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PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

AN INVESTIGATION OF THE GAS COSTS OF B&H GAS COMPANY PURSUANT TO KRS 278.2207 AND THE WHOLESALE GAS PRICE IT IS CHARGED BY ITS AFFILIATE, B&S OIL AND GAS COMPANY, PURSUANT TO KRS 278.274	)))))	**CASE NO. 2015-00367**

****

JOINT RESPONSE TO COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION TO B&H GAS COMPANY AND B&S OIL AND GAS COMPANY

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Comes B&H Gas Company ("B&H"), and B&S Oil and Gas Company ("B&S"), by and through Bud Rife, President of each entity, and hereby submit their Joint Response to Commission Staff's Second Request for Information.

B&H and B&S herein respectfully answer these questions to the best of their abilities. As the Commission aware, the office shared by B&H and B&S suffered two fires in December, 2014 and January, 2015, respectively, and unfortunately many of the companies' records were destroyed. The following reflects B&H and B&S's best efforts to answer the Commission's questions. B&H and B&S will, where possible, supplement and/or amend their responses to these questions with additional information or documents.

1. Refer to the response to Commission Staff's First Request for Information, Item 3, which, in support of the statement, "The $9.38 Mcf contract price is reflective of market price," refers to (1) the higher BTU content of the gas provided B&H's customers, (2) that the gas is being delivered at a higher pressure than is typical for gas companies, and (3) that B&S

is the only supplier that can provide gas at each delivery point necessary to service B&H customers.

a. Explain how the pressure at which gas is delivered affects price and how that causes the $9.38 per Mcf contract price to be "reflective of market price."

b. Explain how B&S's being the only supplier that can provide gas at each delivery point necessary to service B&H customers causes the $9.38 per Mcf price contract price to be "reflective of market price."

RESPONSE TO REQUEST NO. 1:

a. See Charles' Gas Law and Boyle's Law;

b. No other gas provider is willing to operate the lines maintained and operated by B&S, due to the maintenance and upkeep costs required to provide service to these rural customers. The overhead for service to B&H customers is greater than other service providers in other areas, and B&S rates are competitive and reflective of market price for gas for similarly situated producers. For example, B&S has to go to its wells daily in winter months to keep the pressure at 10 psi.

2. Refer to the response to the Initial Request for Information of the Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention, ("AG's First Request"), Item 26, in which the last sentence reads, "Respondent cannot recall the specific amount of the loan/grant, but believes it to be between $300.000.00-$400.000.00, and has no information about any outstanding amounts." Confirm whether the loan to which the response refers is the "Other Long- Term Debt" which has been included in B&H's annual reports filed with the Commission since 1995 and for which the balance has

been shown as $405,761 since 2004.

RESPONSE TO REQUEST NO. 2: The $405,761 identified as "Other Long Term Debt" identified on B&H's annual reports is a reference to B&H's loan from the Department of Local Government. The Department of Local Government has never sought repayment of this loan, and it is unclear to B&H whether this loan was converted to a grant, and/or otherwise abandoned by the Department of Local Government, which no longer exists. Upon information and belief other small utilities who received loans from the Department of Local Government had their loans converted to grants or otherwise

3. Refer to the response to the AG's First Request, Item 32.c., which repeats an earlier response provided to Staff's First Request, Item 2, in stating that "B&H has the lowest rates in the area."

a. Define "the area" as used in the aforementioned response.

b. Identify the Kentucky jurisdictional local gas distribution companies whose rates B&H compared to its rates in reaching the conclusion that it has the lowest rates in the area.

RESPONSE TO REQUEST NO. 3:

a. "Area" refers generally to Floyd and surrounding counties in eastern Kentucky;

b. Columbia Gas and EQT.

4. Refer to the response to the AG's First Request, Item 34.a., and Exhibit D to the response, which contains seven pages numbered 4-10 that appear to be pages from a document prepared for B&H by Southern Hydrocarbon Corporation ("SHC").

a. Provide the first three pages of the SHC document.

b. Pages 4-5 and 7-1O appear to reflect the results of tests of specific wells taken on April 4, 2016, or April 11, 2016. Explain what is represented by the information shown on page 6 from the four samples apparently taken on April 2.2016.

c. Pages 4-5, which identify the well/sites to be Betsy Layne Shop and Mare Creek Shop, respectively, have "Blend" written on the line on which the well/site is identified. Pages 7-1O contain the same type of information as pages 4-5 for the well/sites Booker, Mare Creek, Betsy Layne, and Ivel, but do not have "Blend" written on them . Explain what "Blend" represents and why it is on only some of the pages.

RESPONSE TO REQUEST NO. 4:

a. B&H does not see the pagination identified on AG's First Request, Item 34.a., and Exhibit D, however, the entirety of the Southern Hydrocarbon Corporation tests are attached hereto as **EXHIBIT A.**

b. The four samples identified as being taken from Mare Creek, Booker, Betsy Lane, and Ivel identify that there were none of the carcinogenic gasses tested for, including hydrogen sulfide, were detected in B&H's gas.

c. Bud Rife wrote "Blend" on the Betsy Layne Shop and Mare Creek Shop test results because samples at these sites were taken from the transmission line, representing a blend of natural gas from multiple well sources. The Booker, Mare Creek, Betsy Layne, and Ivel test samples were taken directly at the wells, and the results for these represent the BTU content for those specific well sites.

Dated this the 3rd day of June, 2016.

Respectfully submitted,

JOE F. CHILDERS

JOE F. CHILDERS & ASSOCIATES
The Lexington Building
201 West Short Street
Suite 300
Lexington, Kentucky 40507
Telephone: (859) 253-9824
Facsimile: (859) 258-9288
childerslaw81@gmail.com

VERIFICATION

I have read the foregoing questions and responses and state that the responses are accurate to the best of my knowledge.

BUD RIFE
PRESIDENT, B&H GAS COMPANY
PRESIDENT, B&S OIL & GAS COMPANY

COMMONWEALTH OF KENTUCKY)
COUNTY OF FLOYD)

Subscribed, sworn to, and acknowledged before my by Bud Rife on this the 3rd day of June, 2016.

My Commission Expires: 01/14/18

Linda Allen
NOTARY PUBLIC, STATE AT LARGE
NOTARY ID NO: 503691

Respectfully submitted,

JOE F. CHILDERS

JOE F. CHILDERS & ASSOCIATES
The Lexington Building
201 West Short Street
Suite 300
Lexington, Kentucky 40507
Telephone: (859) 253-9824
Facsimile: (859) 258-9288
childerslaw81@gmail.com

VERIFICATION

I have read the foregoing questions and responses and state that the responses are accurate to the best of my knowledge.

BUD RIFE
PRESIDENT, B&H GAS COMPANY
PRESIDENT, B&S OIL & GAS COMPANY

COMMONWEALTH OF KENTUCKY)
COUNTY OF FLOYD)

Subscribed, sworn to, and acknowledged before my by Bud Rife on this the ___ day of June, 2016.

My Commission Expires: _____

NOTARY PUBLIC, STATE AT LARGE
NOTARY ID NO: _____

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing notice has been served on the Attorney General by mailing the same to:

Larry Cook, Esq.
Rebecca W Goodman, Esq.
Assistant Attorneys General
Office of the Attorney General Utility & Rate
1024 Capital Center Drive
Suite 200
Frankfort, Kentucky 40601-8204

On this the 3rd day of June, 2016.

JOE F. CHILDERS

Southern
Hydrocarbon
Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

EXHIBIT
tables
A

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.11 16 16:31
Test #:3046

Calibration #: 33
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	76.683	776.30	0.4247	--	75.348	762.80	0.4173
Ethane	14.138	250.78	0.1468	3.7785	13.892	246.41	0.1442
Propane	5.027	126.77	0.0765	1.3840	4.939	124.57	0.0752
i-Butane	0.482	15.72	0.0097	0.1577	0.474	15.44	0.0095
n-Butane	1.188	38.84	0.0238	0.3744	1.167	38.16	0.0234
i-Pentane	0.232	9.32	0.0058	0.0851	0.228	9.16	0.0057
n-Pentane	0.253	10.18	0.0063	0.0918	0.249	10.00	0.0062
(C6+)	0.379	19.23	0.0120	0.1631	0.372	18.89	0.0118
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.472	0.00	0.0142	--	1.446	0.00	0.0140
(CO2)	0.146	0.00	0.0022	--	0.144	0.00	0.0022
Ideal	100.00	1247.1	0.7222	6.0346			

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
**: Liquid Volume reported at 60.0F.

		Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	=	20.915	20.865
Relative Density	=	0.7245	0.7228
Compressibility Factor	=	0.9964	0.9963
Gross Heating Value	=	22576. Btu/lb	22252. Btu/lb
Gross Heating Value	=	1251.6 Btu/CF	1230.8 Btu/CF
Absolute Gas Density	=	55.4416 lbm/1000CF	55.3126 lbm/1000CF
Wobbe Index	=	1446.08	

Unnormalized Total : 98.804
Last Calibrated with Calgas of 1056.4 Btu/CF Apr.11 16 09:33
C6+ Last Update: GPA 2261-90.
C6+ BTU/CF 5065.8, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Booker (?)

Measuring Station:

District: **Pressure:** N/A#

Date: 4/06/2016 **Time:** 1600

Remarks:

Southern Hydrocarbon Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.11 16 16:50
Test #:3047

Calibration #: 33
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	67.745	685.82	0.3752	--	66.566	673.89	0.3687
Ethane	18.850	334.36	0.1957	5.0378	18.522	328.54	0.1923
Propane	8.418	212.30	0.1282	2.3177	8.271	208.61	0.1259
i-Butane	0.452	14.72	0.0091	0.1477	0.444	14.47	[illegible]
n-Butane	[illegible]	55.50	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
i-Pentane	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
n-Pentane	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	14.52	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1.740	0.68	0.0108
[illegible]	[illegible]	0.00	0.0187	--	1.897	0.00	0.0184
(CO2)	0.159	0.00	0.0024	--	0.157	0.00	0.0024
Ideal	100.00	1335.9	0.7840	8.3301			

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
**: Liquid Volume reported at 60.0F.

		Standard/Dry Analysis	Saturated/Wet Analysis	
Molar Mass	=	22.706	22.624	
Relative Density	=	0.7870	0.7843	
Compressibility Factor	=	0.9957	0.9956	
Gross Heating Value	=	22275. Btu/lb	21981.	Btu/lb
Gross Heating Value	=	1341.6 Btu/CF	1319.3	Btu/CF
Absolute Gas Density	=	60.2298 lbm/1000CF	60.0178	lbm/1000CF
Wobbe Index	=	1487.08		

Unnormalized Total : 98.884
Last Calibrated with Calgas of 1056.4 Btu/CF Apr.11 16 09:33
C6+ Last Update: GPA 2261-90.
C6+ BTU/CF 5065.8. C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Betsey Layne Shop

Measuring Station:

District: **Pressure:** N/A#

Date: 4/06/2016 **Time:** 1650

Remarks:

Southern Hydrocarbon Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.11 16 17:07
Test #:3048

Calibration #: 33
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	72.943	738.45	0.4040	--	71.674	725.60	0.3970
Ethane	16.119	285.93	0.1674	4.3081	15.839	280.95	0.1644
Propane	6.530	164.69	0.0994	1.7980	6.417	161.83	0.0977
i-Butane	0.346	11.28	0.0069	0.1131	0.340	11.08	0.0068
n-Butane	1.247	40.76	0.0250	0.3930	1.225	40.05	0.0246
i-Pentane	0.151	6.07	0.0038	0.0554	0.149	5.96	0.0037
n-Pentane	0.182	7.33	0.0045	0.0661	0.179	7.20	0.0045
(C6+)	0.213	10.83	0.0068	0.0919	0.210	10.64	0.0067
Moisture	0.000	0.00	0.0000	--	1.740	0.89	0.0108
Nitrogen	2.116	0.00	0.0205	--	2.079	0.00	0.0201
(CO2)	0.152	0.00	0.0023	--	0.149	0.00	0.0023
Ideal	100.00	1265.3	0.7406	6.8256			

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
**: Liquid Volume reported at 60.0F.

		Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	=	21.450	21.390
Relative Density	=	0.7431	0.7411
Compressibility Factor	=	0.9962	0.9962
Gross Heating Value	=	22334. Btu/lb	22022. Btu/lb
Gross Heating Value	=	1270.1 Btu/CF	1249.0 Btu/CF
Absolute Gas Density	=	56.8693 lbm/1000CF	56.7156 lbm/1000CF
Wobbe Index	=	1448.89	

Unnormalized Total : 98.966
Last Calibrated with Calgas of 1056.4 Btu/CF Apr.11 16 09:33
C6+ Last Update: GPA 2261-90.
C6+ BTU/CF 5065.8, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Mare Creek Shop

Measuring Station:

District: **Pressure:** N/A#

Date: 4/06/2016 **Time:** 1730

Remarks:

Southern
Hydrocarbon
Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.04 16 16:13
Test #:3021

Calibration #: 30
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	74.920	758.47	0.4150	--	73.617	745.27	0.4078
Ethane	15.662	277.81	0.1626	4.1858	15.389	272.96	0.1598
Propane	5.987	151.00	0.0912	1.6485	5.883	148.38	0.0896
i-Butane	0.297	9.69	0.0060	0.0972	0.292	9.52	0.0059
n-Butane	1.004	32.82	0.0201	0.3164	0.986	32.25	0.0198
i-Pentane	0.105	4.22	0.0026	0.0385	0.103	4.15	0.0026
n-Pentane	0.120	4.63	0.0030	0.0433	0.118	4.75	0.0029
(C6+)	0.096	4.89	0.0031	0.0414	0.095	4.80	0.0030
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.235	0.00	0.0119	--	1.213	0.00	0.0117
(CO2)	0.573	0.00	0.0087	--	0.563	0.00	0.0086
Ideal	100.00	1243.7	0.7242	6.3715			

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
**: Liquid Volume reported at 60.0F.

		Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	=	20.974	20.922
Relative Density	=	0.7265	0.7248
Compressibility Factor	=	0.9964	0.9963
Gross Heating Value	=	22451. Btu/lb	22131. Btu/lb
Gross Heating Value	=	1248.2 Btu/CF	1227.9 Btu/CF
Absolute Gas Density	=	55.5976 lbm/1000CF	55.4659 lbm/1000CF
Wobbe Index	=	1440.14	

Unnormalized Total : 98.337
Last Calibrated with Calgas of 1056.4 Btu/CF Apr.04 16 10:33
C6+ Last Update: GPA 2261-90.
C6+ BTU/CF 5065.8, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Mare Creek

Measuring Station:

District: **Pressure:** 125#

Date: 4/02/2016 **Time:** 1200

Remarks:

Southern
Hydrocarbon
Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

SAMPLE BAG SPLIT - NO ANALYSIS ATTEMPTED

Client: B & H Gas

Well/Site: Booker

Measuring Station:

District: **Pressure:** 125#

Date: 4/02/2016 **Time:** 1230

Remarks:

Southern Hydrocarbon Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.04 16 16:44
Test #:3023

Calibration #: 30
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	69.052	699.05	0.3825	--	67.850	686.89	0.3758
Ethane	18.331	325.16	0.1903	4.8993	18.012	319.50	0.1870
Propane	8.052	203.08	0.1226	2.2170	7.912	199.54	0.1205
i-Butane	0.426	13.88	0.0085	0.1393	0.418	13.64	0.0084
n-Butane	1.545	50.51	0.0310	0.4869	1.518	49.63	0.0305
i-Pentane	0.178	7.13	0.0044	0.0650	0.175	7.00	0.0043
n-Pentane	0.217	8.72	0.0054	0.0786	0.213	8.57	0.0053
(C6+)	0.193	9.79	0.0061	0.0830	0.189	9.62	0.0060
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.830	0.00	0.0177	--	1.798	0.00	0.0174
(CO2)	0.177	0.00	0.0027	--	0.174	0.00	0.0026
Ideal	100.00	1317.3	0.7713	7.9692			

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
**: Liquid Volume reported at 60.0F.

		Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	=	22.338	22.263
Relative Density	=	0.7742	0.7716
Compressibility Factor	=	0.9958	0.9958
Gross Heating Value	=	22327. Btu/lb	22028. Btu/lb
Gross Heating Value	=	1322.8 Btu/CF	1300.8 Btu/CF
Absolute Gas Density	=	59.2460 lbm/1000CF	59.0511 lbm/1000CF
Wobbe Index	=	1478.36	

Unnormalized Total : 98.183
Last Calibrated with Calgas of 1056.4 Btu/CF Apr.04 16 10:33
C6+ Last Update: GPA 2261-90.
C6+ BTU/CF 5065.8. C6+ lbm/Gal 5.64250. and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Betsy Lane

Measuring Station:

District: **Pressure:** 45#

Date: 4/02/2016 **Time:** 1300

Remarks:

Southern Hydrocarbon Corporation
SERVICES & PRODUCTS
934 Little Coal River, Suite B
Alum Creek, West Virginia 25003
Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.04 16 17:00
Test #:3024

Calibration #: 30
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	73.625	745.35	0.4078	--	72.344	732.38	0.4007
Ethane	16.176	286.93	0.1679	4.3233	15.895	281.94	0.1650
Propane	6.698	168.92	0.1020	1.8441	6.581	165.98	0.1002
i-Butane	0.357	11.64	0.0072	0.1168	0.351	11.44	0.0070
n-Butane	1.291	42.23	0.0259	0.4071	1.269	41.49	0.0255
i-Pentane	0.157	6.29	0.0039	0.0574	0.154	6.18	0.0038
n-Pentane	0.192	7.71	0.0048	0.0695	0.189	7.57	0.0047
(C6+)	0.225	11.42	0.0071	0.0969	0.221	11.22	0.0070
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.179	0.00	0.0114	--	1.158	0.00	0.0112
(CO2)	0.100	0.00	0.0015	--	0.099	0.00	0.0015
Ideal	100.00	1280.5	0.7396	6.9150			

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
**: Liquid Volume reported at 60.0F.

		Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	=	21.419	21.360
Relative Density	=	0.7421	0.7401
Compressibility Factor	=	0.9962	0.9961
Gross Heating Value	=	22634. Btu/lb	22317. Btu/lb
Gross Heating Value	=	1285.4 Btu/CF	1264.0 Btu/CF
Absolute Gas Density	=	56.7909 lbm/1000CF	56.6385 lbm/1000CF
Wobbe Index	=	1467.32	
Unnormalized Total :		95.788	

Last Calibrated with Calgas of 1056.4 Btu/CF Apr.04 16 10:33
C6+ Last Update: GPA 2261-90.
C6+ BTU/CF 5065.8, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Ivel

Measuring Station:

District: **Pressure:** 80#

Date: 4/02/2016 **Time:** 1400

Remarks:

Sample 1: B&H Gas: Mare Creek
Sampled 2016-04-02 @1200 (125 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

Sample 2: B&H Gas: Booker
Sampled 2016-04-02 @1230 (125 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

Sample 3: B&H Gas: Betsy Layne
Sampled 2016-04-02 @1300 (45 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

Sample 4: B&H Gas: Ivel
Sampled 2016-04-02 @1400 (80 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect