Columbia Gas of Kentucky
A NiSource Company
P.O. Box 14241
2001 Mercer Road
Lexingtion, KY 40512-4241

July 29, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED
JUL 29 2015
PUBLIC SERVICE COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2015 – 00270

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its September quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by ($2.5440) per Mcf effective with its September 2015 billing cycle on August 28, 2015. The decrease is composed of an increase of $0.2800 per Mcf in the Average Commodity Cost of Gas, an increase of $0.0007 per Mcf in the Average Demand Cost of Gas, a decrease of ($0.4749) per Mcf in the Balancing Adjustment, a decrease of ($0.0016) per Mcf in the Supplier Refund Adjustment and a decrease of ($2.3482) per Mcf in the Actual Cost Adjustment. Please feel free to contact me at 859-288-0242 or jmcoop@nisource.com if there are any questions.

Sincerely,

Judy Cooper

Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2015 –

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE SEPTEMBER 2015 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.		June-15 CURRENT	September-15 PROPOSED	DIFFERENCE
1	Commodity Cost of Gas	$2.9313	$3.2113	$0.2800
2	Demand Cost of Gas	$1.4402	$1.4409	$0.0007
3	Total: Expected Gas Cost (EGC)	$4.3715	$4.6522	$0.2807
4	SAS Refund Adjustment	$0.0000	$0.0000	$0.0000
5	Balancing Adjustment	$0.4721	($0.0028)	($0.4749)
6	Supplier Refund Adjustment	$0.0000	($0.0016)	($0.0016)
7	Actual Cost Adjustment	$0.3722	($1.9760)	($2.3482)
8	Gas Cost Incentive Adjustment	$0.0472	$0.0472	$0.0000
9	Cost of Gas to Tariff Customers (GCA)	$5.2630	$2.7190	($2.5440)
10	Transportation TOP Refund Adjustment	$0.0000	$0.0000	$0.0000
11	Banking and Balancing Service	$0.0209	$0.0208	($0.0001)
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	$6.7720	$6.7720	$0.0000

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Sep - Nov 15

Line No.	Description			Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1		$4.6522	11-30-15
2	Actual Cost Adjustment (ACA)	Schedule No. 2		($1.9760)	08-31-16
3	Supplier Refund Adjustment (RA)	Schedule No. 4		($0.0016)	08-31-16
4	Balancing Adjustment (BA)	Schedule No. 3		($0.0028)	02-29-16
5	Gas Cost Incentive Adjustment	Schedule No. 6	Case No. 2015-00036	$0.0472	02-29-16
6	Gas Cost Adjustment				
7	Sep - Nov 15			$2.7190	
8	Expected Demand Cost (EDC) per Mcf				
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4		$6.7720	

DATE FILED: July 29, 2015 **BY: J. M. Cooper**

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Sep - Nov 15

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/ Mcf (1)	Dth. (2)	Rate Per Mcf (3)	Per Dth (4)	Cost (5)
	Storage Supply						
	Includes storage activity for sales customers only						
	Commodity Charge						
1	Withdrawal			(1,111,000)		$0.0153	$16,998
2	Injection			1,466,000		$0.0153	$22,430
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,111,000		$2.9157	$3,239,343
	Total						
4	Volume	= 3		1,111,000			
5	Cost	sum(1:3)					$3,278,771
6	Summary	4 or 5		1,111,000			$3,278,771
	Flowing Supply						
	Excludes volumes injected into or withdrawn from storage.						
	Net of pipeline retention volumes and cost. Add unit retention cost on line 18						
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		712,000			$1,893,920
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		57,000			$183,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(65,000)			($190,010)
10	Total	7 + 8 + 9		704,000			$1,886,910
	Total Supply						
11	At City-Gate	Line 6 + 10		1,815,000			$5,165,681
	Lost and Unaccounted For						
12	Factor			-1.4%			
13	Volume	Line 11 * 12		(25,410)			
14	At Customer Meter	Line 11 + 13	1,675,646	1,789,590			
15	Less: Right-of-Way Contract Volume		371				
16	**Sales Volume**	Line 14-15	1,675,275				
	Unit Costs $/MCF						
	Commodity Cost						
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16			$3.0835		
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24			$0.1096		
19	Including Cost of Pipeline Retention	Line 17 + 18			$3.1931		
20	Uncollectible Ratio	CN 2013-00167			0.00568963		
21	Gas Cost Uncollectible Charge	Line 19 * Line 20			$0.0182		
22	Total Commodity Cost	line 19 + line 21			$3.2113		
23	Demand Cost	Sch.1, Sht. 2, Line 10			$1.4409		
24	Total Expected Gas Cost (EGC)	Line 22 + 23			$4.6522		

A/ BTU Factor = 1.0680 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Sep - Nov 15

Schedule No. 1
Sheet 2

Line No.	Description		Reference		
1	Expected Demand Cost: Annual September 2015 - August 2016		Sch. No.1, Sheet 3, Ln. 41	$20,460,251	
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery		Sch. No.1, Sheet 4, Ln. 10	-$319,449	
3	Less Storage Service Recovery from Delivery Service Customers			-$183,059	
4	Net Demand Cost Applicable	1 + 2 + 3		$19,957,743	
	Projected Annual Demand: Sales + Choice				
	At city-gate				
	In Dth			15,005,000	Dth
	Heat content			1.0680	Dth/MCF
5	In MCF			14,049,625	MCF
	Lost and Unaccounted - For				
6	Factor			1.4%	
7	Volume	5 * 6		196,695	MCF
8	Right of way Volumes			2,441	
9	At Customer Meter	5 - 7- 8		13,850,489	MCF
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 23		$1.4409	per MCF

Columbia Gas of Kentucky, Inc.

Schedule No. 1
Sheet 3

Annual Demand Cost of Interstate Pipeline Capacity

September 2015 - August 2016

Line No.	Description		Dth	Monthly Rate $/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation					
	Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)		220,880	$1.5010	12	$3,978,491
2	FSS Seasonal Contract Quantity (SCQ)		11,264,911	$0.0288	12	$3,893,153
	Storage Service Transportation (SST)					
3	Summer		110,440	$4.1850	6	$2,773,148
4	Winter		220,880	$4.1850	6	$5,546,297
5	Firm Transportation Service (FTS)		20,014	$6.1310	12	$1,472,470
6	Subtotal	sum(1:5)				$17,663,559
	Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)		28,991	$4.2917	12	$1,493,048
	Tennessee Gas					
21	Firm Transportation		20,506	$4.6028	12	$1,132,620
	Central Kentucky Transmission					
31	Firm Transportation		28,000	$0.5090	12	$171,024
41	**Total.** Used on Sheet 2, line 1					$20,460,251

Columbia Gas of Kentucky, Inc. Schedule No. 1
Gas Cost Adjustment Clause Sheet 4
Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers
September 2015 - August 2016

Line No.	Description		Capacity Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)	Units	Annual Cost (3)
1	Expected Demand Costs (Per Sheet 3)						$20,460,251
	City-Gate Capacity:						
	Columbia Gas Transmission						
2	Firm Storage Service - FSS		220,880	12	2,650,560		
3	Firm Transportation Service - FTS		20,014	12	240,168		
4	Central Kentucky Transportation		28,000	12	336,000		
5	Total	2 + 3 + 4			3,226,728	Dth	
6	Divided by Average BTU Factor				1.068	Dth/MCF	
7	Total Capacity - Annualized	Line 5/ Line 6			3,021,281	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7				$6.7720	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers		3,931	12	47,172	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers	Line 8 * Line 9			to Sheet 2, line 2		$319,449

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Sep - Nov 15

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

		Total Flowing Supply Including Gas Injected Into Storage				Net Flowing Supply for Current Consumption	
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost $/Dth (3) = (2) / (1)	Net Storage Injection Dth (4)	Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Sep-15	1,391,000	$3,671,000		(1,182,000)	209,000	
2	Oct-15	787,000	$2,102,000		(284,000)	503,000	
3	Nov-15	0	$22,000		0	0	
4	Total 1+2+3	2,178,000	$5,795,000	$2.66	(1,466,000)	712,000	$1,893,920

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Sep - Nov 15

Schedule No. 1
Sheet 6

Line No.	Month		Dth (2)	Cost (3)
1	Sep-15		16,000	$49,000
2	Oct-15		17,000	$52,000
3	Nov-15		24,000	$82,000
4	Total	1 + 2 + 3	57,000	$183,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Sep - Nov 15

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Units	Sep - Nov 15	Dec - Feb 16	Mar - May 16	Jun - Aug 16	Annual September 2015 - August 2016
	Gas purchased by CKY for the remaining sales customers							
1	Volume		Dth	2,235,000	1,735,000	3,139,000	4,288,000	11,397,000
2	Commodity Cost Including Transportation			$5,978,000	$5,586,000	$9,076,000	$12,676,000	$33,316,000
3	Unit cost		$/Dth					$2.9232
	Consumption by the remaining sales customers							
11	At city gate		Dth	1,814,000	6,334,000	2,376,000	538,000	11,062,000
12	Lost and unaccounted for portion			1.40%	1.40%	1.40%	1.40%	
	At customer meters							
13	In Dth	(100% - 12) * 11	Dth	1,788,604	6,245,324	2,342,736	530,468	10,907,132
14	Heat content		Dth/MCF	1.0680	1.0680	1.0680	1.0680	
15	In MCF	13 / 14	MCF	1,674,723	5,847,682	2,193,573	496,693	10,212,671
16	Portion of annual	line 15, quarterly / annual		16.4%	57.3%	21.5%	4.9%	100.0%
	Gas retained by upstream pipelines							
21	Volume		Dth	65,000	143,000	89,000	86,000	383,000
	Cost			To Sheet 1, line 9				
22	Quarterly. Deduct from Sheet 1	3 * 21		$190,010	$418,021	$260,167	$251,397	$1,119,595
23	Allocated to quarters by consumption			$183,614	$641,528	$240,713	$54,860	$1,120,715
				To Sheet 1, line 18				
24	Annualized unit charge	23 / 15	$/MCF	$0.1096	$0.1097	$0.1097	$0.1105	$0.1097

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 8

DETERMINATION OF THE BANKING AND BALANCING CHARGE
FOR THE PERIOD BEGINNING SEPTEMBER 2015

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	9,378,345		
3	Contract Tolerance Level @ 5%	468,917		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		4.16%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		$0.0288	
8	SCQ Charge - Annualized		$3,893,153	
9	Amount Applicable To Transportation Customers			**$161,955**
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		$344,706	
13	Amount Applicable To Transportation Customers			**$14,340**
14	SST Commodity Charge			
15	Rate		0.0192	
16	Projected Annual Storage Withdrawal, Dth		8,469,000	
17	Total Cost		$162,605	
18	Amount Applicable To Transportation Customers			**$6,764**
19	Total Cost Applicable To Transportation Customers			**$183,059**
20	Total Transportation Volume - Mcf			18,160,000
21	Flex and Special Contract Transportation Volume - Mcf			(9,378,778)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,781,222
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		**$0.0208**

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2015- Effective September 2015 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	$1.4409	
Demand ACA (Schedule No. 2 , Sheet 1)	($0.1617)	
Refund Adjustment (Schedule No. 4)	($0.0016)	
Total Demand Rate per Mcf	$1.2776	<--- to Att. E, line 15
Commodity Component of Gas Cost Adjustment		
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	$3.2113	
Commodity ACA (Schedule No. 2, Sheet 1)	($1.8143)	
Balancing Adjustment (Schedule No. 3)	($0.0028)	
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2015-00036)	$0.0472	
Total Commodity Rate per Mcf	$1.4414	
CHECK:	$1.2776	
	$1.4414	
COST OF GAS TO TARIFF CUSTOMERS (GCA)	$2.7190	
Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment		
Commodity ACA (Schedule No. 2, Sheet 1)	($1.8143)	
Balancing Adjustment (Schedule No. 3)	($0.0028)	
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2015-00036)	$0.0472	
Total Commodity Rate per Mcf	($1.7699)	

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Sep - Nov 15

Line No.	Description		Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges $/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100%-col2)	Annual costs $/Dth (7) = 3 * 4 * 5 * 6	Annual costs $/MCF
	City gate capacity assigned to Choice marketers									
1	Contract									
2	CKT FTS/SST		28,000	0.639%						
3	TCO FTS		20,014	1.885%						
4	Total		48,014							
5										
6	Assignment Proportions									
7	CKT FTS/SST	2 / 4	58.32%							
8	TCO FTS	3 / 4	41.68%							
	Annual demand cost of capacity assigned to choice marketers									
9	CKT FTS				$0.5090	12	0.5832	1.0000	$3.5622	
10	TCO FTS				$6.1310	12	0.4168	1.0000	$30.6648	
11	Gulf FTS-1, upstream to CKT FTS				$4.2917	12	0.5832	1.0064	$30.2282	
12	TGP FTS-A, upstream to TCO FTS				$4.6028	12	0.4168	1.0192	$23.4637	
13	Total Demand Cost of Assigned FTS, per unit								$87.9189	$93.8974
14	100% Load Factor Rate (Line 13 / 365 days)									$0.2573
	Balancing charge, paid by Choice marketers									
15	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5									$1.2776
16	Less credit for cost of assigned capacity									($0.2573)
17	Plus storage commodity costs incurred by CKY for the Choice marketer									$0.0662
18	Balancing Charge, per Mcf	sum(15:17)								$1.0865

ACTUAL COST ADJUSTMENT

SCHEDULE NO 2

COLUMBIA GAS OF KENTUCKY, INC.

STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE TWELVE MONTHS ENDED JUNE 30, 2015

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate $/Mcf (4) = (5/3)	Gas Cost Recovery $ (5)	Standby Service Recovery $ (6)	Total Gas Cost Recovery $ (7)=(5)+(6)	Cost of Gas Purchased $ (8)	(OVER)/ UNDER RECOVERY $ (9)=(8)-(7)	Off System Sales (Accounting) (10)	Capacity Release Passback $ (11)	Information Only Capacity Release $ (12)
1	July 2014	171,780	267	171,513	$6.6573	$1,141,815	$30,340	$1,172,155	($136,562)	($1,308,717)	$122,390	$18,783	($122,363)
2	August 2014	164,323	918	163,405	$6.6834	$1,092,098	$35,374	$1,127,473	($879,361)	($2,006,834)	$52,145	$13,953	($112,110)
3	September 2014	181,905	453	181,452	$6.4877	$1,177,210	$32,961	$1,210,171	($32,639)	($1,242,810)	$16,128	$41,414	($82,834)
4	October 2014	254,381	95	254,286	$6.4737	$1,646,164	$31,145	$1,677,309	$2,893,002	$1,215,694	$8,562	($41,098)	($83,487)
5	November 2014	748,518	0	748,518	$6.4722	$4,844,560	$30,772	$4,875,332	$8,992,516	$4,117,185	$36,215	$6,642	($95,940)
6	December 2014	1,642,463	411	1,642,052	$6.7780	$11,129,775	$28,161	$11,157,936	$9,927,046	($1,230,889)	$48,337	$14,883	($112,014)
7	January 2015	2,042,951	1,386	2,041,565	$6.7834	$13,848,755	$34,206	$13,882,961	$11,921,081	($1,961,880)	$25,366	$19,214	($98,350)
8	February 2015	2,129,485	158	2,129,327	$6.7793	$14,435,439	$27,689	$14,463,129	$6,452,842	($8,010,286)	$32,232	$35,997	($155,066)
9	March 2015	2,105,685	590	2,105,095	$5.6410	$11,874,781	$29,983	$11,904,764	$6,802,461	($5,102,303)	$80,560	$49,603	($180,981)
10	April 2015	838,169	1,540	836,629	$5.6343	$4,713,808	$33,077	$4,746,884	$1,604,414	($3,142,470)	$29,384	$19,506	($101,369)
11	May 2015	385,993	2,224	383,769	$5.6609	$2,172,493	$35,944	$2,208,437	$1,363,912	($844,526)	$20,970	$6	($80,997)
12	June 2015	227,393	103	227,290	$4.3537	$989,544	$27,053	$1,016,596	$1,184,025	$167,429	$80,589	$6	($80,367)
13	TOTAL	10,893,045	8,145	10,884,900		$69,066,442	$376,704	$69,443,146	$50,092,738	($19,350,408)	$552,878	$178,907	($1,305,876)
14	Off-System Sales									($552,878)			
15	Capacity Release									($178,907)			
16	Gas Cost Audit									$0			
17	TOTAL (OVER)/UNDER-RECOVERY									($20,082,193)			
18	Demand Revenues Received									$16,178,156			
19	Demand Cost of Gas 1/									$14,526,897			
20	Demand (Over)/Under Recovery									($1,651,259)			
21	Expected Sales Volumes for the Twelve Months End Aug. 31, 2016									10,210,844			
22	**DEMAND ACA TO EXPIRE AUGUST 31, 2016**									**($0.1617)**			
23	Commodity Revenues Received									$53,264,983			
24	Commodity Cost of Gas									$34,834,056			
25	Commodity (Over)/Under Recovery									($18,430,927)			
26	Gas Cost Uncollectible ACA									($94,736)			
27	Total Commodity (Over)/Under Recovery									($18,525,663)			
28	Expected Sales Volumes for the Twelve Months End Aug. 31, 2016									10,210,844			
29	**COMMODITY ACA TO EXPIRE AUGUST 31, 2016**									**($1.8143)**			
30	**TOTAL ACA TO EXPIRE AUGUST 31, 2016**									**($1.9760)**			

1/ Per final order in case no. 2004-00462 dated March 29, 2005, Demand Cost of Gas shown is net of customer sharing credits of 50% of Capacity Release and Off System Sales profits, and credit for recovery through the SVAS Balancing Charge on Sheet 7a of the tariff.

STATEMENT SHOWING ACTUAL COST RECOVERY FROM CUSTOMERS TAKING STANDBY SERVICE UNDER RATE SCHEDULE IS AND GSO FOR THE TWELVE MONTHS ENDED JUNE 30, 2015

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) $/Mcf	SS Commodity Recovery (3) $
1	July 2014	267	$5.1900	$1,386
2	August 2014	918	$5.1900	$4,764
3	September 2014	453	$5.1900	$2,351
4	October 2014	95	$5.0473	$479
5	November 2014	0	$0.0000	$0
6	December 2014	411	$5.0473	$2,074
7	January 2015	1,386	$5.3095	$7,359
8	February 2015	158	$5.3095	$839
9	March 2015	590	$5.3095	$3,133
10	April 2015	1,540	$4.1921	$6,456
11	May 2015	2,224	$4.1921	$9,323
12	June 2015	103	$4.1921	$432
13	**Total SS Commodity Recovery**			$38,596

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) $/Mcf	SS Demand Recovery (3) $
14	July 2014	4,621	$6.2657	$28,954
15	August 2014	4,621	$6.6241	$30,610
16	September 2014	4,621	$6.6241	$30,610
17	October 2014	4,621	$6.6361	$30,665
18	November 2014	4,637	$6.6361	$30,772
19	December 2014	3,931	$6.6361	$26,087
20	January 2015	3,931	$6.8296	$26,847
21	February 2015	3,931	$6.8304	$26,850
22	March 2015	3,931	$6.8304	$26,850
23	April 2015	3,931	$6.7720	$26,621
24	May 2015	3,931	$6.7720	$26,621
25	June 2015	3,931	$6.7720	$26,621
26	**Total SS Demand Recovery**			$338,107
27	**TOTAL SS AND GSO RECOVERY**			$376,704

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
For the 12 Months Ending June 30, 2015

Line No.	Class	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Total
1	**Actual Cost**	$ 5,888	$ 8,712	$ 4,544	$ 4,900	$ 17,868	$ 29,173	$ 43,449	$ 26,864	$ 37,307	$ 14,677	$ 9,923	$ 4,759	$ 208,065
2	**Actual Recovery**	$ 5,044	$ 4,854	$ 5,209	$ 7,254	$ 21,451	$ 49,551	$ 61,701	$ 64,267	$ 50,485	$ 20,050	$ 9,271	$ 3,665	$ 302,801
3	**(Over)/Under Activity**	**$ 844**	**$ 3,858**	**$ (665)**	**$ (2,355)**	**$ (3,583)**	**$ (20,378)**	**$ (18,251)**	**$ (37,403)**	**$ (13,177)**	**$ (5,373)**	**$ 653**	**$ 1,094**	**$ (94,736)**

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

CALCULATION OF BALANCING ADJUSTMENT
Effective Billing Unit 1 September 2015

Line No.	Description	Detail $	Amount $
1	**RECONCILIATION OF GAS COST INCENTIVE ADJUSTMENT**		
2	Total adjustment to have been collected from		
3	customers in Case No. 2014-00028	$187,895	
4	Less: actual amount collected	$207,840	
5	REMAINING AMOUNT		($19,945)
6	**RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT**		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2013-00303	($37,581)	
9	Less: actual amount distributed	($36,330)	
10	REMAINING AMOUNT		($1,251)
11	**RECONCILIATION OF A PREVIOUS SPECIAL AGENCY SERVICE ADJUSTMENT**		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2014-00269	($481)	
14	Less: actual amount distributed	($695)	
15	REMAINING AMOUNT		$215
16	**TOTAL BALANCING ADJUSTMENT AMOUNT**		**($20,982)**
17	Divided by: Projected Sales Volumes for the six months ended		
18	ended February 29, 2016		7,520,745
19	**BALANCING ADJUSTMENT (BA) TO**		
20	**EXPIRE February 29, 2016**		**$ (0.0028)**

Columbia Gas of Kentucky, Inc.
Gas Cost Incentive Adjustment
Supporting Data

Case No. 2014-00028

Expires February 28, 2015	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
				$187,895
March 2014	1,879,895	$0.0189	$35,530	$152,365
April 2014	1,017,849	$0.0189	$19,237	$133,128
May 2014	404,891	$0.0189	$7,652	$125,475
June 2014	224,066	$0.0189	$4,235	$121,240
July 2014	177,226	$0.0189	$3,350	$117,891
August 2014	171,307	$0.0189	$3,238	$114,653
September 2014	185,230	$0.0189	$3,501	$111,152
October 2014	259,913	$0.0189	$4,912	$106,240
November 2014	761,097	$0.0189	$14,385	$91,855
December 2014	1,668,954	$0.0189	$31,543	$60,312
January 2015	2,069,435	$0.0189	$39,112	$21,200
February 2015	2,148,929	$0.0189	$40,615	($19,415)
March 2015	28,050	$0.0189	$530	($19,945)
			$207,840	

SUMMARY:	
SURCHARGE AMOUNT	$187,895
AMOUNT COLLECTED	$207,840
TOTAL REMAINING TO BE COLLECTED	($19,945)

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2014-00269

Expires February 28, 2015	Volume	Refund Rate	Refund Amount	Refund Balance
Beginning Balance				($37,581)
September 2014	187,057	($0.0051)	($954)	($36,627)
October 2014	259,913	($0.0051)	($1,326)	($35,301)
November 2014	761,097	($0.0051)	($3,882)	($31,420)
December 2014	1,668,954	($0.0051)	($8,512)	($22,908)
January 2015	2,069,435	($0.0051)	($10,554)	($12,354)
February 2015	2,148,929	($0.0051)	($10,960)	($1,395)
March 2015	28,050	($0.0051)	($143)	($1,251)
TOTAL REFUNDED			($36,330)	

SUMMARY:

REFUND AMOUNT	($37,581)
AMOUNT REFUNDED	($36,330)
REMAINING AMOUNT	($1,251)

Columbia Gas of Kentucky, Inc.
SAS Refund Adjustment
Supporting Data

Case No. 2014-00269

Expires February 28, 2015	Volume	Refund Rate	Refund Amount	Refund Balance
				($481)
September 2014	180,734	($0.0001)	($18)	($463)
October 2014	251,590	($0.0001)	($25)	($438)
November 2014	742,290	($0.0001)	($74)	($363)
December 2014	1,624,007	($0.0001)	($162)	($201)
January 2015	2,020,627	($0.0001)	($202)	$1
February 2015	2,101,322	($0.0001)	($210)	$211
March 2015	32,030	($0.0001)	($3)	$215

SUMMARY:	
REFUND AMOUNT	(481)
AMOUNT ACTUALLY REFUNDED	(695)
REMAINING AMOUNT	215

REFUND ADJUSTMENT

SCHEDULE NO. 4

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

Line No.	Description	Amount
1	Columbia Gas Transmission Environmental Refund	($21,672)
2	Interest on Refund Balances	$0
3	Total Refund	($21,672)
4	Projected Sales for the Twelve Months Ended August 31, 2016	13,850,489
5	**TOTAL SUPPLIER REFUND TO EXPIRE August 31, 2016**	**($0.0016)**

Columbia Pipeline Group

5151 San Felipe, Suite 2400
Houston, Texas 77056
Phone: 713-386-3759
Fax: 713-386-3755
jdowns@nisource.com

Jim Downs
Vice President of Rates & Regulatory Affairs

May 1, 2015

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Columbia Gas Transmission, LLC*, Docket No. RP95-408 and RP15-____-000
Environmental Report

Dear Secretary Bose:

On September 15, 1999, the Commission approved an uncontested settlement in Docket No. RP95-408, resolving, among other things, environmental cost recovery issues raised in that proceeding ("Phase II Settlement").[1] As set forth in Article VI of the Phase II Settlement, Columbia has the right to recover certain of its environmental costs through unit components of its base rates. Article VII also requires Columbia to make an annual filing, to be effective February 1 of that year, to recover the environmental costs covered by the Phase II Settlement.[2] As of January 31, 2015, all charges under this Settlement ceased. Due to the time lag between the instant filing and the final reconciliation of the environmental costs recovered under this settlement provision and as committed to in its December 2014 Environmental Filing, Columbia is filing to credit any over-collection of environmental costs under the settlement.

Workpapers supporting the filing are included. Appendix A contains workpapers showing the refund amounts by shipper. Appendix B contains workpapers showing Columbia's cumulative environmental program costs, as well as its revenues attributable to past collections through rates. Appendices C (Main Program) and D (Storage Well Program) include workpapers showing the revenue attributable to past collections through rates, by rate schedule.

Motion and Waivers

Columbia respectfully requests that the Commission grant any waivers which it may deem necessary to accept this filing.

Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b), and 154.208(b) of the Commission's regulations, a copy of this tariff filing is being served to all of Columbia's existing customers, and affected state

[1] *Columbia Gas Transmission Corp.*, 88 FERC ¶ 61,217 (1999).
[2] Article VI of the Phase II Settlement permits interested parties to protest this filing "solely on the basis that the filing is inconsistent with this Settlement."

commissions. A copy of this filing is also available for public inspection during regular business hours at Columbia's offices at 5151 San Felipe, Suite 2400, Houston, Texas, 77056.

Service on Columbia

It is requested that a copy of all communications, correspondence and pleadings with respect to this filing be sent to:

Georgia B. Carter, Senior Vice President, Compliance & Regulatory Affairs
*James R. Downs, Vice President, Rates & Regulatory Affairs
Sorana Linder, Manager, Rates & Regulatory Affairs
Columbia Gas Transmission, LLC
5151 San Felipe, Suite 2400
Houston, Texas 77056
Phone: (713) 386-3759
Email: gcarter@nisource.com
jdowns@nisource.com
slinder@nisource.com

*S. Diane Neal, Assistant General Counsel
Columbia Gas Transmission, LLC
5151 San Felipe, Suite 2400
Houston, Texas 77056
Phone: (713) 386-3745
Email: dneal@nisource.com

* Persons designated for official service pursuant to Rule 2010.

Subscription

Pursuant to Section 385.2005 and Section 385.2011(c)(5) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the contents are true to the best of his knowledge and belief; and (3) that he possesses full power and authority to sign the filing.

Respectfully submitted,

James R. Downs

James R. Downs
Vice President, Rates and Regulatory Affairs

Enclosures

APPENDIX A

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Line No.	Shipper	Enviromental Collections	% of Total Collections	Refund
1	AEP Energy, Inc.	198.72	0.0031%	31.22
2	AEP Generation Resources Inc.	10,478.34	0.1637%	1,646.17
3	Allegheny Technologies, Inc.	1,008.00	0.0157%	158.36
4	Anadarko Energy Services Company	14,914.34	0.2330%	2,343.07
5	Antero Resources Corporation	298,736.67	4.6673%	46,932.10
6	Arcelormittal Weirton Inc	8,403.68	0.1313%	1,320.23
7	ARP Mountaineer Production, LLC	7,475.99	0.1168%	1,174.49
8	Atmos Energy Marketing, LLC	48,502.73	0.7578%	7,619.87
9	Baltimore Gas & Electric Company	296,707.02	4.6356%	46,613.24
10	Berry Energy Inc.	87.36	0.0014%	13.72
11	Blacksville Oil And Gas Company, Inc.	106.14	0.0017%	16.67
12	Blue Creek Gas Company	471.15	0.0074%	74.02
13	Bluefield Gas Company	6,332.32	0.0989%	994.82
14	BNP Paribas Energy Trading GP	1,628.48	0.0254%	255.84
15	BP Energy Company	7,511.55	0.1174%	1,180.08
16	Bright Energy, Inc.	84.00	0.0013%	13.20
17	Bunge North America, Inc.	2,278.08	0.0356%	357.89
18	Cabot Oil & Gas Corporation	16,800.00	0.2625%	2,639.31
19	Cabot Oil & Gas Marketing Corporation	20,137.60	0.3146%	3,163.66
20	Calgon Carbon Corporation	1,339.21	0.0209%	210.39
21	Calpine Energy Services, L.P.	21,036.67	0.3287%	3,304.90
22	Campbell Oil & Gas, Inc	2,538.57	0.0397%	398.81
23	Cargill	143.19	0.0022%	22.50
24	Cargill Inc.	90.44	0.0014%	14.21
25	Celanese Acetate, LLC	10,304.00	0.1610%	1,618.78
26	Celina Aluminum Precision Technology Inc.	369.60	0.0058%	58.06
27	Central Hudson Gas & Electric Corporation	13,269.15	0.2073%	2,084.61
28	Central Motor Wheel of America, Inc.	479.64	0.0075%	75.35
29	Chesapeake Energy Marketing, Inc.	143,481.58	2.2417%	22,541.23
30	Chesapeake Utilities Corp Delaware Division	12,866.50	0.2010%	2,021.35
31	Chesapeake Utilities Corp Maryland Division	7,086.78	0.1107%	1,113.35
32	Chevron Natural Gas, a division of Chevron U.S.A. Inc.	5,003.62	0.0782%	786.08
33	City Of Charlottesville	21,285.59	0.3326%	3,344.01
34	City Of Lancaster	14,078.22	0.2199%	2,211.72
35	City Of Richmond	65,715.43	1.0267%	10,324.02
36	Clean Gas Inc	664.58	0.0104%	104.41
37	CNE Gas Supply, LLC	33,451.08	0.5226%	5,255.23
38	CNX Gas Company, LLC	157,867.36	2.4664%	24,801.27
39	Cobra Petroleum Production Corporation	544.32	0.0085%	85.51
40	Colonial Energy Inc.	88.35	0.0014%	13.88
41	Columbia Gas Of Kentucky, Inc	137,948.84	2.1552%	21,672.03
42	Columbia Gas Of Maryland, Inc.	32,720.46	0.5112%	5,140.45
1	Columbia Gas of Ohio, Inc.	1,192,141.41	18.6252%	187,287.70
2	Columbia Gas Of Pennsylvania, Inc.	396,995.10	6.2024%	62,368.69
3	Columbia Gas of Virginia, Inc.	221,791.21	3.4651%	34,843.83
4	Columbia Gulf Transmission, LLC	8,099.70	0.1265%	1,272.48
5	Consolidated Edison Energy, Inc	265.83	0.0042%	41.76
6	Constellation Energy Gas Choice , Inc.	2,211.26	0.0345%	347.39
7	Constellation Energy Services Natural Gas, LLC	2,671.46	0.0417%	419.69
8	Constellation ProLiance, LLC	449.89	0.0070%	70.68
9	Continuum Energy Services, LLC	179.89	0.0028%	28.26
10	Corning Natural Gas Corporation	893.45	0.0140%	140.36
11	Credit Suisse Energy LLC	71.31	0.0011%	11.20
12	Cumberland Gas Marketing Company	6,522.21	0.1019%	1,024.65
13	Cumberland Valley Resources, LLC	1,465.35	0.0229%	230.21

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Line No.	Shipper	Enviromental Collections	% of Total Collections	Refund
14	Cut Through Hydrocarbon	1,680.00	0.0262%	263.93
15	Delmarva Power & Light Company	24,782.20	0.3872%	3,893.33
16	Delta Energy, LLC	340.37	0.0053%	53.47
17	Direct Energy Business Marketing, LLC	47,422.99	0.7409%	7,450.24
18	Dominion Field Services, Inc.	21,415.20	0.3346%	3,364.37
19	Dominion Retail, Inc.	6,153.71	0.0961%	966.76
20	DTE Energy Trading, Inc	3,464.45	0.0541%	544.27
21	Duke Energy Kentucky, Inc.	22,661.09	0.3540%	3,560.10
22	Duke Energy Ohio, Inc.	125,872.91	1.9666%	19,774.88
23	Eagle Point Power Generation LLC	1,152.67	0.0180%	181.09
24	East Ohio Gas Company	56,203.53	0.8781%	8,829.68
25	Eco-Energy, LLC	336.00	0.0052%	52.79
26	EDF Trading North America, LLC	422.44	0.0066%	66.37
27	Energy America, LLC	1,356.97	0.0212%	213.18
28	ENERGY CORPORATION OF AMERICA	80,962.24	1.2649%	12,719.32
29	EnergyUSA -TPC Corp.	554.40	0.0087%	87.10
30	EnerVest Energy Institutional Fund XII LP	9,352.00	0.1461%	1,469.22
31	EP Rock Springs LLC	28,883.04	0.4512%	4,537.58
32	EQT Energy, LLC	8,156.79	0.1274%	1,281.45
33	EQT Production Company	51,435.50	0.8036%	8,080.62
34	eServices, LLC	1,661.72	0.0260%	261.06
35	EXCO Resources (PA), LLC	5,288.26	0.0826%	830.80
36	Exelon Generation Company, LLC	5,452.17	0.0852%	856.55
37	Ford Motor Company	1,120.00	0.0175%	175.95
38	Gas Natural Resources LLC	292.02	0.0046%	45.88
39	Gas Natural Service Company LLC	1,495.66	0.0234%	234.97
40	GeoMet, Inc.	2,940.00	0.0459%	461.88
41	HARD ROCK EXPLORATION, INC.	6,054.90	0.0946%	951.24
42	Hartree Partners, LP	4,242.84	0.0663%	666.56
43	Hayden Harper Energy KA LLC	666.61	0.0104%	104.73
44	Hess Corporation	14,152.69	0.2211%	2,223.41
45	HG Energy, LLC	6,720.00	0.1050%	1,055.72
46	Honda Of America MFG, Inc.	12,552.96	0.1961%	1,972.09
47	Honeywell International, Inc.	36,456.73	0.5696%	5,727.42
48	Hope Gas, Inc. dba Dominion Hope	560.71	0.0088%	88.09
49	Husky Marketing and Supply Company	4,845.00	0.0757%	761.16
50	Infinite Energy, Inc.	75.14	0.0012%	11.80
51	International Paper Company	4,704.00	0.0735%	739.01
52	Interstate Gas Supply, Inc.	13,687.08	0.2138%	2,150.27
53	Interstate Natural Gas Company	336.00	0.0052%	52.79
54	IPR-GDF SUEZ Energy Marketing North America, Inc.	22,176.00	0.3465%	3,483.89
55	ISG Acquisition, Inc.	12,148.43	0.1898%	1,908.54
56	J. Aron & Company	2,989.22	0.0467%	469.61
57	J. W. Kinzer Drilling Company	333.34	0.0052%	52.37
58	Jay-Bee Production Company	12,096.00	0.1890%	1,900.30
59	Jefferson Gas Transmission Company, Inc.	2,367.21	0.0370%	371.89
60	Joseph E. Pauley	77.28	0.0012%	12.14
61	JP Morgan Ventures Energy Corporation	16,382.22	0.2559%	2,573.68
62	Key Oil Company	86.66	0.0014%	13.61
63	KIDN Marketing, Ltd.	7,042.05	0.1100%	1,106.32
64	Kinzer Business Realty Ltd.	20,160.00	0.3150%	3,167.17
65	KNG Energy, Inc.	328.24	0.0051%	51.57
66	LES Renewable NG, LLC	393.73	0.0062%	61.86
67	Lindsey Gas Transportation, LLC	378.00	0.0059%	59.38
68	Macquarie Energy LLC	3,968.03	0.0620%	623.39

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Line No.	Shipper	Enviromental Collections	% of Total Collections	Refund
69	Marathon Petroleum Company LP	1,379.65	0.0216%	216.75
70	MBM Production LLC	100.80	0.0016%	15.84
71	MeadWestvaco Corporation	9,693.74	0.1514%	1,522.91
72	Minnesota Mining & Manufacturing Company	692.16	0.0108%	108.74
73	MMGS Inc.	3,045.41	0.0476%	478.44
74	Mountaineer Gas Company	110,004.33	1.7186%	17,281.89
75	Nami Resources Company, LLC	4,500.02	0.0703%	706.96
76	National Fuel Gas Distribution Corporation	12,901.86	0.2016%	2,026.91
77	National Gas & Oil Cooperative	2,116.99	0.0331%	332.58
78	Natural Energy Utility Corporation	1,260.31	0.0197%	198.00
79	NCL Natural Resources, LLC	453.60	0.0071%	71.26
80	New Jersey Natural Gas Company	13,685.22	0.2138%	2,149.97
81	New York State Electric & Gas Corporation	70,900.05	1.1077%	11,138.53
82	NewPage Corporation	2,217.60	0.0346%	348.39
83	NextEra Energy Power Marketing, LLC	1,369.39	0.0214%	215.13
84	Noble Americas Gas & Power Corp.	26,519.32	0.4143%	4,166.24
85	Noble Energy, Inc.	66,528.00	1.0394%	10,451.68
86	North American Power and Gas, LLC	859.09	0.0134%	134.97
87	Northeast Natural Energy, LLC	12,468.36	0.1948%	1,958.80
88	Northeast Ohio Natural Gas	8,172.06	0.1277%	1,283.85
89	NOVEC Energy Solutions, Inc.	264.76	0.0041%	41.59
90	Nytis Exploration Company, LLC	1,445.35	0.0226%	227.07
91	Old Dominion Electric Cooperative	29,213.91	0.4564%	4,589.56
92	Orange & Rockland Utilities, Inc.	56,553.23	0.8836%	8,884.62
93	Osram Sylvania, Inc.	2,016.00	0.0315%	316.72
94	P.H. Glatfelter Company	1,034.88	0.0162%	162.58
95	Pacific Summit Energy,LLC	41,774.47	0.6527%	6,562.85
96	Peoples TWP, LLC	12,990.35	0.2030%	2,040.81
97	Petro Services, LLC	1,344.00	0.0210%	211.14
98	Piedmont Natural Gas Company, Inc.	140,699.28	2.1982%	22,104.13
99	Pivotal Utility Holdings, Inc dba Elkton Gas	374.85	0.0059%	58.89
100	Pivotal Utility Holdings, Inc. dba Elizabethtown Gas	18,708.26	0.2923%	2,939.10
101	PPL EnergyPlus,LLC	10,984.73	0.1716%	1,725.72
102	Prime Operating Company	137.06	0.0021%	21.53
103	PSEG Energy Resources & Trade L.L.C.	16,576.56	0.2590%	2,604.21
104	PTC Group Holdings Corp.	336.00	0.0052%	52.79
105	Public Service Company Of North Carolina Incorporated	25,017.04	0.3908%	3,930.23
106	R B Robertson & Son Gas & Oil	291.20	0.0045%	45.75
107	Range Resources-Appalachia, LLC	168,425.35	2.6314%	26,459.95
108	Reed Brothers LP	1,431.36	0.0224%	224.87
109	Repsol Energy North America	127.30	0.0020%	20.00
110	Reynolds Consumer Products	386.40	0.0060%	60.70
111	Rice Drilling B LLC	92,922.99	1.4518%	14,598.38
112	Riley Natural Gas Company	252.80	0.0039%	39.72
113	Roanoke Gas Company	38,207.42	0.5969%	6,002.46
114	Robert S. Roberts dba Oliver M. Roberts Company	134.40	0.0021%	21.11
115	Rouzer Oil Company	120.96	0.0019%	19.00
116	Sequent Energy Management, L.P.	18,771.31	0.2933%	2,949.01
117	Snyder Armclar Gas Co.	2,475.73	0.0387%	388.94
118	Snyder Brothers Inc	712.14	0.0111%	111.88
119	Snyders-Lance, Inc.	408.78	0.0064%	64.22
120	South Jersey Gas Company	76,295.43	1.1920%	11,986.16
121	South Jersey Resources Group, LLC	26,237.74	0.4099%	4,122.00
122	Southeastern Natural Gas Company	767.42	0.0120%	120.56
123	Southern Tier Transmission Corporation	2,016.00	0.0315%	316.72

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Line No.	Shipper	Enviromental Collections	% of Total Collections	Refund
124	SouthStar Energy Services, LLC	560.17	0.0088%	88.00
125	Southwest Energy, LP	140.86	0.0022%	22.13
126	Stalnaker Energy Corporation	201.60	0.0031%	31.67
127	Stand Energy Corporation	15,199.74	0.2375%	2,387.91
128	Statoil Natural Gas LLC	27,630.24	0.4317%	4,340.76
129	Suburban Natural Gas Company	14,531.86	0.2270%	2,282.98
130	SWN Energy Services Company, LLC	18,409.64	0.2876%	2,892.19
131	T&F Exploration, L.P.	338.40	0.0053%	53.16
132	Tenaska Gas Storage, LLC	337.22	0.0053%	52.98
133	Tenaska Marketing Ventures	3,746.48	0.0585%	588.58
134	Texla Energy Management Inc	6,757.11	0.1056%	1,061.55
135	The Easton Utilities Commission	1,770.49	0.0277%	278.15
136	The Narragansett Electric Company	33,690.88	0.5264%	5,292.90
137	The Timken Company	123.20	0.0019%	19.35
138	Titanium Metals Corporation	280.00	0.0044%	43.99
139	Toyota Motor Engineering & Manufacturing North America, Inc.	6,663.78	0.1041%	1,046.89
140	Triana Energy, LLC	806.40	0.0126%	126.69
141	Twin Eagle Resource Management, LLC	714.01	0.0112%	112.17
142	UGI Central Penn Gas, Inc.	17,725.97	0.2769%	2,784.78
143	UGI Energy Services Incorporated	43,243.63	0.6756%	6,793.66
144	UGI Penn Natural Gas, Inc.	12,795.95	0.1999%	2,010.27
145	UGI Utilities Inc.	150,759.06	2.3554%	23,684.54
146	Union Rural Electric Cooperative, Inc.	646.59	0.0101%	101.58
147	UNITED ENERGY TRADING, LLC	6,183.51	0.0966%	971.44
148	United States Gypsum Company	13,394.75	0.2093%	2,104.34
149	UTZ Quality Foods, Inc.	634.34	0.0099%	99.66
150	Vectren Energy Delivery of Ohio, Inc.	129,178.19	2.0182%	20,294.14
151	Viking Energy Corporation	806.40	0.0126%	126.69
152	Village Of Williamsport, Ohio	185.18	0.0029%	29.09
153	Virginia Natural Gas, Inc.	82,543.13	1.2896%	12,967.68
154	Virginia Power Energy Marketing, Inc.	187.43	0.0029%	29.45
155	Virginia Power Services Energy Corp., Inc.	87,477.52	1.3667%	13,742.89
156	Volunteer Energy Services, Inc.	13,069.24	0.2042%	2,053.20
157	Washington Gas Light Company	569,761.04	8.9016%	89,510.55
158	Waterville Gas Company	1,940.32	0.0303%	304.83
159	WGL Energy Services, Inc.	19,627.27	0.3066%	3,083.48
160	WPX Energy Marketing, LLC	4,704.00	0.0735%	739.01

APPENDIX B

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Environmental Base Rate Unit Component Adjustment

Main Program Costs

Line No.	Description	Actual Main Program Costs	Recovery Percentage	Recoverable Program Costs	
		(1) $	(2) $ 1/	(3) $	
1	**Main Program Costs**				
2	February 1, 1996 - January 31, 1997	11,953,100	80%	9,562,480	
3	February 1, 1997 - January 31, 1998	15,796,405	80%	12,637,124	
4	February 1, 1998 - January 31, 1999 - 80% collection	2,250,495	80%	1,800,396	
5	February 1, 1998 - January 31, 1999 - 95% collection	12,548,987	95%	11,921,538	
6	February 1, 1999 - September 30, 1999	7,760,218	95%	7,372,207	
7	October 1, 1999 - September 30, 2000	16,325,589	95%	15,509,310	
8	October 1, 2000 - September 30, 2001	12,363,959	95%	11,745,761	
9	October 1, 2001 - September 30, 2002 - 95% Collection	11,001,247	95%	10,451,185	
10	October 1, 2001 - September 30, 2002 - 85% Collection	2,592,327	85%	2,203,478	
11	October 1, 2002 - September 30, 2003 - 85% Collection	12,785,727	85%	10,867,868	
12	October 1, 2003 - September 30, 2004 - 85% Collection	4,726,946	85%	4,017,904	
13	October 1, 2004 - September 30, 2005 - 85% Collection	2,362,839	85%	2,008,413	
14	October 1, 2005 - September 30, 2006 - 85% Collection	2,747,446	85%	2,335,329	
15	October 1, 2006 - September 30, 2007 - 85% Collection	2,250,636	85%	1,913,041	
16	October 1, 2007 - September 30, 2008 - 85% Collection	6,907,726	85%	5,871,567	
17	October 1, 2008 - September 30, 2009 - 85% Collection	3,302,890	85%	2,807,456	
18	October 1, 2009 - September 30, 2010 - 85% Collection	2,323,463	85%	1,974,944	
19	October 1, 2009 - September 30, 2010 - 54% Collection	735,864	54%	397,366	
20	October 1, 2010 - September 30, 2011 - 54% Collection	6,852,041	54%	3,700,102	
21	October 1, 2011 - September 30, 2012 - 54% Collection	12,232,279	54%	6,605,431	
22	October 1, 2012 - September 30, 2013 - 54% Collection	13,102,743	54%	7,075,481	
23	October 1, 2013 - September 30, 2014 - 54% Collection	8,923,273	54%	4,818,567	
24	October 1, 2014 - January 31, 2015 - 54% Collection	2,045,241	54%	1,104,430	
25	Total (Ln 2 through Ln 23)	173,891,440		138,701,378.00	
26	**Revenue Collections Attributable to Committed Third Party Proceeds**				
27	Committed Third Party Proceeds per the Settlement			**20,700,000**	2/
28	**Net Costs Recoverable From Customers**				
29	Cumulative through January 31, 2015 (Ln 24 - Ln 26)			**118,001,378**	
30	**Cost Collections Through Rates**				
31	Cumulative through September 30, 2014			**116,634,121**	3/
32	October 1, 2014 through January 31, 2015			**2,355,961**	4/
33	Total (Ln 30 + Ln 31)			**118,990,082**	
34	Cumulative Excess/(Deferred) Costs (Ln 32 - Ln 28)			**988,704**	
35	Interest at 3.25%			**16,736**	5/
36	Total Excess/(Deferred) and Interest (Ln 33+ Ln 34)			**1,005,440**	

1/ Consistent with the Phase II Settlement, the first $30 million of Main Program Costs is recoverable at 80%. The next $60 million is recoverable at 95%. The next $40 million is recoverable at 85%. The next $50 million will be recoverable at 54%.
2/ Pursuant to Article I, Columbia's total commitment of Third Party Proceeds is $20.7 million.
3/ Represents Columbia's cumulative collections pursuant to the Phase II Settlement from 2/1/96 to 9/30/14, less the total Settlement Value shown on Appendix F of the settlement. For further detail, see Appendix C, Page 7, herein.
4/ Reflects the actual collection of environmental costs through rates for the annual period 10/1/14 to 1/31/15. For further detail, see Appendix C, Page 7, herein.
5/ Reflects interest calculated pursuant to the Phase II Settlement (see Article VI.C., page 24).

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Environmental Base Rate Unit Component Adjustment

Main Program Costs: February 1, 2015 Annual Collection Level

Line No.	Description	Annual Collection Level (1) $	
1	**Main Program Costs:**		
2	Projected Annual Principal Expenditures for 2/1/15 - 1/31/16	0	1/
3	Expenditures at the 54 Percent Cost Tier Level	0	
4	Recoverable Main Program Annual Expenditures:	**0**	
5	**Less:**		
6	Historical Excess/(Deferred) Principal Expenditures-Transmission:	**988,704**	2/
7	Interest on Cumulative Excess/(Deferred) Costs:	**16,736**	3/
8	Recoverable Net Annual Principal Expenditures:	**(1,005,440)**	
9	Maximum Annual Principal Collection Level:	**6,500,000**	
10	Total Annual Collection Level for 2/1/15 - 1/31/16:	**(1,005,440)**	4/

1/ Reflects Columbia's projected Main Program Costs for the period 2/1/15 to 1/31/16.
2/ For details, see Appendix B, page 1, line 33.
3/ For details, see Appendix B, page 1, line 34.
4/ Consistent with the Phase II Settlement, this amount reflects the lessor of Line 8 or Line 9.

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Environmental Base Rate Unit Component Adjustment

Storage Well Program Costs

Line No.	Description	Actual Storage Well Program Costs	Recovery Percentage	Recoverable Program Costs	
		(1)	(2)	(3)	
		$	$	$	
			1/		
1	**Storage Well Program Costs**				
2	February 1, 1996 - September 30, 1999	0	100%	0	
3	October 1, 1999 - September 30, 2000	879,627	100%	879,627	
4	October 1, 2000 - September 30, 2001	2,347,213	100%	2,347,213	
5	October 1, 2001 - September 30, 2002	1,051,673	100%	1,051,673	
6	October 1, 2002 - September 30, 2003	0	100%	0	
7	October 1, 2003 - September 30, 2004	0	100%	0	
8	October 1, 2004 - September 30, 2005	0	100%	0	
9	October 1, 2005 - September 30, 2006	0	100%	0	
10	October 1, 2006 - September 30, 2007	0	100%	0	
11	October 1, 2007 - September 30, 2008	0	100%	0	
12	October 1, 2008 - September 30, 2009	0	100%	0	
13	October 1, 2009 - September 30, 2010	0	100%	0	
14	October 1, 2010 - September 30, 2011	0	100%	0	
15	October 1, 2011 - September 30, 2012	0	100%	0	
16	October 1, 2012 - September 30, 2013	0	100%	0	
17	October 1, 2013 - September 30, 2014	0	100%	0	
18	Total (Lines 2 through 17)	4,278,513		**4,278,513**	
19	**Cost Collections Through Rates**				
20	Cumulative through September 30, 2013			**4,278,513**	2/
21	October 1, 2013 through September 30, 2014			**0**	3/
22	Total (Line 20+ Line 21)			**4,278,513**	
23	Cumulative Excess/(Deferred) Costs (Ln 22 - Ln 18)			**0**	
24	Interest at 3.25%			**0**	4/

1/ Consistent with the Phase II Settlement, the first $10 million of Storage Well Program Costs are recoverable at 100%.

2/ Represents Columbia's cumulative collections pursuant to the Phase II Settlement from 2/1/96 to 9/30/13. For further detail, see Appendix D, Page 6, herein.

3/ Reflects the actual collection of environmental costs through rates for the annual period 10/1/13 to 9/30/14. For further detail, see Appendix D, Page 6, herein.

4/ Reflects interest calculated pursuant to the Phase II Settlement (see Article VI.C., page 24).

COLUMBIA GAS TRANSMISSION, LLC
DOCKET NO. RP95-408, PHASE II SETTLEMENT

Environmental Base Rate Unit Component Adjustment

Storage Well Program Costs: February 1, 2015 Annual Collection Level

Line No.	Description	Annual Collection Level (1) $	
1	**Storage Well Program Costs:**		
2	Projected Annual Principal Expenditures for 2/1/15 - 1/31/16	0	1/
3	Cost Tier Recovery Percentage:	100%	
4	Recoverable Storage Well Program Annual Expeditures:	**0**	
5	**Less:**		
6	Historical Excess/(Deferred) Principal Expenditures:	**0**	2/
7	Recoverable Net Annual Principal Expenditures:	**0**	
8	Maximum Annual Principal Collection Level:	**3,000,000**	
9	Annual Principal Collection Level For 2/1/15 - 1/31/16:	**0**	3/
10	Interest on Cumulative Excess/(Deferred) Costs:	**0**	4/
11	Total Annual Collection Level for 2/1/15 - 1/31/16:	$\boxed{0}$	

1/ Reflects Columbia's projected Storage Well Program Costs for the period 2/1/15 to 1/31/16.
2/ For details, see Appendix B, page 3, line 23.
3/ Consistent with the Phase II Settlement, this amount reflects the lessor of line 7 or line 8.
4/ For details, see Appendix B, page 3, line 24.

APPENDIX C

Columbia Gas Transmission Corporation
Revenue Collections from Customers - (Main Program)
Annual Accounting Period of October 2014 through January 2015

			Firm Transportation and Storage			Discounted Firm Transportation and Storage			Total	
Month	Rate Schedule		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
Oct. 14	FSS	D1	247,223,965	0.0001	24,722	0	0.0000	0	247,223,965	24,722.40
	FSSCP	D1	4,446,200	0.0080	35,570	0	0.0000	0	4,446,200	35,569.60
	FSSWD	OVR	1,683	0.0011	2	0	0.0000	0	1,683	1.78
	FTS	D1	4,211,014	0.0560	235,817	609,733	0.0180	11,102	4,820,747	246,918.84
	FTS	OVR	158,999	0.0018	293	0	0.0000	0	158,999	292.56
	GTS	MFCC	0	0.0000	0	0	0.0000	0	0	0.00
	GTS	OCOM	54,075	0.0081	438	8,000	0.0061	49	62,075	487.13
	ISS	OCOM	0	0.0000	0	12,557	0.0004	5	12,557	5.02
	ITS	OCOM	521,884	0.0012	645	9	0.0022	0	521,893	644.68
	NTS	D1	(1,061,641)	0.0640	(67,945)	12,000	0.0220	265	(1,049,641)	(67,679.87)
	NTS	OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT3	D1	49,100	0.0510	2,504	0	0.0000	0	49,100	2,504.10
	OPT3	OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT6	D1	128,400	0.0470	6,035	0	0.0000	0	128,400	6,034.80
	OPT6	OVR	0	0.0000	0	0	0.0000	0	0	0.00
	PAL	OCOM	1,271	0.0012	2	1,459,863,318	0.0000	5,516	1,459,864,589	5,517.35
	SIT	OCOM	1,446,165	0.0002	289	0	0.0000	0	1,446,165	289.24
	SST	D1	3,778,574	0.0560	211,600	717,625	0.0360	25,638	4,496,199	237,237.80
	SST	OVR	4,530	0.0018	8	0	0.0000	0	4,530	8.34
	TPS	D1	171,594	0.0560	9,609	0	0.0000	0	171,594	9,609.26
Oct Total			**261,135,813**		**459,588.25**	**1,461,223,242**		**42,574.78**	**1,722,359,055**	**502,163.03**
Nov. 14	FSS	D1	247,223,965	0.0001	24,722	0	0.0000	0	247,223,965	24,722.40
	FSSCP	D1	4,446,200	0.0080	35,570	0	0.0000	0	4,446,200	35,569.60
	FSSWD	OVR	10,788	0.0011	11	0	0.0000	0	10,788	11.42
	FTS	D1	4,589,653	0.0560	257,021	616,620	0.0170	10,428	5,206,273	267,449.00
	FTS	OVR	350,513	0.0018	645	0	0.0000	0	350,513	644.94
	GTS	MFCC	0	0.0000	0	0	0.0000	0	0	0.00
	GTS	OCOM	117,933	0.0081	955	12,490	0.0061	77	130,423	1,031.94
	ISS	OCOM	0	0.0000	0	119,531	0.0004	48	119,531	47.81
	ITS	OCOM	0	0.0000	0	1,235,936	0.0009	1,062	1,235,936	1,061.77
	NTS	D1	177,826	0.0640	11,381	0	0.0000	0	177,826	11,380.86
	NTS	OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT3	D1	52,700	0.0510	2,688	0	0.0000	0	52,700	2,687.70
	OPT3	OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT6	D1	312,538	0.0470	14,689	0	0.0000	0	312,538	14,689.30
	OPT6	OVR	0	0.0000	0	0	0.0000	0	0	0.00
	PAL	OCOM	10,930	0.0013	14	919,312,010	0.0000	4,024	919,322,940	4,038.48
	SIT	OCOM	1,617,404	0.0002	324	0	0.0000	0	1,617,404	323.50
	SST	D1	3,778,575	0.0560	211,600	717,625	0.0370	26,700	4,496,200	238,299.87
	SST	OVR	172,381	0.0018	317	0	0.0000	0	172,381	317.18
	TPS	D1	171,594	0.0560	9,609	0	0.0000	0	171,594	9,609.26
	TPS	OVR	0	0.0000	0	0	0.0000	0	0	0.00
Nov Total			**263,033,000**		**569,546.46**	**922,014,212**		**42,338.57**	**1,185,047,212**	**611,885.03**

Note: For the PAL and SIT rate schedules, the discounted rate extends beyond four decimal places and thus for presentation purposes are not illustrated above.

Columbia Gas Transmission Corporation
Revenue Collections from Customers - (Main Program)
Annual Accounting Period of October 2014 through January 2015

		Firm Transportation and Storage			Discounted Firm Transportation and Storage			Total	
Month	Rate Schedule	DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
Dec. 14	FSS D1	247,223,965	0.0001	24,722	0	0.0000	0	247,223,965	24,722.40
	FSSCP D1	4,446,200	0.0080	35,570	0	0.0000	0	4,446,200	35,569.60
	FSSWD OVR	3,043	0.0011	3	0	0.0000	0	3,043	3.22
	FTS D1	4,651,669	0.0560	260,493	616,841	0.0180	10,798	5,268,510	271,291.92
	FTS OVR	66,298	0.0018	122	0	0.0000	0	66,298	121.99
	GTS MFCC	0	0.0000	0	0	0.0000	0	0	0.00
	GTS OCOM	61,409	0.0081	497	6,991	0.0062	43	68,400	540.51
	ISS OCOM	0	0.0000	0	65,084	0.0004	26	65,084	26.03
	ITS OCOM	-3,289	0.0018	-6	1,168,955	0.0008	968	1,165,666	962.39
	NTS D1	177,826	0.0640	11,381	0	0.0000	0	177,826	11,380.86
	NTS OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT3 D1	54,500	0.0510	2,780	0	0.0000	0	54,500	2,779.50
	OPT3 OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT6 D1	314,705	0.0470	14,791	0	0.0000	0	314,705	14,791.14
	OPT6 OVR	0	0.0000	0	0	0.0000	0	0	0.00
	PAL OCOM	98,948	0.0017	169	990,910,888	0.0000	12,263	991,009,836	12,431.93
	SIT OCOM	1,045,281	0.0002	209	0	0.0000	0	1,045,281	209.08
	SST D1	3,778,575	0.0560	211,600	717,625	0.0390	27,865	4,496,200	239,465.62
	SST OVR	280,893	0.0018	517	0	0.0000	0	280,893	516.84
	TPS D1	171,594	0.0560	9,609	0	0.0000	0	171,594	9,609.26
	TPS OVR	0	0.0000	0	0	0.0000	0	0	0.00
Dec Total		262,371,617		572,457.82	993,486,384		51,964.47	1,255,858,001	624,422.29
Jan. 15	FSS D1	247,223,965	0.0001	24,722	0	0.0000	0	247,223,965	24,722.40
	FSSCP D1	4,446,200	0.0080	35,570	0	0.0000	0	4,446,200	35,569.60
	FSSWD OVR	137,354	0.0011	145	0	0.0000	0	137,354	145.38
	FTS D1	4,770,527	0.0560	267,149	620,556	0.0190	11,533	5,391,083	278,682.81
	FTS OVR	252,668	0.0018	465	0	0.0000	0	252,668	464.91
	GTS MFCC	0	0.0000	0	0	0.0000	0	0	0.00
	GTS OCOM	245,475	0.0081	1,988	7,190	0.0062	44	252,665	2,032.67
	ISS OCOM	0	0.0000	0	6,982	0.0004	3	6,982	2.79
	ITS OCOM	590,283	0.0018	1,062	0	0.0000	0	590,283	1,062.45
	NTS D1	177,826	0.0640	11,381	0	0.0000	0	177,826	11,380.86
	NTS OVR	9,570	0.0021	20	0	0.0000	0	9,570	20.10
	OPT3 D1	79,500	0.0510	4,055	0	0.0000	0	79,500	4,054.50
	OPT3 OVR	0	0.0000	0	0	0.0000	0	0	0.00
	OPT6 D1	314,705	0.0470	14,791	0	0.0000	0	314,705	14,791.14
	OPT6 OVR	0	0.0000	0	0	0.0000	0	0	0.00
	PAL OCOM	1,271	0.0018	2	861,139,211	0.0000	1,592	861,140,482	1,594.57
	SIT OCOM	694,096	0.0002	139	0	0.0000	0	694,096	138.81
	SST D1	3,783,575	0.0560	211,880	717,625	0.0390	27,865	4,501,200	239,745.62
	SST OVR	320,879	0.0018	590	0	0.0000	0	320,879	590.42
	TPS D1	171,594	0.0560	9,609	0	0.0000	0	171,594	9,609.26
	TPS OVR	0	0.0000	0	0	0.0000	0.00	0	0.00
Jan Total		263,219,488		583,570.16	862,491,564		41,038.13	1,125,711,052	624,608.29

Note: For the PAL and SIT rate schedules, the discounted rate extends beyond four decimal places and thus for presentation purposes are not illustrated above.

Total Revenue Collections from Customers 10/1/14 - 1/31/15	2,363,078.64	
Less: 2014 Interest	7,118.00	1/
Net Revenue Collections from Customers 10/1/14 - 1/31/15	2,355,960.64	
Total Revenue Collections from Customers 2/1/96 - 9/30/14	116,634,121.21	
Cumulative Revenue Collections from Customers to Date	118,990,081.85	

1/ This number reflects 2014 interest as reported in last years filing. For purposes of comparing actual cost collections to actual environmental expenses, it is necessary to eliminate the interest component to ensure an appropriate comparison of these numbers.

APPENDIX D

Columbia Gas Transmission Corporation
Revenue Collections from Customers - (Storage Well Program)
Annual Accounting Period of October 2014 through January 2015

Month	Rate Schedule		Firm Transportation and Storage DTH	Rate	Dollars	Discounted Firm Transportation and Storage DTH	Avg. Rate	Dollars	Total DTH	Dollars
Oct. 14	FSS	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSCP	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSWD	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS	MFCC	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ISS	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ITS	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	PAL	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SIT	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Oct Total			0		0.00	0		0.00	0	0.00
Nov. 14	FSS	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSCP	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSWD	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS	MFCC	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ISS	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ITS	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	PAL	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SIT	OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST	D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST	OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Nov Total			0		0.00	0		0.00	0	0.00

Note: For the PAL and SIT rate schedules, the discounted rate extends beyond four decimal places and thus for presentation purposes are not illustrated above.

Columbia Gas Transmission Corporation
Revenue Collections from Customers - (Storage Well Program)
Annual Accounting Period of October 2014 through January 2015

		Firm Transportation and Storage			Discounted Firm Transportation and Storage			Total	
Month	Rate Schedule	DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
Dec 14	FSS D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSCP D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSWD OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS MFCC	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ISS OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ITS OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	PAL OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SIT OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Dec Total		0		0.00	0		0.00	0	0.00
Jan. 15	FSS D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSCP D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FSSWD OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS MFCC	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	GTS OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ISS OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	ITS OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	PAL OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SIT OCOM	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Jan Total		0		0.00	0		0.00	0	0.00

Note: For the PAL and SIT rate schedules, the discounted rate extends beyond four decimal places and thus for presentation purposes are not illustrated above.

Total Revenue Collections from Customers 10/1/14 - 1/31/15	**0.00**	
Less: 2014 Interest	**0.00**	1/
Net Revenue Collections from Customers 10/1/14 - 9/30/15	**0.00**	
Total Revenue Collections from Customers 2/1/96 - 9/30/14	**4,278,513.00**	
Cumulative Revenue Collections from Customers to Date	**4,278,513.00**	

1/ This number reflects 2014 interest as reported in last years filing. For purposes of comparing actual cost collections to actual environmental expenses, it is necessary to eliminate the interest component to ensure an appropriate comparison of these numbers.

FERC rendition of the electronically filed tariff records in Docket No. RP15-00284-000
Filing Data:
CID: C000306
Filing Title: Environmental Report
Company Filing Identifier: 575
Type of Filing Code: 670
Associated Filing Identifier: 552
Tariff Title: Columbia Gas Tariffs
Tariff ID: 3
Payment Confirmation:
Suspension Motion:

Tariff Record Data:

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/	$	4.774	0.258	0.059	0.151	0.719	5.961	0.1960
Commodity								
Maximum	¢	1.02	-0.02	0.78	0.00	0.00	1.78	1.78
Minimum	¢	1.02	-0.02	0.78	0.00	0.00	1.78	1.78
Overrun 4/								
Maximum	¢	16.72	0.83	0.97	0.50	2.36	21.38	21.38
Minimum	¢	1.02	-0.02	0.78	0.00	0.00	1.78	1.78

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of $17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	$	4.944	0.258	0.059	0.151	0.719	6.131	0.2015
Commodity								
Maximum	¢	1.04	-0.02	0.78	0.00	0.00	1.80	1.80
Minimum	¢	1.04	-0.02	0.78	0.00	0.00	1.80	1.80
Overrun								
Maximum	¢	17.29	0.83	0.97	0.50	2.36	21.95	21.95
Minimum	¢	1.04	-0.02	0.78	0.00	0.00	1.80	1.80

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge 3/	$	1.501	-	-	-	-	-	1.501	0.0493
Capacity 3/	¢	2.88	-	-	-	-	-	2.88	2.88
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢	10.87	-	-	-	-	-	10.87	10.87

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of $4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	Base Rate (1) 1/	Total Effective Rate (2) 1/	Daily Rate (3) 1/
Market Zone			
Reservation Charge			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
Overrun			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate per Dth

	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS			
Reservation Charge 1/	$ 0.509	0.509	0.0167
Commodity			
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.67	1.67	1.67

1/ Minimum reservation charge is $0.00.
2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.885%
Gathering Retainage	0.617%
Storage Gas Loss Retainage	0.130%
Ohio Storage Gas Lost Retainage	0.260%
Columbia Processing Retainage/1	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

RETAINAGE PERCENTAGE

Transportation Retainage 0.639%

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$5.7125		$11.9375	$16.0575	$16.3417	$17.9562	$19.0597	$23.9133
L		$5.0714						
1	$8.5997		$8.2435	$10.9704	$15.5407	$15.3052	$17.2607	$21.2245
2	$16.0576		$10.9045	$5.6715	$5.3018	$6.7838	$9.3303	$12.0443
3	$16.3417		$8.6375	$5.7173	$4.1246	$6.3358	$11.4587	$13.2409
4	$20.7484		$19.1282	$7.2895	$11.0779	$5.4225	$5.8643	$8.3778
5	$24.7395		$17.3840	$7.6466	$9.2524	$6.0239	$5.6505	$7.3560
6	$28.6189		$19.9668	$13.7419	$15.1387	$10.6934	$5.6256	$4.8698

Daily Base Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.1879		$0.3925	$0.5279	$0.5373	$0.5903	$0.6266	$0.7862
L		$0.1668						
1	$0.2827		$0.2710	$0.3607	$0.5109	$0.5032	$0.5675	$0.6977
2	$0.5279		$0.3585	$0.1865	$0.1743	$0.2230	$0.3068	$0.3960
3	$0.5373		$0.2840	$0.1880	$0.1356	$0.2083	$0.3768	$0.4353
4	$0.6821		$0.6289	$0.2396	$0.3642	$0.1782	$0.1928	$0.2754
5	$0.8133		$0.5716	$0.2513	$0.3042	$0.1981	$0.1857	$0.2419
6	$0.9409		$0.6564	$0.4518	$0.4977	$0.3515	$0.1849	$0.1601

Maximum Reservation Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$5.7528		$11.9778	$16.0978	$16.3820	$17.9965	$19.1000	$23.9536
L		$5.1117						
1	$8.6400		$8.2838	$11.0107	$15.5810	$15.3455	$17.3010	$21.2648
2	$16.0979		$10.9448	$5.7118	$5.3421	$6.8241	$9.3706	$12.0846
3	$16.3820		$8.6778	$5.7576	$4.1649	$6.3761	$11.4990	$13.2812
4	$20.7887		$19.1685	$7.3298	$11.1182	$5.4628	$5.9046	$8.4181
5	$24.7798		$17.4243	$7.6869	$9.2927	$6.0642	$5.6908	$7.3963
6	$28.6592		$20.0071	$13.7822	$15.1790	$10.7337	$5.6659	$4.9101

Notes:

1/ Applicable to demand charge credits and secondary points under discounted rate agreements.

2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of $0.0000.

3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0403.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.2751	$0.2625	$0.3124
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.2339	$0.2385	$0.2723
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0757	$0.1214	$0.1345
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.1012	$0.1400	$0.1528
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0468	$0.0662	$0.1073
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0659	$0.0653	$0.0811
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.1014	$0.0549	$0.0334

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.0250	$0.0284	$0.0346
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.0210	$0.0256	$0.0300
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0056	$0.0100	$0.0143
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0081	$0.0118	$0.0163
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0028	$0.0046	$0.0092
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0046	$0.0046	$0.0066
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0086	$0.0041	$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0047		$0.0130	$0.0192	$0.0234	$0.2766	$0.2640	$0.3139
L		$0.0027						
1	$0.0057		$0.0096	$0.0162	$0.0194	$0.2354	$0.2400	$0.2738
2	$0.0182		$0.0102	$0.0027	$0.0043	$0.0772	$0.1229	$0.1360
3	$0.0222		$0.0184	$0.0041	$0.0017	$0.1027	$0.1415	$0.1543
4	$0.0265		$0.0220	$0.0102	$0.0120	$0.0483	$0.0677	$0.1088
5	$0.0299		$0.0271	$0.0115	$0.0133	$0.0674	$0.0668	$0.0826
6	$0.0361		$0.0315	$0.0158	$0.0178	$0.1029	$0.0564	$0.0349

Notes:

1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.

3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0015.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	0.48%		1.05%	1.46%	1.75%	2.05%	2.29%	2.68%
L		0.35%						
1	0.55%		0.82%	1.26%	1.48%	1.77%	2.09%	2.36%
2	1.46%		0.86%	0.34%	0.46%	0.67%	0.99%	1.26%
3	1.75%		1.48%	0.46%	0.28%	0.85%	1.12%	1.41%
4	2.05%		1.65%	0.86%	0.98%	0.47%	0.60%	0.88%
5	2.33%		2.09%	0.99%	1.13%	0.60%	0.59%	0.70%
6	2.74%		2.36%	1.26%	1.41%	0.84%	0.52%	0.37%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0049		$0.0189	$0.0292	$0.0363	$0.0439	$0.0499	$0.0599
L		$0.0016						
1	$0.0066		$0.0132	$0.0242	$0.0296	$0.0368	$0.0451	$0.0518
2	$0.0292		$0.0142	$0.0015	$0.0043	$0.0095	$0.0174	$0.0238
3	$0.0363		$0.0296	$0.0043	$0.0000	$0.0139	$0.0206	$0.0275
4	$0.0439		$0.0340	$0.0141	$0.0172	$0.0045	$0.0079	$0.0148
5	$0.0499		$0.0451	$0.0174	$0.0206	$0.0078	$0.0077	$0.0103
6	$0.0599		$0.0518	$0.0238	$0.0275	$0.0138	$0.0058	$0.0021

1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.26%.
2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.26%.
3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE GSR					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.2776	1.4414	4.9856	R
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.2776	1.4414	4.9856	R
Next 350 Mcf per billing period	1.7520	1.2776	1.4414	4.4710	R
Next 600 Mcf per billing period	1.6659	1.2776	1.4414	4.3849	R
Over 1,000 Mcf per billing period	1.5164	1.2776	1.4414	4.2354	R
RATE SCHEDULE IS					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		1.4414 [2/]	1.9857	R
Over 30,000 Mcf per billing period	0.2890		1.4414 [2/]	1.7304	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
RATE SCHEDULE IUS					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.2776	1.4414	3.5340	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be $4.6522 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE July 29, 2015

DATE EFFECTIVE August 28, 2015 (Unit 1 September)

ISSUED BY Herbert A. Miller, Jr.
TITLE President

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge	Gas Cost Adjustment[1/] Demand	Gas Cost Adjustment[1/] Commodity	Total Billing Rate	
	$	$	$	$	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
Standby Service Commodity Charge per Mcf			1.4414	1.4414	R
RATE SCHEDULE DS					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period [2/]				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
Delivery Charge per Mcf[2/]					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
– Intrastate Utility Delivery Service					
All Volumes per billing period				0. 8150	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	R
RATE SCHEDULE MLDS					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE July 29, 2015

DATE EFFECTIVE August 28, 2015 (Unit 1 September)

ISSUED BY Herbert A. Miller, Jr.
TITLE President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

RATE SCHEDULE SVGTS		**Base Rate Charge** $	
General Service Residential (SGVTS GSR)			
Customer Charge per billing period		15.00	
Delivery Charge per Mcf		2.2666	
General Service Other - Commercial or Industrial (SVGTS GSO)			
Customer Charge per billing period		37.50	
Delivery Charge per Mcf -			
First 50 Mcf or less per billing period		2.2666	
Next 350 Mcf per billing period		1.7520	
Next 600 Mcf per billing period		1.6659	
Over 1,000 Mcf per billing period		1.5164	
Intrastate Utility Service			
Customer Charge per billing period		477.00	
Delivery Charge per Mcf		$ 0.8150	
	Billing Rate		
Actual Gas Cost Adjustment 1/			
For all volumes per billing period per Mcf	($1.7699)		R
RATE SCHEDULE SVAS			
Balancing Charge – per Mcf	$1.0865		I

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE July 29, 2015

DATE EFFECTIVE August 28, 2015 (Unit 1 September)

ISSUED BY Herbert A. Miller, Jr.
TITLE President