

Jennifer L. Petrisek

Senior Attorney

Phone: 412-208-6834 Fax: 412-208-6577

Email: Jennifer.Petrisek@Peoples-Gas.com

RECEIVED

OCT 05 2015

PUBLIC SERVICE COMMISSION

October 1, 2015

VIA UPS OVERNIGHT DELIVERY

Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

Re:

Mark S. Carter v. Peoples Gas KY, LLC

Case Number 2015-00184

Dear Mr. Derouen:

On behalf of Peoples Gas KY LLC, enclosed please find an original and ten (10) copies of the **REPLACEMENT ANSWERS** to Commission Staff's First Set Request for Information. The Company originally filed its Answers on 9/24/2015, however, it was discovered that one of the attachments contained confidential information. As such, the Company asks that you shred the original filing and accept this filing in its place.

If you have any questions or concerns regarding this matter, please do not hesitate to contact me.

Very truly yours

Jennifer L. Petrisek

Sr. Attorney

VERIFICATION

The undersigned, Jennifer L. Petrisek, does hereby verify, subject to the penalties of 18 PA.C.S. 4904 relating to unsworn falsification to authorities, that she is Senior Counsel representing Peoples Gas KY LLC, that she is duly authorized to make this Verification, and that the facts set forth in the foregoing Answers to the Commission Staff's First Request for Information are true and correct to the best of her knowledge, information and belief.

Dated: 10/1/2015

CERTIFICATION OF SERVICE

I hereby certify that I have served a copy of the foregoing VIA First Class U.S. Mail to:

Mark S. Carter 1376 Taylor Fork Turkey Creek, KY 41514

Done at Pittsburgh, Pennsylvania, this 1st day of October, 2015.

Jennifer L. Petrisek

Counsel for Peoples Gas KY LLC

COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

OCT 05 2015

MARK S. CARTER, Complainant)	PUBLIC SERVICE COMMISSION		
v.)	Case No. 2015-00184		
PEOPLES GAS KY LLC, Defendant	j			

PEOPLES GAS KY LLC'S RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

WITNESS SPONSORING ALL RESPONSES: DANNY BEVINS, SUPERVISOR, KENTUCKY GAS OPERATIONS

1. Refer to Mark S. Carter's April 30, 2015 complaint letter ("Carter letter") and to the July 1, 2015 Answer of Peoples Gas KY, LLC ("Answer"). State whether it is the understanding of Peoples that the complainant is eligible to receive gas service pursuant to KRS 278.485 and 807 KAR 5:026, the statute and regulation governing the provision of service from gas pipeline companies obtaining gas from producing wells to owners of property on or over which any producing well or gas gathering pipeline is located or whose property and point of desired service is within one-half airmile ("farm tap service").

ANSWER: Peoples Gas KY LLC (hereinafter "Peoples") does not own, operate or control any pipelines or wells within the Commonwealth of Kentucky, nor is Peoples affiliated with any Company that owns, operates or controls any pipelines or wells within the Commonwealth of Kentucky. In order to provide natural gas to an applicant, Peoples must obtain a tap from EQT Gathering LLC ("EQT"). As Peoples does not own, operate or control any pipelines or wells which may cross, or be in the vicinity of Complainant's property, Peoples is without sufficient knowledge to make a determination as to the eligibility of the Complainant, or any other potential applicant, to obtain farm tap service if such tap application is denied by EQT. In the case of Mr. Carter's request for natural gas service, Peoples submitted an application to EQT, on behalf of the complainant, seeking approval for a tap on well line WL-127411. The application was denied for the reason that system constraints would adversely affect

EQT's operations. Subsequent to receiving this data request, Peoples and EQT have further discussed the tap application and EQT has approved the application, effective 9/24/2015.

a. If so, state whether it is the understanding of Peoples that KRS 278.485 requires that eligible property owners be provided farm tap service if it is requested and that the request cannot be refused unless the producing gas well or gathering pipeline is abandoned or is subject to federal jurisdiction.

ANSWER: Please refer to the Company's answer to Question 1.

b. If so, provide an explanation of the denial of farm tap service to the complainant. The explanation should include copies of any correspondence or email messages from EQT Production ("EQT") relating to the basis for the denial referenced in the Answer.

ANSWER: Peoples is without specific knowledge necessary to explain the precise reason why EQT initially denied farm tap service as requested for Complainant's premises. As stated on the attached correspondence from EQT, the tap was denied due to constraints that will adversely affect EQT's operations. Peoples believes the constraints may include operational issues such as the gathering system is fed by a low producing well and/or the gathering system is an isolated system with no backflow capacity. Please refer to the Company's answer to Question 1 which describes that the tap has now been approved.

c. If the denial of farm tap service is due to any reason other than the abandonment of the gas well or gathering pipeline, or their being under federal jurisdiction, state whether it is Peoples' understanding that the denial is in violation of KRS 278.485

ANSWER: Peoples is unable to determine whether there has been a violation of KRS 278.485, as that is a legal opinion to be best determined by this Commission.

d. If the denial of farm tap service to an eligible customer is due to any reason other than the abandonment of the gas well or gathering pipeline, or their being under federal jurisdiction, and it the eligible customer continues to be denied service, state what entity, in the opinion of Peoples, would most appropriately be the subject of a subsequent Commission investigation to determine possible penalties.

ANSWER: Peoples believes this is a legal opinion to be best determined by this Commission.

e. Clarify whether EQT denied the request for farm tap service and that EQT itself was not denied by another entity as implied by statement 3 of the Answer.

ANSWER: EQT initially denied the tap application on August 8, 2014 and again on February 5, 2015. Peoples does not believe that EQT was denied by another entity as the request was made by Peoples to EQT and denied to Peoples by EQT. However, Peoples is without specific knowledge as to whether EQT has sought farm tap service from other entities.

2. Provide copies of all contracts between Peoples and EQT and any affiliate of EQT.

ANSWER: There are no contracts between Peoples and EQT, or any affiliate of EQT, as related to the provision of farm tap service in Kentucky; however, please refer to the attached Reimbursement, Construction, Ownership and Operations Agreement between Peoples Natural Gas Company LLC, as successor-in-interest to Equitable Gas Company, LLC and EQT for farm tap interconnections in Kentucky.

Describe the process to request a farm tap service from EQT. Provide copies of all
correspondence and electronic mail messages between Peoples and EQT concerning this request
for farm tap service.

ANSWER: Upon a request for newly established service from an applicant, Peoples completes a new tap application for service on behalf of the applicant and submits the request to EQT for review and approval or denial. Applications were made by Peoples to request service at 1376 Taylor Fork, Turkey Creek, KY on June 18, 2014 on behalf of Mark Carter and on December 26, 2015 on behalf of Debra Carter. Both applications were denied by EQT. The applications and all correspondence regarding the applications are attached hereto.

4. Describe the gathering-line-system to which the farm tap service connection was denied

and provide a map with details including the size of the pipelines and locations of gas wells.

ANSWER: As Peoples does not own, operate or control the gathering line system to which

the farm-tap service connection was denied, it does not have specific details necessary to

describe the gathering-line system. Peoples is aware of the general location of the

gathering-line system and the name of the well-line, which is known as EQT well line WL-

127411. A copy of a map depicting the well line is attached hereto.

5. State whether the gathering line system is connected to the systems subject to Case Nos.

2015-00185 and 2015-00186.

ANSWER: No.

State whether any customer(s) eligible for farm tap service, other than those represented 6.

by this complaint and by those that are the subject of Case Nos. 2015-00185 and 2015-00186 have

been denied service. If so, state how many and provide details concerning each denial.

ANSWER: As Peoples does not own, operate or control any pipelines or wells which may

cross, or be in the vicinity of, an applicant's property, Peoples is without sufficient

knowledge to make a determination as to the eligibility of any applicant to obtain farm tap

service via a tap on EQT's pipeline system. Peoples will provide natural gas service to an

applicant for which a tap into a nearby pipeline system is available and is granted by the

pipeline's owner.

7. With regard to the complainants claim that he originally received an approved application

for service from EOT, state whether it is Peoples' understanding that EOT now or previously

provided farm tap service to end-use customers other than through Peoples.

ANSWER: Peoples is the successor to Equitable Gas Company ("Equitable"), and Peoples is

aware that an affiliate of Equitable previously provided gas supply for farm tap service

provided by Equitable. Peoples is, however, without specific knowledge as to whether EQT

now, or previously, provided farm tap service to end-use customers through any entity/person other than Peoples.

8. With regard to the complainant's claim that he returned an application for service to "100 EQT Way, KY.", state whether Peoples has ever conducted business at this location.

ANSWER: Peoples never conducted business at "100 EQT Way".

a. If so, state whether Peoples was conducting business at this location on June 4,
 2014.

ANSWER: No.

b. If so, provide the name, address, and current employment status of any employee or contractor of Peoples assigned to work at that location on that date.

ANSWER: N/A.

 Is not, state whether EQT or another entity was conducting business at this location on June 4, 2014.

ANSWER: Peoples believes that EQT, or an affiliate of EQT, maintains an office at 100 EQT Way, however, Peoples is without knowledge sufficient to discuss the business that may be conducted by EQT at this address.

9. With regard to the complainant's claim that other applicants for farm tap service were provided service subsequent to his request for service's being denied, state whether this is correct, and if so, how the circumstances surrounding those customers' receipt of service differ from that of complainant.

ANSWER: Peoples has not obtained any new taps on well line WL-127411 subsequent to Complainant's request for service being denied in 2014 and 2015. Peoples has provided farm tap service subsequent to complainant's complaint to applicants served from other

lines owned by EQT. Peoples is without sufficient knowledge to discuss whether other persons in the vicinity may have received taps and/or service from other gathering companies or well production companies.

DOCUMENTS RESPONSIVE TO

REQUEST# 2

REIMBURSEMENT, CONSTRUCTION, OWNERSHIP AND OPERATION AGREEMENT

BETWEEN

EQT Gathering, LLC

AND

EQUITABLE GAS COMPANY, LLC

FOR

VARIOUS DELIVERY POINT FARM TAP INTERCONNECTS (Kentucky)

THIS AGREEMENT is made and entered into as of this 17th day of December 2013, by and between EQT Gathering, LLC, having its headquarters located at 625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222 (hereinafter referred to as "Company"), and Equitable Gas Company LLC, the interconnecting party, with its headquarters located at 225 North Shore Drive, Pittsburgh, PA 15212 (hereinafter referred to as "Customer"). Company and Customer are also referred to herein individually as a "Party" and collectively as the "Parties".

WITNESSETH

WHEREAS, Company gathers natural gas through its pipeline facilities located in eastern Kentucky and,

WHEREAS, Customer and Company desire to enter into an Agreement to define the ownership, operation and maintenance of existing and future delivery point interconnections located in the State of Kentucky to serve individual Farm Tap Customers including any Free Gas Customers (collectively herein referred to as "Farm Tap Customers") between the Company's gathering facilities and the distribution facilities of the Customer ("Farm Tap Interconnect").

NOW THEREFORE, in consideration of the mutual covenants contained herein, and with the intent to be legally bound hereby, Company and Customer agree that, unless otherwise specifically noted, Company and Customer will perform the functions and assume the responsibilities as detailed and provided by this Agreement.

ARTICLE I LOCATION, OWNERSHIP AND OPERATION OF FARM TAP INTERCONNECT FACILITIES

- 1.01 Interconnect Facilities. The Interconnect shall consist of the installation of those facilities required to deliver gas to the Customer, together such facilities collectively comprising the "Interconnect Facilities." Customer is fully responsible for determining the design of the Interconnect Facilities necessary to provide safe and reliable distribution service to Farm Tap Customers. Such Interconnect Facilities shall consist of accurate gas measurement facilities and in some cases may also consist of the following:
 - (a) line tap;
 - (b) certain piping between the hot tap valve flange and insulated/welded tie-in connection; and
 - (c) pressure regulation and control;
 - (d) overpressure protection;
 - (e) odorization; and
 - (f) heaters
- 1.02 Location. The Interconnect(s) shall be located at existing site as of the date of this agreement. In the event it is determined that it is necessary to relocate a meter so that it is closer to Company's facilities due to high lost and unaccounted for gas, Customer shall be responsible for all costs associated with the relocating the meter or replacing the pipeline extending from Company's facilities.
- 1.03 <u>Customer Responsibilities</u>. With the exception of the line tap, the Interconnect Facilities shall be owned, operated, and maintained by Customer. The pipeline from the line tap to the Interconnect Facilities is also to be owned, operated, and maintained by Customer.

- 1.04 <u>Reimbursement</u>. All current and future costs associated with operation, maintenance and modification of Farm Tap Interconnect Facilities shall be the Customer's responsibility.
- 1.05 <u>System Modifications.</u> Nothing in this agreement shall preclude Company from modifying or relocating its facilities. Any costs to maintain service to Farm Tap Customers as a result of the Company's system modifications or relocation of assets is solely the responsibility of Customer. Company will provide Customer with advance notification of no less than six (6) months prior to any modification or relocation of its facilities that will affect the provision of service to Customer.

ARTICLE II MEASUREMENT AND GAS QUALITY

- 2.01 Farm Tap Measurement Quantitles. Customer is responsible for providing to Company the calendar month measurement volumes (in Mcf) for each existing and any future additional Farm Tap Customers interconnected with Company's systems. The monthly quantities will be provided in an electronic format as designated by Company for each individual Farm Tap Customer by the 5th day of the month following the month in which gas flowed to customers. In the event service to a Farm Tap Customer is suspended or terminated, Customer will provide notice to Company within 5 days of suspension or termination. Company will be responsible for assigning a BTU value to the gas delivered to Farm Tap Customer to arrive at a monthly Dth consumption and shall provide to Customer, at Customer's request, supporting documentation regarding the calculation of a BTU value.
- 2.02 <u>Audit Rights</u>: Company shall have the right to perform annual audits on the monthly volumes provided by Customer to ensure accuracy of the data submitted.
- 2.03 <u>Meter Calibration</u>: All Farm Tap Meters must be calibrated or replaced by Customer every 10 years to ensure accuracy of measurement. Customer will invite Company to witness calibration test of Farm Tap Meters. In the event a Farm Tap Meter is showing volumes that are not in line with historical weather adjusted consumption, Company can request the meter be calibrated and Customer shall comply with such request.
- 2.04 <u>Separate Agreements for Gas Deliveries.</u> Customer agrees to execute all applicable gas delivery agreements with Company prior to receiving gas from Company's pipeline system.
- 2.05 <u>Interconnect Access.</u> Each Party agrees to grant the other access to all Farm Taps situated along the pipeline rights of way for the purpose of meter reading, operations and maintenance of the Interconnect Facilities and service line to end use customers.

ARTICLE III NOTICE

3.01 <u>Notices</u>. Following execution and activation of this Agreement, all communications, invoices and payments ("Notices") required hereunder may be sent by facsimile, a nationally recognized overnight courier service, hand delivered or via first class mail.

EQT Gathering, LLC

625 Liberty Avenue Suite 1700 Pittsburgh, Pennsylvania 15222-3111

Attention: Transportation Services Department

Phone: (412) 395-3245 Facsimile: (412) 395-3347

Email: eqtequitranst&e@eqt.com

Equitable Gas Company, LLC 225 North Shore Drive

Pittsburgh, Pennsylvania 15212

Attention: Jeffrey S. Nehr Phone: (412) 244-2588 Facsimile: (412) 208-6580

Email: jeffrey.s.nehr@peoples-gas.com

Receipt of Communications. Any notice required or permitted under this Agreement shall be in writing. Notice shall be deemed to have been received (i) when transmitted by facsimile ("FAX") transmission, upon the sending Party's receipt of its facsimile's confirmation thereof, (ii) when sent by overnight mail or courier, on the next business day after it was sent or such earlier time as is confirmed by the receiving Party, (iii) when delivered by hand, at the time it is delivered to an officer or to a responsible employee of the receiving Party, (iv) when delivered via First Class Mail, two (2) business days after mailing, and (v) when delivered by electronic means such as e-mail at the time of delivery. Any FAX communication shall be promptly confirmed by mail. Either Party may change its address, telephone number, e-mail address or FAX number at any time by promptly giving written notice of such change to the other Party. Either Party may modify any notice information specified above by written notice to the other Party.

ARTICLE IV

- 4.01 <u>Damages</u>. In no event will either party be responsible to the other party, either under this Article IV or under any other term or provision of this agreement, for incidental, consequential, special, or punitive damages.
- 4.02 <u>indemnity</u>. Customer agrees to indemnify Company, its officers, directors, affiliates, agents, employees and contractors against any liability, loss (including attorney's fees, expenses, and costs of sult) or damage whatsoever (including, without limitation, claims for royalties, taxes, fees or other charges) arising in connection with Company's provision of services hereunder and (i) to the extent caused in whole or in part by the negligence or willful misconduct of Customer; or (ii) to the extent caused or relating to the condition or quality of the Gas prior to its delivery to Company at the Interconnect.

ARTICLE V

MISCELLANEOUS

- Assignment of this Agreement. This Agreement shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Agreement shall run for the full term of this Agreement. No assignment of this Agreement, in whole or in part, will be made without the prior written consent of the non-assigning party, which consent will not be unreasonably withheld or delayed; provided, either party may transfer its interest to any parent or affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any transfer and assumption, the transferor shall not be relieved of or discharged from any obligations hereunder.
- 5.02 <u>Choice of Law.</u> This Agreement shall be governed by and interpreted in accordance with the laws of the Commonwealth of Pennsylvania, without regard to the State's conflict of laws principles. This Agreement shall be deemed to have been executed in Pennsylvania.

- 5.03 <u>Construction of this Agreement</u>. No presumption shall operate in favor of or against either Party as a result of any responsibility either Party may have had for drafting this Agreement.
- 5.04 <u>Execution.</u> This Agreement may be executed in one or more counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. As used herein, the singular of any term shall include the plural.
- 5.05 <u>Captions.</u> The article and section captions of this Agreement are for purposes of reference only and shall not affect the meaning of any provision of this Agreement.
- 5.06 Amendments. This Agreement may only be amended or modified by written instrument signed by the duly authorized representatives of Customer and Company.
- 5.07 <u>Severability.</u> If any provision of this Agreement Is held by any court of competent jurisdiction to be illegal, invalid, unenforceable, or in conflict with any law of the Commonwealth of Pennsylvania, the validity of the remaining provisions of this Agreement shall not be affected, and the rights and obligations of the Parties shall continue in full force and effect to the full extent permitted by law. If any provision of this Agreement is held invalid, illegal, unenforceable or in conflict with any Pennsylvania law, the Parties shall meet promptly and negotiate in good faith a replacement provision to effectuate the intent of the Parties.
- 5.08 <u>Waiver</u>. Any waiver by either Party of performance due by the other Party under the terms of this Agreement shall not operate as a waiver of any or all of such Party's rights with respect to all prior or subsequent obligations of the other Party.
- 5.09 <u>Entire Agreement.</u> This Agreement, as amended from time to time, constitutes the entire agreement between the Parties and supersedes all previous offers, negotiations, understandings and agreements between the Parties with respect to the subject matter hereof. There are no agreements, modifications, conditions or understandings, written or oral, expressed or implied, pertaining to the subject matter of this Agreement which are not contained in this Agreement.
- 5.10 <u>Term</u>. This Contract shall become effective upon its execution by both Company and Customer and shall continue in force from the date Gas is first delivered unless terminated by either Party at least thirty (30) days prior written notice.
- Disconnection. In the event either Party desires to disconnect its facilities from the other, including in the event of abandonment, retirement or cessation of operations of the subject facilities, the initiating Party shall tender not less than sixty (60) days advance written notice to the other Party of such intent, and upon such disconnection of facilities, this Agreement shall terminate with respect to such interconnect. Company shall not disconnect the facilities of Customer except to the extent required in connection with any modification or relocation of Company's facilities in accordance with Section 1.05 or any material breach by Customer of this Contract. Each Party shall be responsible for all costs of abandonment and/or removal of their respective facilities. Customer shall be responsible for any conversion costs or abandonment of service costs associated with any Farm Tap Customers. At any time after the termination of this Agreement, Company and Customer shall have the right to remove its facilities. Any disconnection shall be in accordance with the requirements of any regulatory agency, including FERC, having jurisdiction.

IN WITNESS WHEREOF, Company and Customer have duly executed this Agreement to be effective on this day and year first written.

EQT Gathering, LLC		Equitable Gas Company, LLC			
Signature:	ZULOL VIII	Signature: Nage & C. Sin			
Name:	Fredrick K. Dulena	Name: Morgan K. O'Brien	-		
Title:	Executive Vice President	Title: President and CEO			
Date:		Date: December 17, 2013			

DOCUMENTS RESPONSIVE TO

REQUEST # 3

EQT APPLICATION FOR DOMESTIC GAS SER	VICE ' Transfer of F	Property Ownership				
EQT, PO Box 158, Pikeville, Kentucky 41502 Name:	·	Description of Location:		RENCE NO.		
MAK + Debra CARTER				bar Can V		
Mailing Address:	TRYTOR FORK OF TURKEY CEEL					
1376 TAYLOR FORK	At well # 127401 Well Roger's A #4 Next House from well on Right same side					
1376 Taylor Fork (City) (County) (State)	(Zip Code)	AS Well	YOM WE	on Hight Sh	HALL SIGE	
Turkey Creek Pike KY	41514	AS WELL				
404-237-8460						
Social Security Number Well Name and No. or Line No.	Length of Service Line:	Size of Service Line: No	o of Rooms	Type of Construction		
Description of Premises:						
Name of Person.	Materials Supplied by Applicant List Supplies to Applicant					
address.						
Map Attached Showing Route and Distance of Service Line: Yes X No						
Location of Regulators						
DEEDS AND OTHER EVIDENCE DATES	GRA	NTORS		воок	PAGES	
OF OWNERSHIP OF PREMISES			Recorded			
AND RIGHTS OF WAY						
Any Other Fuel Line Available to Applicant. Yes No		am the owner of the real estate upon which the are located and of the necessary right of way for				
Applicant Has Service at This Date	that the point of sercie is located within one half					
Yes No	as Company.					
\$150.00 Meter Installation Fee: Applicant's		Signature Date:				
Yes No	41/	w/ 1/17	•	6/4/14		
Meter No.:	Signatures Received	ву/(Date:		
Date inslatted	y Date					



Sandra Condie Peoples Natural Gas 1291 W. Main St. Monongahela, PA 15063

August 8, 2014

Re:

New Capacity Request

Mark Carter

Dear Mrs. Condie.

This letter is to inform you that Peoples Natural Gas' request for a new meter tap into EQT Gathering, LLC's (EQT) Line # WL127411 is denied. EQT is denying Peoples Natural Gas' request due to constraints that will adversely affect its operations.

EQT regrets that it is unable to accommodate the requested volume at this time. Thank you for your interest in operating on EQT. Should you have any questions, please send correspondence to eqtmtrtap@eqt.com.

Sincerely,

Dave Reiss

Dave Reiss

Noble, Tena

From:

Condie, Sandra

Sent:

Monday, August 11, 2014 8:17 AM

To:

Noble, Tena

Subject:

FW: Denial letter - Kentucky

Attachments:

Denial Letter_Lewis_WL745205.pdf; Denial Letter_Carter_WL127411.pdf; Denial

Letter_Allen WL569154.pdf

FYI - see below.

Sandy Condie SR Gas Distribution Account Representative 1291 West Main St. Monongahela, PA 15063 Tie Line 8-613-3450 Telephone: (724) 292-3450

Cell: (412) 906-1189 Fax: (888) 623-6340

Email: sandra.l.condie@peoples-gas.com



From: Relss, Dave [mailto:DRelss@eqt.com]
Sent: Friday, August 08, 2014 4:07 PM

To: Condie, Sandra

Cc: Caputo, Nicole K.; Grosz, Virginia Subject: Denial letter - Kentucky

Sandra

The following Kentucky tap requests have been denied due to constraints that would adversely affect our system:

- Dollie Lewis
- Mark Carter
- Josh Allen

Let me know if you have any questions

412-395-2619

Thanks

Dave Reiss



Where energy meets innovation.

www.eat.com



October 6, 2014

Mark Carter 1376 Taylor Fork Turkey Creek, KY 41514

Mr. Carter:

Peoples Gas KY LLC wishes to thank you for your interest in obtaining natural gas service at the location you provided. While we would be pleased to offer you service, EQT has denied our application for gas. Peoples Gas KY LLC has no other option for service in your area at this time.

I encourage you to periodically check with us to determine if the situation has changed. We hope to have the ability to provide service to your location in the future. Again, we thank you for your interest in our company.

Sincerely, Danny R. Benne

Danny R. Bevins

Operations Supervisor-Kentucky

606-218-6153

Nobie, Tena

From:

Tyler, Patricia on behalf of EResidential Applications

Sent: Wednesday, December 17, 2014 12:48 PM
To: Noble, Tena: Bevins, Danny

Grover, Terri

Cc: Subject:

FW: Customer Service - Residential Application via http://www.equitablegas.com

----Original Message-----

From: noreply@equitablegas.com [mailto:noreply@equitablegas.com]

Sent: Wednesday, December 17, 2014 11:40 AM

To: EResidential Applications

Subject: Customer Service - Residential Application via http://www.equitablegas.com

The following application has been entered on-line:

Applicant Name: Debra Carter

Applicant SSN:

Applicant DOB:

REDACTED

Joint Applicant Name (if applicable):

Joint Applicant SSN: Joint Applicant DOB:

New Service Address: 1376 taylor fork Turkey Creek, KY 41514

Mailing Address (if different from Service Address): ,

Previous Address: 1376 taylor fork turkey creek, ky 41514

New Home Phone Number: 606-237-8460

Work Phone Number:

Other Phone Number:

Best Time to Call: 8:30 AM - 5:00 PM (business hours)

E-Mail Address: mdcarter@suddenlink.net

Requested Service Start Date: 01/01/2015

Own or Rent? Own

How did you hear about our products and services?



February 5, 2015

Sandra Condie Peoples Natural Gas 1291 W. Main St. Monongahela, PA 15063

Re:

New Capacity Request

Debra Carter

Dear Mrs. Condie,

This letter is to inform you that Peoples Natural Gas' request for a new meter tap into EQT Gathering, LLC's (EQT) Line # WL127411 is denied. EQT is denying Peoples Natural Gas' request due to constraints that will adversely affect its operations.

EQT regrets that it is unable to accommodate the requested volume at this time. Thank you for your interest in operating on EQT. Should you have any questions, please send correspondence to eqtmtrtap@eqt.com.

Sincerely,

David W. Reiss

David W. Reiss



February 5, 2015

Debra Carter 1376 Taylor Fork Belfry, KY 41514

Dear Ms. Carter,

Peoples Gas KY LLC wishes to thank you for your interest in obtaining natural gas service at the location you provided. While we would be pleased to offer you service, EQT has denied our application for gas. Peoples Gas KY LLC has no other option for service in your area at this time.

I encourage you to periodically check with us to determine if the situation has changed. We hope to have the ability to provide service to your location in the future. Again, we thank you for your interest in our company.

Danny R. Berras

Danny R. Bevins

Operations Supervisor-Kentucky

606-218-6153



September 23, 2015

Tena Noble Peoples Natural Gas 463 Hambley Boulevard. Pikeville KY 41501

Re:

New Capacity Request

Debra Carter

Dear Ms. Noble.

This letter is to inform you that Peoples Natural Gas' (Peoples) request for a new meter tap into the gathering system of EQT Gathering, LLC (EQT) Line No. WL127411 is approved. Peoples is required to notify EQT in writing when the customer meter set installation is complete and service is established.

Peoples is required to send tap fee payment in the amount of \$1535.00. To ensure an efficient and expeditious meter tap process, please wire payment to or return payment and copy of invoice to Producer Services, c/o David Reiss, EQT Corporation, EQT Plaza, 625 Liberty Avenue – Suite 1700, Pittsburgh, PA 15222.

Please add this site to the KY422 Zone Segment for the monthly measurement report.

Note that this approval will expire within six (6) months of the approval date. If we do not receive your response in this time frame, we will assume that the request is withdrawn. Should you reconsider, we ask that you resubmit your request using the online meter tap application at www.egt.com. All applicable tap and metering fees will apply.

We appreciate the opportunity to serve your needs. Please feel free to contact me at (412) 395-2619.

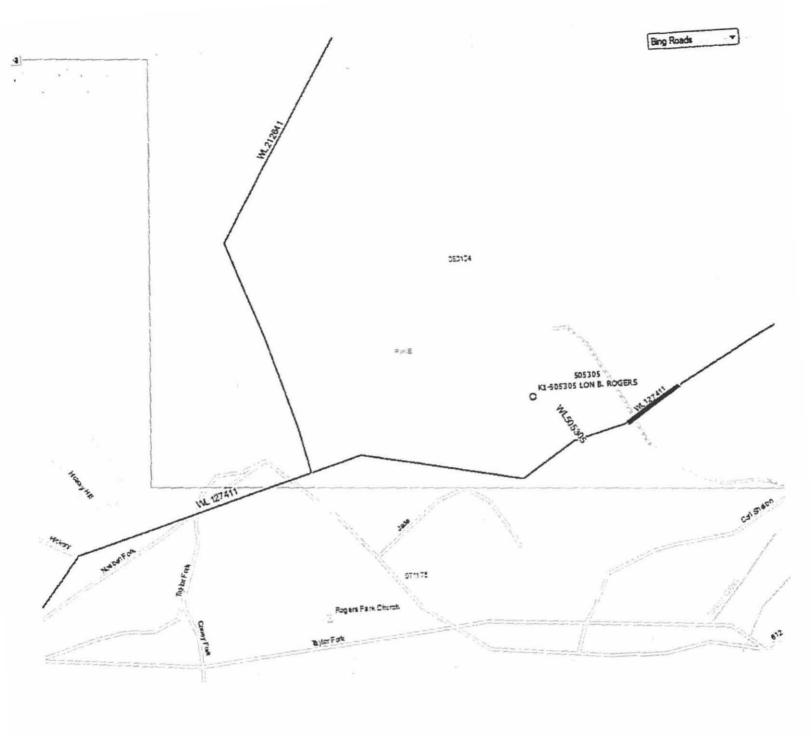
Sincerely,

David W. Reiss

David W. Reiss

DOCUMENTS RESPONSIVE TO

REQUEST #



Bing Roads