Columbia Gas® of Kentucky
A NiSource Company
P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

RECEIVED
MAY 01 2015
PUBLIC SERVICE COMMISSION

May 1, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2015 – 00144

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its June quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by ($1.2787) per Mcf effective with its June 2015 billing cycle on June 1, 2015. The decrease is composed of a decrease of ($1.2847) per Mcf in the Average Commodity Cost of Gas and an increase of $0.0060 per Mcf in the Average Demand Cost of Gas. Please feel free to contact me at 859-288-0242 or jmcoop@nisource.com if there are any questions.

Sincerely,

Judy Cooper

Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2015 – 00144

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
<u>EFFECTIVE JUNE 2015 BILLINGS</u>

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.		March-15 CURRENT	June-15 PROPOSED	DIFFERENCE
1	Commodity Cost of Gas	$4.2160	$2.9313	($1.2847)
2	Demand Cost of Gas	$1.4342	$1.4402	$0.0060
3	Total: Expected Gas Cost (EGC)	$5.6502	$4.3715	($1.2787)
4	SAS Refund Adjustment	$0.0000	$0.0000	$0.0000
5	Balancing Adjustment	$0.4721	$0.4721	$0.0000
6	Supplier Refund Adjustment	$0.0000	$0.0000	$0.0000
7	Actual Cost Adjustment	$0.3722	$0.3722	$0.0000
8	Gas Cost Incentive Adjustment	$0.0472	$0.0472	$0.0000
9	Cost of Gas to Tariff Customers (GCA)	$6.5417	$5.2630	($1.2787)
10	Transportation TOP Refund Adjustment	$0.0000	$0.0000	$0.0000
11	Banking and Balancing Service	$0.0207	$0.0209	$0.0002
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	$6.7720	$6.7720	$0.0000

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Jun - Aug 15

Line No.	Description			Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1		$4.3715	8-31-15
2	Actual Cost Adjustment (ACA)	Schedule No. 2	Case No. 2014-00269	$0.3722	08-31-15
3	Balancing Adjustment (BA)	Schedule No. 3	Case No. 2015-00036	$0.4721	08-31-15
4	Gas Cost Incentive Adjustment	Schedule No. 6	Case No. 2015-00036	$0.0472	02-29-16
5	Gas Cost Adjustment				
6	Jun - Aug 15			$5.2630	
7	Expected Demand Cost (EDC) per Mcf				
8	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4		$6.7720	

DATE FILED: May 1, 2015 **BY: J. M. Cooper**

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Jun - Aug 15

Schedule No. 1
Sheet 1

Line No.	Description		Reference	Volume A/ Mcf (1)	Dth. (2)	Rate Per Mcf (3)	Per Dth (4)	Cost (5)
	Storage Supply							
	Includes storage activity for sales customers only							
	Commodity Charge							
1	Withdrawal				0		$0.0153	$0
2	Injection				3,441,000		$0.0153	$52,647
3	Withdrawals: gas cost includes pipeline fuel and commodity charges				0		$2.8221	$0
	Total							
4	Volume	= 3			0			
5	Cost	sum(1:3)						$52,647
6	Summary	4 or 5			0			$52,647
	Flowing Supply							
	Excludes volumes injected into or withdrawn from storage.							
	Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian		Sch.1, Sht. 5, Ln. 4		527,000			$1,291,150
8	Appalachian Supplies		Sch.1, Sht. 6, Ln. 4		69,000			$207,000
9	Less Fuel Retention By Interstate Pipelines		Sch. 1,Sheet 7, Lines 21, 22		(81,000)			($213,862)
10	Total	7 + 8 + 9			515,000			$1,284,288
	Total Supply							
11	At City-Gate		Line 6 + 10		515,000			$1,336,935
	Lost and Unaccounted For							
12	Factor				-1.4%			
13	Volume		Line 11 * 12		(7,210)			
14	At Customer Meter		Line 11 + 13	475,459	507,790			
15	Less: Right-of-Way Contract Volume			109				
16	**Sales Volume**		Line 14-15	475,351				
	Unit Costs $/MCF							
	Commodity Cost							
17	Excluding Cost of Pipeline Retention		Line 11 / Line 16			$2.8125		
18	Annualized Unit Cost of Retention		Sch. 1,Sheet 7, Line 24			$0.1022		
19	Including Cost of Pipeline Retention		Line 17 + 18			$2.9147		
20	Uncollectible Ratio		CN 2013-00167			0.00568963		
21	Gas Cost Uncollectible Charge		Line 19 * Line 20			$0.0166		
22	Total Commodity Cost		line 19 + line 21			$2.9313		
23	Demand Cost		Sch.1, Sht. 2, Line 10			$1.4402		
24	Total Expected Gas Cost (EGC)		Line 22 + 23			$4.3715		

A/ BTU Factor = 1.0680 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Jun - Aug 15

Schedule No. 1
Sheet 2

Line No.	Description		Reference		
1	Expected Demand Cost: Annual June 2015 - May 2016		Sch. No.1, Sheet 3, Ln. 41	$20,460,251	
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery		Sch. No.1, Sheet 4, Ln. 10	-$355,205	
3	Less Storage Service Recovery from Delivery Service Customers			-$182,168	
4	Net Demand Cost Applicable	1 + 2 + 3		$19,922,878	
	Projected Annual Demand: Sales + Choice				
	At city-gate				
	In Dth			14,987,000	Dth
	Heat content			1.0680	Dth/MCF
5	In MCF			14,032,772	MCF
	Lost and Unaccounted - For				
6	Factor			1.4%	
7	Volume	5 * 6		196,459	MCF
8	Right of way Volumes			2,442	
9	At Customer Meter	5 - 7- 8		13,833,872	MCF
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 23		$1.4402	per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
June 2015 - May 2016

Schedule No. 1
Sheet 3

Line No.	Description		Dth	Monthly Rate $/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation					
	Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)		220,880	$1.5010	12	$3,978,491
2	FSS Seasonal Contract Quantity (SCQ)		11,264,911	$0.0288	12	$3,893,153
	Storage Service Transportation (SST)					
3	Summer		110,440	$4.1850	6	$2,773,148
4	Winter		220,880	$4.1850	6	$5,546,297
5	Firm Transportation Service (FTS)		20,014	$6.1310	12	$1,472,470
6	Subtotal	sum(1:5)				$17,663,559
	Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)		28,991	$4.2917	12	$1,493,048
	Tennessee Gas					
21	Firm Transportation		20,506	$4.6028	12	$1,132,620
	Central Kentucky Transmission					
31	Firm Transportation		28,000	$0.5090	12	$171,024
41	**Total.** Used on Sheet 2, line 1					$20,460,251

Columbia Gas of Kentucky, Inc. Schedule No. 1
Gas Cost Adjustment Clause Sheet 4
Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers
June 2015 - May 2016

Line No.	Description		Capacity: Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)	Units	Annual Cost (3)
1	Expected Demand Costs (Per Sheet 3)						$20,460,251
	City-Gate Capacity:						
	Columbia Gas Transmission						
2	Firm Storage Service - FSS		220,880	12	2,650,560		
3	Firm Transportation Service - FTS		20,014	12	240,168		
4	Central Kentucky Transportation		28,000	12	336,000		
5	Total	2 + 3 + 4			3,226,728	Dth	
6	Divided by Average BTU Factor				1.068	Dth/MCF	
7	Total Capacity - Annualized	Line 5/ Line 6			3,021,281	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7				$6.7720	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers		4,371	12	52,452	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers	Line 8 * Line 9			to Sheet 2, line 2		$355,205

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Jun - Aug 15

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

		Total Flowing Supply Including Gas Injected Into Storage				Net Flowing Supply for Current Consumption	
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost $/Dth (3) = (2) / (1)	Net Storage Injection Dth (4)	Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun-15	1,333,000	$3,210,000		(1,154,000)	179,000	
2	Jul-15	1,323,000	$3,240,000		(1,144,000)	179,000	
3	Aug-15	1,312,000	$3,253,000		(1,143,000)	169,000	
4	Total 1+2+3	3,968,000	$9,703,000	$2.45	(3,441,000)	527,000	$1,291,150

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Jun - Aug 15

Schedule No. 1
Sheet 6

Line No.	Month		Dth (2)	Cost (3)
1	Jun-15		21,000	$63,000
2	Jul-15		19,000	$55,000
3	Aug-15		29,000	$89,000
4	Total	1 + 2 + 3	69,000	$207,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Jun - Aug 15

Schedule No. 1
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Units	Jun - Aug 15	Sep - Nov 15	Dec - Feb 16	Mar - May 16	Annual June 2015 - May 2016
	Gas purchased by CKY for the remaining sales customers							
1	Volume		Dth	4,037,000	2,234,000	1,583,000	3,146,000	11,000,000
2	Commodity Cost Including Transportation			$9,910,000	$5,561,000	$4,989,000	$8,583,000	$29,043,000
3	Unit cost		$/Dth					$2.6403
	Consumption by the remaining sales customers							
11	At city gate		Dth	516,000	1,789,000	6,123,000	2,324,000	10,752,000
12	Lost and unaccounted for portion			1.40%	1.40%	1.40%	1.40%	
	At customer meters							
13	In Dth	(100% - 12) * 11	Dth	508,776	1,763,954	6,037,278	2,291,464	10,601,472
14	Heat content		Dth/MCF	1.0680	1.0680	1.0680	1.0680	
15	In MCF	13 / 14	MCF	476,382	1,651,642	5,652,882	2,145,566	9,926,472
16	Portion of annual	line 15, quarterly / annual		4.8%	16.6%	56.9%	21.6%	100.0%
	Gas retained by upstream pipelines							
21	Volume		Dth	81,000	66,000	148,000	89,000	384,000
	Cost			To Sheet 1, line 9				
22	Quarterly. Deduct from Sheet 1	3 * 21		$213,862	$174,258	$390,760	$234,984	$1,013,864
23	Allocated to quarters by consumption			$48,665	$168,301	$576,889	$218,995	$1,012,850
				To Sheet 1, line 18				
24	Annualized unit charge	23 / 15	$/MCF	$0.1022	$0.1019	$0.1021	$0.1021	$0.1020

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 8

DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING JUNE 2015

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	9,322,917		
3	Contract Tolerance Level @ 5%	466,146		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		4.14%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		$0.0288	
8	SCQ Charge - Annualized		$3,893,153	
9	Amount Applicable To Transportation Customers			**$161,177**
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		$344,706	
13	Amount Applicable To Transportation Customers			**$14,271**
14	SST Commodity Charge			
15	Rate		0.0192	
16	Projected Annual Storage Withdrawal, Dth		8,454,000	
17	Total Cost		$162,317	
18	Amount Applicable To Transportation Customers			**$6,720**
19	Total Cost Applicable To Transportation Customers			**$182,168**
20	Total Transportation Volume - Mcf			18,045,001
21	Flex and Special Contract Transportation Volume - Mcf			(9,315,678)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,729,323
23	Banking and Balancing Rate - Mcf. Line 19 / line 22. To line 11 of the GCA Comparison			**$0.0209**

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2015- Effective June 2015 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	$1.4402	
Demand ACA (Schedule No. 2 , Sheet 1, Case No. 2014-00269)	($0.2779)	
Total Demand Rate per Mcf	$1.1623	<--- to Att. E, line 15
Commodity Component of Gas Cost Adjustment		
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	$2.9313	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2014-00269)	$0.6501	
Balancing Adjustment (Schedule No. 3, Case No. 2015-00036)	$0.4721	
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2015-00036)	$0.0472	
Total Commodity Rate per Mcf	$4.1007	

CHECK:	$1.1623
	$4.1007
COST OF GAS TO TARIFF CUSTOMERS (GCA)	$5.2630

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2014-00269)	$0.6501
Balancing Adjustment (Schedule No. 3, Case No. 2015-00036)	$0.4721
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2015-00036)	$0.0472
Total Commodity Rate per Mcf	$1.1694

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Jun - Aug 15

Line No.	Description		Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges $/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100%-col2)	Annual costs $/Dth (7) = 3 * 4 * 5 * 6	Annual costs $/MCF
	City gate capacity assigned to Choice marketers									
1	Contract									
2	CKT FTS/SST		28,000	0.639%						
3	TCO FTS		20,014	1.885%						
4	Total		48,014							
5										
6	Assignment Proportions									
7	CKT FTS/SST	2 / 4	58.32%							
8	TCO FTS	3 / 4	41.68%							
	Annual demand cost of capacity assigned to choice marketers									
9	CKT FTS				$0.5090	12	0.5832	1.0000	$3.5622	
10	TCO FTS				$6.1310	12	0.4168	1.0000	$30.6648	
11	Gulf FTS-1, upstream to CKT FTS				$4.2917	12	0.5832	1.0064	$30.2282	
12	TGP FTS-A, upstream to TCO FTS				$4.6028	12	0.4168	1.0192	$23.4637	
13	Total Demand Cost of Assigned FTS, per unit								$87.9189	$93.8974
14	100% Load Factor Rate (Line 13 / 365 days)									$0.2573
	Balancing charge, paid by Choice marketers									
15	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5									$1.1623
16	Less credit for cost of assigned capacity									($0.2573)
17	Plus storage commodity costs incurred by CKY for the Choice marketer									$0.0650
18	Balancing Charge, per Mcf sum(15:17)									$0.9700

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/	$	4.774	0.258	0.059	0.151	0.719	5.961	0.1960
Commodity								
Maximum	¢	1.02	-0.02	0.78	0.00	0.00	1.78	1.78
Minimum	¢	1.02	-0.02	0.78	0.00	0.00	1.78	1.78
Overrun 4/								
Maximum	¢	16.72	0.83	0.97	0.50	2.36	21.38	21.38
Minimum	¢	1.02	-0.02	0.78	0.00	0.00	1.78	1.78

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of $17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	$	4.944	0.258	0.059	0.151	0.719	6.131	0.2015
Commodity								
Maximum	¢	1.04	-0.02	0.78	0.00	0.00	1.80	1.80
Minimum	¢	1.04	-0.02	0.78	0.00	0.00	1.80	1.80
Overrun								
Maximum	¢	17.29	0.83	0.97	0.50	2.36	21.95	21.95
Minimum	¢	1.04	-0.02	0.78	0.00	0.00	1.80	1.80

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge 3/	$	1.501	-	-	-	-	-	1.501	0.0493
Capacity 3/	¢	2.88	-	-	-	-	-	2.88	2.88
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢	10.87	-	-	-	-	-	10.87	10.87

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of $4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	Base Rate (1) 1/	Total Effective Rate (2) 1/	Daily Rate (3) 1/
Market Zone			
Reservation Charge			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
Overrun			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate per Dth

	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS			
Reservation Charge 1/	$ 0.509	0.509	0.0167
Commodity			
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.67	1.67	1.67

1/ Minimum reservation charge is $0.00.
2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.885%
Gathering Retainage	0.617%
Storage Gas Loss Retainage	0.130%
Ohio Storage Gas Lost Retainage	0.260%
Columbia Processing Retainage/1	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

RETAINAGE PERCENTAGE

Transportation Retainage 0.639%

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$5.7125		$11.9375	$16.0575	$16.3417	$17.9562	$19.0597	$23.9133
L		$5.0714						
1	$8.5997		$8.2435	$10.9704	$15.5407	$15.3052	$17.2607	$21.2245
2	$16.0576		$10.9045	$5.6715	$5.3018	$6.7838	$9.3303	$12.0443
3	$16.3417		$8.6375	$5.7173	$4.1246	$6.3358	$11.4587	$13.2409
4	$20.7484		$19.1282	$7.2895	$11.0779	$5.4225	$5.8643	$8.3778
5	$24.7395		$17.3840	$7.6466	$9.2524	$6.0239	$5.6505	$7.3560
6	$28.6189		$19.9668	$13.7419	$15.1387	$10.6934	$5.6256	$4.8698

Daily Base Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.1879		$0.3925	$0.5279	$0.5373	$0.5903	$0.6266	$0.7862
L		$0.1668						
1	$0.2827		$0.2710	$0.3607	$0.5109	$0.5032	$0.5675	$0.6977
2	$0.5279		$0.3585	$0.1865	$0.1743	$0.2230	$0.3068	$0.3960
3	$0.5373		$0.2840	$0.1880	$0.1356	$0.2083	$0.3768	$0.4353
4	$0.6821		$0.6289	$0.2396	$0.3642	$0.1782	$0.1928	$0.2754
5	$0.8133		$0.5716	$0.2513	$0.3042	$0.1981	$0.1857	$0.2419
6	$0.9409		$0.6564	$0.4518	$0.4977	$0.3515	$0.1849	$0.1601

Maximum Reservation Rates 2 /, 3 /

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$5.7528		$11.9778	$16.0978	$16.3820	$17.9965	$19.1000	$23.9536
L		$5.1117						
1	$8.6400		$8.2838	$11.0107	$15.5810	$15.3455	$17.3010	$21.2648
2	$16.0979		$10.9448	$5.7118	$5.3421	$6.8241	$9.3706	$12.0846
3	$16.3820		$8.6778	$5.7576	$4.1649	$6.3761	$11.4990	$13.2812
4	$20.7887		$19.1685	$7.3298	$11.1182	$5.4628	$5.9046	$8.4181
5	$24.7798		$17.4243	$7.6869	$9.2927	$6.0642	$5.6908	$7.3963
6	$28.6592		$20.0071	$13.7822	$15.1790	$10.7337	$5.6659	$4.9101

Notes:
1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of $0.0000.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0403.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.2751	$0.2625	$0.3124
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.2339	$0.2385	$0.2723
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0757	$0.1214	$0.1345
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.1012	$0.1400	$0.1528
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0468	$0.0662	$0.1073
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0659	$0.0653	$0.0811
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.1014	$0.0549	$0.0334

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.0250	$0.0284	$0.0346
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.0210	$0.0256	$0.0300
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0056	$0.0100	$0.0143
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0081	$0.0118	$0.0163
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0028	$0.0046	$0.0092
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0046	$0.0046	$0.0066
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0086	$0.0041	$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0047		$0.0130	$0.0192	$0.0234	$0.2766	$0.2640	$0.3139
L		$0.0027						
1	$0.0057		$0.0096	$0.0162	$0.0194	$0.2354	$0.2400	$0.2738
2	$0.0182		$0.0102	$0.0027	$0.0043	$0.0772	$0.1229	$0.1360
3	$0.0222		$0.0184	$0.0041	$0.0017	$0.1027	$0.1415	$0.1543
4	$0.0265		$0.0220	$0.0102	$0.0120	$0.0483	$0.0677	$0.1088
5	$0.0299		$0.0271	$0.0115	$0.0133	$0.0674	$0.0668	$0.0826
6	$0.0361		$0.0315	$0.0158	$0.0178	$0.1029	$0.0564	$0.0349

Notes:

1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.

3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0015.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	0.48%		1.05%	1.46%	1.75%	2.05%	2.29%	2.68%
L		0.35%						
1	0.55%		0.82%	1.26%	1.48%	1.77%	2.09%	2.36%
2	1.46%		0.86%	0.34%	0.46%	0.67%	0.99%	1.26%
3	1.75%		1.48%	0.46%	0.28%	0.85%	1.12%	1.41%
4	2.05%		1.65%	0.86%	0.98%	0.47%	0.60%	0.88%
5	2.33%		2.09%	0.99%	1.13%	0.60%	0.59%	0.70%
6	2.74%		2.36%	1.26%	1.41%	0.84%	0.52%	0.37%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0049		$0.0189	$0.0292	$0.0363	$0.0439	$0.0499	$0.0599
L		$0.0016						
1	$0.0066		$0.0132	$0.0242	$0.0296	$0.0368	$0.0451	$0.0518
2	$0.0292		$0.0142	$0.0015	$0.0043	$0.0095	$0.0174	$0.0238
3	$0.0363		$0.0296	$0.0043	$0.0000	$0.0139	$0.0206	$0.0275
4	$0.0439		$0.0340	$0.0141	$0.0172	$0.0045	$0.0079	$0.0148
5	$0.0499		$0.0451	$0.0174	$0.0206	$0.0078	$0.0077	$0.0103
6	$0.0599		$0.0518	$0.0238	$0.0275	$0.0138	$0.0058	$0.0021

1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.26%.
2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.26%.
3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

RATE SCHEDULE SVGTS		**Base Rate Charge** $	
General Service Residential (SGVTS GSR)			
Customer Charge per billing period		15.00	
Delivery Charge per Mcf		2.2666	
General Service Other - Commercial or Industrial (SVGTS GSO)			
Customer Charge per billing period		37.50	
Delivery Charge per Mcf -			
First 50 Mcf or less per billing period		2.2666	
Next 350 Mcf per billing period		1.7520	
Next 600 Mcf per billing period		1.6659	
Over 1,000 Mcf per billing period		1.5164	
Intrastate Utility Service			
Customer Charge per billing period		477.00	
Delivery Charge per Mcf		$ 0.8150	
	Billing Rate		
Actual Gas Cost Adjustment 1/			
For all volumes per billing period per Mcf	$1.1694		
RATE SCHEDULE SVAS			
Balancing Charge – per Mcf	$0.9700		R

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE May 1, 2015

DATE EFFECTIVE June 1, 2015 (Unit 1 June)

ISSUED BY Herbert A. Miller, Jr.
TITLE President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
Standby Service Commodity Charge per Mcf			4.1007	4.1007	R
RATE SCHEDULE DS					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period [2/]				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
Delivery Charge per Mcf[2/]					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
– Intrastate Utility Delivery Service					
All Volumes per billing period				0. 8150	
Banking and Balancing Service					
Rate per Mcf		0.0209		0.0209	I
RATE SCHEDULE MLDS					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0209		0.0209	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE May 1, 2015

DATE EFFECTIVE June 1, 2015 (Unit 1 June)

ISSUED BY Hubert A. Miller, Jr.
TITLE President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	**Base Rate Charge**	**Gas Cost Adjustment[1/] Demand**	**Commodity**	**Total Billing Rate**	
	$	$	$	$	
RATE SCHEDULE GSR					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1623	4.1007	7.5296	R
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1623	4.1007	7.5296	R
Next 350 Mcf per billing period	1.7520	1.1623	4.1007	7.0150	R
Next 600 Mcf per billing period	1.6659	1.1623	4.1007	6.9289	R
Over 1,000 Mcf per billing period	1.5164	1.1623	4.1007	6.7794	R
RATE SCHEDULE IS					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		4.1007 [2/]	4.6450	R
Over 30,000 Mcf per billing period	0.2890		4.1007 [2/]	4.3897	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
RATE SCHEDULE IUS					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1623	4.1007	6.0780	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be $4.3715 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE May 1, 2015

DATE EFFECTIVE June 1, 2015 (Unit 1 June)

ISSUED BY Herbert A. Miller, Jr.
TITLE President