

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
2718 Wesley Street, Greenville, TX 75402
Mailing Address
P. O. Box 385, Emory, TX 75440
Telephone (903) 274-4322 - Fax (888) 823-7417

RECEIVED

MAY 19 2015

PUBLIC SERVICE
COMMISSION

May 14, 2015

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

RE: Quarterly Report - Purchased Gas Adjustment

Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending March 31, 2015. Burkesville Gas Company, Inc. requests the new rates to go in effect on June 27, 2015.

If you need additional information, please contact me at (903) 268-3591 by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE # RECEIVED

MAY 19 2015

PUBLIC SERVICE
COMMISSION

BURKESVILLE GAS COMPANY

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

14-May-15

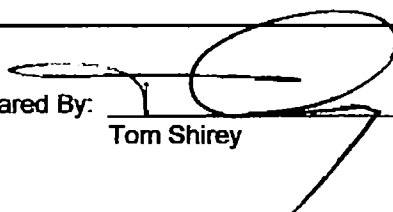
RATES TO BE EFFECTIVE:

27-Jun-15

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Mar-15

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.9508
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.8737)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.0771

To be effective for service rendered from June 27, 2015

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	353,417.8032
/Sales for the 12 months ended March 31, 2015	\$/Mcf	44,450.6800
Expected Gas Cost	\$/Mcf	7.9508
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Mar 31, Effective 6/27/15)	\$/Mcf	(0.6067)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 End Dec 30, Effective 3/27/15)	\$/Mcf	(0.0296)
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End Sept 30, Effective 12/27/14)	\$/Mcf	(0.0038)
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1 End June 30, Effective 9/27/14)	\$/Mcf	(0.2336)
=Actual Adjustment (AA)	\$ Mcf	(0.8737)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31, 2015

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	49,724	1.0825	45,936	5.1417	\$236,189.13
Apache Gas Transmission	49,724	1.0825	45,936	2.5520	117,228.67

Totals			45,936	7.6937	\$353,417.80
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Line loss for 12 months ended 3/31/2015 is based on purchases of 45,936.00
and sales of 44,450.68 Mcf. 3.23%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$353,417.80
/ Mcf Purchases (4)		45,936
= Average Expected Cost Per Mcf Purchased		\$7.6937
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		45,936.00
= Total Expected Gas Cost (to Schedule IA)		\$353,417.80

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
Current Supplier Refund Adjustment			\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending March 31, 2015

<u>Particulars</u>	<u>Unit</u>	<u>Jan</u> Month 1	<u>Feb</u> Month 2	<u>Mar</u> Month 3
Total Supply Volumes Purchased	Mcf	8,069.0000	9,501.0000	4,634.0000
Total Cost of Volumes Purchased	\$	\$66,545.34	\$78,063.25	\$38,023.57
/ Total Sales *	Mcf	8,083.5000	9,025.9500	5,132.2000
= Unit Cost of Gas	\$/Mcf	8.2322	8.6488	7.4088
- EGC in Effect for Month	\$/Mcf	9.4240	9.4240	9.4240
= Difference	\$/Mcf	(1.1918)	(0.7752)	(2.0152)
x Actual Sales during Month	Mcf	8,083.5000	9,020.8800	5,132.2000
= Monthly Cost Difference	\$	(9,633.5640)	(6,993.3723)	(10,342.2828)
Total Cost Difference			\$	(26,969.2191)
/ Sales for 12 months ended			Mcf	44,450.6800
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.6067)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<hr/>				
Beginning Balance			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	44,451
BA Factor	\$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>		<u>Expected Rate</u>		<u>Expected Cost</u>	<u>MCF Sales</u>
Apr-14	2,304	\$	7.6937	\$	17,726.28	3,054
May-14	1,803	\$	7.6937	\$	13,871.74	1,798
Jun-14	1,203	\$	7.6937	\$	9,255.52	1,205
Jul-14	1,369	\$	7.6937	\$	10,532.68	1,254
Aug-14	1,247	\$	7.6937	\$	9,594.04	1,275
Sep-14	1,436	\$	7.6937	\$	11,048.15	1,380
Oct-14	2,355	\$	7.6937	\$	18,118.66	2,122
Nov-14	5,457	\$	7.6937	\$	41,984.52	4,489
Dec-14	6,558	\$	7.6937	\$	50,455.28	5,637
Jan-15	8,069	\$	7.6937	\$	62,080.47	8,084
Feb-15	9,501	\$	7.6937	\$	73,097.84	9,021
Mar-15	4,634	\$	7.6937	\$	35,652.61	5,132
Total	45,936	\$	7.6937	\$	353,417.80	44,451