



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

September 30, 2015

Case No. 2015-00329

Re: *Louisville Gas and Electric Company -
Gas Supply Clause Effective November 1, 2015*

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and ten copies of the Second Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 10 setting forth a Gas Supply Cost Component of 34.068 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2015 through January 31, 2016. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2015 through January 31, 2016.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 6 of 7 and 7 of 7.

This filing represents expected gas costs for the three-month period November 1, 2015 through January 31, 2016. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2015. These adjustment levels will remain in effect from November 1, 2015 through January 31, 2016.

RECEIVED

SEP 30 2015

PUBLIC SERVICE
COMMISSION

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
September 30, 2015

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink that reads "Robert M. Conroy". The signature is written in a cursive style with a large, stylized initial "R".

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 10, Second Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 10, First Revision Original Sheet No. 85

Adjustment Clause

GSC
Gas Supply Clause

APPLICABLE TO
All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.38232	R
Gas Cost Actual Adjustment (GCAA)	(0.03673)	R
Gas Cost Balance Adjustment (GCBA)	(0.00943)	I

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

NONE

Performance-Based Rate Recovery Component (PBRRC)	<u>0.00452</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.34068	I

Date of Issue: September 30, 2015

Date Effective: November 1, 2015

Issued By: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
dated _____

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2015-00xxx

For the Period

November 1, 2015 through January 31, 2016

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After November 1, 2015

2015-00xxx

Gas Supply Cost - See Exhibit A for Detail			
Line No.	Description	Unit	Amount
1	Total Expected Gas Supply Cost	\$	57,660,014
2	Total Expected Customer Deliveries: November 1, 2015 through January 31, 2016	Mcf	15,081,633
3	Gas Supply Cost Per Mcf	\$/Mcf	3.8232
4	Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	38.232

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail					
Description		Unit	Amount		
5	Current Quarter Actual Adjustment	Eff. November 1, 2015	2015-00105	¢/Ccf	(0.226)
6	Previous Quarter Actual Adjustment	Eff. August 1, 2015	2014-00475	¢/Ccf	(0.580)
7	2nd Previous Qrt. Actual Adjustment	Eff. May 1, 2015	2014-00348	¢/Ccf	(0.570)
8	3rd Previous Qrt. Actual Adjustment	Eff. February 1, 2015	2014-00217	¢/Ccf	(2.297)
9	Total Gas Cost Actual Adjustment (GCAA)			¢/Ccf	(3.673)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail					
Description		Unit	Amount		
10	Balance Adjustment Amount			\$	(1,422,654)
11	Total Expected Customer Deliveries: November 1, 2015 through January 31, 2016			Mcf	15,081,633
12	Gas Cost Balance Adjustment (GCBA) Per Mcf			\$/Mcf	(0.0943)
13	Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet			¢/Ccf	(0.943)

Refund Factors (RF) - See Exhibit D for Detail					
Description		Unit	Amount		
14	Refund Factor Effective:				
15	Current Quarter Refund Factor	Eff. November 1, 2015		¢/Ccf	0.000
16	1st Previous Quarter Refund Factor	Eff. August 1, 2015		¢/Ccf	0.000
17	2nd Previous Quarter Refund Factor	Eff. May 1, 2015		¢/Ccf	0.000
18	3rd Previous Quarter Refund Factor	Eff. February 1, 2015		¢/Ccf	0.000
19	Total Refund Factors Per 100 Cubic Feet			¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail					
Description		Unit	Amount		
20	Performance-Based Rate Recovery Component (PBRRC)			¢/Ccf	0.452
21	Total of PBRRC Factors Per 100 Cubic Feet			¢/Ccf	0.452

Gas Supply Cost Component (GSCC) Effective November 1, 2015					
Description		Unit	Amount		
22	Gas Supply Cost			¢/Ccf	38.232
23	Gas Cost Actual Adjustment (GCAA)			¢/Ccf	(3.673)
24	Gas Cost Balance Adjustment (GCBA)			¢/Ccf	(0.943)
25	Refund Factors (RF)			¢/Ccf	0.000
26	Performance-Based Rate Recovery Component (PBRRC)			¢/Ccf	0.452
27	Total Gas Supply Cost Component (GSCC)			¢/Ccf	34.068

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Supply Costs

For the Three-Month Period From November 1, 2015 thru January 31, 2016

Line No.	MMBtu	Nov-2015	Dec-2015	Jan-2016	Total
1	Expected Gas Supply Transported Under Texas' No-Notice Service (Forward Haul)	1,858,289	2,217,679	2,326,995	6,402,963
2	Expected Gas Supply Transported Under Texas' No-Notice Service (Back Haul)	0	0	0	0
3	Expected Gas Supply Transported Under Texas' Rate FT (Forward Haul)	300,000	310,000	310,000	920,000
4	Expected Gas Supply Transported Under Texas' Rate FT (Back Haul)	0	0	0	0
5	Expected Gas Supply Transported Under Texas' Rate STF (Forward Haul)	0	0	0	0
6	Expected Gas Supply Transported Under Texas' Rate STF (Back Haul)	0	0	0	0
7	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	600,000	620,000	620,000	1,840,000
8	Total MMBtu Purchased	2,758,289	3,147,679	3,256,995	9,162,963
9	Plus: Withdrawals from Texas Gas' NNS Storage Service	546,000	381,600	446,100	1,373,700
10	Less: Injections into Texas Gas' NNS Storage Service	0	0	0	0
11	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	3,304,289	3,529,279	3,703,095	10,536,663
Mcf					
12	Total Purchases in Mcf	2,691,014	3,070,906	3,177,556	
13	Plus: Withdrawals from Texas Gas' NNS Storage Service	532,683	372,293	435,220	
14	Less: Injections Texas Gas' NNS Storage Service	0	0	0	
15	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	3,223,697	3,443,199	3,612,776	
16	Plus: Customer Transportation Volumes under Rider TS-2	72,141	53,313	45,361	
17	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 15 + Line 16)	3,295,838	3,496,512	3,658,137	
18	Less: Purchases for Depts. Other Than Gas Dept.	636	1,627	2,006	
19	Less: Purchases Injected into LG&E's Underground Storage	251,623	0	0	
20	Mcf Purchases Expensed during Month (Line 15 - Line 18 - Line 19)	2,971,438	3,441,572	3,610,770	10,023,780
21	LG&E's Storage Inventory - Beginning of Month	14,290,001	14,290,001	12,090,001	
22	Plus: Storage Injections into LG&E's Underground Storage (Line 19)	251,623	0	0	
23	LG&E's Storage Inventory - Including Injections	14,541,624	14,290,001	12,090,001	
24	Less: Storage Withdrawals from LG&E's Underground Storage	200,000	2,150,123	3,355,135	5,705,258
25	Less: Storage Losses	51,623	49,877	44,865	146,365
26	LG&E's Storage Inventory - End of Month	14,290,001	12,090,001	8,690,001	
27	Mcf of Gas Supply Expensed during Month (Line 20 + Line 24 + Line 25)	3,223,061	5,641,572	7,010,770	15,875,403
Cost					
28	Total Demand Cost - Including Transportation (Line 17 x Line 52)	\$2,647,547	\$2,808,748	\$2,938,581	
29	Less: Demand Cost Recovered thru Rate TS-2 (Line 16 x Line 52)	57,951	42,826	36,438	
30	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2	\$2,589,596	\$2,765,922	\$2,902,143	
31	Commodity Costs - Gas Supply Under NNS (Forward Haul) (Line 1 x Line 53)	5,083,721	6,435,483	7,024,267	
32	Commodity Costs - Gas Supply Under NNS (Backward Haul) (Line 2 x Line 54)	0	0	0	
33	Commodity Costs - Gas Supply Under Rate FT (Forward Haul) (Line 3 x Line 55)	803,430	881,454	917,383	
34	Commodity Costs - Gas Supply Under Rate FT (Backward Haul) (Line 4 x Line 56)	0	0	0	
35	Commodity Costs - Gas Supply Under Rate STF (Forward Haul) (Line 5 x Line 57)	0	0	0	
36	Commodity Costs - Gas Supply Under Rate STF (Backward Haul) (Line 6 x Line 58)	0	0	0	
37	Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 7 x Line 59)	1,559,520	1,712,812	1,783,926	
38	Total Purchased Gas Cost	\$10,036,267	\$11,795,671	\$12,627,719	\$34,459,657
39	Plus: Withdrawals from NNS Storage (Line 9 x Line 53)	1,493,692	1,107,365	1,346,597	3,947,654
40	Less: Purchases Injected into NNS Storage (Line 10 x Line 53)	0	0	0	0
41	Total Cost of Gas Delivered to LG&E	\$11,529,959	\$12,903,036	\$13,974,316	\$38,407,311
42	Less: Purchases for Depts. Other Than Gas Dept (Line 18 x Line 60)	2,275	6,097	7,759	16,131
43	Less: Purchases Injected into LG&E's Storage (Line 19 x Line 60)	899,955	0	0	899,955
44	Pipeline Deliveries Expensed During Month	\$10,627,729	\$12,896,939	\$13,966,557	\$37,491,225
45	LG&E's Storage Inventory - Beginning of Month	\$49,220,479	\$49,253,165	\$41,670,425	
46	Plus: LG&E Storage Injections (Line 43 above)	899,955	0	0	
47	LG&E's Storage Inventory - Including Injections	\$50,120,434	\$49,253,165	\$41,670,425	
48	Less: LG&E Storage Withdrawals (Line 24 x Line 61)	689,340	7,410,829	11,564,144	\$19,664,313
49	Less: LG&E Storage Losses (Line 25 x Line 61)	177,929	171,911	154,636	504,476
50	LG&E's Storage Inventory - End of Month	\$49,253,165	\$41,670,425	\$29,951,645	
51	Gas Supply Expenses (Line 44 + Line 48 + Line 49)	\$11,494,998	\$20,479,679	\$25,685,337	\$57,660,014
Unit Cost					
52	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8033	\$0.8033	\$0.8033	
53	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Forward Haul)	\$2.7357	\$2.9019	\$3.0186	
54	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Back Haul)	\$2.9938	\$3.1601	\$3.2767	
55	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Forward Haul)	\$2.6781	\$2.8434	\$2.9593	
56	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Back Haul)	\$2.8427	\$3.0037	\$3.1167	
57	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Forward Haul)	\$2.7089	\$2.8742	\$2.9901	
58	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Back Haul)	\$2.8764	\$3.0374	\$3.1504	
59	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$2.5992	\$2.7626	\$2.8773	
60	Average Cost of Deliveries (Line 41 / Line 15)	\$3.5766	\$3.7474	\$3.8680	
61	Average Cost of Inventory - Including Injections (Line 47 / Line 23)	\$3.4467	\$3.4467	\$3.4467	
Gas Supply Cost					
62	Total Expected Mcf Deliveries (Sales) to Customers November 1, 2015 through January 31, 2016				15,081,633 Mcf
63	Current Gas Supply Cost (Line 51 / Line 62)				<u>\$3.8232</u> / Mcf

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7642	119,913	12	\$18,367,122
2	Texas Gas Firm Transportation (Rate FT) 8-Year Contract	\$5.4500	10,000	12	654,000
3	Texas Gas Firm Transportation (Rate FT) 10-Year Contract	\$4.2044	25,000	12	1,261,320
4	Texas Gas Firm Transportation (Rate STF) 5-Year Contract	\$5.6465	10,500	12	711,459
5	Texas Gas Firm Transportation (Rate STF) One Month Contract	\$13.1830	2,508	12	396,756
6	Tenn. Gas Firm Transportation (Rate FT-A)	\$7.6240	20,000	12	1,829,760
7	Long-Term Firm Contracts with Suppliers (Annualized)				5,096,238
Total Annual Demand Costs					\$28,316,655

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)	\$28,316,655
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rider TS-2)	35,250,497
10	Average Demand Cost per Mcf (Line 8 / Line 9)	\$0.8033

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rider TS-2

11	Average Demand Cost (Line 10)	\$0.8033
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)	0.0000
13	Performance Based Rate Recovery Demand Component (see Exhibit E-1)	0.0214
14	PSDC Charge per Mcf	\$0.8247

Daily Demand Charge Component of Utilization Charge
For Daily Imbalance under Rate FT and Rider PS-FT

15	Total Annual Demand Costs (Line 7)	\$28,316,655
16	Design Day Requirements in Mcf (determined in last rate case)	478,956
17	UCDI Charge (Line 15/Line 16/365 days)	\$0.1620

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2015-00XXX

Gas Supply Cost Effective November 1, 2015

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4, FT-4, and STF-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Rate Schedule NNS (No-Notice Service)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after November 1, 2015. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0628/MMBtu irrespective of the zone of receipt.

The rates applicable to all three NNS service agreements that result in a monthly demand charge of \$12.7642/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0628/MMBtu irrespective of the zone of receipt.

Rate Schedule FT (Firm Transportation: Annual: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after November 1, 2015. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, (b) a commodity charge applicable to transportation from Zone 1 to Zone 4 of \$0.0522/MMBtu, and (c) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0374/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$5.45/MMBtu, an annual volumetric throughput charge (“commodity charge”) of \$0.0214/MMBtu applicable to transportation from Zone 1 to 4, and an annual volumetric throughput charge (“commodity charge”) of \$0.0037/MMBtu applicable to transportation from Zone 4 to 4.

Rate Schedule FT (Firm Transportation: Annual: North-to-South)

Traditionally, LG&E has purchased gas in the Gulf production areas (both onshore and offshore, including Louisiana, Texas, and Arkansas) and used its interstate pipeline capacity to deliver that gas by forwardhaul to its gas distribution system in Kentucky. Due to the increasing availability of gas supplies outside of the traditional production areas, LG&E is now able to supplement this traditional forwardhaul transportation of natural gas purchased in the Gulf with gas purchased at the terminus of Texas Gas’s system at Lebanon, Ohio (which is north of LG&E’s system). Gas purchased at the terminus of Texas Gas’s system can be delivered to LG&E’s system by displacement using backhaul capabilities in LG&E’s existing interstate pipeline capacity. LG&E’s ability to supplement its traditional supplies delivered via forwardhaul transportation with these supplies delivered using backhaul transportation capabilities is reflected in this GSC filing.

In late December 2013, Texas Gas initiated an Open Season for firm pipeline capacity designed to provide its customers (such as LG&E) with firm access to gas supplies from the Marcellus and Utica Shale production areas. On January 16, 2014, Texas Gas released the results of its Open Season. LG&E was notified that it had been awarded 60,000 MMBtu/day as submitted by LG&E in its bid of December 20, 2013. The term of the capacity agreement runs from June 1, 2016, through October 31, 2026. The awards made in the Open Season by Texas Gas are subject to Texas Gas’s receipt of certain approvals by the regulatory bodies having jurisdiction, including FERC, and the timely construction of the required facilities. On August 28, 2015, FERC, in Docket No. CP14-553, issued a certificate of public convenience and necessity authorizing Texas Gas to construct and operate certain facilities required in order to accommodate customers who are seeking access to new supplies on the northern end of the Texas Gas system in order to serve new markets in the Midwest and South (the “Ohio-Louisiana Access Project”).

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after November 1, 2015. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.1374/MMBtu, and (b) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0374/MMBtu.

The rates applicable to service under this agreement result in a monthly demand charge of \$4.2044/MMBtu and a volumetric throughput charge ("commodity charge") of \$0.0374/MMBtu applicable to transportation from Zone 4 to 4.

Rate Schedule STF (Short-Term Firm: Summer Season Contract: South to North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2015. The tariffed rates are as follows: for the summer season, (a) a daily demand charge of \$0.1847/MMBtu, and (b) a commodity charge of \$0.0522 applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0374 applicable to transportation from Zone 4 to 4.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$5.6465/MMBtu; and for summer season deliveries up to 18,000 MMBtu/day a summer season commodity rate of \$0.0214/MMBtu applicable to transportation from Zone 1 to 4 and a summer season commodity rate of \$0.0037/MMBtu for transportation from Zone 4 to Zone 4. For summer season deliveries in excess of 18,000 MMBtu/day a summer season commodity rate of \$0.0522/MMBtu applicable to transportation from Zone 1 to Zone 4 and \$0.0374/MMBtu applicable to transportation from Zone 4 to 4.

Rate Schedule STF (Short-Term Firm: December 2015 and January 2016 Only: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2015. The tariffed rates are as follows: for the summer season, (a) a daily demand charge of \$0.4252/MMBtu, and (b) a commodity charge of \$0.0522 applicable to transportation from Zone 1 to 4.

The composite rates under the one-month contract for service under Rate Schedule STF (as described above) are a weighted-average monthly demand charge of \$13.1830/MMBtu; and a commodity charge of \$0.0522 applicable to transportation from Zone 1 to 4.

Tennessee Gas Pipeline Company, LLC

Rate Schedule FT-A (Firm Transportation)

On September 15, 2015, TGPL submitted tariff sheets in Docket No. RP15-990 in compliance with the FERC's Order dated July 1, 2015, approving the Stipulation and Agreement dated May 15, 2015, and filed in that docket. TGPL's currently effective rates were set pursuant to a settlement that resolved its last NGA Section 4 rate case filing, which was approved by FERC on December 5, 2011, in Docket No. RP11-1566. The settlement in RP11-1566 required TGPL to file a general rate case to be effective no later than November 1, 2015. TGPL held pre-filing settlement discussions with interested parties. After many months, the parties fully resolved their issues without litigation. The current settlement to be effective November 1, 2015, provides for a three (3) percent rate reduction from TGPL's currently effective rates. Subsequent rate reductions, and other provisions, were part of the 2015 Settlement in future years. On September 25, 2015, in Docket No. RP15-1293, TGPL established new surcharges effective November 1, 2015, to recover the costs associated with its "Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism," as provided for in its settlements approved by FERC in Docket Nos. RP11-1566 and RP15-990.

Attached hereto as Exhibit A-1 (a), Pages 5, and 6, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after November 1, 2015. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$15.5956/MMBtu, and (b) a commodity charge of \$0.0490/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$7.6240/MMBtu and an annual volumetric throughput charge ("commodity charge") of \$0.0490/MMBtu for deliveries from Zone 0 to Zone 2.

Gas Supply Costs

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of September 28, 2015, are \$2.670/MMBtu for November, \$2.837/MMBtu for December, and \$2.951/MMBtu for January. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 16% higher compared to the same period one year ago;¹
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;
- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices.

During the three-month period under review, November 1, 2015, through January 31, 2016, LG&E estimates that its total purchases will be 10,536,663 MMBtu. LG&E expects that 7,776,663 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (6,402,963 MMBtu in pipeline forwardhaul deliveries minus 0 in storage injections plus 1,373,700 MMBtu in storage withdrawals); 920,000 MMBtu will be met from forwardhaul deliveries and 0 MMBtu backhaul deliveries under TGT's pipeline service under Rate FT; 0 MMBtu will be met from forwardhaul deliveries and 0 MMBtu backhaul deliveries under TGT's pipeline service under Rate STF; 1,840,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul NNS service is expected to be \$2.5890 per MMBtu in November 2015, \$2.7500 per MMBtu in December 2015, and \$2.8630 per MMBtu in January 2016. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul NNS service is expected to be \$2.8390 per MMBtu in November 2015, \$3.0000 per MMBtu in December 2015, and \$3.1130 per MMBtu in January 2016. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul FT service is expected to be \$2.5890 per MMBtu in November 2015, \$2.7500 per MMBtu in December 2015, and \$2.8630 per MMBtu in January 2016. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul FT service is expected to be \$2.8390 per MMBtu in November 2015, \$3.0000 per MMBtu in December 2015, and \$3.1130 per MMBtu in January 2016. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul STF service is expected to

¹ The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending September 18, 2015, indicated that storage inventory levels were 16% higher than last year's levels. Storage inventories across the nation are 466 Bcf (3,440 Bcf – 2,974 Bcf), or 16%, higher this year than the same period one year ago. Last year at this time, 2,974 Bcf was held in storage, while this year 3,440 Bcf is held in storage. Storage inventories across the nation are 148 Bcf (3,440 Bcf – 3,292 Bcf), or 5% higher this year than the five-year average. On average for the last five years at this time, 3,292 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

be \$2.5890 per MMBtu in November 2015, \$2.7500 per MMBtu in December 2015, and \$2.8630 per MMBtu in January 2016. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul STF service is expected to be \$2.8390 per MMBtu in November 2015, \$3.0000 per MMBtu in December 2015, and \$3.1130 per MMBtu in January 2016. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$2.5130 per MMBtu in November 2015, \$2.6740 per MMBtu in December 2015, and \$2.7870 per MMBtu in January 2016.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2015	\$2.5890	3.14%	\$0.0628	\$2.7357
December 2015	\$2.7500	3.14%	\$0.0628	\$2.9019
January 2016	\$2.8630	3.14%	\$0.0628	\$3.0186

RATE NNS
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2015	\$2.8390	3.14%	\$0.0628	\$2.9938
December 2015	\$3.0000	3.14%	\$0.0628	\$3.1601
January 2016	\$3.1130	3.14%	\$0.0628	\$3.2767

RATE FT
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2015	\$2.5890	2.55%	\$0.0214	\$2.6781
December 2015	\$2.7500	2.55%	\$0.0214	\$2.8434
January 2016	\$2.8630	2.55%	\$0.0214	\$2.9593

RATE FT
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2015	\$2.8390	0.00%	\$0.0037	\$2.8427
December 2015	\$3.0000	0.00%	\$0.0037	\$3.0037
January 2016	\$3.1130	0.00%	\$0.0037	\$3.1167

RATE STF
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2015	\$2.5890	2.55%	\$0.0522	\$2.7089
December 2015	\$2.7500	2.55%	\$0.0522	\$2.8742
January 2016	\$2.8630	2.55%	\$0.0522	\$2.9901

RATE STF
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2015	\$2.8390	0.00%	\$0.0374	\$2.8764
December 2015	\$3.0000	0.00%	\$0.0374	\$3.0374
January 2016	\$3.1130	0.00%	\$0.0374	\$3.1504

RATE FT-A-2
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A-2 TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
November 2015	\$2.5130	1.46%	\$0.0490	\$2.5992
December 2015	\$2.6740	1.46%	\$0.0490	\$2.7626
January 2016	\$2.7870	1.46%	\$0.0490	\$2.8773

The annual demand billings covering the 12 months from November 1, 2015 through October 31, 2016, for the firm contracts with natural gas suppliers are currently expected to be \$5,096,238.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of November 1, 2015 through January 31, 2016 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: April 1, 2015

Section 4.4
Currently Effective Rates - NNS
Version 6.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: April 1, 2015

Section 4.1
Currently Effective Rates - FT
Version 7.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2642
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: April 1, 2015

Section 4.1
Currently Effective Rates - FT
Version 7.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: April 1, 2015

Section 4.2
Currently Effective Rates - STF
Version 5.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.

Tennessee Gas Pipeline Company, L.L.C.
 FERC NGA Gas Tariff
 Sixth Revised Volume No. 1

Ninth Revised Sheet No. 14
 Superseding
 Elgth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$5.5411		\$11.5794	\$15.5758	\$15.8514	\$17.4175	\$18.4879	\$23.1959
	L		\$4.9193						
	1	\$8.3417		\$7.9962	\$10.6413	\$15.0745	\$14.8460	\$16.7429	\$20.5878
	2	\$15.5759		\$10.5774	\$5.5014	\$5.1427	\$6.5803	\$9.0504	\$11.6830
	3	\$15.8514		\$8.3784	\$5.5458	\$4.0009	\$6.1457	\$11.1149	\$12.8437
	4	\$20.1259		\$18.5544	\$7.0708	\$10.7456	\$5.2598	\$5.6884	\$8.1265
	5	\$23.9973		\$16.8625	\$7.4172	\$8.9748	\$5.8432	\$5.4810	\$7.1353
	6	\$27.7603		\$19.3678	\$13.3296	\$14.6845	\$10.3726	\$5.4568	\$4.7237

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1822		\$0.3807	\$0.5121	\$0.5211	\$0.5726	\$0.6078	\$0.7626
	L		\$0.1617						
	1	\$0.2742		\$0.2629	\$0.3499	\$0.4956	\$0.4881	\$0.5505	\$0.6769
	2	\$0.5121		\$0.3478	\$0.1809	\$0.1691	\$0.2163	\$0.2975	\$0.3841
	3	\$0.5211		\$0.2755	\$0.1823	\$0.1315	\$0.2021	\$0.3654	\$0.4223
	4	\$0.6617		\$0.6100	\$0.2325	\$0.3533	\$0.1729	\$0.1870	\$0.2672
	5	\$0.7890		\$0.5544	\$0.2439	\$0.2951	\$0.1921	\$0.1802	\$0.2346
	6	\$0.9127		\$0.6367	\$0.4382	\$0.4828	\$0.3410	\$0.1794	\$0.1553

Maximum Reservation Rates 2/, 3/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$5.5609		\$11.5992	\$15.5956	\$15.8712	\$17.4373	\$18.5077	\$23.2157
	L		\$4.9391						
	1	\$8.3615		\$8.0160	\$10.6611	\$15.0943	\$14.8658	\$16.7627	\$20.6076
	2	\$15.5957		\$10.5972	\$5.5212	\$5.1625	\$6.6001	\$9.0702	\$11.7028
	3	\$15.8712		\$8.3982	\$5.5656	\$4.0207	\$6.1655	\$11.1347	\$12.8635
	4	\$20.1457		\$18.5742	\$7.0906	\$10.7654	\$5.2796	\$5.7082	\$8.1463
	5	\$24.0171		\$16.8823	\$7.4370	\$8.9946	\$5.8630	\$5.5008	\$7.1551
	6	\$27.7801		\$19.3876	\$13.3494	\$14.7043	\$10.3924	\$5.4766	\$4.7435

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0198.

Tennessee Gas Pipeline Company, L.L.C.
 FERC NGA Gas Tariff
 Sixth Revised Volume No. 1

Twelfth Revised Sheet No. 15
 Superseding
 Eleventh Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2668	\$0.2546	\$0.3030
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2269	\$0.2313	\$0.2641
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0734	\$0.1178	\$0.1305
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0982	\$0.1358	\$0.1482
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0454	\$0.0642	\$0.1041
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0639	\$0.0633	\$0.0787
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0984	\$0.0533	\$0.0324

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0039		\$0.0122	\$0.0184	\$0.0226	\$0.2675	\$0.2553	\$0.3037
L		\$0.0019						
1	\$0.0049		\$0.0088	\$0.0154	\$0.0186	\$0.2276	\$0.2320	\$0.2648
2	\$0.0174		\$0.0094	\$0.0019	\$0.0035	\$0.0741	\$0.1185	\$0.1312
3	\$0.0214		\$0.0176	\$0.0033	\$0.0009	\$0.0989	\$0.1365	\$0.1489
4	\$0.0257		\$0.0212	\$0.0094	\$0.0112	\$0.0461	\$0.0649	\$0.1048
5	\$0.0291		\$0.0263	\$0.0107	\$0.0125	\$0.0646	\$0.0640	\$0.0794
6	\$0.0353		\$0.0307	\$0.0150	\$0.0170	\$0.0991	\$0.0540	\$0.0331

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0007.

Issued: September 25, 2015
 Effective: November 1, 2015

Docket No.
 Accepted:

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: November 1, 2014

Section 4.18.1
Currently Effective Rates - Fuel Retention - General
Version 6.0.0

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 6.9 of the General Terms and Conditions

NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules

<u>Delivery Fuel Zone</u>	<u>EFRP [1]</u>
South	2.93%
Middle	2.52%
North	3.14%

FT/STF/IT Rate Schedules

<u>Rec/Del Fuel Zone</u>	<u>EFRP</u>
South/South	1.36%
South/Middle	1.57%
South/North	2.55%
Middle/South	1.36%
Middle/Middle	0.26%
Middle/North	1.54%
North/South	1.36%
North/Middle	0.26%
North/North	1.14%

FSS/FSS-M/ISS/ISS-M Rate Schedules

<u>Injection / Withdrawal</u>
1.76%

Swing Allocation Hybrid Rate
NNS/NNL/SGT/SGL/SNS/WNS

<u>Delivery Fuel Zone</u>	<u>EFRP</u>
South	1.57%
Middle	1.23%
North	0.81%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions

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Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Tenth Revised Sheet No. 32
Superseding
Ninth Revised Sheet No. 32

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.48%		1.05%	1.46%	1.75%	2.05%	2.29%	2.68%
	L		0.35%						
	1	0.55%		0.82%	1.26%	1.48%	1.77%	2.09%	2.36%
	2	1.46%		0.86%	0.34%	0.46%	0.67%	0.99%	1.26%
	3	1.75%		1.48%	0.46%	0.28%	0.85%	1.12%	1.41%
	4	2.05%		1.65%	0.86%	0.98%	0.47%	0.60%	0.88%
	5	2.33%		2.09%	0.99%	1.13%	0.60%	0.59%	0.70%
	6	2.74%		2.36%	1.26%	1.41%	0.84%	0.52%	0.37%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0049		\$0.0189	\$0.0292	\$0.0363	\$0.0439	\$0.0499	\$0.0599
	L		\$0.0016						
	1	\$0.0066		\$0.0132	\$0.0242	\$0.0296	\$0.0368	\$0.0451	\$0.0518
	2	\$0.0292		\$0.0142	\$0.0015	\$0.0043	\$0.0095	\$0.0174	\$0.0238
	3	\$0.0363		\$0.0296	\$0.0043	\$0.0000	\$0.0139	\$0.0206	\$0.0275
	4	\$0.0439		\$0.0340	\$0.0141	\$0.0172	\$0.0045	\$0.0079	\$0.0148
	5	\$0.0499		\$0.0451	\$0.0174	\$0.0206	\$0.0078	\$0.0077	\$0.0103
	6	\$0.0599		\$0.0518	\$0.0238	\$0.0275	\$0.0138	\$0.0058	\$0.0021

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.26%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.26%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2015-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2015-00105 during the three-month period of May 1, 2015 through July 31, 2015 was \$497,485. This quarter's GCAA will also include a \$245,967 refund resulting from a billing correction for a transportation customer. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 0.226¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2015, and continue for 12 months. Also enclosed, on pages 6 and 7 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2015 through July 2015. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case Number 2014-00115, with service rendered through October 31, 2015, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of February 2016.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:		
Effective November 1, 2015 from 2015-00105	(0.226)	cents/Ccf
Previous Quarter Actual Adjustment:		
Effective August 1, 2015 from 2014-00475	(0.580)	cents/Ccf
2nd Previous Quarter Actual Adjustment:		
Effective May 1, 2015 from 2014-00348	(0.570)	cents/Ccf
3rd Previous Quarter Actual Adjustment:		
Effective February 1, 2015 from 2014-00217	(2.297)	cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(3.673)	cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Cost Actual Adjustment
 Which Compensates for Over- or Under-
 Recoveries of Gas Supply Costs
 For Service Rendered On and After November 1, 2015

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(5) - (4)
1	May-2015	2015-00105	\$2,324,791	\$4,109,470	\$1,784,679
2	Jun-2015	2015-00105	\$3,627,040	\$3,198,202	(\$428,838)
3	Jul-2015	2015-00105	\$2,925,315	\$2,598,781	(\$326,534)
4	Aug-2015	(Note 3)	\$1,526,792	\$0	(\$1,526,792)
5			\$10,403,938	\$9,906,453	(\$497,485)
6		(Over)/Under Recovery	(\$497,485)		
7		One-Time Adjustment for Customer Underbilling	(\$245,967) ⁴		
8		Expected Mcf Sales for			
9		12-Month Period from Date Implemented	32,956,570		
10		GCAA Factor per Mcf	(\$0.0226)		
11		GCAA Factor per Ccf	(\$0.00226)		
12		GCAA Factor Cents per Ccf	(0.226)		

¹ See Page 2 of this Exhibit.

² See Page 5 of this Exhibit.

³ Current sales included in meter readings for prior month

⁴ Corrected billing for uncollected gas costs applicable to unrecorded gas use for a single gas transportation customer from Nov. 1, 2013 through Feb. 2, 2015.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause
For Service Rendered On and After November 1, 2015

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8) = [(5) x (6)]+(7)
1	May-2015	Prorated	2015-00105	1,228,565 ¹	548,270 ²	\$3.9261	\$0	\$2,152,563
2	Jun-2015		2015-00105	874,303	874,303	\$3.9261	\$0	\$3,432,599
3	Jul-2015		2015-00105	712,691	712,691	\$3.9261	\$0	\$2,798,097
4	Aug-2015	Prorated	2015-00105	755,644 ¹	<u>388,883 ²</u>	\$3.9261		<u>\$1,526,792</u>
5					2,524,147		\$0	\$9,910,051

	\$ Recovered Under Rider TS-2 ³	\$ Recovered Under Rate FT ⁴	\$ from OSS	Total \$ Recovered
	(9)	(10)	(11)	(12) = (8) + (9) + (10) + (11)
6	\$32,268	\$139,960	\$0	\$2,324,791
7	\$43,776	\$150,665	\$0	\$3,627,040
8	\$50,045	\$77,173	\$0	\$2,925,315
9				<u>\$1,526,792</u>
10	\$126,089	\$367,798	\$0.00	\$10,403,938

¹ For information purposes only, volumes will be prorated

² Portion of month billed at rate effective this quarter

³ See Page 3 of this Exhibit

⁴ See Page 4 of this Exhibit

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Gas Costs Recovered
 Under Provisions of Rider TS-2
 For Service Rendered On and After November 1, 2015

Line No.	Recovery Period	Case Number	Mcf Transported Under Rider TS-2	PSDC Per Mcf	PSDC Revenue Collected from TS-2 Customers	Rider TS-2 Gas True-Up Charge Revenue	MMBtu Adjust. (Mcf)	MMBtu Adjust. (\$)	Cash -Out Sales (Mcf)	Cash-Out Sales (\$)	AAGS TS-2 Interruption Penalty	Action Alert \$	Monthly \$'s Recovered Under Rider TS-2
													(13)=(5)+(6)+(8)+(10)+(11)+(12)
	(1)	(2)	(3)	(4)	(5)=(3)*(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
1	May-2015	2015-00105	38,797.8	\$0.7477	\$29,009.12	\$1,404.80	1,339.0	\$ 1,854.52	0	\$ -	\$0.00	\$0.00	\$32,268
2	Jun-2015	2015-00105	46,645.7	\$0.7477	\$34,876.99	\$3,430.16	1,722.0	\$ 2,867.13	0	\$ 2,601.90	\$0.00	\$0.00	\$43,776
3	Jul-2015	2015-00105	52,580.5	\$0.7477	\$39,314.44	\$4,159.53	685.0	\$ 2,118.64	0	\$ 4,452.23	\$0.00	\$0.00	\$50,045
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$126,089	

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Gas Costs Recovered
 Under Provisions of Rate FT
 For Service Rendered On and After November 1, 2015

Line No.	Recovery Period	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjst. (Mcf)	MMBTU Adjst. (\$)	UCDI Mcf	UCDI \$ [(3) x (8)]	OFO \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)]
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	May-2015	2015-00105	\$ 0.1577	39,663.9	\$79,769	28,760.0	\$ 46,944.97	73,957.3	\$11,663.07	\$0.00	\$1,582.85	\$139,960
2	Jun-2015	2015-00105	\$ 0.1577	47,930.8	\$86,836	32,714.0	\$ 48,983.81	85,135.2	\$13,425.82	\$0.00	\$1,418.54	\$150,665
3	Jul-2015	2015-00105	\$ 0.1577	10,675.6	\$33,019	10,895.0	\$ 32,935.68	61,957.3	\$9,770.67	\$0.00	\$1,447.74	\$77,173
4								Total Amount to Transfer to Exhibit B-1, Page 2				\$367,798

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books
For Service Rendered On and After November 1, 2015

MCF								
Line No.	Recovery Period	Mcf Purchases	Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dept)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(2)+(3)+(4)+(5)+ +(6)+(7)
1	May-2015	769,311	0	(2,920)	(7,091)	318,641	27,151	1,105,092
2	Jun-2015	2,256,117	0	(1,827)	(1,355,602)	717	28,166	927,571
3	Jul-2015	3,549,023	0	(1,988)	(2,793,229)	675	33,928	788,409
4								2,821,072

DOLLARS								
Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus Storage Losses	Plus: Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost	
(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)=(9)+(10)+(11)+ (12)+(13)+(14)+(15)	
5 \$ 2,576,368	\$ -	\$ (5,848)	\$ (23,747)	\$ 1,421,330	\$ 121,110	\$ 20,257	\$ 4,109,470	
6 \$ 7,654,321	\$ -	\$ (1,327)	\$ (4,599,151)	\$ 2,933	\$ 115,199	\$ 26,228	\$ 3,198,202	
7 \$ 11,477,989	\$ -	\$ (897)	\$ (9,033,582)	\$ 2,519	\$ 126,606	\$ 26,147	\$ 2,598,781	
8							\$ 9,906,453	

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY THROUGH JULY 2015

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES:

		MAY 2015			JUNE 2015			JULY 2015			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:											
1.	A	390,445	386,579	\$975,260.00	377,850	374,109	\$1,060,800.00	390,445	386,579	\$1,084,070.00	
2.	B	0	0	\$0.00	5,000	4,950	\$13,925.01	0	0	\$0.00	
3.	C	0	0	\$0.00	197,809	195,850	\$524,286.25	28,090	27,812	\$77,885.00	
4.	D	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
5.	E	0	0	\$0.00	0	0	\$0.00	7,749	7,672	\$21,160.00	
6.	F	0	0	\$0.00	14,276	14,135	\$40,653.75	0	0	\$0.00	
7.	G	442,533	438,151	\$1,108,254.96	270,750	268,069	\$758,495.01	441,750	437,376	\$1,226,288.70	
8.	H	0	0	\$0.00	0	0	\$0.00	155,000	153,465	\$433,625.00	
9.	I	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
10.	J	0	0	\$0.00	0	0	\$0.00	450,399	445,940	\$1,285,275.00	
11.	K	0	0	\$0.00	38,491	38,110	\$109,041.50	7,749	7,672	\$21,160.00	
12.	L	621,121	614,971	\$1,555,413.84	600,000	594,060	\$1,684,355.40	620,000	613,861	\$1,728,237.60	
13.	M	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
14.	N	0	0	\$0.00	140,194	138,806	\$383,986.50	0	0	\$0.00	
15.	O	0	0	\$0.00	0	0	\$0.00	543,771	538,387	\$1,542,330.00	
		<u>1,454,099</u>	<u>1,439,701</u>	<u>\$3,638,928.80</u>	<u>1,644,370</u>	<u>1,626,089</u>	<u>\$4,575,543.42</u>	<u>2,644,953</u>	<u>2,618,764</u>	<u>\$7,420,031.30</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:											
1.	WITHDRAWALS	0	0	\$0.00	73,511	72,783	\$204,287.07	24,098	23,859	\$67,537.05	
2.	INJECTIONS	(688,865)	(682,045)	(\$1,725,813.48)	(239,706)	(237,333)	(\$666,142.97)	(174,637)	(172,908)	(\$489,437.66)	
3.	ADJUSTMENTS	12,652	(3,273)	\$42,818.81	(25,142)	(54,018)	(\$62,988.25)	(62,127)	(57,833)	(\$172,650.94)	
4.	ADJUSTMENTS	0	0	\$0.00	0	0	(\$22,761.06)	0	0	(\$36,343.80)	
5.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6.	ADJUSTMENTS	0	0	(\$623,629.48)	0	0	(\$118,607.30)	0	0	(\$92,390.22)	
NET NNS STORAGE		<u>(676,213)</u>	<u>(685,318)</u>	<u>(\$2,306,624.15)</u>	<u>(191,337)</u>	<u>(218,568)</u>	<u>(\$666,212.51)</u>	<u>(212,666)</u>	<u>(206,882)</u>	<u>(\$723,285.57)</u>	
NATURAL GAS TRANSPORTERS:											
1.	TEXAS GAS TRANSMISSION, LLC			\$34,424.10			\$58,469.80			\$111,844.75	
2.	ADJUSTMENTS	0	0	\$794.54	0	0	(\$1,578.87)	0	(27,361)	(\$3,901.49)	
3.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
TOTAL		<u>777,886</u>	<u>754,383</u>	<u>\$35,218.64</u>	<u>1,453,033</u>	<u>1,409,521</u>	<u>\$56,890.93</u>	<u>2,432,287</u>	<u>2,384,521</u>	<u>\$107,943.26</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES				\$1,367,523.29				\$3,966,221.84	\$6,804,688.99		
DEMAND AND FIXED CHARGES:											
1.	TEXAS GAS TRANSMISSION, LLC			\$932,002.60			\$901,938.00			\$932,002.60	
2.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
3.	SUPPLY RESERVATION CHARGES			\$155,282.72			\$148,936.34			\$155,003.72	
4.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5.	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
6.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
TOTAL DEMAND AND FIXED CHARGES				\$1,087,285.32				\$1,050,874.34	\$1,087,006.32		
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC				\$2,454,808.61				\$5,017,096.18	\$7,891,695.31		

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY THROUGH JULY 2015

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2015			JUNE 2015			JULY 2015		
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:									
1 . P	0	0	\$0.00	300,000	280,374	\$808,085.24	310,000	289,720	\$859,961.82
2 . Q	0	0	\$0.00	0	0	\$0.00	310,000	289,720	\$843,095.84
3 . R	0	0	\$0.00	300,000	280,374	\$822,000.00	310,000	289,720	\$837,000.00
4 . S	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5 . T	0	0	\$0.00	300,000	280,374	\$801,700.00	310,000	289,719	\$853,000.00
	0	0	\$0.00	900,000	841,122	\$2,431,785.24	1,240,000	1,158,879	\$3,393,057.66
NATURAL GAS TRANSPORTERS:									
1 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$0.00			\$5,730.00			\$11,842.00
2 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$0.00			\$8,760.00			\$18,104.00
3 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$0.00			\$450.00			\$930.00
4 . ADJUSTMENTS	286	170	(\$2,793.77)	0	0	\$630.60	(423)	2,155	\$0.00
5 . ADJUSTMENTS	0	0	\$0.00	0	0	(\$1,037.56)	0	0	\$0.00
6 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
TOTAL	286	170	(\$2,793.77)	900,000	841,122	\$14,533.04	1,239,577	1,161,034	\$30,876.00
TOTAL COMMODITY AND VOLUMETRIC CHARGES			(\$2,793.77)			\$2,446,318.28			\$3,423,933.66
DEMAND AND FIXED CHARGES:									
1 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$152,890.00			\$152,890.00			\$152,890.00
2 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 . SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00
4 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5 . CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
TOTAL DEMAND AND FIXED CHARGES			\$152,890.00			\$152,890.00			\$152,890.00
TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY, LLC			\$150,096.23			\$2,599,208.28			\$3,576,823.66
OTHER PURCHASES									
1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES		14,758	(\$28,536.42)		5,474	\$38,016.91		3,468	\$9,469.81
TOTAL		14,758	(\$28,536.42)		5,474	\$38,016.91		3,468	\$9,469.81
TOTAL PURCHASED GAS COSTS – ALL PIPELINES	778,172	769,311	\$2,576,388.42	2,353,033	2,256,117	\$7,654,321.37	3,671,864	3,549,023	\$11,477,988.78

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2015-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be returned under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2015 through January 31, 2016, set forth on Page 1 of Exhibit C-1, is \$1,422,654. The GCBA factor required to return this over-recovery is a refund of 0.943¢ per 100 cubic feet. LG&E will place this refund into effect with service rendered on and after November 1, 2015 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2015-00218, which, with service rendered through October 2015, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after February 1, 2016.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment
For Service Rendered On and After November 1, 2015

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA ¹	(\$1,484,249)
2	Remaining (Over)/Under Recovery From GCBA ²	\$61,595
3	Remaining (Under)/Over Refund From RA ³	\$0
4	Remaining (Over)/Under Recovery From PBRRC ⁴	\$0
5	Total Remaining (Over)/Under Recovery	(\$1,422,654)
6	Expected Mcf Sales for 3 Month Period ⁵	15,081,633
7	GCBA Factor Per Mcf	(\$0.0943)
8	GCBA Factor Per Ccf	(\$0.00943)

¹ See Exhibit C-1, page 2.

² See Exhibit C-1, page 3.

³ See Exhibit D-1, page 2. LG&E is not receiving any pipeline refunds at this time.

⁴ See Exhibit E-1, page 2. Only done for August filing.

⁵ See Exhibit A, page 1.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Revenue Collected or Refunded Under GCAA Factor
 For Service Rendered On and After November 1, 2015

From Case No. 2013-00486

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCAA Recovery	GCAA/Mcf Factor	Amount of Recovery/(Return) per Month	Balance Remaining	
	(1)	(2)	(3)	(4)	(5)	(6)=(4)*(5)	(7)=(Bal)-(6)	
1						Beginning Balance	11,192,920	
2	Aug-14	Prorated	779,547	392,067	\$0.3672	\$143,967	\$11,048,953	
3	Sep-14		782,498	782,498	\$0.3672	\$287,333	\$10,761,620	
4	Oct-14		1,071,671	1,071,671	\$0.3672	\$393,517	\$10,368,103	
5	Nov-14		2,590,843	2,590,843	\$0.3672	\$951,358	\$9,416,745	
6	Dec-14		5,040,088	5,040,088	\$0.3672	\$1,850,720	\$7,566,025	
7	Jan-15		6,463,268	6,463,268	\$0.3672	\$2,373,312	\$5,192,713	
8	Feb-15		6,355,918	6,355,918	\$0.3672	\$2,333,893	\$2,858,820	
9	Mar-15		6,227,552	6,227,552	\$0.3672	\$2,286,757	\$572,063	
10	Apr-15		2,395,537	2,395,537	\$0.3672	\$879,641	(\$307,578)	
11	May-15		1,228,565	1,228,565	\$0.3672	\$451,129	(\$758,707)	
12	Jun-15		874,303	874,303	\$0.3672	\$321,044	(\$1,079,751)	
13	Jul-15		712,691	712,691	\$0.3672	\$261,700	(\$1,341,451)	
14	Aug-15	Prorated	755,644	388,883	\$0.3672	\$142,798	(\$1,484,249)	
15			Total Amount Recovered/(Returned) During Period				\$12,677,169	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3				(\$1,484,249)	

LOUISVILLE GAS AND ELECTRIC COMPANY
Revenue Collected Under the GCBA Factor
For Service Rendered On and After November 1, 2015

Case No. 2015-00105

Line No.	Recovery Period (1)	Comments (2)	Total Mcf Sales for Month (3)	Sales Applicable to GCBA (4)	GCBA/Mcf Factor (5)	Recovery/(Refund) per Month (6)=(4)*(5)	Balance Remaining (7)=(Bal)-(6)
1						Beginning Balance	\$378,375
2	May-2015	Prorated	1,228,565	548,270	\$0.1255	\$68,808	\$309,567
3	Jun-2015		874,303	874,303	\$0.1255	\$109,725	\$199,842
4	Jul-2015		712,691	712,691	\$0.1255	\$89,443	\$110,399
5	Aug-2015	Prorated	755,644	388,883	\$0.1255	\$48,805	\$61,595
6			Total Amount Refunded or Recovered			\$316,780	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			\$61,595	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2015-00XXX

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2015-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Order of the Commission in Case No. 2009-00550, LG&E is making this filing. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2015, and will remain in effect until January 31, 2016, is \$0.00452 and \$0.00214 per 100 cubic feet for sales and Rider TS-2 volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00238/Ccf	\$0.00000/Ccf
Demand-Related Portion	\$0.00214/Ccf	\$0.00214/Ccf
Total PBRRC	\$0.00452/Ccf	\$0.00214/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rider TS-2 receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2015-00XXX
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2014 and November 1, 2015 is respectively:

<u>With Service Elected Effective</u>	<u>Applicable Components of GCAA</u>	<u>Applicable Components of GCBA</u>	<u>Applicable Components of PBRRC</u>	<u>Total</u>
November 1, 2014	(\$0.2297)/Mcf	(\$0.0943)/Mcf	\$0.0452/Mcf	\$(0.2788)/Mcf
November 1, 2015	\$(0.3673)/Mcf	\$(0.0943)/Mcf	\$0.0452/Mcf	\$(0.4164)/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2015-00xxx
Gas Cost True-Up Charge Applicable to Customers
Served Under Rate FT and Rider TS-2
For Service Rendered On and After November 1, 2015

Line No.	With Service Elected Effective (1)	Applicable Components of GCAA/Mcf (2)	Applicable Components of GCBA/Mcf (3)	Applicable Components of PBRRC/Mcf (4)	Total/Mcf (2)+(3)+(4)
1	November 1, 2014	(\$0.2297)	(\$0.0943)	\$0.0452	(\$0.2788)
2	November 1, 2015	(\$0.3673)	(\$0.0943)	\$0.0452	(\$0.4164)

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM**

November 1, 2015 through January 31, 2016

	RATE PER 100 CUBIC FEET					TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL						
BASIC SERVICE CHARGE	\$13.50	\$3.77				
ALL CCF			\$0.28693	\$0.34068	0.00838	\$0.63599
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$40.00	\$16.92				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.21504	\$0.34068	0.00057	\$0.55629
OVER 1000 CCF/MONTH			\$0.16504	\$0.34068	0.00057	\$0.50629
NOVEMBER THRU MARCH						
ALL CCF			\$0.21504	\$0.34068	0.00057	\$0.55629
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$180.00	\$16.92				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.21504	\$0.34068	0.00057	\$0.55629
OVER 1000 CCF/MONTH			\$0.16504	\$0.34068	0.00057	\$0.50629
NOVEMBER THRU MARCH						
ALL CCF			\$0.21504	\$0.34068	0.00057	\$0.55629
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$40.00	\$149.69				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.22779	\$0.34068	0.00000	\$0.56847
OVER 1000 CCF/MONTH			\$0.17779	\$0.34068	0.00000	\$0.51847
NOVEMBER THRU MARCH						
ALL CCF			\$0.22779	\$0.34068	0.00000	\$0.56847
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$180.00	\$149.69				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.22779	\$0.34068	0.00000	\$0.56847
OVER 1000 CCF/MONTH			\$0.17779	\$0.34068	0.00000	\$0.51847
NOVEMBER THRU MARCH						
ALL CCF			\$0.22779	\$0.34068	0.00000	\$0.56847
Rate AAGS	\$400.00	\$825.48	Per Mcf \$0.70090	Per Mcf \$2.98000	Per Mcf 0.00570	Per Mcf \$3.68660
	BASIC SERVICE CHARGE (PER MONTH)		DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGs - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$40.00	\$0.00				
ALL CCF			\$0.03329	\$0.34068	\$ 1.12630	\$1.50027
RATE DGGs - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$180.00	\$0.00				
ALL CCF			\$0.03329	\$0.34068	\$ 1.12630	\$1.50027

EFFECTIVE RATES FOR RATE TS-2 TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 November 1, 2015 through January 31, 2016

	RATE PER MCF					
	ADMIN. CHARGE (PER MONTH)	GAS LINE TRACKER CHARGE (PER MONTH)	LG&E DIST CHARGE	PIPELINE SUPPLIER'S DEMAND COMPONENT	DSM COST RECOVERY COMPONENT	TOTAL
RATE TS-2						
RATE CGS - COMMERCIAL	\$550.00	\$16.92				
APRIL THRU OCTOBER						
FIRST 100 MCF/MONTH			\$2.1504	\$0.8247	0.0057	\$2.9808
OVER 100 MCF/MONTH			\$1.6504	\$0.8247	0.0057	\$2.4808
NOVEMBER THRU MARCH						
ALL MCF			\$2.1504	\$0.8247	0.0057	\$2.9808
RATE IGS - INDUSTRIAL	\$550.00	\$149.69				
APRIL THRU OCTOBER						
FIRST 100 MCF/MONTH			\$2.2779	\$0.8247	0.0000	\$3.1026
OVER 100 MCF/MONTH			\$1.7779	\$0.8247	0.0000	\$2.6026
NOVEMBER THRU MARCH						
ALL MCF			\$2.2779	\$0.8247	0.0000	\$3.1026
Rate AAGS	\$550.00	\$825.48	\$0.7009	\$0.8247	0.0057	\$1.5313

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2015 through January 31, 2016

Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Distribution Charge / Mcf Delivered	\$0.4302

Ancillary Services:

Daily Demand Charge	\$0.1620
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3453

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

November 1, 2015 through January 31, 2016

Transportation Service:

Monthly Transportation Administrative Charge	As Per Special Contract
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.1620
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3453

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 30 2015

PUBLIC SERVICE
COMMISSION

In the Matter of

THE PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR CONFIDENTIAL)
TREATMENT OF CERTAIN INFORMATION) CASE NO. 2015-00 _____
CONTAINED IN ITS QUARTERLY GAS)
SUPPLY CLAUSE FILING)

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company (“LG&E”), pursuant to 807 KAR 5:001, Section 13, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 9), a statement setting forth the summary of the total purchased gas costs for the period of May 2015 through July 2015 (“Summary”). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 6 and 7, is certain information the disclosure of which would damage LG&E’s competitive position and business interests. As required by 807 KAR 5:001, Section 13(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

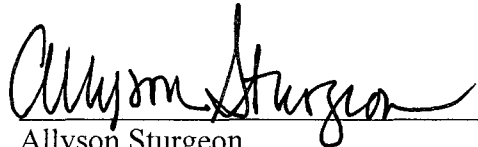
4. LG&E has filed similar requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory. For this reason and because LG&E's contracts with supplier require that the information be kept confidential, LG&E respectfully requests that the confidential material should be treated as confidential for an indefinite period of time.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential for an indefinite period of time the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of May 2015 through July 2015 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

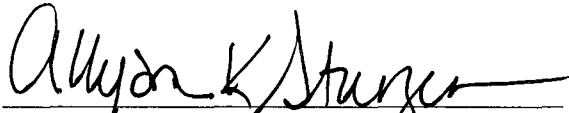
Respectfully submitted,



Allyson Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
(502) 627-2088
Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

2015 This is to certify that a true copy of the foregoing instrument was delivered by hand on the 2015 of September, 2015, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.



Counsel for Louisville Gas and Electric Company