



DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road  
Winchester, Kentucky 40391-9797

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September 17, 2015

RECEIVED  
SEP 18 2015  
PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
P O Box 615  
Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2015 which includes meters read on and after October 26, 2015.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing.

Sincerely,

Connie King  
Manager – Corporate & Employee Services

**RECEIVED**

**SEP 18 2015**

**PUBLIC SERVICE  
COMMISSION**

**GAS COST**

**RECOVERY RATE CALCULATION**

<b>Date Filed</b>	<b>9/17/2015</b>
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<b>Date to be Effective</b>	<b>10/26/2015</b>
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## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE I

## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 26, 2015		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.0037
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.7559
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.1496)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.6100</u>

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	5,905,046
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>19,536</u>
	\$	5,924,582
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,479,764</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.0037</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.0471)
PREVIOUS QUARTER	\$/MCF	(0.8764)
SECOND PREVIOUS QUARTER	\$/MCF	1.1455
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.5339</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.7559</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0157)
PREVIOUS QUARTER	\$/MCF	(0.0290)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0599)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0450)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.1496)</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE II  
PAGE 1 OF 2

MCF PURCHASES FOR THREE MONTHS BEGINNING  
November 1, 2015  
AT SUPPLIERS COSTS EFFECTIVE  
November 1, 2015

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				\$852,842	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	499,108	1.067	2.8665	1,526,574	I
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION	225,132	1.054	2.8551	\$266,438 677,484	I
MIDWEST ENERGY SERVICES KENTUCKY PRODUCERS	177,802	1.250	3.2600	724,541	R
VINLAND	16,358	1.200	2.9344	57,602	I
STORAGE	561,364		3.2057	1,799,564	N
TOTAL	<u>1,479,764</u>			<u>5,905,046</u>	
COMPANY USAGE	22,196				

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
January 31, 2016

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	48.00%	
ESTIMATED BAD DEBT EXPENSE	\$40,700	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	19,536	I

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/15**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$16.098	\$210,090
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$11.011	\$386,450
FT-G COMMODITY RATE - ZONE 0-2	5.	90,376	V	6.	\$0.0192	\$1,735
FT-G COMMODITY RATE - ZONE 1-2	7.	242,991	V	8.	\$0.0162	\$3,936
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$16.098	\$17,695
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$11.011	\$51,914
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$5.758	\$4,228
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0192	\$642
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0162	\$2,323
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0041	\$92
FUEL & RETENTION - ZONE 0-2	21.	123,810	V	22.	\$0.0419	\$5,182
FUEL & RETENTION - ZONE 1-2	23.	386,402	V	24.	\$0.0361	\$13,956
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0132	\$295

SUB-TOTAL \$698,538

FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$2.81	\$20,031
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0286	\$24,983
FS-PA RETENTION	35.	72,796	V	36.	\$0.0229	\$1,669

SUB-TOTAL \$47,747

FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.54	\$62,208
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0211	\$38,256
FS-MA RETENTION	45.	151,090	V	46.	\$0.0229	\$3,465

SUB-TOTAL \$106,557

TOTAL TENNESSEE GAS PIPELINE CHARGES \$852,842

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/15**

GTS COMMODITY RATE	47.	237,290	V	48.	\$0.7869	\$186,723
FUEL & RETENTION	49.	237,290	V	50.	\$0.0874	\$20,731

TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$207,454

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/15**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	237,290	V	54.	\$0.0109	\$2,586
FUEL & RETENTION	55.	237,290	V	56.	\$0.0001	\$30

TOTAL COLUMBIA GULF CORPORATION CHARGES \$58,984

TOTAL PIPELINE CHARGES \$1,119,281

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE III

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2015

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997910
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2015	MCF	3,261,528
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1138460	-0.5 =	(0.386154)

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE IV

ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
July 31, 2015

Particulars	Unit	For the Month Ended		
		May-15	Jun-15	Jul-15
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	199,935	234,206	191,348
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>199,935</u>	<u>234,206</u>	<u>191,348</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	641,211	474,175	658,313
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	9,976	3,460	9,600
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>651,187</u>	<u>477,635</u>	<u>667,913</u>
SALES VOLUME				
JURISDICTIONAL	MCF	196,950	94,453	65,581
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>196,950</u>	<u>94,453</u>	<u>65,581</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	3.3064	5.0569	10.1845
RATE DIFFERENCE	\$	(2.1569)	(0.4064)	4.7212
MONTHLY SALES	MCF	<u>196,950</u>	<u>94,453</u>	<u>65,581</u>
MONTHLY COST DIFFERENCE	\$	<u>(424,801)</u>	<u>(38,386)</u>	<u>309,621</u>
Particulars	Unit	Three Month Period		
COST DIFFERENCE FOR THE THREE MONTHS	\$	(153,566)		
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>3,261,528</u>		
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	<u>(0.0471)</u>		

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2015

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(540,072)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.1605) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,261,528 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(523,475)
BALANCE ADJUSTMENT FOR THE AA	\$	(16,597)
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,261,528	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(1,128,087)
LESS: SEE ATTACHED SCHEDULE VI	\$	(1,093,591)
BALANCE ADJUSTMENT FOR THE BA	\$	(34,496)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(51,093)
ESTIMATED ANNUAL SALES	MCF	3,261,528
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0157)



## SCHEDULE VI

									Total BA Rate per Filing	
		Nov-13	Feb-14	May-14	Aug-14	Nov-14	Feb-15	May-15		
Balance Adjustment		\$ 402,432	\$ (100,987)	\$ (495,347)	\$ (1,128,087)	\$ (6,486)	\$ (150,422)	\$ (197,175)		
	Mcf Billed									
August	50,927	0.1317	(0.0331)	(0.1571)	(0.3353)				(0.3938)	(17,076)
September	49,117	0.1317	(0.0331)	(0.1571)	(0.3353)				(0.3938)	(16,469)
October	58,805	0.1317	(0.0331)	(0.1571)	(0.3353)				(0.3938)	(19,717)
November	106,844		(0.0331)	(0.1571)	(0.3353)	(0.0019)			(0.5274)	(35,825)
December	354,503		(0.0331)	(0.1571)	(0.3353)	(0.0019)			(0.5274)	(118,865)
January	515,395		(0.0331)	(0.1571)	(0.3353)	(0.0019)			(0.5274)	(172,812)
February	618,922			(0.1571)	(0.3353)	(0.0019)	(0.0450)		(0.5393)	(207,525)
March	696,856			(0.1571)	(0.3353)	(0.0019)	(0.0450)		(0.5393)	(233,656)
April	453,176			(0.1571)	(0.3353)	(0.0019)	(0.0450)		(0.5393)	(151,950)
May	196,950				(0.3353)	(0.0019)	(0.0450)	(0.0599)	(0.4421)	(66,037)
June	94,453				(0.3353)	(0.0019)	(0.0450)	(0.0599)	(0.4421)	(31,670)
July	65,581				(0.3353)	(0.0019)	(0.0450)	(0.0599)	(0.4421)	(21,989)
	3,261,529									(1,093,591)
Balance Adjustment four quarters prior to the currently effective GCR										\$ (1,128,087)
Balance Adjustment for the BA										\$ (34,496)

**COMPUTATION OF VINLAND PRICE EFFECTIVE 11/01/15 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2015 THROUGH JANUARY 2016**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9344 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/15 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2015 THROUGH JANUARY 2016 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8665 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/15 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2015 THROUGH JANUARY 2016 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8551 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 11/01/15 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2015 THROUGH JANUARY 2016**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.2600 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

9/9/2015

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2015	106,447	113,579	\$2.760	(\$0.060)	\$306,664.55
December	173,597	185,227	\$2.912	(\$0.060)	\$528,268.83
January 2016	<u>219,064</u>	<u>233,741</u>	\$3.019	(\$0.060)	<u>\$691,640.58</u>
	499,108	532,548			\$1,526,573.95
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		532,548			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.8665</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2015	50,737	53,477	\$2.760	(\$0.07)	\$143,851.84
December	74,770	78,807	\$2.912	(\$0.07)	\$223,970.28
January 2016	<u>99,626</u>	<u>105,006</u>	\$3.019	(\$0.07)	<u>\$309,662.17</u>
	225,132	237,290			\$677,484.29
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		237,290			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.8551</u></u>	

**VINLAND SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2015	3,082	3,698	\$2.760	0	\$10,207.58
December	5,467	6,560	\$2.912	0	\$19,103.88
January 2016	<u>7,809</u>	<u>9,371</u>	\$3.019	0	<u>\$28,290.45</u>
	16,358	19,630			\$57,601.91
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.9344</u></u>	

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2015	177,802	222,252	\$2.760	\$0.50	\$724,541.16
December	0	0	\$2.912	\$0.50	\$0.00
January 2016	<u>0</u>	<u>0</u>	\$3.019	\$0.50	<u>\$0.00</u>
	177,802	222,252			\$724,541.16
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.2600</u></u>	

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
RESIDENTIALAPPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.46100		\$ 0.89285 /Ccf	(R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01148/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.98, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 17, 2015

DATE EFFECTIVE: October 26, 2015 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY In  
Case No. 2015-\_\_\_\_\_ dated \_\_\_\_\_

**DELTA NATURAL GAS COMPANY, INC.**

**P.S.C. No. 12, Twenty-seventh Revised Sheet No. 3  
Superseding P.S.C. No. 12, Twenty-sixth Revised Sheet No. 3**

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
SMALL NON-RESIDENTIAL\***

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APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.46100		\$ 0.89285 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.79 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

**DATE OF ISSUE: September 17, 2015**

**DATE EFFECTIVE: October 26, 2015 (Final Meter Reads)**

**ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary**

**Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. 2015-\_\_\_\_\_ dated \_\_\_\_\_**

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
LARGE NON-RESIDENTIAL\*APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185	\$	0.46100	\$	0.89285 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696	\$	0.46100	\$	0.72796 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735	\$	0.46100	\$	0.64835 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735	\$	0.46100	\$	0.60835 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735	\$	0.46100	\$	0.58835 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$29.31, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 17, 2015

DATE EFFECTIVE: October 26, 2015 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY In  
Case No. 2015-\_\_\_\_\_ dated \_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
INTERRUPTIBLE SERVICEAPPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000	\$	0.46100	\$	0.62100 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000	\$	0.46100	\$	0.58100 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000	\$	0.46100	\$	0.54100 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000	\$	0.46100	\$	0.52100 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$161.43, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: September 17, 2015

DATE EFFECTIVE: October 26, 2015 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. 2015-\_\_\_\_\_ dated \_\_\_\_\_