## COMMONWEALTH OF KENTUCKY

### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF LOUISVILLE GAS AND	ý	CASE NO.
ELECTRIC COMPANY	ý	2016-00353

## ORDER

On June 30, 2015, in Case No. 2014-00372,<sup>1</sup> the Commission approved rates for Louisville Gas and Electric Company ("LG&E") and provided for their further adjustment in accordance with LG&E's Gas Supply Clause ("GSC").

On September 30, 2016, LG&E filed its proposed GSC application to be effective November 1, 2016.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E's notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.

2. LG&E's Gas Supply Cost is \$.40675 per 100 cubic feet, or \$4.0675 per Mcf, which is an increase of \$.1758 per Mcf from the previous Gas Supply Cost of \$3.8917 per Mcf.

LG&E's notice sets out no Refund Adjustment.

<sup>&</sup>lt;sup>1</sup> Case No. 2014-00372, Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates (Ky. PSC June 30, 2015).

4. LG&E's notice sets out a current Gas Cost Actual Adjustment ("GCAA") of \$.0395 per Mcf. LG&E's total GCAA is \$.0259 per Mcf, which is an increase of \$.0621 per Mcf from the previous total GCAA of (\$.0362) per Mcf.

5. LG&E's notice sets out a (\$.0088) per Mcf current Gas Cost Balance Adjustment ("GCBA"), which is an increase of \$.0547 per Mcf from the previous GCBA of (\$.0635) per Mcf.

6. LG&E's notice sets out a Performance-Based Rate Recovery Component ("PBRRC") of \$.0296 per Mcf, which is no change from its previous PBRRC.

7. LG&E's Gas Supply Cost Component ("GSCC") is \$.41142 per 100 cubic feet or \$4.1142 per Mcf, which is an increase of \$.2926 per Mcf from the prior GSCC of \$3.8216 per Mcf.

8. The rate as proposed by LG&E and set forth in the Appendix to this Order is fair, just, and reasonable, and should be approved for gas supplied by LG&E on and after November 1, 2016.

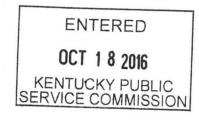
IT IS THEREFORE ORDERED that:

1. The rate proposed by LG&E and set forth in the Appendix to this Order is approved for gas supplied by LG&E on and after November 1, 2016.

2. Within 20 days of the date of this Order, LG&E shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

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By the Commission



ATTEST: atheus **Executive Director** 

Case No. 2016-00353

#### APPENDIX

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2016-00353 DATED OCT 18 2016

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

## Gas Supply Cost Component

The total Gas Supply Cost Component shall be \$.41142 per 100 cubic feet for gas supplied on and after November 1, 2016.

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