOLD AIR PRESSURE SENSOR.
10/06/2015	1609	0.0	Forced	Fuel Outage	2	50	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/09/2015	1150	0.0	Forced	Maintenance	2	13	UTILITY BREAKER 52U OPERATION.
10/15/2015	0918	0.0	Forced	Maintenance	0	46	UTILITY BREAKER 52U OPERATION.
10/20/2015	1451	0.0	Forced	Maintenance	0	3	ENGINE SHUTDOWN DUE TO DETONATION.
10/22/2015	1521	0.0	Forced	Maintenance	0	13	ENGINE MAINTENANCE - REPLACE NO. 16 BRIDGE AND ADJUSTING SCREW.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 43 of 54

Bavarian Landfill

Unit 004

Date	Time	Available	Forced or	Status	Actual		Cause or Reason
	Off/On				Hours	Minutes	
10/28/2015	0452	0.0	Forced	Maintenance	1	9	ENGINE SHUTDOWN DUE TO DETONATION.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 44 of 54

Hardin Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	0000	0.0	Forced	Fuel Outage	156	35	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/08/2015	0800	0.0	Forced	Fuel Outage	122	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/13/2015	1005	0.0	Forced	Maintenance	0	5	ENGINE SHUTDOWN DUE TO DETONATION.
05/13/2015	1550	0.0	Forced	Fuel Outage	310	5	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/26/2015	1525	0.0	Forced	Fuel Outage	17	35	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/28/2015	1035	0.0	Forced	Fuel Outage	85	25	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	0000	0.0	Forced	Fuel Outage	33	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/04/2015	1545	0.0	Forced	Fuel Outage	18	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/05/2015	1415	0.0	Forced	Fuel Outage	66	45	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/09/2015	1535	0.0	Forced	Maintenance	0	14	FUEL SKID MAINTENANCE - FUEL PRESSURE TO HIGH.
06/11/2015	0710	0.0	Forced	Maintenance	0	15	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	0710	0.0	Forced	Maintenance	1	50	ENGINE SHUTDOWN DUE TO DETONATION.
06/12/2015	0900	0.0	Forced	Fuel Outage	447	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0000	0.0	Forced	Fuel Outage	345	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/15/2015	1235	0.0	Forced	Maintenance	2	15	ENGINE MAINTENANCE - REPLACED TURBO.
07/19/2015	0800	0.0	Forced	Fuel Outage	304	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/01/2015	0000	0.0	Forced	Fuel Outage	57	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/17/2015	0900	0.0	Forced	Fuel Outage	246	20	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/27/2015	1945	0.0	Forced	Maintenance	1	5	ENGINE SHUTDOWN DUE TO DETONATION.
08/28/2015	1600	0.0	Forced	Fuel Outage	80	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	0000	0.0	Forced	Fuel Outage	177	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/10/2015	0900	0.0	Forced	Fuel Outage	111	5	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/17/2015	0900	0.0	Forced	Fuel Outage	129	35	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/22/2015	2325	0.0	Forced	Maintenance	10	30	ENGINE SHUTDOWN DUE TO DETONATION.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 45 of 54

Hardin Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/23/2015	1020	0.0	Forced	Maintenance	0	10	ENGINE SHUTDOWN DUE TO DETONATION.
09/28/2015	0900	0.0	Forced	Fuel Outage	63	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/01/2015	0000	0.0	Forced	Fuel Outage	350	40	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/15/2015	1535	0.0	Forced	Maintenance	0	10	ENGINE SHUTDOWN DUE TO DETONATION.
10/16/2015	0900	0.0	Forced	Fuel Outage	246	35	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/27/2015	1530	0.0	Forced	Maintenance	0	30	FUEL SKID MAINTENANCE - PLC. FAILURE.
10/28/2015	0830	0.0	Forced	Maintenance	0	30	SUBSTATION MAINTENANCE.
10/28/2015	1050	0.0	Forced	Maintenance	1	50	SUBSTATION MAINTENANCE.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 46 of 54**

Hardin Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/08/2015	0800	0.0	Forced	Fuel Outage	4	50	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/11/2015	1055	0.0	Forced	Fuel Outage	94	5	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/15/2015	1100	0.0	Forced	Fuel Outage	263	25	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/28/2015	1305	0.0	Forced	Fuel Outage	82	55	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	0000	0.0	Forced	Fuel Outage	15	5	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	1540	0.0	Forced	Maintenance	0	5	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER FAULT.
06/09/2015	1535	0.0	Forced	Maintenance	0	15	FUEL SKID MAINTENANCE - HIGH FUEL PRESSURE.
06/11/2015	0705	0.0	Forced	Fuel Outage	28	15	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/15/2015	0900	0.0	Forced	Maintenance	6	0	FUEL SKID MAINTENANCE - CALIBRATE FUEL VALVE.
06/16/2015	0930	0.0	Forced	Maintenance	0	45	FUEL SKID MAINTENANCE - CALIBRATE VALVE.
06/17/2015	1600	0.0	Forced	Fuel Outage	16	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/18/2015	1040	0.0	Forced	Fuel Outage	1	35	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/19/2015	1735	0.0	Forced	Maintenance	1	30	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
06/23/2015	0935	0.0	Forced	Fuel Outage	23	25	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/24/2015	1210	0.0	Forced	Fuel Outage	0	15	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/26/2015	1350	0.0	Scheduled	Maintenance	0	40	ENGINE MAINTENANCE - OIL CHANGE.
06/26/2015	1735	0.0	Forced	Maintenance	1	40	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/01/2015	0935	0.0	Forced	Fuel Outage	2	50	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	1730	0.0	Forced	Maintenance	0	35	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/01/2015	2140	0.0	Forced	Maintenance	1	30	GENERATOR PROTECTIVE RELAY FAULT - PHASE UNDERVOLTAGE.
07/03/2015	1435	0.0	Forced	Maintenance	3	55	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/09/2015	1125	0.0	Forced	Maintenance	0	30	ENGINE SHUTDOWN DUE TO DETONATION.
07/10/2015	1055	0.0	Forced	Maintenance	1	15	ENGINE SHUTDOWN DUE TO DETONATION.
07/14/2015	1425	0.0	Scheduled	Maintenance	1	15	FUEL SKID MAINTENANCE.
07/15/2015	0900	0.0	Forced	Fuel Outage	3	45	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.



Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 47 of 54

Hardin Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/15/2015	1450	0.0	Forced	Fuel Outage	91	15	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/23/2015	0715	0.0	Forced	Maintenance	0	50	GENERATOR PROTECTIVE RELAY FAULT - PHASE UNDERVOLTAGE.
08/03/2015	0900	0.0	Forced	Fuel Outage	343	30	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/23/2015	1115	0.0	Forced	Maintenance	0	35	ENGINE MAINTENANCE - REPLACED COLD SPARK PLUG.
08/27/2015	1510	0.0	Forced	Fuel Outage	24	55	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/03/2015	0825	0.0	Forced	Maintenance	0	35	ENGINE MAINTENANCE - REPLACED SPARK PLUG.
09/08/2015	0900	0.0	Forced	Fuel Outage	48	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/15/2015	0005	0.0	Forced	Fuel Outage	56	55	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/22/2015	1630	0.0	Forced	Maintenance	1	25	ENGINE SHUTDOWN DUE TO DETONATION.
09/22/2015	1825	0.0	Forced	Fuel Outage	134	35	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/15/2015	1100	0.0	Forced	Maintenance	3	10	UTILITY BREAKER 52U OPERATION - CAUSED BY NOLIN OPERATION.
10/15/2015	1445	0.0	Forced	Fuel Outage	18	15	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/17/2015	0610	0.0	Forced	Maintenance	130	40	FUEL SKID MAINTENANCE - PLC INPUT CARD FAILURE.
10/26/2015	1220	0.0	Forced	Maintenance	3	15	SUBSTATION MAINTENANCE.
10/26/2015	1535	0.0	Forced	Fuel Outage	128	25	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 48 of 54

Hardin Co. Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	0000	0.0	Forced	Fuel Outage	744	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	0000	0.0	Forced	Fuel Outage	540	10	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/24/2015	1100	0.0	Forced	Fuel Outage	157	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0000	0.0	Forced	Fuel Outage	177	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/09/2015	0900	0.0	Forced	Fuel Outage	144	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/19/2015	0800	0.0	Forced	Fuel Outage	304	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/01/2015	0000	0.0	Forced	Fuel Outage	393	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/17/2015	1450	0.0	Forced	Maintenance	0	5	GENERATOR PROTECTIVE RELAY FAULT - DIRECTIONAL POWER FAULT.
08/17/2015	1540	0.0	Forced	Maintenance	0	5	GENERATOR PROTECTIVE RELAY FAULT.
08/17/2015	1605	0.0	Forced	Fuel Outage	343	55	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	0000	0.0	Forced	Fuel Outage	720	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/01/2015	0000	0.0	Forced	Fuel Outage	633	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/27/2015	1530	0.0	Forced	Maintenance	0	30	FUEL SKID MAINTENANCE - PLC. FAILURE.
10/28/2015	0830	0.0	Forced	Maintenance	0	30	SUBSTATION MAINTENANCE.
10/28/2015	1050	0.0	Forced	Maintenance	1	50	SUBSTATION MAINTENANCE.



Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 49 of 54

Pendleton Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	1837	0.0	Forced	Maintenance	1	53	FUEL SKID MAINTENANCE.
05/01/2015	2116	0.0	Scheduled	Maintenance	1	45	FUEL SKID MAINTENANCE.
05/14/2015	0500	0.0	Forced	Fuel Outage	5	54	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/19/2015	1737	0.0	Forced	Fuel Outage	294	23	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	0000	0.0	Forced	Fuel Outage	12	16	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	1602	0.0	Forced	Fuel Outage	1	19	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/12/2015	1130	0.0	Scheduled	Maintenance	0	42	ENGINE MAINTENANCE.
06/30/2015	1550	0.0	Forced	Fuel Outage	3	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0827	0.0	Forced	Fuel Outage	1	58	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/09/2015	0956	0.0	Forced	Fuel Outage	312	4	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/24/2015	0906	0.0	Scheduled	Maintenance	1	4	TOOK OFF LINE FOR D&W FIRE PROTECTION DO DO MAINTENANCE.
07/29/2015	1632	0.0	Forced	Fuel Outage	0	53	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/13/2015	0818	0.0	Scheduled	Maintenance	2	45	SUBSTATION MAINTENANCE.
08/30/2015	0503	0.0	Forced	Fuel Outage	5	33	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	0925	0.0	Forced	Fuel Outage	48	58	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/14/2015	0758	0.0	Forced	Maintenance	2	7	FUEL SKID MAINTENANCE.
10/09/2015	0930	0.0	Scheduled	Maintenance	2	22	CONDENSATE SYSTEM MAINTENANCE.
10/12/2015	1026	0.0	Forced	Fuel Outage	361	3	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/27/2015	1300	0.0	Forced	Fuel Outage	4	45	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/28/2015	0942	0.0	Forced	Maintenance	4	31	ELECTRICAL MAINTENANCE - D W FIRE AND SAFETY TRIPPED PLANT DUE TO FIRE PANEL INSTALL.
10/28/2015	1440	0.0	Forced	Fuel Outage	0	53	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.



Appendix B

From: May 1, 2015 thru October 31, 2015

**ITEM NO. 7
Page 50 of 54**

Pendleton Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	1837	0.0	Forced	Maintenance	1	53	FUEL SKID MAINTENANCE.
05/01/2015	2116	0.0	Scheduled	Maintenance	1	43	FUEL SKID MAINTENANCE.
05/14/2015	0500	0.0	Forced	Fuel Outage	5	51	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/01/2015	1220	0.0	Forced	Fuel Outage	235	33	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/11/2015	0808	0.0	Forced	Maintenance	0	36	ENGINE MAINTENANCE.
06/18/2015	1040	0.0	Forced	Maintenance	0	12	ENGINE MAINTENANCE.
06/30/2015	1550	0.0	Forced	Fuel Outage	3	1	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0827	0.0	Forced	Fuel Outage	1	59	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/13/2015	1412	0.0	Forced	Maintenance	1	12	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/13/2015	1556	0.0	Forced	Maintenance	18	46	UTILITY BREAKER 52U OPERATION.
07/16/2015	0430	0.0	Forced	Fuel Outage	2	10	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/22/2015	1007	0.0	Forced	Fuel Outage	26	26	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/24/2015	0916	0.0	Scheduled	Maintenance	0	4	TOOK OFF LIN FOR D&W FIRE PROTECTION TO DO MAINTENANCE.
07/29/2015	1632	0.0	Forced	Fuel Outage	0	44	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/30/2015	0503	0.0	Forced	Fuel Outage	0	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/01/2015	0503	0.0	Forced	Fuel Outage	291	13	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/13/2015	0816	0.0	Scheduled	Maintenance	2	40	SUBSTATION MAINTENANCE.
08/24/2015	0701	0.0	Forced	Fuel Outage	3	31	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	1050	0.0	Forced	Fuel Outage	0	26	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	1307	0.0	Forced	Fuel Outage	20	19	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/30/2015	0503	0.0	Forced	Fuel Outage	5	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/03/2015	1025	0.0	Forced	Fuel Outage	122	46	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/09/2015	0816	0.0	Forced	Maintenance	1	21	ENGINE SHUTDOWN DUE TO DETONATION.
09/09/2015	0953	0.0	Forced	Maintenance	4	55	ENGINE SHUTDOWN DUE TO DETONATION.
09/14/2015	0758	0.0	Forced	Maintenance	2	11	FUEL SKID MAINTENANCE.
09/15/2015	1444	0.0	Forced	Fuel Outage	369	16	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/01/2015	0000	0.0	Forced	Fuel Outage	12	30	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 51 of 54

Pendleton Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/09/2015	0929	0.0	Scheduled	Maintenance	2	22	CONDENSATE SYSTEM MAINTENANCE.
10/26/2015	0142	0.0	Forced	Maintenance	1	55	CONDENSATE SYSTEM MAINTENANCE.
10/27/2015	1032	0.0	Forced	Maintenance	0	51	ELECTRICAL MAINTENANCE - D W FIRE AND SAFETY TRIPPED PLANT DUE TO FIRE PANEL INSTALL.
10/27/2015	1300	0.0	Forced	Fuel Outage	4	40	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/28/2015	0942	0.0	Forced	Maintenance	4	33	ELECTRICAL MAINTENANCE - D W FIRE AND SAFETY TRIPPED PLANT DUE TO FIRE PANEL INSTALL.
10/28/2015	1440	0.0	Forced	Fuel Outage	0	48	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 52 of 54

Pendleton Co. Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	1837	0.0	Forced	Maintenance	1	54	FUEL SKID MAINTENANCE.
05/01/2015	2116	0.0	Scheduled	Maintenance	1	47	FUEL SKID MAINTENANCE.
05/04/2015	0911	0.0	Scheduled	Maintenance	7	7	ENGINE MAINTENANCE.
05/14/2015	0500	0.0	Forced	Fuel Outage	5	56	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/14/2015	1109	0.0	Forced	Fuel Outage	0	7	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/15/2015	1332	0.0	Forced	Fuel Outage	70	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/18/2015	1251	0.0	Forced	Maintenance	0	14	ENGINE SHUTDOWN DUE TO DETONATION.
05/19/2015	1324	0.0	Forced	Maintenance	4	7	ENGINE MAINTENANCE.
06/01/2015	1602	0.0	Forced	Fuel Outage	1	14	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/11/2015	0847	0.0	Scheduled	Maintenance	1	26	ENGINE MAINTENANCE.
06/30/2015	1550	0.0	Forced	Fuel Outage	3	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0827	0.0	Forced	Fuel Outage	193	24	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/13/2015	1412	0.0	Forced	Maintenance	1	16	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/13/2015	1556	0.0	Forced	Maintenance	18	57	UTILITY BREAKER 52U OPERATION.
07/16/2015	0430	0.0	Forced	Fuel Outage	2	10	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/16/2015	0832	0.0	Forced	Maintenance	0	22	ENGINE MAINTENANCE.
07/16/2015	0953	0.0	Forced	Maintenance	0	16	ENGINE MAINTENANCE.
07/23/2015	1237	0.0	Forced	Fuel Outage	203	23	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/01/2015	0000	0.0	Forced	Fuel Outage	5	3	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/01/2015	0503	0.0	Forced	Fuel Outage	412	46	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/18/2015	1000	0.0	Forced	Maintenance	0	38	ENGINE MAINTENANCE.
08/20/2015	1017	0.0	Scheduled	Maintenance	0	35	ENGINE MAINTENANCE.
08/30/2015	0503	0.0	Forced	Fuel Outage	5	42	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/08/2015	1103	0.0	Forced	Fuel Outage	28	53	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/14/2015	0758	0.0	Forced	Fuel Outage	32	12	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/01/2015	1226	0.0	Forced	Fuel Outage	81	37	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/09/2015	0930	0.0	Scheduled	Maintenance	2	15	CONDENSATE SYSTEM MAINTENANCE.
10/26/2015	0142	0.0	Forced	Maintenance	1	54	CONDENSATE SYSTEM MAINTENANCE.
10/27/2015	1032	0.0	Forced	Maintenance	0	50	ELECTRICAL MAINTENANCE - D W FIRE AND SAFETY TRIPPED PLANT DUE TO FIRE PANEL INSTALL.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 53 of 54

Pendleton Co. Landfill

Unit 003

Date	Time	Available	Forced or	Status	Actual		Cause or Reason
	Off/On				Hours	Minutes	
10/27/2015	1300	0.0	Forced	Fuel Outage	4	40	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/28/2015	0942	0.0	Forced	Maintenance	4	34	ELECTRICAL MAINTENANCE - D W FIRE AND SAFETY TRIPPED PLANT DUE TO FIRE PANEL INSTALL.
10/28/2015	1459	0.0	Forced	Fuel Outage	0	29	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

Appendix B

From: May 1, 2015 thru October 31, 2015

ITEM NO. 7
Page 54 of 54

Pendleton Co. Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2015	1837	0.0	Forced	Maintenance	4	25	FUEL SKID MAINTENANCE.
05/05/2015	0918	0.0	Scheduled	Maintenance	2	12	ENGINE MAINTENANCE.
05/14/2015	0500	0.0	Forced	Fuel Outage	5	54	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
05/18/2015	1147	0.0	Forced	Maintenance	27	26	ENGINE MAINTENANCE.
06/01/2015	1602	0.0	Forced	Fuel Outage	1	16	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
06/11/2015	1015	0.0	Forced	Fuel Outage	469	45	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/01/2015	0000	0.0	Forced	Fuel Outage	10	42	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/13/2015	1412	0.0	Forced	Maintenance	1	18	UTILITY BREAKER 52U OPERATION CAUSED BY STORMS.
07/13/2015	1556	0.0	Forced	Maintenance	19	2	UTILITY BREAKER 52U OPERATION.
07/16/2015	0430	0.0	Forced	Fuel Outage	2	12	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
07/24/2015	0916	0.0	Scheduled	Maintenance	1	4	TOOK OFF LINE FOR D&W FIRE PROTECTION DO DO MAINTENANCE.
07/29/2015	1632	0.0	Forced	Fuel Outage	0	48	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/13/2015	0812	0.0	Scheduled	Maintenance	2	39	SUBSTATION MAINTENANCE.
08/18/2015	0952	0.0	Forced	Fuel Outage	143	8	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/24/2015	1034	0.0	Forced	Fuel Outage	0	28	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
08/25/2015	0933	0.0	Forced	Fuel Outage	158	27	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/01/2015	0000	0.0	Forced	Fuel Outage	9	23	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
09/09/2015	1512	0.0	Forced	Fuel Outage	512	48	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/04/2015	2015	0.0	Forced	Maintenance	1	48	RADIATOR MAINTENANCE - SHUT DOWN DUE TO WIRING ON FAN MOTOR.
10/04/2015	2203	0.0	Forced	Fuel Outage	14	24	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/05/2015	1233	0.0	Forced	Fuel Outage	0	57	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/05/2015	1407	0.0	Forced	Fuel Outage	164	16	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.
10/26/2015	0142	0.0	Forced	Maintenance	2	2	CONDENSATE SYSTEM MAINTENANCE.
10/27/2015	1032	0.0	Forced	Maintenance	2	28	ELECTRICAL MAINTENANCE. D&W FIRE SAFTY TRIPPED PLANT DUE TO INSTALL OF FIRE PANEL.
10/27/2015	1300	0.0	Forced	Fuel Outage	107	0	RESERVED SHUTDOWN STATE DUE TO FUEL SUPPLY.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2016-00002
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16
REQUEST 8**

RESPONSIBLE PARTY: Mark Horn

Request 8. List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j).

Response 8a-k. Please see pages 2 through 7 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002

RESPONSE TO PSC ORDER DATED 02/05/16

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 01/16	Actual Annual Tonnage Rec'd Since Inception of Contract Through 01/16	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Long Term:										
<u>Dale Station</u> <u>Cooper Station</u> B & W Resources, Inc. 849 S. Highway 11 Manchester, KY 40962 (Contract No. 236)	B & W Resources Manchester Loadout	11/10/09	7 Yrs.	Letter 04/12/11	240,000—2010—	233,890.92	97%	\$64.056	\$4.956/Ton	\$69.012/Ton
				Letter 05/19/11	240,000—2011—	237,480.36	99%			
				Letter 06/20/11	38,000—2012—	50,691.62	133%			
				Amendment 1	108,000—2013—	94,421.01	87%			
				09/06/11	100,000—2014—	105,233.04	105%			
				Letter 09/12/11	120,000—2015—	147,830.68	123%			
				Letter 12/12/11	10,000—2016—	14,268.28	143%			
				Letter 12/13/11	79,000—2016—					
				Letter 01/09/12						
				Letter 01/25/12	935,000	883,815.91				
				Letter 02/17/12						
				Letter 04/02/12						
				Amendment 2						
				06/07/12						
				Letter 11/28/12						
				Letter 12/18/13						
				Letter 01/28/14						
				Letter 04/28/14						
Bowie Refined Coal, LLC 11 th Floor #1100 6100 Dutchmans Lane Louisville, KY 40205 (Contract No. 243)	Bowie Refined Coal Irvine, KY	05/21/14	3 Yrs.	Amendment 1	330,000—2015—	200,923.14	61%	\$55.46	(\$2.57948)/Ton	\$52.88052/Ton
				12/08/14	20,000—2016—	13,543.76	68%			
				Letter 04/29/15	220,000—2016—					
				Amendment 2	240,000—2017—					
				05/19/15						
				Letter 06/10/15	810,000	214,466.90				
				Letter 11/08/15						

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 01/16	Actual Annual Tonnage Rec'd Since Inception of Contract Through 01/16	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
<u>Spurlock Station</u> Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 (Gilbert Contract 800)	Daron-Ligget Harrison, OH Barnesville Belmont, OH	11/09/04	14 Yrs. (Pending Recopeners)	Letter 01/03/05 Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 10/02/07 Amendment 2 08/27/08 Letter 01/08/09 Letter 05/11/09 Letter 06/01/09 Letter 11/23/09 Letter 06/13/12 Letter 07/03/12 Amendment 3 10/15/12 Letter 04/10/13 Letter 08/08/13 Letter 11/13/13 Letter 12/23/13 Amendment 4 09/04/14 Letter 06/25/15	180,000—2005— 240,000—2006— 240,000—2007— 262,000—2008— 600,000—2009— 600,000—2010— 600,000—2011— 600,000—2012— 563,952—2013— 600,000—2014— 480,000—2015— 40,000—2016— 440,000—2016— 480,000—2017— 480,000—2018— 120,000—2019— 6,525,952	115,625.00 276,719.00 279,440.00 193,067.00 653,474.00 643,247.00 524,574.00 673,504.00 560,125.00 610,060.00 409,270.00 44,615.00 4,983,720.00	64% 116% 116% 74% 109% 107% 87% 112% 99% 102% 85% 112%	\$25.002	\$14.18232/Ton	\$39.18432/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 01/16	Actual Annual Tonnage Rec'd Since Inception of Contract Through 01/16	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Oxford Mining Co.	Daron-Liggett	08/27/08	12 Yrs.	Letter 10/21/08	75,000—2008—	60,232.00	80%	\$51.502	(\$10.71736)/Ton	\$40.78464/Ton
544 Chestnut Street	Harrison, OH		5 Mos.	Letter 05/11/09	360,000—2009—	379,854.00	106%			
P. O. Box 427	Barnesville,		(Pending	Letter 06/01/09	360,000—2010—	356,061.00	99%			
Coshocton, OH 43812	Wheeling Valley		Reopeners)	Letter 11/23/09	360,000—2011—	357,032.00	99%			
(Scrubber Contract 504)	Mine-Belmont, OH			Letter 05/27/10	360,000—2012—	341,247.00	95%			
				Letter 08/18/10	360,000—2013—	391,445.00	109%			
				Amendment 1	360,000—2014—	387,887.00	108%			
				09/14/10	360,000—2015—	321,914.00	89%			
				Letter 07/31/12	30,000—2016—	22,290.00	74%			
				Amendment 2	330,000—2016—					
				08/28/12	360,000—2017—					
				Letter 12/18/13	360,000—2018—					
				Amendment 3	360,000—2019—					
				04/07/14	360,000—2020—					
				Letter 06/25/15						
					4,395,000	2,617,962.00				
White County Coal, LLC	River View Mine	09/11/08	8 Yrs.	Letter 05/11/09	240,000—2009—	234,705.00	98%	\$72.00	(\$17.75)/Ton	\$54.25/Ton
1717 S. Boulder Avenue	Union, KY			Amendment 1	240,000—2010—	242,366.00	101%			
Tulsa, OK 74119				05/22/09	240,000—2011—	252,479.00	105%			
(Contract No. 508)				Letter 06/01/09	240,000—2012—	226,176.00	94%			
				Letter 05/17/10	240,000—2013—	240,373.00	100%			
				Letter 08/18/10	240,000—2014—	243,614.00	102%			
				Amendment 2	360,000—2015—	335,022.00	93%			
				11/15/10	30,000—2016—	34,543.00	115%			
				Letter 12/09/10	330,000—2016—					
				Letter 02/15/11						
				Letter 03/07/11	2,160,000	1,809,278.00				
				Letter 06/03/11						
				Letter 08/18/11						
				Letter 08/23/11						
				Letter 08/29/11						
				Letter 06/12/12						
				Amendment 3						
				03/06/13						
				Letter 03/02/13						
				Letter 04/17/13						
				Letter 07/31/14						
				Letter 02/10/15						

PSC Request 8
Page 4 of 7

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 01/16	Actual Annual Tonnage Rec'd Since Inception of Contract Through 01/16	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Alliance Coal, LLC 1146 Monarch St. Lexington, KY 40513 (Contract No. 522)	River View Mine Union, KY	07/07/11	6 Yrs.	Amendment 1	208,000—2012—	200,136.00	96%	\$51.0002	(\$7.4566)/Ton	\$43.5436/Ton
				12/19/11	384,000—2013—	378,754.00	99%			
				Letter 03/16/12	384,000—2014—	397,696.00	108%			
				Letter 04/02/12	240,000—2015—	258,728.00	74%			
				Letter 11/28/12	18,000—2016—	13,275.00				
				Letter 01/03/13	198,000—2016—					
				Letter 01/11/13	216,000—2017—					
				Letter 01/16/13						
				Letter 01/24/13	1,648,000	1,248,589.00				
				Letter 03/27/13						
				Letter 04/05/13						
				Letter 08/20/13						
				Letter 09/10/13						
				Letter 05/07/14						
				Letter 06/30/14						
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727 (Contract No. 824)	Whigville, West Fork, & Ullman Noble, OH	12/14/12	7 Yrs. (Pending Reopeners)	Amendment 2				\$40.0044	(\$5.23476)/Ton	\$34.76964/Ton
				08/14/14						
				Assignment						
				12/23/14						
				Letter 04/10/13	186,989—2013—	203,489.00	109%			
				Letter 08/08/13	276,000—2014—	277,212.00	100%			
				Letter 11/13/13	276,000—2015—	236,191.00	86%			
				Letter 12/23/13	23,000—2016—	22,819.00	99%			
				Amendment 1	253,000—2016—					
				10/16/14	276,000—2017—					
				Letter 10/29/14	276,000—2018—					
					276,000—2019—					
					69,000—2020—					
					1,911,989	739,711.00				

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 01/16	Actual Annual Tonnage Rec'd Since Inception of Contract Through 01/16	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727 (Contract No. 826)	Whigville, West Fork, & Ullman Noble, OH	05/15/13	2 Yrs.	Letter 10/29/14	120,000—2014—	122,908.00	102%	\$40.49	(\$4.4372)/Ton	\$36.0528/Ton
					120,000—2015—	116,861.00	97%			
					0—2016—	1,612.00	100%			
					240,000	241,381.00				
Foresight Coal Sales Suite 2600 One Metropolitan Square 211 N. Broadway St. Louis, MO 63102 (Contract No. 828)	Pond Creek No. 1, Sugar Camp Mining Complex, Shay Mine No. 1, Dear Run Mine—Williamson/ Franklin/Macoupin/ Montgomery Counties, IL	08/19/13	3 Yrs.	Letter 07/25/14 Letter 08/20/15	120,000—2014—	117,809.00	98%	\$37.50	\$5.25/Ton	\$42.75/Ton
					300,000—2015—	277,128.00	92%			
					25,000—2016—	30,640.00	123%			
					175,000—2016—					
Peabody COALSALES 701 Market St. St. Louis, MO 63101 (Contract No. 526)	Somerville Complex, Wild Boar Mine, Oakland City Lynnville, IN	11/26/13	3 Yrs.	—	120,000—2014—	124,922.00	104%	\$44.00	\$2.651/Ton	\$46.651/Ton
					360,000—2015—	340,655.00	95%			
					30,000—2016—	31,377.00	105%			
					330,000—2016—					
White Oak Resources 121 S. Jackson St. McLeansboro, IL 62859 (Contract No. 528)	White Oak No. 1 Hamilton, IL	04/07/14	2 Yrs.	Letter 03/25/15 Letter 08/07/15	228,000—2015—	166,321.00	73%	\$49.80	\$2.50/Ton	\$52.30/Ton
					18,000—2016—	26,489.00	147%			
					198,000—2016—					
					444,000	192,810.00				

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 01/16	Actual Annual Tonnage Rec'd Since Inception of Contract Through 01/16	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
<u>Spurlock Station (Continued)</u>										
River View Coal, LLC Suite 400 1717 S. Boulder P. O. Box 22027 (74121) Tulsa, OK 74119 Contract No. 530)	River View Mine Union, KY	08/14/14	3 Yrs.	Letter 02/10/15	240,000—2015— 20,000—2016— 180,000—2016— 192,000—2017—	195,156.00 23,660.00 _____	81% 118%	\$45.90	\$1.95/Ton	\$47.85/Ton
					632,000	218,816.00				
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727 (Contract No. 830)	Whigville, West Fork, & Ullman Noble, OH	09/04/14	2 Yrs.	Letter 10/29/14	120,000—2015— 10,000—2016— 110,000—2016—	97,400.00 16,386.00 _____	81% 164%	\$40.293	(\$4.80852)/Ton	\$35.48448/Ton
					240,000	113,786.00				
Foresight Coal Sales Suite 2600 One Metropolitan Square 211 N. Broadway St. Louis, MO 63102 (Contract No. 532)	Pond Creek Mach Mining Williamson, IL	01/16/15	3 Yrs.	Letter 08/25/15	240,000—2015— 20,000—2016— 220,000—2016— 240,000—2017—	223,349.00 24,114.00 _____	93% 121%	\$46.50	\$2.00/Ton	\$48.50/Ton
					720,000	247,463.00				
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727 (Contract No. 832)	Whigville, West Fork, & Ullman Noble, OH	11/20/15	2 Yrs.	—	10,000—2016— 110,000—2016— 120,000—2017—	0.00 _____	0%	\$37.00	(\$5.46046)/Ton	\$31.53954/Ton
					240,000	0.00				
Foresight Coal Sales Suite 2600 One Metropolitan Square 211 N. Broadway St. Louis, MO 63102 (Contract No. 834)	Pond Creek No. 1, Sugar Camp Mining Complex, Shay Mine No. 1, Dear Run Mine—Williamson/ Franklin/Macoupin/ Montgomery Counties, IL	11/20/15	3 Yrs.	—	10,000—2016— 110,000—2016— 120,000—2017— 120,000—2018—	6,324.00 _____	63%	\$37.43	—	\$37.43/Ton
					360,000	6,324.00				

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 9

RESPONSIBLE PARTY: Mark Horn

Request 9a. State whether East Kentucky regularly compares the price of its coal purchases to those paid by other electric utilities.

Response 9a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 18 other utilities within the region are paying for coal.

Request 9b. If yes, state:

(1) How East Kentucky's prices compare with those of other utilities. If the comparison includes months outside of the review period, a comparison limited to the review period should be provided separately. Provide a copy of the source documents and calculations used to support the amounts used in the comparison and include all prices used in the comparison in cents per MMbtu.

(2) The utilities that are included in this comparison and their locations.

Response 9b(1)(2). The most recent data available for comparison is for September 2015. East Kentucky ranked 7th on a delivered basis among utilities reporting coal purchases for that month. Please see the table below. Note that the information contained in this table is sourced from the Ventyx Coal Pricing Forecast.

Year/Month	Name	Delivered Fuel Price Cents/MMBtu
2015-09	S. Mississippi Electric Power	0.00
2015-09	Kentucky Power	194.64
2015-09	Duke Energy Kentucky	209.93
2015-09	Hoosier Energy REC	210.54
2015-09	Appalachian Power	216.28
2015-09	Dayton Power & Light	222.02
2015-09	Louisville Gas & Electric	222.58
2015-09	East Kentucky Power Coop	225.62
2015-09	Kentucky Utilities	227.13
2015-09	Tennessee Valley Authority	229.41
2015-09	Consumers Energy	233.61
2015-09	Southern Indiana Gas & Elec	239.33
2015-09	Big Rivers Electric Corp	248.94
2015-09	Virginia Electric & Power	275.41
2015-09	Georgia Power	293.23
2015-09	Duke Energy Progress	315.55
2015-09	Duke Energy Carolinas	342.13
2015-09	S. Carolina Electric & Gas	354.76
2015-09	South Carolina Generating	379.75

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 10

RESPONSIBLE PARTY: Mark Horn

Request 10. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

Response 10.

- a. Rail = 0%;
- a. Truck = 8%;
- b. Barge = 92%

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16
REQUEST 11

RESPONSIBLE PARTY: Mark Horn

Request 11a. State East Kentucky's coal inventory level in tons and in number of days' supply as of October 31, 2015. Provide this information by generating station and in the aggregate.

Response 11a. East Kentucky's aggregate coal inventory level as of October 31, 2015, was 1,170,442 tons—53 days' supply. By power station the levels are as follows:

	<u>Tons</u>	<u>Days</u>
Dale	11,324	5
Cooper	235,628	65
Spurlock	923,490	57

Request 11b. Describe the criteria used to determine number of days' supply.

Response 11b. Number of days' supply is determined by actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.

Request 11c. Compare East Kentucky's coal inventory as of October 31, 2015, to its inventory target for that date for each plant and for total inventory.

Response 11c. East Kentucky's aggregate coal inventory as of October 31, 2015, exceeded its target range of 25-50 days' supply by three days. The Dale Power Station inventory was lower than its target range of 25-40 days' supply by 20 days. The Cooper Power Station inventory exceeded its target range of 40-60 days' supply by 5 days. The Spurlock Power Station exceeded its range of 25-45 days' supply by 12 days.

Request 11d. If actual coal inventory exceeds inventory target by ten days' supply, state the reasons for the excessive inventory.

Response 11d. The Spurlock Power Station inventory exceeded its target by more than the ten days due to lower than projected usage and the receipt of already committed deliveries. As of January 31, 2016, the Spurlock Power Station had reduced its inventory to a level where it exceeded the target days' supply by eight days. Spurlock Power Station coal inventory is projected to be within the target range by the third quarter of 2016.

Request 11e. (1) State whether East Kentucky expects any significant changes in its current coal inventory target within the next 12 months.

(2) If yes, state the expected change and the reasons for this change.

Response 11e(1)(2). East Kentucky does not expect significant changes in its current coal inventory target within the next 12 months.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 12

RESPONSIBLE PARTY: Mark Horn

Request 12. a. State whether East Kentucky has audited any of its coal contracts during the period from May 1, 2015 through October 31, 2015.

b. If yes, for each audited contract:

- (1) Identify the contract;
- (2) Identify the auditor;
- (3) State the results of the audit; and
- (4) Describe the actions that East Kentucky took as a result

of the audit.

Response 12a-b. East Kentucky has not conducted any audits of coal contracts during the period under review. East Kentucky does review financials and conducts thorough mine visits and mining permit reviews annually and before entering into term agreements with coal suppliers. East Kentucky also audits requests from coal companies

for compensation from Governmental Impositions stemming from the Mine Improvement and New Energy Response Act of 2006 (MINER Act).

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 13

RESPONSIBLE PARTY: Patrick C. Woods

Request 13. a. State whether East Kentucky has received any customer complaints regarding its FAC during the period from May 1, 2015 through October 31, 2015.

b. If yes, for each complaint, state:

- (1) The nature of the complaint; and
- (2) East Kentucky's response.

Response 13a-b. East Kentucky has not received any customer complaints regarding its FAC during the stated period.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 14

RESPONSIBLE PARTY: Mark Horn

Request 14a. State whether East Kentucky is currently involved in any litigation with its current or former coal suppliers.

Response 14a. East Kentucky is currently involved in litigation with one coal supplier.

Request 14b(1). If yes, for each litigation, identify the coal supplier;

Response 14b(1). Appalachian Fuels, LLC ("Appalachian").

Request 14b(2). If yes, for each litigation, identify the coal contract involved;

Response 14b(2). The coal contract involved between East Kentucky and Appalachian is dated December 4, 2001, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2.

Request 14b(3). If yes, for each litigation, state the potential liability or recovery to East Kentucky;

Response 14b(3). East Kentucky has an agreed unsecured claim in the amount of \$18,000,000 as set forth in Agreed Order Resolving Objection of the Liquidating Trustee of the App Fuels Creditor Trust to the Claim of East Kentucky Power Cooperative, Inc. [Doc. No. 2469] (the “Agreed Order”) entered on April 22, 2015, in the Appalachian bankruptcy case pending in the United States Bankruptcy Court for the Eastern District of Kentucky, Case No. 09-10343 (the “Appalachian Bankruptcy”).

Request 14b(4). If yes, for each litigation, list the issues presented;

Response 14b(4). The issues presented regarding Appalachian are (a) whether Appalachian breached its agreement to deliver coal to East Kentucky’s Spurlock Power Station and (b) whether Appalachian breached its agreement to provide a performance bond to provide further security to East Kentucky in the event of default or failure to deliver.

Request 14b(5). Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

Response 14b(5). The Complaint with Appalachian was previously filed on September 12, 2008, in Case No. 2008-00284, and the Corrected Answer was previously filed on February 11, 2009, in Case No. 2008-00519. In addition, East Kentucky previously filed a proof of claim in Appalachian's Bankruptcy proceeding on September 10, 2009, in Case No. 2009-00286, and an Agreed Order on August 13, 2015, in Case No. 2015-00233.

Request 14c. State the current status of all litigation with coal suppliers.

Response 14c. East Kentucky filed a motion for partial summary judgment in March of 2008 in the Clark Circuit Court proceeding against Appalachian. While that motion was pending, Appalachian made an assignment for benefit of creditors on May 26, 2009. On June 11, 2009, certain creditors of Appalachian placed Appalachian in involuntary bankruptcy. East Kentucky filed a proof of claim in that proceeding, which is described in Item 14b(5) above. The bankruptcy stayed the Clark Circuit Court action, and East Kentucky pursued its claims against Appalachian in the bankruptcy

proceeding. A plan was proposed in the bankruptcy proceeding and has been approved. This plan was provided to the Commission on October 25, 2012, in Case No. 2012-00319. The Bankruptcy Court enlarged the time period by which the Bankruptcy Trustee may object to claims, and the Trustee filed a timely objection to East Kentucky's proof of claim on December 30, 2014. East Kentucky and the Trustee reached an agreement as to the amount of the East Kentucky claim. On April 22, 2015, the Bankruptcy Court entered the Agreed Order in the Appalachian Bankruptcy whereby East Kentucky has an allowed general unsecured claim in the amount of \$18,000,000 and will receive distributions on that amount at such time that the Trustee makes distributions to allowed general unsecured claim holders. Ultimately, East Kentucky will receive a pro rata share of all distribution to unsecured creditors, but the actual amount of recovery is unknown. To date, no distributions have been made to East Kentucky.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 15

RESPONSIBLE PARTY: Mark Horn

Request 15. a. During the period from May 1, 2015 through October 31, 2015, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

c. If no, provide the date East Kentucky's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.

Response 15. East Kentucky updated its Fuel and Emissions Department Procurement Manual on October 21, 2015. During the department's annual review, changes were made to the Fuel, Emissions, Limestone, and Lime Strategy

("Strategy") as well as procurement procedures. The Strategy regarding coal hedge and coal inventory were changed to plant specific targets instead of system targets. Language was inserted into existing procurement procedures relating to opportunities for improvement, and three new procedures were added. Changes were made to better align the fuel and emissions department guidelines with East Kentucky's policies. A copy of the Fuel and Emissions Department Procurement Manual, which includes the procedures, and Strategy is provided on the attached CD, which is filed under seal and subject to a motion for confidential treatment filed contemporaneously herewith. The revised copy is on pages 3 through 123 and the redline copy is on pages 124 through 201 of the CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 16

RESPONSIBLE PARTY: Mark Horn

Request 16. a. State whether East Kentucky is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2015 through October 31, 2015.

b. If yes, for each violation:

(1) Describe the violation;

(2) Describe the action(s) that East Kentucky took upon discovering the violation; and

(3) Identify the person(s) who committed the violation.

Request 16a-b. No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 17

RESPONSIBLE PARTY: Mark Horn

Request 17. Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities that occurred during the period from May 1, 2015 through October 31, 2015.

Response 17. East Kentucky did not make any changes to its organizational structure relating to fuel procurement during the period from May 1, 2015, through October 31, 2015.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 18

RESPONSIBLE PARTY: Craig A. Johnson

Request 18a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

Response 18a. East Kentucky made no changes to its maintenance and operation practices, which affect fuel usage at any of its generation facilities during the period under review.

Request 18b. Describe the impact of these changes on East Kentucky's fuel usage.

Response 18b. This is not applicable. Please see the response to Request 18a.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 19

RESPONSIBLE PARTY: Mark Horn

Request 19. List each written coal supply solicitation issued during the period from May 1, 2015 through October 31, 2015.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

Response 19a-b. Please see pages 2 through 5 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Spurlock 3&4	04/15/15	Contract	480,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	01/01/16—12/31/17	85	13	Pages 3-5
Spurlock 1&2	08/13/15	Spot	300,000	7.2# SO ₂ /MMBtu <16% Ash >11,000 Btu	01/01/16—06/30/16	85	16	No Coal Purchased

FUEL EVALUATION FOR SPURLOCK UNIT NOS. 3 & 4

TWO-YEAR CONTRACT

Date:	10/21/2015
Event Nbr:	249
Bid End Date:	05/15/2015

Quality Btu					Delivery Cost		Evaluated Cost		Reason for Recommendation
Coal Supplier	Number	% Sulfur	Tons	Term	\$	\$	\$	\$	
		% Ash			Ton	MMBtu	Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	

Delivery cost considers the impact of the \$2/ton Kentucky clean coal tax credit.



FUEL EVALUATION FOR SPURLOCK UNIT NOS. 3 & 4

TWO-YEAR CONTRACT

Date:	10/21/2015
Event Nbr:	249
Bid End Date:	05/15/2015

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	Tons	Term	\$	\$	\$	\$	
		% Ash			Ton	MMBtu	Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	

Delivery cost considers the impact of the \$2/ton Kentucky clean coal tax credit.



FUEL EVALUATION FOR SPURLOCK UNIT NOS. 3 & 4

Date: 10/21/2015
Event Nbr: 249
Bid End Date: 05/15/2015

TWO-YEAR CONTRACT

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	Tons	Term	\$	\$	\$	\$	
		% Ash			Ton	MMBtu	Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	

Delivery cost considers the impact of the \$2/ton Kentucky clean coal tax credit.



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 20

RESPONSIBLE PARTY: Mark Horn

Request 20. List each oral coal supply solicitation issued during the period from May 1, 2015 through October 31, 2015.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

Response 20a-b. Please see pages 2 through 3 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2016-00002
RESPONSE TO PSC ORDER DATED 02/05/16

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Dale	05/26/15	Immediate Response Required	3,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	05/25/15—06/05/15	3	Page 3
Cooper	10/05/15	Immediate Response Required	37,000	6.0# SO ₂ /MMBtu <12% Ash >11,500 Btu	10/01/15—12/31/15	2	Test Purchase No Tabulation

FUEL EVALUATION FOR DALE POWER STATION

SPOT PURCHASE

Date: 5/25/2015
Event Nbr: 250
Bid End Date: 05/25/2015

Quality Btu					Delivery Cost		Evaluated Cost		Reason for Recommendation
Coal Supplier	Number	% Sulfur	Tons	Term	\$	\$	\$	\$	
		% Ash			Ton	MMBtu	Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]	[REDACTED]	

PSC CASE NO. 2016-00002
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

RESPONSIBLE PARTY: **Julia J. Tucker**

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

(2) Not applicable.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 22

RESPONSIBLE PARTY: Julia J. Tucker

Request 22. a. Describe the effect on the FAC calculation of line losses related to intersystem sales when not using a third party's transmission system.

 b. Describe each change that East Kentucky made to its methodology for calculating intersystem sales line losses during the period under review.

Response 22. a. East Kentucky did not have intersystem sales that did not use a third party's transmission system, so there is no impact on the FAC calculation.

 b. East Kentucky did not make any changes to its methodology for calculating sales line losses during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 23

RESPONSIBLE PARTY: Mark Horn

Request 23. State whether, during the period under review, East Kentucky has solicited bids for coal with the restriction that it was not mined through strip mining or mountaintop removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

Response 23. East Kentucky did not solicit bids for coal with the restriction that it was not mined through strip mining or mountain top removal.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 24

RESPONSIBLE PARTY: Craig A. Johnson

Request 24. Provide a detailed discussion of any specific generation efficiency improvements East Kentucky has undertaken during the period under review.

Response 24. EKPC did not make any specific generation efficiency improvements during the period from May 1, 2015 to October 31, 2015.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 25

RESPONSIBLE PARTY: Mark Horn

Request 25. State whether all long-term fuel transportation contracts have been filed with the Commission. If any contracts have not been filed, provide a copy.

Response 25. All long-term fuel contracts related to commodity and/or transportation have been filed with the Commission.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 26

RESPONSIBLE PARTY: Michelle Carpenter

Request 26. By month and by code, for the period May 1, 2015, through October 31, 2015, provide the amounts included in the FAC calculation for PJM Interconnection, Inc. ("PJM") billing codes 1245 and 2245 that were subsequently disallowed for inclusion by the Commission in Case No. 2014-00451.¹

Response 26. Please refer to the chart on page 2 of 2 of this response for the amounts included in the FAC calculation for PJM Interconnection, Inc. ("PJM") billing codes 1245 and 2245 for the period under review that were subsequently disallowed for inclusion by the Commission in Case No. 2014-00451.

¹ Case No. 2014-00451, *An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2012 through October 31, 2014* (Ky. PSC Aug. 11, 2015).

	PJM Billing Code 1245	PJM Billing Code 2245	Net Cost
May 2015	\$ 0	\$ (0)	\$ 0
June 2015	1,794.70	(0)	1,794.70
July 2015	0	(0)	0
August 2015	0	(0)	0
September 2015	0	(0)	0
October 2015	<u>0</u>	<u>(0)</u>	<u>0</u>
Totals	\$ <u><u>1,794.70</u></u>	\$ <u><u>(0)</u></u>	\$ <u><u>1,794.70</u></u>

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2016-00002

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 02/05/16

REQUEST 27

RESPONSIBLE PARTY: Michelle Carpenter

Request 27. By month and by code, for the period May 1, 2015, through October 31, 2015, provide the amounts not included in the FAC calculation for PJM billing codes 1370 and 2370 that were subsequently authorized for inclusion by the Commission in Case No. 2014-00451.

Response 27. Please refer to the chart on page 2 of 2 of this response for the PJM billing codes 1370 and 2370 not included in the FAC calculations for the months of May and June 2015. In July 2015, EKPC began including these billing codes in the FAC calculation as authorized by the Commission in Case No. 2014-00451.

	PJM Billing Code 1370	PJM Billing Code 2370	Net Cost
May 2015	\$ 82,191.62	\$ (2,455.36)	\$ 79,736.26
June 2015	133,578.45	(57,664.46)	75,913.99
July 2015	0	(0)	0
August 2015	0	(0)	0
September 2015	0	(0)	0
October 2015	<u>0</u>	<u>(0)</u>	<u>0</u>
Totals	\$ <u>215,770.07</u>	\$ <u>(60,119.82)</u>	\$ <u>155,650.25</u>