

Bob Daniel
Laura Wilson
David Labude
Gail Varner
Mark Horn
Ken Allen

East Kentucky Power Cooperative

Appendix B
Format 1

Analysis of Coal Purchase For The Month Of February 2015

		P B D U	P O C N	M T	Tons Purchased	BTU P/LB.	NO. MMBTU P/Ton	F.O.B. Mine \$ Per MMBTU	Trans. Cost Per Ton	\$ Per MMBTU	Deliv. Cost Per Ton	\$ Per MMBTU	St	Dist	% Sulfur	% Ash	% Moisture	
Station & Supplier		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)					
Dale		Station																
LT Contract Suppliers																		
Weighted Average																		
Spot Market Suppliers																		
BLUE DIAMOND MINING, LLC		P	0000151483		6,355	13326	26.65	77.82	292.0	0.00	0.0	77.82	292.0	KY	8	1.0	6.5	6.0
PERRY COUNTY COAL CORPORATION		P	0000151488		3,047	12611	25.22	71.63	284.0	0.00	0.0	71.63	284.0	KY	8	0.8	7.1	7.6
Weighted Average					9,402	13094	26.19	75.82	289.5	0.00	0.0	75.82	289.5					
Station Average					9,402	13094	26.19	75.82	289.5	0.00	0.0	75.82	289.5					

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(B) Designated by symbol
P = producer D = distributor
B = broker U = utility

(C) POCN = purchase order or contract number

(D) MT = mode of transportation designated by symbol
R = rail T = truck
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	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)					
Cooper 1 & 2 Station																	
LT Contract Suppliers																	
B & W RESOURCES INC	P	0000000236	T	5,555	12075	24.15	71.62	296.6	0.00	0.0	71.62	296.6	KY	8	1.2	10.6	8.4
Weighted Average				5,555	12075	24.15	71.62	296.6	0.00	0.0	71.62	296.6					
Spot Market Suppliers																	
JAMIESON CONSTRUCTION CO	P	0000251481	T	4,905	13039	26.08	75.97	291.3	0.00	0.0	75.97	291.3	KY	8	1.6	7.1	6.4
MOUNTAINSIDE COAL CO INC	P	0000251482	T	4,991	12160	24.32	73.35	301.6	0.00	0.0	73.35	301.6	KY	8	1.2	9.8	8.3
BLUE DIAMOND MINING, LLC	P	0000251483	T	6,510	13143	26.29	76.76	292.0	0.00	0.0	76.76	292.0	KY	8	1.1	7.7	5.5
Nally & Hamilton Enterprises, Inc.	P	0000251484	T	4,215	13218	26.44	76.51	289.4	0.00	0.0	76.51	289.4	KY	8	1.3	6.9	5.9
BOWIE REFINED COAL, LLC	P	0000251487	T	8,543	11481	22.96	56.68	246.8	0.00	0.0	56.68	246.8	KY	8	1.2	10.3	12.4
Weighted Average				29,163	12481	24.96	70.12	280.9	0.00	0.0	70.12	280.9					
Station Average				34,718	12416	24.83	70.36	283.3	0.00	0.0	70.36	283.3					

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	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)					
Spurlock 1 & 2 Station																	
LT Contract Suppliers																	
OXFORD MINING COMPANY	P	0000000504	B	22,004	11521	23.04	44.08	191.3	6.33	27.5	50.41	218.8	OH	4	3.6	14.3	6.6
WHITE COUNTY COAL LLC	P	0000000508	B	23,959	11451	22.90	52.67	230.0	8.84	38.6	61.52	268.6	KY	9	3.0	8.1	12.3
PEABODY COALSALES LLC	P	0000000526	B	31,022	11131	22.26	45.85	206.0	7.67	34.5	53.52	240.4	IN	11	3.2	8.9	13.8
WHITE OAK RESOURCES LLC	P	0000000528	B	18,921	11704	23.41	49.81	212.8	8.88	37.9	58.69	250.7	IL	10	2.4	7.9	12.0
RIVER VIEW COAL, LLC	P	0000000530	B	14,412	11476	22.95	45.78	199.4	8.84	38.5	54.62	238.0	KY	9	3.0	8.1	12.2
FORESIGHT COAL SALES LLC	P	0000000532	B	14,625	11331	22.66	46.63	205.8	8.99	39.6	55.61	245.4	IL	10	3.0	7.7	13.5
Weighted Average				124,943	11411	22.82	47.53	208.3	8.13	35.6	55.66	243.9					
Spot Market Suppliers																	
ARMSTRONG COAL COMPANY INC	P	0000551464	B	19,448	11211	22.42	39.30	175.3	10.35	46.2	49.65	221.5	KY	9	3.4	10.8	11.5
RIVER TRADING COMPANY, LTD	B	0000551479	B	17,676	11357	22.71	43.21	190.2	3.48	15.3	46.69	205.5	WV	8	2.6	11.9	10.8
FORESIGHT COAL SALES LLC	P	0000551480	B	37,173	11046	22.09	36.95	167.3	8.94	40.5	45.90	207.8	IL	10	3.1	7.7	15.1
RIVER TRADING COMPANY, LTD	B	0000551485	B	3,254	12039	24.08	43.48	180.6	5.61	23.3	49.08	203.9	WV	8	2.3	14.9	4.0
ALLIANCE COAL LLC	P	0000551486	B	20,721	12674	25.35	51.66	203.8	8.54	33.7	60.20	237.5	WV	6	3.2	8.7	6.1
Weighted Average				98,272	11511	23.02	41.86	181.8	8.04	34.9	49.90	216.8					
Station Average				223,215	11455	22.91	45.03	196.6	8.09	35.3	53.13	231.9					

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Station & Supplier		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Spurlock 3 & 4 Station																	
LT Contract Suppliers																	
OXFORD MINING COMPANY		P	0000000800	B	20,544	10852	21.70	40.52	186.7	6.25	28.8	46.77	215.5	OH	4	4.1	6.9
B & N COAL INC		P	0000000824	B	19,482	10999	22.00	36.56	166.2	4.95	22.5	41.50	188.7	OH	4	4.5	7.4
B & N COAL INC		P	0000000826	B	9,695	10979	21.96	37.04	168.7	5.03	22.9	42.07	191.6	OH	4	4.6	6.7
FORESIGHT COAL SALES LLC		P	0000000828	B	14,636	10720	21.44	39.70	185.2	8.89	41.5	48.59	226.6	IL	10	3.3	16.6
B & N COAL INC		P	0000000830	B	8,087	10827	21.65	35.34	163.2	5.19	24.0	40.53	187.2	OH	4	4.6	7.8
Weighted Average					72,444	10879	21.76	38.25	175.8	6.15	28.3	44.40	204.0				
Spot Market Suppliers																	
Weighted Average																	
Station Average					72,444	10879	21.76	38.25	175.8	6.15	28.3	44.40	204.0				
System Average					339,779	11476	22.95	47.03	205.0	6.63	28.9	53.65	233.8				

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ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF FEBRUARY 2015

Format 2

FUEL & SUPPLIER	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
OIL SUPPLIER:									
HARPER OIL	D	43532	T	DALE	14,496	138600	\$29,716.80	1479	0.00
PETROLEUM TRADERS	D	43539	T	DALE	7,552	138600	\$15,461.21	1477	0.00
TOTAL OIL				DALE	22,048		\$45,178.01		

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DESIGNATED BY SYMBOL
R = RAIL T = TRUCK
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FUEL & SUPPLIER	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
OIL SUPPLIER:									
KY OIL & REFINING CO.	D	43531	T	COOPER	21,726	138600	\$ 45,477.92	1510	0.00
TOTAL OIL				COOPER	21,726		\$ 45,477.92		

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OIL									
SUPPLIER:									
KY OIL & REFINING CO.	D	43533	T	SPURLOCK	41,936	138600	\$ 127,485.43	2193	0.00
KY PETROLEUM	D	43530	T	SPURLOCK	7,047	138600	\$ 14,702.86	1505	0.00
TOTAL OIL				SPURLOCK	48,983		\$ 142,188.29		

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FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
NATURAL GAS SUPPLIER:									
ATMOS	P	5011	P	SMITH CT	315,000.00	1000	\$ 1,073,700.00	341	0.00
SEQUENT	P	5012	P	SMITH CT	355,000.00	1000	\$ 1,264,050.00		0.00
TGP CASHOUT	P	5013	P	SMITH CT	(2,964.00)	1000	\$ (21,692.98)	732	0.00
TGP-SCHEDULE CHGS	P	5014	P	SMITH CT	-	1000	\$ 23,098.87		0.00
NJR ENERGY	P	5018	P	SMITH CT	252,577.00	1000	\$ 905,202.25	358	0.00
ENERGY AMERICA	P	5019	P	SMITH CT	140,000.00	1000	\$ 474,000.00	339	0.00
BP ENERGY	P	5015	P	SMITH CT	30,000.00	1000	\$ 102,000.00	340	0.00
TOTAL NATURAL GAS				SMITH CT	1,089,613.00		\$ 3,820,358.14		

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TDF SUPPLIER:									
M.A. ASSOCIATES	D	43526	T	SPURLOCK	1,247.55	14484	\$ 56,139.75	155.3	0.00
TOTAL TDF				SPURLOCK	1,247.55		\$ 56,139.75		

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