

# RECEIVED 

MAY 2 9'2015 PUBLIC SERVICE COMMISSION

May 26, 2015
Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615

Frankfort, Kentucky 40602-0615
RE: Gas Cost Adjustment request
Dear Mr. Derouen:
Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended March 31, 2015 for Bluegrass Gas Sales, Inc. referenced above. Please find the complete report that is enclosed with this letter.

Please call me if you have any questions.
Sincerely,


Mark H. O'Brien
Enclosure

# RECEIVED <br> MAY $29^{\prime} 2015$ 

# Case Number <br> QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION 

DATE FILED: 26-May-15

DATE RATES TO BE EFFECTIVE: $\qquad$
-ua., i, zurs h

REPORTING PERIOD IS CALENDAR QUARTER ENDED:
March 31, 2015

Submitted By: Mark H. O'Brien, President BlueGrass Gas Sales, Inc.
P.O. Box 23539

Anchorage, KY 40223
(502)228-9698
(502)228-7016 fax


GCR to be effective for service rendered from July 1, 2015 to September 30, 2015

D.

## Balance Adjustment Calculation

|  | Balance Adjustment for the Reporting Period (from Schedule V) | $\$ / \mathrm{Mcf}$ | $\$$ |
| :--- | :--- | :--- | :--- |
| + Previous Quarter Reported Balance Adjustment | (0.0003) |  |  |
| + Second Previous Quarter Reported Balance Adjustment | $\$ / \mathrm{Mcf}$ | $(0.0012)$ |  |
| + Third Previous Quarter Reported Balance Adjustment | $\$ / \mathrm{Mcf}$ | $(0.0038)$ |  |
| = Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | $(0.0364)$ |  |
|  |  | $\$ / \mathrm{Mcf}$ |  |

## SCHEDULE II

## EXPECTED GAS COST

Projected Purchases for 12 months ended: March 31, 2015

| $\begin{array}{ll}\text { Supplier } & \text { Dth }\end{array} \begin{gathered}\text { Btu } \\ \text { Factor }\end{gathered}$ | Mcf | Rate | Cost |
| :---: | :---: | :---: | :---: |
| Home Office, Inc. $57,7681.028$ | 56,194 | \$4.7519 | \$267,030 |
| 0 |  |  | \$0 |
| 0 | 0 |  | \$0 |
| 0 | 0 |  | \$0 |
| 0 | 0 |  | \$0 |
| 0 | 0 |  | \$0 |
| 0 | 0 |  | \$0 |
| 0 | 0 |  | \$0 |
| 0 | 0 |  | \$0 |
| Totals $\quad$57,768 | 56,194 |  | \$267,030 |
|  |  | Unit | Amount |
| Projected purchases for 12 months ended March 31, 2015 |  | Mcf | 56,194 |
| - Projected sales for 12 months ended March 31, 2015 |  | Mcf | 54,790 |
| $=$ Projected line loss for 12 months ended March 31, 2015 |  |  | 1,405 |
| Total expected cost of purchases |  | \$ | \$267,030 |
| / Mcf purchases |  | Mcf | 56,194 |
| = Average expected cost per Mcf |  | \$/Mcf | \$4.7519 |
| x Allowable Mcf purchases (not to exceed 95\% of Mcf sales) |  | Mcf | 56,194 |
| $=$ Total Expected Gas Cost (to Schedule I, part A) |  | \$ | \$267,030 |

## SCHEDULE III <br> SUPPLIER REFUND ADJUSTMENT

For the 3 month period ended: March 31, 2015

| Particulars | Unit | Amount |
| :---: | :---: | :---: |
| Total supplier refunds received | \$ | \$0 |
| + Interest |  | \$0 |
| = Refund Adjustment including interest |  | \$0 |
| / Sales for 12 months ended March 31, 2015 | Mcf | 54,790 |
| Supplier Refund Adjustment for the reporting period (to Schedule I, part B) | \$/Mcf | \$0.0000 |

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the 3 month period ended: March 31, 2015

| Particulars | Unit | $\frac{\text { Month } 1}{(\mathrm{Jan})}$ | $\frac{\text { Month } 2}{(\text { Feb })}$ | $\text { Month } 3$ (Mar) |
| :---: | :---: | :---: | :---: | :---: |
| Total supply volume purchased | Mcf | 8,691 | 14,295 | 6,791 |
| Total cost of volumes purchased | \$ | \$46,419 | \$62,789 | \$26,261 |
| / Total sales (may not be less than $95 \%$ of supply volumes) | Mcf | 8,474 | 13,938 | 6,621 |
| $=$ Unit cost of gas | \$/Mcf | 5.4780 | 4.5050 | 3.9662 |
| - EGC in effect for month | \$/Mcf | \$4.8203 | \$4.8203 | \$4.8203 |
| = Difference [(over)/under-recovery] | \$/Mcf | \$0.6577 | (\$0.3153) | (\$0.8541) |
| x Actual sales during month | Mcf | 8,474 | 13,938 | 6,621 |
| $=$ Monthly cost difference | \$ | \$5,573 | $(\$ 4,394)$ | $(\$ 5,655)$ |

Total cost difference (Month 1+2+3)
/ Sales for 12 months ended March 31, 2014
Actual Adjustment for the reporting period (to Schedule I, part C)
$\$ \quad(\$ 4,476)$
Mcf 54,790
$\$ /$ Mcf $\quad(\$ 0.0817)$

## SCHEDULE V

## BALANCE ADJUSTMENT

For the 3 month period ended: March 31, 2015
Particulars ..... Unit
Amount(1) Total cost difference used to compute AA of the GCR effective4 quarters prior to the effective date of the currently effective GCR
Less: Dollar amount resulting from the AA of ..... 0.0074
$\$ /$ Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of ..... 54,790
Mcf during the 12 month period the AA was in effect\$
Less: Dollar amount resulting from the RA of $\qquad$ $\$ / \mathrm{Mcf}$ as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of __ Mcf during the 12 month period the RA was in effect
Equals: Balance Adjustment of the RA
(3) Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR
\$
\$
\$
Less: Dollar amount resulting from the BA of
0.0004
$\$ /$ Mcf as used to compute the GCR in effect
four quarters prior to the effective date of the currently effective GCR times the sales of 54,790
Mcf during the 12 month period the BA was in effect
Equals: Balance Adjustment of the BA
Total Balance Adjustment Amount (1) + (2) + (3)
\$
Dlvide: Sales for 12 months ended March 31, 2015
Mcf
Equals: Balance Adjustment for the reporting period (to Schedule I, part D)
\$/Mcf
(\$0.0003)

