



SALT RIVER ELECTRIC

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RECEIVED

SEP 29 2015

PUBLIC SERVICE
COMMISSION

September 28, 2015

Mr. Jeff Derouen
Executive Director
KY Public Service Commission
PO Box 615
Frankfort KY 40602-0615

Re: Case No. 2015 - 00281
An Examination by the Public Service Commission
of the Environmental Surcharge Mechanism of
East Kentucky Power Cooperative Inc for the
Six-Month Billing Periods Ending June 30, 2014 and
December 31, 2014; the Two-Year Billing Period
Ending June 30, 2015; and the Pass-Through Mechanism
for the Sixteen Member Distribution Cooperatives

Dear Mr. Derouen:

Enclosed are the original and seven copies of Salt River Electric Cooperative Corporation's Responses to Commission Staff's Request for Information by Order dated August 31, 2015, in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,

Tim Sharp
President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST)	
KENTUCKY POWER COOPERATIVE INC FOR)	
THE SIX-MONTH BILLING PERIODS ENDING)	CASE NO.
JUNE 30, 2014 AND DECEMBER 31, 2014; THE)	2015-00281
TWO-YEAR BILLING PERIOD ENDING JUNE)	
30, 2015; AND THE PASS-THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSES TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED AUGUST 31, 2015
TO EAST KENTUCKY POWER COOPERATIVE, INC.,
SPECIFICALLY REQUEST #8 OF APPENDIX B



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Case No. 2015 - 00281

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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE INC FOR THE SIX-MONTH)	
BILLING PERIODS ENDING JUNE 30, 2014 AND)	CASE NO.
DECEMBER 31, 2014; THE TWO-YEAR BILLING)	2015-00281
PERIOD ENDING JUNE 30, 2015; AND THE PASS-)	
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DISTRIBUTION COOPERATIVES)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSES TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED AUGUST 31, 2015
TO EAST KENTUCKY POWER COOPERATIVE, INC.,
SPECIFICALLY REQUEST #8 OF APPENDIX B

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 8 of Appendix B For your particular distribution cooperative, provide the actual average residential customer’s monthly usage for the 12 months ended May 31, 2015. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer’s monthly bill for the requested recovery period. Provide all supporting calculations.

Response: The over- or under-recovery used to determine the impact on the average residential customer’s monthly bill has been calculated using the traditional methodology as in previous surcharge reviews. However, Salt River Electric continues to believe that the methodology used to determine the over- or under-recovery needs revision and Salt River is working with other EKPC Members to reach a consensus solution. Salt River Electric also supports the proposal that an informal conference with the Commission Staff be held to discuss this issue.

The average residential customer’s monthly usage is 1,334 kwh (see Pg. 1 of Schedule A). Salt River Electric’s total under recovery for the

period is \$121,648 spreading \$20,275 monthly (see Pg. 2 of Schedule A). The dollar impact of Salt River's under recovery on the average residential customer's monthly bill would be an additional \$0.31 added to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached.

Responsible Witness for All Responses: J. Edward Boone, Vice-President of Finance

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.



Tim Sharp, President and CEO

STATE OF KENTUCKY
COUNTY OF NELSON

Subscribed and sworn to before me this 28th day of September, 2015, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



Notary Public KY State at Large

My Commission Expires: December 16, 2018
I.D. No. 433406



Salt River Electric

				Actual		6 month Recovery	
12-month Average Residential kwh				1334		1334	
Residential Rate:							
Customer Charge				8.84	8.84		8.84
Kwh Charge				0.07952	\$106.08		\$106.08
FAC Charge				-0.00038	-\$0.51	-0.00038	-\$0.51
Subtotal					\$114.41		\$114.41
Surcharge August 2015	(1)	13.16%		\$15.06		(2)	13.43%
Total					\$129.47		\$129.78
Impact							\$0.31

(1) See Schedule A Page 3 of 4
(2) See Schedule A Page 4 of 4
August 2015 was used as a representative month for the calculation.

Salt River RECC - Calculation of (Over)/Under
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	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-13	\$ 1,073,045	\$ 1,207,070	\$ (134,025)	\$ (134,025)
Aug-13	\$ 1,017,925	\$ 1,120,703	\$ (102,778)	\$ (236,803)
Sep-13	\$ 866,348	\$ 764,698	\$ 101,650	\$ (135,154)
Oct-13	\$ 708,346	\$ 686,228	\$ 22,118	\$ (113,036)
Nov-13	\$ 943,537	\$ 759,358	\$ 184,179	\$ 71,144
Dec-13	\$ 1,193,123	\$ 1,045,062	\$ 148,061	\$ 219,205
Jan-14	\$ 1,210,508	\$ 1,249,780	\$ (39,272)	\$ (39,272)
Feb-14	\$ 785,705	\$ 992,825	\$ (207,120)	\$ (246,392)
Mar-14	\$ 348,308	\$ 686,798	\$ (338,490)	\$ (584,882)
Apr-14	\$ 572,224	\$ 278,897	\$ 293,327	\$ (291,556)
May-14	\$ 756,250	\$ 602,397	\$ 153,853	\$ (137,703)
Jun-14	\$ 1,048,829	\$ 851,159	\$ 197,670	\$ 59,967
Jul-14	\$ 1,042,926	\$ 1,005,683	\$ 37,243	\$ 97,210
Aug-14	\$ 1,000,311	\$ 1,022,531	\$ (22,220)	\$ 74,990
Sep-14	\$ 746,889	\$ 807,723	\$ (60,834)	\$ 14,156
Oct-14	\$ 653,312	\$ 628,033	\$ 25,279	\$ 39,435
Nov-14	\$ 937,003	\$ 867,048	\$ 69,955	\$ 109,390
Dec-14	\$ 1,088,663	\$ 1,049,579	\$ 39,084	\$ 148,474
Jan-15	\$ 1,018,723	\$ 1,243,452	\$ (224,729)	\$ (76,255)
Feb-15	\$ 1,023,461	\$ 1,054,534	\$ (31,073)	\$ (107,329)
Mar-15	\$ 679,437	\$ 784,632	\$ (105,195)	\$ (212,523)
Apr-15	\$ 453,715	\$ 553,531	\$ (99,816)	\$ (312,340)
May-15	\$ 687,849	\$ 552,998	\$ 134,851	\$ (177,489)
Jun-15	\$ 1,136,393	\$ 837,257	\$ 299,136	\$ 121,648
Jul-15	\$ 1,242,655	\$ 1,101,593	\$ 141,062	\$ 262,710
Aug-15	\$ 983,634	\$ -	\$ 983,634	\$ 1,246,344

Cumulative 18-months (Over)/Under Recovery	\$ 121,648
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Monthly Recovery (per month for six months)	\$ 20,275
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Total Net (Over)/Under Recovery for 2-Year Period	\$ 340,852
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Salt River RECC

Schedule A
Page 3 of 4

For the Month Ending August 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-13	14.93%	0.00%	14.93%	\$ 5,592,940		\$ 5,592,940	\$ 5,945,588	\$ 887,676	\$ (91,363)	\$ 796,313	\$ 6,794,382		\$ 6,794,382	\$ 7,452,676	10.69%
Oct-13	16.69%	0.00%	16.69%	\$ 4,744,434		\$ 4,744,434	\$ 5,943,846	\$ 992,028	\$ (91,363)	\$ 900,665	\$ 6,499,839		\$ 6,499,839	\$ 7,480,994	12.09%
Nov-13	17.43%	0.00%	17.43%	\$ 5,653,308		\$ 5,653,308	\$ 5,932,401	\$ 1,034,017	\$ (91,363)	\$ 942,654	\$ 7,306,757		\$ 7,306,757	\$ 7,482,837	12.60%
Dec-13	14.54%	0.00%	14.54%	\$ 6,845,217		\$ 6,845,217	\$ 5,967,354	\$ 867,653	\$ (91,363)	\$ 776,290	\$ 9,192,021		\$ 9,192,021	\$ 7,564,378	10.37%
Jan-14	10.92%	0.00%	10.92%	\$ 8,325,375		\$ 8,325,375	\$ 6,094,755	\$ 665,547	\$ 25,082	\$ 690,629	\$ 10,043,320		\$ 10,043,320	\$ 7,697,645	9.13%
Feb-14	5.44%	0.00%	5.44%	\$ 7,194,878		\$ 7,194,878	\$ 6,176,267	\$ 335,989	\$ -	\$ 335,989	\$ 9,377,421		\$ 9,377,421	\$ 7,817,493	4.36%
Mar-14	11.62%	0.00%	11.62%	\$ 6,409,264		\$ 6,409,264	\$ 6,185,462	\$ 718,751	\$ (27,266)	\$ 691,485	\$ 7,344,050		\$ 7,344,050	\$ 7,790,557	8.85%
Apr-14	13.47%	0.00%	13.47%	\$ 4,924,458		\$ 4,924,458	\$ 6,185,621	\$ 833,203	\$ (27,266)	\$ 805,937	\$ 6,809,535		\$ 6,809,535	\$ 7,813,232	10.35%
May-14	15.84%	0.00%	15.84%	\$ 5,614,305		\$ 5,614,305	\$ 6,194,205	\$ 981,162	\$ (27,266)	\$ 953,896	\$ 7,126,798		\$ 7,126,798	\$ 7,844,112	12.21%
Jun-14	15.67%	0.00%	15.67%	\$ 6,621,649		\$ 6,621,649	\$ 6,224,439	\$ 975,370	\$ (27,266)	\$ 948,104	\$ 8,386,025		\$ 8,386,025	\$ 7,878,504	12.09%
Jul-14	14.38%	0.00%	14.38%	\$ 6,654,596		\$ 6,654,596	\$ 6,255,830	\$ 899,588	\$ (27,266)	\$ 872,322	\$ 8,263,261		\$ 8,263,261	\$ 7,915,666	11.07%
Aug-14	12.62%	0.00%	12.62%	\$ 6,956,292		\$ 6,956,292	\$ 6,294,726	\$ 794,394	\$ (27,266)	\$ 767,128	\$ 8,521,471		\$ 8,521,471	\$ 7,972,073	9.69%
Sep-14	13.53%	0.00%	13.53%	\$ 5,918,306		\$ 5,918,306	\$ 6,321,840	\$ 855,345	\$ -	\$ 855,345	\$ 7,268,881		\$ 7,268,881	\$ 8,011,615	10.73%
Oct-14	15.57%	0.00%	15.57%	\$ 4,828,596		\$ 4,828,596	\$ 6,328,854	\$ 985,403	\$ -	\$ 985,403	\$ 6,295,293		\$ 6,295,293	\$ 7,994,570	12.30%
Nov-14	16.95%	0.00%	16.95%	\$ 6,017,979		\$ 6,017,979	\$ 6,359,243	\$ 1,077,892	\$ -	\$ 1,077,892	\$ 7,658,931		\$ 7,658,931	\$ 8,023,917	13.48%
Dec-14	13.88%	0.00%	13.88%	\$ 6,422,801		\$ 6,422,801	\$ 6,324,042	\$ 877,777	\$ -	\$ 877,777	\$ 8,421,198		\$ 8,421,198	\$ 7,959,682	10.94%
Jan-15	13.67%	0.00%	13.67%	\$ 7,339,188		\$ 7,339,188	\$ 6,241,859	\$ 853,262	\$ -	\$ 853,262	\$ 8,908,159		\$ 8,908,159	\$ 7,865,085	10.72%
Feb-15	11.49%	0.00%	11.49%	\$ 7,486,514		\$ 7,486,514	\$ 6,266,162	\$ 719,982	\$ -	\$ 719,982	\$ 9,364,804		\$ 9,364,804	\$ 7,864,034	9.15%
Mar-15	10.90%	0.00%	10.90%	\$ 5,913,270		\$ 5,913,270	\$ 6,224,830	\$ 678,506	\$ -	\$ 678,506	\$ 7,096,974		\$ 7,096,974	\$ 7,843,444	8.63%
Apr-15	14.44%	0.00%	14.44%	\$ 4,162,510		\$ 4,162,510	\$ 6,161,334	\$ 889,697	\$ -	\$ 889,697	\$ 5,766,663		\$ 5,766,663	\$ 7,756,538	11.34%
May-15	18.09%	0.00%	18.09%	\$ 4,763,487		\$ 4,763,487	\$ 6,090,432	\$ 1,101,759	\$ -	\$ 1,101,759	\$ 6,330,889		\$ 6,330,889	\$ 7,690,213	14.20%
Jun-15	18.44%	0.00%	18.44%	\$ 6,281,563		\$ 6,281,563	\$ 6,062,092	\$ 1,117,850	\$ -	\$ 1,117,850	\$ 8,184,630		\$ 8,184,630	\$ 7,673,430	14.54%
Jul-15	15.91%	0.00%	15.91%	\$ 6,737,456		\$ 6,737,456	\$ 6,068,997	\$ 965,577	\$ -	\$ 965,577	\$ 8,472,168		\$ 8,472,168	\$ 7,690,839	12.58%
Aug-15	16.25%	0.00%	16.25%	\$ 6,182,505		\$ 6,182,505	\$ 6,004,515	\$ 975,734	\$ 36,534	\$ 1,012,268					13.16%

Notes:

Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Salt River RECC

Schedule A
Page 4 of 4

For the Month Ending August 2015

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Feb-15	11.49%	0.00%	11.49%	\$ 7,486,514		\$ 7,486,514	\$ 6,266,162	\$ 719,982	\$ -	\$ 719,982	\$ 9,364,804		\$ 9,364,804	\$ 7,864,034	9.15%
Mar-15	10.90%	0.00%	10.90%	\$ 5,913,270		\$ 5,913,270	\$ 6,224,830	\$ 678,506	\$ 20,275	\$ 698,781	\$ 7,096,974		\$ 7,096,974	\$ 7,843,444	8.89%
Apr-15	14.44%	0.00%	14.44%	\$ 4,162,510		\$ 4,162,510	\$ 6,161,334	\$ 889,697	\$ 20,275	\$ 909,972	\$ 5,766,663		\$ 5,766,663	\$ 7,756,538	11.60%
May-15	18.09%	0.00%	18.09%	\$ 4,763,487		\$ 4,763,487	\$ 6,090,432	\$ 1,101,759	\$ 20,275	\$ 1,122,034	\$ 6,330,889		\$ 6,330,889	\$ 7,690,213	14.47%
Jun-15	18.44%	0.00%	18.44%	\$ 6,281,563		\$ 6,281,563	\$ 6,062,092	\$ 1,117,850	\$ 20,275	\$ 1,138,125	\$ 8,184,630		\$ 8,184,630	\$ 7,673,430	14.80%
Jul-15	15.91%	0.00%	15.91%	\$ 6,737,456		\$ 6,737,456	\$ 6,068,997	\$ 965,577	\$ 20,275	\$ 985,852	\$ 8,472,168		\$ 8,472,168	\$ 7,690,839	12.85%
Aug-15	16.25%	0.00%	16.25%	\$ 6,182,505		\$ 6,182,505	\$ 6,004,515	\$ 975,734	\$ 56,809	\$ 1,032,543					13.43%

Notes:

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September 2015

Service List 2015-00281

 Salt River Electric