# Martin Gas Inc. <br> P.O. Box 783 <br> Hindman, KY 41822 

August 14, 2015
RECEIVED

Mr. Jeff Derouen
PUBLIC SERVICE COMMISSION
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Dear Mr. Derouen:


Martin Gas Inc.
APPENDIX B
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Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:
September 1,2015

Date Rates to Be Effective: October 12015

Reporting Period is Calendar Quarter Ended:

SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :---: | :---: | :---: |
| Expected Gas Cost (EGC) | \$/Mcf | 5.3022 |
| + Refund Adjustment (RA) | \$/Mcf |  |
| + Actual Adjustment (AA) | \$/Mcf | -0.2395 |
| + Balance Adjustment (BA) | \$/Mcf | 0.000000 |
| = Gas Cost Recovery Rate (GCR) |  | 5.0627 |

## GCR to be effective for service rendered from October 12015 to December 312015

| A. EXPECTED GAS COST CALCULATION | $\underline{\text { Unit }}$ | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 182139.58 |
| + Sales for the 12 months ended 6/30/2015 | Mcf | 34352 |
| = Expected Gas Cost (ECG) | \$/Mcf | 5.3022 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| = Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | $\underline{\text { Unit }}$ | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | (0.0587) |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.1164) |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.0529) |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.0115) |
| = Actual Adjustment (AA) | \$/Mcf | (0.2395) |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

APPENDIX B

## SCHEDULE II

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## EXPECTED GAS COST

| Supplier | Date | MCF | Rate | Cost |
| :---: | :---: | :---: | :---: | :---: |
|  | 7/31/2014 | 2222.34 | 5.0215 | 11159.52 |
|  | 8/31/2014 | 577.76 | 5.0984 | 2945.65 |
|  | 9/30/2014 | 2469.86 | 5.0000 | 12349.32 |
|  | 10/31/2014 | 3180.44 | 5.0349 | 16013.24 |
|  | 11/30/2014 | 4852.37 | 5.0000 | 24261.83 |
|  | 12/31/2014 | 4458.82 | 5.0000 | 22294.12 |
|  | 1/31/2015 | 7478.48 | 5.0998 | 38138.73 |
|  | 2/28/2015 | 2878.27 | 5.0000 | 14391.33 |
|  | 3/31/2015 | 3608.37 | 5.1345 | 18527.08 |
|  | 4/30/2015 | 1810.12 | 4.9999 | 9050.46 |
|  | 5/31/2015 | 1245.93 | 5.0000 | 6229.67 |
|  | 6/30/2015 | 1355.73 | 5.0000 | 6778.63 |
| Totals |  | 36138.49 | 5.0400 | 182139.58 |

Line loss for 12 months ended
36138.49 Mcf and sales of

$$
\begin{aligned}
& 06-30-15 \text { is }-0.04943 \text { based on purchases of } \\
& 34352.00 \text { Mcf. }
\end{aligned}
$$

| $\quad$ Total Expected Cost of Purchases (6) | Unit | Amount |
| :--- | :--- | ---: |
| + Mcf Purchases (4) | $\$$ | 182139.58 |
| $=$ Average Expected Cost Per Mcf Purchased | Mcf | $\underline{36138.49}$ |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 | $\$ /$ Mcf | 5.0400 |
| $=$ Total Expected Gas Cost (to Schedule IA) | Mcf | $\underline{36138.49}$ |

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

## ACTUAL ADJUSTMENT

For the 3 month period ended March 312015

| Particulars |  | Month 1 | Month 2 | Month 3 |
| :---: | :---: | :---: | :---: | :---: |
|  | $\underline{\text { Unit }}$ | 1/31/2015 | 2/28/2015 | 3/31/2015 |
| Total Supply Volumes Purchased | Mcf | 7519.30 | 4304.39 | 2181.26 |
| Total Cost of Volumes Purchased | \$ | 38138.73 | 22012.10 | 10906.33 |
| (may not be less than $95 \%$ of supply volumes) $\qquad$ |  |  |  |  |
| = Unit Cost of Gas | \$/Mcf | 5.0721 | 5.1139 | 5.0000 |
| - EGC in effect for month | \$/Mcf | 5.2176 | 5.2176 | 5.2176 |
| [(over-)/Under-Recovery] |  |  |  |  |
| $x$ Actual sales during month | Mcf | 7519.30 | 4304.39 | $\underline{2181.26}$ |
| = Monthly cost difference | \$ | -1093.97 | -446.49 | -474.61 |
|  |  | Unit |  | Amount |
| Total cost difference (Month $1+$ Month $2+$ Month 3) |  | \$ |  | -2015.07 |
| + Sales for 12 months ended $06-30-15$ |  | Mcf |  | 34352.00 |
| = Actual Adjustment for the Reporting Period (to Schedule C) |  | \$/Mcf |  | (0.0587) |

