# Martin Gas Inc. <br> P.O. Box 783 <br> Hindman, KY 41822 

May 15, 2015

## RECEIVED <br> MAY 292015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Dear Mr. Derouen:
Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.
Kebin Jacobs CPA

Martin Gas Inc.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:
June 1,2015
RECEIVED
MAY $2 \boldsymbol{q} 2015$
PUBLIC SERVICE
COMMISSION

Date Rates to Be Effective:
July 12015

Reporting Period is Calendar Quarter Ended:

March 312015

## APPENDIX B

SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | ---: | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ | 5.2842 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | -0.0861 |
| + Balance Adjustment (BA) | \$/Mcf | 0.000000 |
| Gas Cost Recovery Rate (GCR) |  | 5.1981 |

GCR to be effective for service rendered from July 12015 to September 302015


## SCHEDULE II

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## EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

| Supplier | Date | MCF | Rate | Cost |  |
| :--- | ---: | ---: | ---: | ---: | :---: |
|  | $4 / 30 / 2014$ | 1962.72 | 5.0325 | 9877.31 |  |
|  | $5 / 31 / 2014$ | 836.67 | 5.0000 | 4183.33 |  |
|  | $6 / 30 / 2014$ | 1095.86 | 5.0000 | 5479.32 |  |
|  | $7 / 31 / 2014$ | 2222.34 | 5.0215 | 11159.52 |  |
|  | $8 / 31 / 2014$ | 577.76 | 5.0984 | 2945.65 |  |
|  | $9 / 30 / 2014$ | 2469.86 | 5.0000 | 12349.32 |  |
|  | $10 / 31 / 2014$ | 3180.44 | 5.0349 | 16013.24 |  |
|  | $11 / 30 / 2014$ | 4852.37 | 5.0000 | 24261.83 |  |
|  | $12 / 31 / 2014$ | 4458.82 | 5.0000 | 22294.12 |  |
|  | $1 / 31 / 2015$ | 7478.48 | 5.0998 | 38138.73 |  |
|  | $2 / 28 / 2015$ | 2878.27 | 5.0000 | 14391.33 |  |
|  | $3 / 31 / 2015$ | 3608.37 | 5.1345 | 18527.08 |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  | 35621.96 | 5.0424 | 179620.78 |  |

Line loss for 12 months ended 35621.96 Mcf and sales of

## 03-31-15 is $\quad-0.04576$ based on purchases of 33992.00 Mcf.

|  | Unit | Amount |
| :--- | :--- | ---: |
| Total Expected Cost of Purchases (6) | \$ | 179620.78 |
| + Mcf Purchases (4) | Mcf | $\underline{35621.96}$ |
| Average Expected Cost Per Mcf Purchased | $\$ /$ Mcf | 5.0424 |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 | Mcf | $\underline{35621.96}$ |
| $=$ Total Expected Gas Cost (to Schedule IA) | $\$$ | 179620.78 |

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[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
    **Supplier's tariff sheets or notices are attached.

