

## A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexingtion, KY 40512-4241

November 10, 2015

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602 RECEIVED
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PUBLIC SERVICE COMMISSION

Re: Case No. 2015 - 000354

Dear Mr. Derouen:

On October 26, 2015, Columbia Gas of Kentucky, Inc., ("Columbia") submitted its Application in this docket. By letter dated November 6, 2015, the Commission's Staff noted a deficiency in Columbia's application. 807 KAR 5:001 Section 18 (1)(b) requires a Description of applicant's property and the field of its operation, together with a statement of original costs of applicant's property and the cost to the applicant, if different.

Please find attached Exhibit F that was inadvertently omitted from the original filing and provides the information required in 807 KAR 5:001 Section 18(1)(b) and in response to the Commission's letter of November 6, 2015. An original and ten (10) copies are enclosed.

If you have any questions about this matter, please do not hesitate to contact me at (614) 460-4648 or Judy Cooper at (859) 288-0242.

Sincerely

Stephen B. Seiple

Assistant General Counsel

Enclosures

## COLUMBIA GAS OF KENTUCKY

## A DESCRIPTION OF APPLICANT'S PROPERTY, INCLUDING A STATEMENT OF THE NET ORIGINAL COST OF THE PROPERTY AND THE COST THEREOF TO APPLICANT

## September 30, 2015

The applicant owns and operates natural gas distribution facilities providing service to approximately 132,000 customers as of September 30, 2015. The distribution main pipelines consist of 2,557 miles of pipeline. A breakdown of distribution main miles by material type, as of December 31, 2011 is as follows:

Miles of Plastic Main	1,328
Miles of Protected Steel Main	822
Miles of Cast/Wrought Iron Main	15
Miles of Unprotected/BS Main	402
Miles of Other Main	5
Total Miles Distribution Main	2,572

Additionally, Columbia operates 58 miles of transmission main.

The applicant's natural gas distribution system also includes 548 district regulator stations and 64 town border stations.

Additionally, the applicant's property, plant and equipment includes five buildings that serve as office buildings, service centers, warehouses and garages.

The net original cost of the property and cost thereof to the applicant as of September 30, 2015, was:

	Utility Plant
Original Cost	<del></del>
Intangible Plant	\$ 5,249,560
Production Plant	<b>-</b> 0-
Distribution Plant	375,095,087
General Plant	4,303,227
NIPS/CKY Plant Acquisition Adj.	(777,094)
Construction Work in Progress	<u>7,887,368</u>
Total Plant at Original Cost	\$391,758,150
Less Reserve for Depreciation	140,063,707
Net Original Cost	\$251,694,443