

KNOX COUNTY UTILITY COMMISSION

1905 KY 930
P. O. Box 1630
Barbourville, KY 40906
606-546-5300
606-546-3099 (m)

April 10, 2015

RECEIVED

APR 30 2015

PUBLIC SERVICE
COMMISSION

Mr. Jeff R. Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RE: Application for an Adjustment in Rates Pursuant to the
Alternative Rate Adjustment Procedure for Small
Utilities (807 KAR 5:076)

Dear Director Derouen:

The Knox County Utility Commission is hereby submitting an application to increase its rates pursuant to the procedure outlined in Public Service Commission regulation 807 KAR 5:076 Alternative rate adjustment procedure for small utilities. The attached application should contain all of the required and necessary information.

The Commission is requesting a rate it feels will allow it to properly operate but does not fully cover depreciation. The requested rate is the highest the Commission feels its customers can realistically pay given the current economic conditions in Knox County.

If additional information is needed or should questions arise please contact us.

Sincerely,



Jerry Paul Cox
Chairman

cc: Office of Rate Intervention
Office of the Attorney General
1024 Capital Center Drive, Suite 200
Frankfort, KY 40601-8204

A 2 1 2 0 1 5

SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALLY

**APPLICATION FOR RATE ADJUSTMENT
BEFORE THE PUBLIC SERVICE COMMISSION**

For Small Utilities Pursuant to 807 KAR 5:076
(Alternative Rate Filing)

RECEIVED

Knox County Utility Commission

(Name of Utility)

APR 30 2015

P.O. Box 1630

(Business Mailing Address - Number and Street, or P.O. Box)

**PUBLIC SERVICE
COMMISSION**

Barbourville, Kentucky 40906

(Business Mailing Address - City, State, and Zip)

606-546-5300

(Telephone Number)

BASIC INFORMATION

NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed:

Carolyn Smith

(Name)

P.O. Box 1630

(Address - Number and Street or P.O. Box)

Barbourville, Kentucky 40906

(Address - City, State, Zip)

606-546-5300

(Telephone Number)

knoxcountility@aol.com

(Email Address)

(For each statement below, the Applicant should check either "YES" or "NO".)

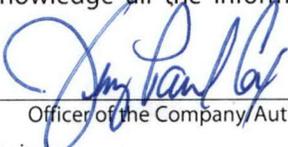
- | | YES | NO |
|---|-------------------------------------|-------------------------------------|
| 1. a. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. a. Applicant has filed an annual report with the Public Service Commission for the past year. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has filed an annual report with the Public Service Commission for the two previous years. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Applicant's records are kept separate from other commonly-owned enterprises. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

- | | YES | NO |
|---|-------------------------------------|-------------------------------------|
| 4. a. Applicant is a corporation. A certified copy of its articles of incorporation and all amendments are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Applicant is a limited liability company. A certified copy of its articles of organization and all amendments are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant is a limited partnership. A certified copy of its limited partnership agreement and all amendments thereto are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d. Applicant is a sole proprietorship or partnership. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| e. Applicant is a water district organized pursuant to KRS Chapter 74. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| f. Applicant is a water association organized pursuant to KRS Chapter 273. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. a. A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 6. a. Applicant has 20 or fewer customers or is a sewer utility and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Applicant has more than 20 customers, is not a sewer utility, and has included ^{MAILED} written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.) <i>Bell and Whitley Customers</i> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| c. Applicant has more than 20 customers, is not a sewer utility, and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7. Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|--|-------------------------------------|--------------------------|
| 8. Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 9. Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, <u>2014</u> . | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 10. Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 11. Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$ <u>419,712.</u> and total revenues from service rates of \$ <u>1,533,926.</u> . The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 12. As of the date of the filing of this application , Applicant had <u>2815</u> customers. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 13. A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 14. Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 15.a. Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution). | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| c. Applicant has attached an amortization schedule for each outstanding evidence of indebtedness. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|--|-------------------------------------|-------------------------------------|
| 16. a. Applicant is not required to file state and federal tax returns. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant is required to file state and federal tax returns. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 17. Approximately <u> \$0.00 </u> (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 18. Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires complete such form. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

I am authorized by the Applicant to sign and file this application on the Applicant's behalf, have read and completed this application, and to the best of my knowledge all the information contained in this application and its attachments is true and correct.

Signed 
 Officer of the Company/Authorized Representative
 Title Chairman
 Date April 17, 2014

COMMONWEALTH OF KENTUCKY
 COUNTY OF Knox

Before me appeared Jerry Paul Cox , who after being duly sworn, stated that he/she had read and completed this application, that he/she is authorized to sign and file this application on behalf of the Applicant, and that to the best of his/her knowledge all the information contained in this application and its attachments is true and correct.


 Notary Public
 My commission expires: 12-10-17

LIST OF ATTACHMENTS
(Indicate all documents submitted by checking box)

- Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement.
- All amendments to Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement.
- Customer Notice of Proposed Rate Adjustment
- "Reasons for Application" Attachment
- "Current and Proposed Rates" Attachment
- "Statement of Adjusted Operations" Attachment
- "Revenue Requirements Calculation" Attachment
- "Billing Analysis" Attachment
- Depreciation Schedule
- Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.)
- State Tax Return
- Federal Tax Return
- Statement of Disclosure of Related Party Transactions - ARF Form 3

Customer Notice of Proposed Rate Adjustment

**PUBLIC NOTICE
KNOX COUNTY UTILITY COMMISSION
WATER RATE INCREASE**

Notice is hereby given that the Knox County Utility Commission will file on or about April 17, 2015 an application with the Kentucky Public Service Commission for a rate increase to cover its increased costs. A person may examine this application at the offices of the Knox County Utility Commission located at 1905 KY Hwy 930, Barbourville, KY 40906. A person may also examine this application at the Kentucky Public Service Commission offices located at 211 Sower Boulevard, Frankfort, KY 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through the commission's Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, KY 40602. The rates contained herein are the rates proposed by Knox County Utility Commission but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the commission may take final action on the application.

MONTHLY WATER RATES

	Old Rate	New Rate	Increase Per 1,000 Gallons
<u>5/8" x 3/4" Meter</u>			
First 1,000 Gallons	\$15.43 Minimum Bill	\$17.43 Minimum Bill	13.0%
All over 1,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
<u>1" Meter</u>			
First 1,000 Gallons	\$39.83 Minimum Bill	\$49.83 Minimum Bill	25.1%
All over 5,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
<u>2" Meter</u>			
First 20,000 Gallons	\$131.33 Minimum Bill	\$171.33 Minimum Bill	30.5%
All Over 20,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
<u>3" Meter</u>			
First 30,000 Gallons	\$192.33 Minimum Bill	\$252.33 Minimum Bill	31.2%
All Over 30,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
<u>4" Meter</u>			
First 50,000 Gallons	\$314.33 Minimum Bill	\$414.33 Minimum Bill	31.8%
All Over 50,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
	\$32.20	\$39.70	\$7.50 or 23.3%
Average Monthly Bill for 3,750 Gallons – 5/8x3/4			
Average Monthly Bill for 7,650 Gallons – 1"	\$56.00	\$71.30	\$15.30 or 27.3%
Meters			

Average Monthly Bill for 25,550 Gallons – 2” Meters	\$176.29	\$216.29	\$40.00 or 22.7%
Average Monthly Bill for 3” Meters	There are no 3” meters in the system at this time.		
Average Monthly Bill for 202,750 Gallons – 4” Meters	\$1,246.10	\$1,651.60	\$405.50 or 32.5%

The rate increase is \$2.00 per 1,000 gallons for all customer classifications. Multiple user connections will increase from \$15.43 per user minimum to \$17.43 per user minimum (13.0%).

KNOX COUNTY UTILITY COMMISSION

1905 KY 930
P. O. Box 1630
Barbourville, KY 40906
606-546-5300
606-546-3099 (fax)

AFFIDAVIT OF NOTICE MAILING

TO WHOM IT MAY CONCERN

I, Marshall Ramey, Superintendent of the Knox County Utility Commission hereby certify that a copy of the attached proposed rate increase notice was mailed to each of the customers of the Knox County Utility Commission whose service is located in Bell County or Whitley County on April 15, 2015 pursuant to 807 KAR 5:076 Section 5(2)(b)2.

Notice is being given to the customers of the Knox County Utility Commission whose service is located in Knox County by publishing the notice in the Mountain Advocate newspaper pursuant to 807 KAR 5:076 Section 5(2)(b)3.

Signature: Marshall Ramey Date: 4-22-2015
Marshall Ramey, Superintendent

COMMONWEALTH OF KENTUCKY
COUNTY OF KNOX

Subscribed and sworn to before me by Marshall Ramey this 22nd day of April 2015.

Carolyn Smith
Notary Public
State-at-Large

Classifieds

Deadline Tuesdays at 12 p.m.

We accept all major credit cards, checks, money orders & cash

PH 606-546-9225



Rates: Display \$9.99 per col. inch. By the word: Prepaid - 35¢ per word for the first week, 30¢ each additional week; Billed - 70¢ per word for each insertion, 60¢ each week thereafter. Minimum Charge: \$5.00 (20 words per each insertion). The Mountain Advocate gladly accepts your check, money order, cash or any major credit card! You may place any credit card order by phone today!

For Sale

FOR SALE - Polaris 2005 - size 200, not running, call 546-7558.

361fp

FOR SALE - 1.6 acres at Flat Lick, 2 bedrooms, 2 work shops, new heat & air & roof. Reduced to \$60,000.00. 606-542-4846. 3514p+w

For Rent

FOR RENT - 4 Bedroom Old Farm House close to Walmart. HUD accepted. 545-3911.

3474P

FOR RENT - 3 bedroom, 2 bath nice house, central heating / air, city water, KU electric. 2 bedroom house, 1 bath, nice yard, KU electric, city water. 545-3012.

3618p+w

FOR RENT - Nice 2BR, 1 bath mobile home at Swan Pond, no pets, deposit & reference required. All appliances furnished. 546-2917 or 627-1279.

3612p+w

FOR RENT - 2 bedroom, 1 bath mobile home. \$450 per month. Also 3 bedroom, 1 bath house, 2 miles from town. \$600 per month. Call 545-7722.

3612p+w

FOR RENT - Trailer for \$100 to \$150 a month in exchange for new or used materials and labor - free heat. Electric is less than \$100 month during winter. Rent after 1st year will be \$200 for 11 miles from Barbourville on Hwy. 6, 8-15 miles from Corbin. Call 546-7558.

361fp

FOR RENT - Two 2 bedroom trailers for

rent on HUD. Great community 1/8th mile from Girder School. Call Sam at 606-627-1042 / 606-546-8709. 3474P+W

FOR RENT - 2 Bedroom apartments - some in town. Washer/dryer hook-up - HUD approved. Call 546-6053. If no answer, leave message.

3178P

Yard Sales

YARD SALE - Outdoor Yard Sale at Big Ron's Pawn Shop. We need to move Overstock! Starting Wednesday, April 8th, 10:00 a.m. to 5:00 p.m. Donnie Warren Lane - Bimble

3473PW

Legals

PUBLIC NOTICE
The Knox County Utility Commission will be doing our annual spring flushing beginning April 27, 2015 in Artemus and continuing throughout the distribution system during the remainder of the week. The water is safe to drink, but the Water District recommends that you do not wash any white clothing during this time due to discoloration.

361tc

PUBLIC NOTICE
Pursuant to 405 KAR 8:010, Section 16(5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Knox County.

Mountainside Coal Co Inc., 8610528, 3/30/2015 361tc

COMMONWEALTH OF KENTUCKY
27TH JUDICIAL CIRCUIT
KNOX CIRCUIT COURT-DIVISION I
CIVIL ACTION NO: 13-CI-340
Tax Easement Lien Servicing, LLC
PLAINTIFF,
VS.
Frederick Stephen Scott
DEFENDANTS.
NOTICE OF SALE

By virtue of the Judgment and Order of Sale of the Knox Circuit Court entered December 5, 2014, in the above styled matter,

for the sum of what it will bring to raise the sum of \$264.62 plus interest and attorney fees as of the date of the Judgment, together with charges, interest, and costs, I shall proceed to offer for sale at the courthouse door in the City of Barbourville, Knox County, Kentucky, to the highest bidder at public auction on Friday, May 8, 2015, at the hour of 1:00 p.m., or thereabouts, for cash or ten percent (10%) down with Sixty (60) days to pay the balance, the following described property, located in Knox County, KY, to wit:

Being Lot No. 15 in the Meadow Lark Acres Subdivision to the City of Corbin, Kentucky, a map or plat of which duly appears of record in Deed Book 138, Page 481, Knox County Court Clerk's Office, to which map or plat reference is hereby made for a more complete and full description.

Being all the same property conveyed to Frederick Stephen Scott by Quitclaim Deed December 15, 2008, recorded in Deed Book 375, Page 592, of record in the Knox County Clerk's Office. Being the same property conveyed to Henry Campbell and Wilma Campbell, his wife, from Charles Allen Jones and Mary G. Scott Jones, his wife, by deed of conveyance dated March 22, 1994, and being of record in Deed Book 274, Page 45, in the Knox County Clerk's Office. For further reference, see Affidavit of descent of Wilma Campbell, being of record in Deed Book 375, Page 590, in the Knox County Clerk's Office.

This property will be sold for cash or Ten percent (10%) down with Sixty (60) days to pay balance at the option of the purchaser. Unless the purchaser so elects to pay cash, the purchaser of the property so sold shall give bond for the purchase price with good surety approved by the Master Commissioner in making the sale, which bond shall be payable to the Master Commissioner and shall bear interest at the rate of Twelve percent (12%) per annum from the date thereof until paid.

The bond shall have the full force and effect of the judgment, and should execution be issued thereon, no reply shall be allowed. A lien shall exist and be retained by the Master Commissioner of the property sold under this judgment as security for the purchase money.

The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and all subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to payment of the purchase price.

By virtue of the Judgment and Order of Sale of the Knox Circuit Court entered March 9, 2015, in the above styled matter, for the sum of what it will bring to raise the sum of \$349.58 plus interest and attorney fees as of the date of the Judgment, together with charges, interest, and costs, I shall proceed to offer for sale at the courthouse door in the City of Barbourville, Knox County, Kentucky, to the highest bidder at public auction on Friday, May 8, 2015, at the hour of 1:00 p.m., or thereabouts, for cash or ten percent (10%) down with Sixty (60) days to pay the balance, the following described property, located in Knox County, KY, to wit:

Beginning at a stake in the line of Earnest Setser, thence straight north to a stake in the line of Fozzy Hart, thence south with line of Fozzy Hart 50 feet to Sammons line; thence East with Sammons line 83 1/2 feet to a stake at Earnest Setser line, thence north with Earnest Setser line 50 feet to the beginning.

Master Commissioner in making the sale, which bond shall be payable to the Master Commissioner and shall bear interest at the rate of Twelve percent (12%) per annum from the date thereof until paid.

The bond shall have the full force and effect of the judgment, and should execution be issued thereon, no reply shall be allowed. A lien shall exist and be retained by the Master Commissioner of the property sold under this judgment as security for the purchase money.

The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and all subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to payment of the purchase price.

If any property does not bring 2/3 of the appraised value then a six month right of redemption exists.

Paul Baker
Master Commissioner
3613p

COMMONWEALTH OF KENTUCKY
27TH JUDICIAL CIRCUIT
KNOX CIRCUIT COURT-DIVISION I
CIVIL ACTION NO: 13-CI-410
Tax Easement Lien Servicing, LLC
PLAINTIFF,
VS.
Unknown Heirs, Beneficiaries, and/or Next Of Kin of Elmer Setser and Joan Setser, and their Unknown Spouses, if any, et al.
DEFENDANTS.
NOTICE OF SALE

By virtue of the Judgment and Order of Sale of the Knox Circuit Court entered March 9, 2015, in the above styled matter, for the sum of what it will bring to raise the sum of \$349.58 plus interest and attorney fees as of the date of the Judgment, together with charges, interest, and costs, I shall proceed to offer for sale at the courthouse door in the City of Barbourville, Knox County, Kentucky, to the highest bidder at public auction on Friday, May 8, 2015, at the hour of 1:00 p.m., or thereabouts, for cash or ten percent (10%) down with Sixty (60) days to pay the balance, the following described property, located in Knox County, KY, to wit:

Beginning at a stake in the line of Earnest Setser, thence straight north to a stake in the line of Fozzy Hart, thence south with line of Fozzy Hart 50 feet to Sammons line; thence East with Sammons line 83 1/2 feet to a stake at Earnest Setser line, thence north with Earnest Setser line 50 feet to the beginning.

Also included is a right of way 12 feet wide along the boundary of Earnest Setser and W.M. Setser to the county road.

TRACT II: BEGINNING at a stake corner of Earnest Setser, thence a straight line 83 1/2 feet to a stake in the line of Fozzy Hart, thence 20 feet with line of Fozzy Hart to line of Elmer Setser, thence 83 1/2 feet to line of Earnest Setser, thence 20 feet to beginning corner.

Being the same property in which Elmer Setser and Joan Setser, acquired an interest by virtue of a Deed of Conveyance, dated August 27, 1998, of record in Deed Book 302, Page 800, of the Knox County Clerk's Office.

This property will be sold for cash or Ten percent (10%) down with Sixty (60) days to pay balance at the option of the purchaser. Unless the purchaser so elects to pay cash, the purchaser of the property so sold shall give bond for the purchase price with good surety approved by the Master Commissioner in making the sale, which bond shall be payable to the Master Commissioner and shall bear interest at the rate of Twelve percent (12%) per annum from the date thereof until paid.

The bond shall have the full force and effect of the judgment, and should execution be issued thereon, no reply shall be allowed. A lien shall exist and be retained by the Master Commissioner of the property sold under this judgment as security for the purchase money.

The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and all subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to payment of the purchase price.

Paul Baker
Master Commissioner
3613p

COMMONWEALTH OF KENTUCKY
27TH JUDICIAL CIRCUIT
KNOX CIRCUIT COURT-DIVISION I
CIVIL ACTION NO: 13-CI-410
Tax Easement Lien Servicing, LLC
PLAINTIFF,
VS.
Unknown Heirs, Beneficiaries, and/or Next Of Kin of Elmer Setser and Joan Setser, and their Unknown Spouses, if any, et al.
DEFENDANTS.
NOTICE OF SALE

By virtue of the Judgment and Order of Sale of the Knox Circuit Court entered March 9, 2015, in the above styled matter, for the sum of what it will bring to raise the sum of \$349.58 plus interest and attorney fees as of the date of the Judgment, together with charges, interest, and costs, I shall proceed to offer for sale at the courthouse door in the City of Barbourville, Knox County, Kentucky, to the highest bidder at public auction on Friday, May 8, 2015, at the hour of 1:00 p.m., or thereabouts, for cash or ten percent (10%) down with Sixty (60) days to pay the balance, the following described property, located in Knox County, KY, to wit:

Beginning at a stake in the line of Earnest Setser, thence straight north to a stake in the line of Fozzy Hart, thence south with line of Fozzy Hart 50 feet to Sammons line; thence East with Sammons line 83 1/2 feet to a stake at Earnest Setser line, thence north with Earnest Setser line 50 feet to the beginning.

required to assume and pay all taxes or assessments upon the property for the current tax year and all subsequent years.

All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to payment of the purchase price.

If any property does not bring 2/3 of the appraised value then a six month right of redemption exists.

Paul Baker
Master Commissioner
3613p

COMMONWEALTH OF KENTUCKY
27TH JUDICIAL CIRCUIT
KNOX CIRCUIT COURT-DIVISION I
CIVIL ACTION NO: 14-CI-375
Vanderbilt Mortgage and Finance, Inc., PLAINTIFF,
Assignee of Clayton MobileHomes of Kentucky, Inc., VS.
Aline Barton A/K/A Aileen Barton, DEFENDANTS.
NOTICE OF SALE

By virtue of the Judgment and Order of Sale of the Knox Circuit Court entered April 2, 2015, in the above styled matter, for the sum of what it will bring to raise the principal amount of \$18,483.14 as of from the date of the judgment, together with charges, interest, and costs, I shall proceed to offer for sale at the courthouse door in the City of Barbourville, Knox County, Kentucky, to the highest bidder at public auction on Friday, May 8, 2015, at the hour of 1:00 p.m., or thereabouts, for cash or ten percent (10%) down with Sixty (60) days to pay the balance, the following described

property, located in Knox County, KY, to wit: BEGINNING at the fork of the road, corner common with Black Star Coal Company; thence West 230 feet to a stake; thence South 86 feet to a stake, thence East 230 feet to a dogwood and wild cherry; thence North 86 feet to the BEGINNING CORNER.

Being the same property B.J. Barton and his wife, Rosa Aileen Barton obtained title to by deed dated May 12, 1979 of record in Deed Book 188, Page 189 in the Knox County Clerk's Office.

This property will be sold for cash or Ten percent (10%) down with Sixty (60) days to pay balance at the option of the purchaser. Unless the purchaser so elects to pay cash, the purchaser of the property so sold shall give bond for the purchase price with good surety approved by the Master Commissioner in making the sale, which bond shall be payable to the Master Commissioner and shall bear interest at the rate of Twelve percent (12%) per annum from the date thereof until paid.

This judgment as security for the purchase money.

The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and all subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to payment of the purchase price.

If any property does not bring 2/3 of the appraised value then a six month right of redemption exists.

Paul Baker
Master Commissioner
3613p

COMMONWEALTH OF KENTUCKY
27TH JUDICIAL CIRCUIT
KNOX CIRCUIT COURT-DIVISION I
CIVIL ACTION NO: 14-CI-375
Vanderbilt Mortgage and Finance, Inc., PLAINTIFF,
Assignee of Clayton MobileHomes of Kentucky, Inc., VS.
Aline Barton A/K/A Aileen Barton, DEFENDANTS.
NOTICE OF SALE

By virtue of the Judgment and Order of Sale of the Knox Circuit Court entered April 2, 2015, in the above styled matter, for the sum of what it will bring to raise the principal amount of \$18,483.14 as of from the date of the judgment, together with charges, interest, and costs, I shall proceed to offer for sale at the courthouse door in the City of Barbourville, Knox County, Kentucky, to the highest bidder at public auction on Friday, May 8, 2015, at the hour of 1:00 p.m., or thereabouts, for cash or ten percent (10%) down with Sixty (60) days to pay the balance, the following described

property, located in Knox County, KY, to wit: BEGINNING at the fork of the road, corner common with Black Star Coal Company; thence West 230 feet to a stake; thence South 86 feet to a stake, thence East 230 feet to a dogwood and wild cherry; thence North 86 feet to the BEGINNING CORNER.

Being the same property B.J. Barton and his wife, Rosa Aileen Barton obtained title to by deed dated May 12, 1979 of record in Deed Book 188, Page 189 in the Knox County Clerk's Office.

This property will be sold for cash or Ten percent (10%) down with Sixty (60) days to pay balance at the option of the purchaser. Unless the purchaser so elects to pay cash, the purchaser of the property so sold shall give bond for the purchase price with good surety approved by the Master Commissioner in making the sale, which bond shall be payable to the Master Commissioner and shall bear interest at the rate of Twelve percent (12%) per annum from the date thereof until paid.

The bond shall have the full force and effect of the judgment, and should execution be issued thereon, no reply shall be allowed. A lien shall exist and be retained by the Master Commissioner of the property sold under this judgment as security for the purchase money.

The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and all subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to payment of the purchase price.

Paul Baker
Master Commissioner
3613p

COMMONWEALTH OF KENTUCKY
27TH JUDICIAL CIRCUIT
KNOX CIRCUIT COURT-DIVISION I
CIVIL ACTION NO: 14-CI-375
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If any property does not bring 2/3 of the appraised value then a six month right of redemption exists.

Paul Baker
Master Commissioner
3613p

Classifieds start at \$5.00 per week! Call 546-9225

NOTICE OF PUBLIC HEARING

The Public Service Commission of Kentucky issued an order on January 30, 2015, scheduling a hearing to begin on April 21, 2015, at 10:00 a.m., Eastern Daylight Time, in Hearing Room 1 of the Commission's offices located at 211 Sower Boulevard in Frankfort, Kentucky, for the purpose of cross-examining witnesses of Kentucky Utilities Company ("KU") and intervenors in Case No. 2014-00371, which is the Application of KU for an Adjustment of Its Electric Rates. The hearing can be viewed at the Commission website (<http://psc.ky.gov>).

KENTUCKY UTILITIES COMPANY
220 West Main Street
Louisville, Kentucky

PUBLIC NOTICE KNOX COUNTY UTILITY COMMISSION WATER RATE INCREASE

Notice is hereby given that the Knox County Utility Commission will file on or about April 17, 2015 an application with the Kentucky Public Service Commission for a rate increase to cover its increased costs. A person may examine this application at the offices of the Knox County Utility Commission located at 1905 KY Hwy 930, Barbourville, KY 40906. A person may also examine this application at the Kentucky Public Service Commission offices located at 211 Sower Boulevard, Frankfort, KY 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through the commission's Web site or by mail to Public Service Commission, Post Office Box 613, Frankfort, KY 40602. The rates contained herein are the rates proposed by Knox County Utility Commission but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 613, Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the commission may take final action on the application.

MONTHLY WATER RATES		Old Rate	New Rate	Increase Per 1,000 Gallons
6/8" x 3/4" Meter	First 1,000 Gallons	\$15.43 Minimum Bill	\$17.43 Minimum Bill	13.0%
	All over 1,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
1" Meter	First 1,000 Gallons	\$39.83 Minimum Bill	\$49.83 Minimum Bill	25.1%
	All over 1,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
2" Meter	First 20,000 Gallons	\$131.33 Minimum Bill	\$171.33 Minimum Bill	30.5%
	All over 20,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
3" Meter	First 30,000 Gallons	\$192.33 Minimum Bill	\$252.33 Minimum Bill	31.2%
	All over 30,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
4" Meter	First 50,000 Gallons	\$314.33 Minimum Bill	\$414.33 Minimum Bill	31.8%
	All over 50,000 Gallons	\$6.10 Per 1,000 Gallons	\$8.10 Per 1,000 Gallons	32.8%
Average Monthly Bill for 3,750 Gallons - 5/8x3/4"		\$56.00	\$71.30	\$15.30 or 27.3%
Average Monthly Bill for 7,500 Gallons - 1" Meters		\$56.00	\$71.30	\$15.30 or 27.3%
Average Monthly Bill for 25,550 Gallons - 2" Meters		\$176.29	\$216.29	\$40.00 or 22.7%
Average Monthly Bill for 3" Meters		There are no 3" meters in the system at this time.		
Average Monthly Bill for 202,750 Gallons - 4" Meters		\$1,246.10	\$1,651.60	\$405.50 or 32.5%

Counselors Needed
BEHAVIORAL HEALTH GROUP has career opportunities for counselors. Please visit our website at www.bhgrecovey.com/careers for job qualifications and to apply or fax your resume to 214-365-6150
Attn: CBCNSL

WANTED
SAFETY AND ENVIRONMENTAL COMPLIANCE/PRODUCTION MANAGER
KOWA Kentucky, Inc. is seeking a Manager for Production and Safety and Environmental Compliance at its facility in Corbin, Ky. Job duties include:
• Prepare reports and documents required by safety and environmental laws and regulations.
• Maintain safety practices in accordance with site standards.
• Inspect and maintain compliance of equipment and machinery.
• Monitor and address daily production and quality metrics.
• Collaborate with Maintenance and Engineering, as needed, to address production bottlenecks and equipment issues.
Qualified candidates should have a BS in Chemical Engineering, five to ten years of leadership experience, and an ability to make timely decisions. Starting salary is \$55,000-60,000 plus benefits.

TO APPLY SEND RESUME WITH REFERENCES TO:

Reasons for Application

REASONS FOR APPLICATION

(In the space below list all reasons why the Applicant requires a rate adjustment. Describe any event or occurrence of significance that may affect the Applicant's present or future financial condition, including but not limited to excessive water line losses, regulatory changes, major repairs, planned construction, and increases in wholesale water costs.)

Other than adjustment of the rates for increases by wholesalers from whom the Commission buys water, the Knox County Utility Commission (KCUC) has not raised rates for several years. During the intervening years, increases in material/supply costs, electrical costs, personnel costs, etc. have led to the KCUC currently experiencing an annual loss of \$371,365.00 when including depreciation of \$428,488.00. The proposed rates are projected to generate approximately \$272,066.00 per year over the existing rates which will offset much of this loss.

While the proposed rates do not cover the entire annual loss they are sufficient to allow KCUC to operate in a firm financial condition and are the highest KCUC feel its customer base can support given the current depressed economic climate in the service area.

Current and Proposed Rates

CURRENT AND PROPOSED RATES
(List Applicant's Current and Proposed Rates)

Current Rate Schedule

5/8" X 3/4" Meter	
First 1,000 gallons	\$15.43
Over 1,000 gallons	\$ 6.10 per 1,000 gallons
1" Meter	
First 5,000 gallons	\$39.83
Over 5,000 gallons	\$ 6.10 per 1,000 gallons
2" Meter	
First 20,000 gallons	\$131.33
Over 20,000 gallons	\$ 6.10 per 1,000 gallons
3" Meter	
First 30,000 gallons	\$192.33
Over 30,000 gallons	\$ 6.10 per 1,000 gallons
4" Meter	
First 50,000 gallons	\$314.33
Over 50,000 gallons	\$ 6.10 per 1,000 gallons

Proposed Rate Schedule

5/8" X 3/4" Meter	
First 1,000 gallons	\$17.43
Over 1,000 gallons	\$ 8.10 per 1,000 gallons
1" Meter	
First 5,000 gallons	\$49.83
Over 5,000 gallons	\$ 8.10 per 1,000 gallons
2" Meter	
First 20,000 gallons	\$171.33
Over 20,000 gallons	\$ 8.10 per 1,000 gallons
3" Meter	
First 30,000 gallons	\$252.33
Over 30,000 gallons	\$ 8.10 per 1,000 gallons
4" Meter	
First 50,000 gallons	\$414.33
Over 50,000 gallons	\$ 8.10 per 1,000 gallons

Statement of Adjusted Operations

SCHEDULE OF ADJUSTED OPERATIONS - WATER UTILITY

TYE 12/31/20 14

	Test Year	Adjustment	Ref.	Pro Forma
<u>Operating Revenues</u>				
Sales of Water				
Unmetered Water Sales	101.00			101.00
Metered Water Sales	1,099,021.00			1,099,021.00
Bulk Loading Stations	0.00			0.00
Fire Protection Revenue	0.00			0.00
Sales for Resale	0.00			0.00
Total Sales of Water	1,099,122.00	0.00		1,099,122.00
Other Water Revenues				
Forfeited Discounts	0.00			0.00
Miscellaneous Service Revenues	0.00			0.00
Rents from Water Property	0.00			0.00
Other Water Revenues	51,726.00			51,726.00
Total Other Water Revenues	51,726.00	0.00		51,726.00
Total Operating Revenues	1,150,848.00	0.00		1,150,848.00
<u>Operating Expenses</u>				
Operation and Maintenance Expenses				
Salaries and Wages - Employees	273,620.00			273,620.00
Salaries and Wages - Officers	12,000.00			12,000.00
Employee Pensions and Benefits	170,251.00			170,251.00
Purchased Water	219,624.00			219,624.00
Purchased Power	63,469.00			63,469.00
Fuel for Power Production	0.00			0.00
Chemicals	53,667.00			53,667.00
Materials and Supplies	0.00			0.00
Contractual Services	23,167.00			23,167.00
Water Testing	0.00			0.00
Rents	0.00			0.00
Transportation Expenses	24,751.00			24,751.00
Insurance	30,823.00			30,823.00
Regulatory Commission Expenses	0.00			0.00
Bad Debt Expense	13,777.00			13,777.00

Miscellaneous Expenses	74,661.00		74,661.00
Total Operation and Maintenance Expenses	959,810.00	0.00	959,810.00
Depreciation Expense	428,488.00		428,488.00
Amortization Expense	0.00		0.00
Taxes Other Than Income	24,404.00		24,404.00
Income Tax Expense	0.00		0.00
Total Operating Expenses	1,412,702.00	0.00	1,412,702.00
Utility Operating Income	-261,854.00	0.00	-261,854.00

Revenue Requirements Calculation

REVENUE REQUIREMENT CALCULATION - DEBT COVERAGE METHOD

(This method is used commonly by non-profits that have long-term debts outstanding.)

Pro forma Operating Expenses	\$1,412,702.00
Plus: Average Annual Debt Principal and Interest Payments*	177,548.00
Debt Coverage Requirement**	
Total Revenue Requirement	<u>1,590,250.00</u>
Less: Other Operating Revenue	-51,726.00
Non-operating Revenue	
Interest Income	<u>-4,598.00</u>
Revenue Required from Rates	1,533,926.00
Less: Revenue from Sales at Present Rates	<u>-1,114,214.00</u>
Required Revenue Increase	<u><u>\$419,712.00</u></u>

Required Revenue Increase stated as a Percentage of Revenue at Present Rates 37.67%

* This should be a 3 year average calculated using the debt principal and interest payments for the three years following the test year.

** This amount is calculated by multiplying the average annual debt principal and interest payments by the debt service requirement of the utility's lending agency.

Billing Analysis

**Revenue from Present/Proposed Rates
Test Period from 12-01-13 to 11-30-14
Adjusted for Additional Users (2,815)**

Existing Rates

**USAGE TABLE
(Usage by Rate Increment)**

Class: 5/8" x 3/4" meters

	Bills	Gallons	First 1,000	Over 1,000	Total
Minimum Bills (<1,000)	5,758	2,358,000	2,358,000		2,358,000
Over 1,000	27,854	120,802,800	27,854,000	92,948,800	120,802,800
Totals	36,612	123,160,800	30,212,000	92,948,800	123,160,800

**REVENUE TABLE
Revenue by Rate Increment**

	Bills	Gallons	Rates	Revenue
Minimum Bills (<1,000)	33,612	30,212,000	15.43 (min.)	518,633.16
Over 1,000		92,948,800	@ 6.10/1,000	566,987.68
Totals	33,612	123,160,800		1,085,620.84

Class: 1" Meters

	Bills	Gallons	First 5,000	Over 5,000	Total
Minimum Bills (<5,000)	55	197,200	197,200		197,200
Over 5,000	41	479,900	205,000	274,900	479,900
Totals	96	677,100	402,200	274,900	677,100

	Bills	Gallons	Rates	Revenue
Minimum Bills (<5,000)	96	402,200	39.83 (min.)	3,823.68
Over 5,000		274,900	@ 6.10/1,000	1,676.89
Totals	96	677,100		5,500.57

Class: 2" Meters

	Bills	Gallons	First 20,000	Over 20,000	Total
Minimum Bills (<20,000)	33	323,700	323,700		323,700
Over 20,000	15	510,000	300,000	210,500	510,500
Totals	48	834,200	623,700	210,500	834,200

	Bills	Gallons	Rates	Revenue
Minimum Bills (<20,000)	48	623,700	131.33 (min.)	6,303.84
Over 20,000		210,500	@ 6.10/1,000	1,284.05
Totals	48	834,200		7,587.89

Class: 4" Meters

	Bills	Gallons	First 50,000	Over 50,000	Total
Minimum Bills (<50,000)	12	293,000	293,000	1,305,000	293,000
Over 50,000	12	1,905,000	600,000		1,905,000
Totals	24	2,198,000	893,000	1,305,000	2,198,000

	Bills	Gallons	Rates	Revenue
Minimum Bills (<50,000)	24	893,000	314.33 (min.)	7,543.92
Over 50,000		1,305,000	@ 6.10/1,000	7,960.50
Totals	24	2,198,000		15,504.42

Proposed Rates

USAGE TABLE (Usage by Rate Increment)

Class: 5/8" x 3/4" meters

	Bills	Gallons	First 1,000	Over 1,000	Total
Minimum Bills (<1,000)	5,758	2,358,000	2,358,000		2,358,000
Over 1,000	27,854	120,802,800	27,854,000	92,948,800	120,802,800
Totals	36,612	123,160,800	30,212,000	92,948,800	123,160,800

REVENUE TABLE Revenue by Rate Increment

	Bills	Gallons	Rates	Revenue
Minimum Bills (1,000)	33,612	30,212,000	17.43 (min.)	595,940.76
Over 1,000		92,948,800	@ 8.10/1,000	752,885.28
Totals	33,612	123,160,800		1,348,826.04

Class: 1" Meters

	Bills	Gallons	First 5,000	Over 5,000	Total
Minimum Bills (<5,000)	55	197,200	197,200		197,200
Over 5,000	41	479,900	205,000	274,900	479,900
Totals	96	677,100	402,200	274,900	677,100

	Bills	Gallons	Rates	Revenue
Minimum Bills (<5,000)	96	402,200	49.83 (min.)	4,783.68
Over 5,000		274,900	@ 8.10/1,000	2,226.69
Totals	96	677,100		7,010.37

Class: 2" Meters

	Bills	Gallons	First 20,000	Over 20,000	Total
Minimum Bills (<20,000)	33	323,700	323,700		323,700
Over 20,000	15	510,000	300,000	210,500	510,500
Totals	48	834,200	623,700	210,500	834,200

	Bills	Gallons	Rates	Revenue
Minimum Bills (<20,000)	48	623,700	171.33 (min.)	8,223.84
Over 20,000		210,500	@ 8.10/1,000	1,705.05
Totals	48	834,200		9,928.89

Class: 4" Meters

	Bills	Gallons	First 50,000	Over 50,000	Total
Minimum Bills (<50,000)	12	293,000	293,000	1,305,000	293,000
Over 50,000	12	1,905,000	600,000		1,905,000
Totals	24	2,198,000	893,000	1,305,000	2,198,000

	Bills	Gallons	Rates	Revenue
Minimum Bills (<50,000)	24	893,000	414.33 (min.)	9,943.92
Over 50,000		1,305,000	@ 8.10/1,000	10,570.50
Totals	24	2,198,000		20,514.42

SUMMARY
REVENUE FROM PRESENT AND PROPOSED RATES
TEST YEAR 12-01-13 thru 11-30-14

PRESENT RATES

5/8'x3/4' Meters	\$1,085,620.84
1" Meters	5,500.57
2" Meters	7,587.89
4" Meters	15,504.42

Total Revenue	\$1,114,213.72

PROPOSED RATES

5/8'x3/4' Meters	\$1,348,826.04
1" Meters	7,010.37
2" Meters	9,928.89
4" Meters	20,514.42

Total Revenue	\$1,386,279.72
Revenue Increase	\$272,066.00

Depreciation Schedules

Tax Future Depreciation FYE: 12/31/14

FYE: 12/31/2013

Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 157 - LAND											
88	LAND & RIGHTS	10/31/70	1,213.00	0.00	0.00	0.00	0.00	0.00	1,213.00	Land	0.0
89	LAND & RIGHTS	10/31/70	901.00	0.00	0.00	0.00	0.00	0.00	901.00	Land	0.0
90	LAND & RIGHTS	2/23/95	35,000.00	0.00	0.00	0.00	0.00	0.00	35,000.00	Land	0.0
91	LAND-DWD TANK SITE	7/01/01	5,000.00	0.00	0.00	0.00	0.00	0.00	5,000.00	Land	0.0
92	LAND- RAMSEY BR	9/05/05	2,505.00	0.00	0.00	0.00	0.00	0.00	2,505.00	Land	0.0
	157 - LAND		44,619.00	0.00	0.00	0.00	0.00	0.00	44,619.00		
Group: 165 - STRUCTURES & IMPR											
152	PLANT & OFFICE BLDG	10/31/70	176,379.00	0.00	0.00	176,379.00	0.00	176,379.00	0.00	S/L	40.0
153	STRUCTURES & IMPR	10/31/97	396.00	0.00	0.00	396.00	0.00	396.00	0.00	S/L	10.0
154	STRUCTURES & IMPR	10/31/73	21,600.00	0.00	0.00	21,500.00	100.00	21,600.00	0.00	S/L	40.0
155	STRUCTURES & IMPR	10/31/74	1,326.00	0.00	0.00	1,134.20	33.15	1,167.35	158.65	S/L	40.0
156	UPSTAIRS IMPR	10/31/88	19,580.00	0.00	0.00	17,895.60	783.20	18,678.80	901.20	S/L	25.0
157	UPSTAIRS RENOVATION	12/31/93	7,855.00	0.00	0.00	5,395.60	314.20	5,709.80	2,145.20	S/L	25.0
158	UPSTAIRS RENOVATION	12/31/94	3,065.00	0.00	0.00	2,175.80	122.60	2,298.40	766.60	S/L	25.0
159	UPSTAIRS RENOVATION	9/30/95	2,360.00	0.00	0.00	1,494.20	94.40	1,588.60	771.40	S/L	25.0
160	IMPROVE INTAKE SYSTEM	9/30/95	6,597.00	0.00	0.00	6,597.00	0.00	6,597.00	0.00	S/L	10.0
161	PLANT FILTER UPGRADE	7/01/97	77,222.00	0.00	0.00	77,222.00	0.00	77,222.00	0.00	S/L	20.0
163	TREAT PLANT ADDITION	10/01/98	3,798.00	0.00	0.00	3,798.00	0.00	3,798.00	0.00	S/L	10.0
164	T PLANT VALVE	1/12/99	229.00	0.00	0.00	229.00	0.00	229.00	0.00	S/L	10.0
165	BORING PIPES	7/01/00	217.00	0.00	0.00	217.00	0.00	217.00	0.00	S/L	10.0
166	TILING OFFICE	4/06/01	1,196.00	0.00	0.00	1,196.00	0.00	1,196.00	0.00	S/L	10.0
167	IMPROVEMENTS	7/01/01	8,676.00	0.00	0.00	8,676.00	0.00	8,676.00	0.00	S/L	10.0
169	FENCING-ARTEMUS TANK	12/31/01	1,642.00	0.00	0.00	1,642.00	0.00	1,642.00	0.00	S/L	10.0
170	SLUDGE POND	3/31/02	34,211.00	0.00	0.00	15,735.52	1,368.44	17,103.96	17,107.04	S/L	25.0
172	UNNAMED	12/31/04	5,143.00	0.00	0.00	3,256.96	342.87	3,599.83	1,543.17	S/L	15.0
173	FENCING	8/05/05	30,791.00	0.00	0.00	17,447.84	2,052.73	19,500.57	11,290.43	S/L	15.0
222	METAL GARAGE	11/01/06	34,650.99	0.00	0.00	12,416.61	1,732.55	14,149.16	20,501.83	S/L	20.0
223	FILTER MEDIA	8/01/06	5,934.00	0.00	0.00	4,401.05	593.40	4,994.45	939.55	S/L	10.0
238	ENGINEERING FILTER MEDIA (1/31/07	2,540.26	0.00	0.00	1,757.04	254.03	2,011.07	529.19	S/L	10.0
239	STRUCTURES & IMPROVEMEN	7/01/07	1,231.76	0.00	0.00	800.67	123.18	923.85	307.91	S/L	10.0
262	STRUCTURES & IMPROVEMEN	6/30/08	6,919.47	0.00	0.00	3,805.72	691.95	4,497.67	2,421.80	S/L	10.0
299	Structures and improvements	6/30/09	34,187.89	0.00	0.00	15,384.55	3,418.79	18,803.34	15,384.55	S/L	10.0
318	Filter Media in Filter #2	3/12/10	4,532.55	0.00	0.00	1,737.49	453.26	2,190.75	2,341.80	S/L	10.0
319	Replaced line in Moores Creek	3/25/10	2,180.55	0.00	0.00	817.72	218.06	1,035.78	1,144.77	S/L	10.0
320	Valve in Treatment Plant	8/23/10	1,580.49	0.00	0.00	526.83	158.05	684.88	895.61	S/L	10.0
321	Garage Door	4/20/10	925.00	0.00	0.00	169.58	46.25	215.83	709.17	S/L	20.0
322	Table, Chairs, Paint	10/02/10	441.39	0.00	0.00	143.45	44.14	187.59	253.80	S/L	10.0
373	1000 Gallon Delpac Storage Tank	5/09/12	1,601.00	0.00	0.00	266.83	160.10	426.93	1,174.07	S/L	10.0
374	Improvements	5/30/12	2,274.00	0.00	0.00	360.05	227.40	587.45	1,686.55	S/L	10.0
375	Upgrade Electrical Wiring	7/05/12	4,365.56	0.00	0.00	654.84	436.56	1,091.40	3,274.16	S/L	10.0
386	Agitator for Mixer	8/03/12	499.35	0.00	0.00	70.75	49.94	120.69	378.66	S/L	10.0
387	Mud Valve - Treatment Plant	9/12/12	690.55	0.00	0.00	92.07	69.05	161.12	529.43	S/L	10.0
415	Aluminum Chemical Spill Block Pa	1/30/13	488.08	0.00	0.00	44.74	48.81	93.55	394.53	S/L	10.0
416	Improvements - Floor Tile in Treatn	7/29/13	834.17	0.00	0.00	34.76	83.42	118.18	715.99	S/L	10.0

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Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 165 - STRUCTURES & IMPR (continued)											
165 - STRUCTURES & IMPR			<u>508,160.06</u>	<u>0.00</u>	<u>0.00</u>	<u>405,872.47</u>	<u>14,020.53</u>	<u>419,893.00</u>	<u>88,267.06</u>		
Group: 170 - OFFICE FURNITURE											
203	PRINTER & SUPPLY	9/09/88	322.00	0.00	0.00	322.00	0.00	322.00	0.00	S/L	5.0
204	PAYROLL SOFTWARE	12/11/98	250.00	0.00	0.00	250.00	0.00	250.00	0.00	S/L	3.0
205	COMPAQ HARDWARE	6/11/99	3,460.00	0.00	0.00	3,460.00	0.00	3,460.00	0.00	S/L	5.0
206	UNITED SOFTWARE	6/11/99	5,892.00	0.00	0.00	5,892.00	0.00	5,892.00	0.00	S/L	5.0
207	PAYABLE SOFTWARE	7/01/00	250.00	0.00	0.00	250.00	0.00	250.00	0.00	S/L	5.0
208	OFFICE FURNITURE	7/01/00	475.00	0.00	0.00	475.00	0.00	475.00	0.00	S/L	5.0
209	CELL PHONE 2	7/01/00	161.00	0.00	0.00	161.00	0.00	161.00	0.00	S/L	5.0
210	OFFICE CHAIRS	7/01/00	541.00	0.00	0.00	541.00	0.00	541.00	0.00	S/L	5.0
211	OFFICE FURNITURE	7/01/01	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	0.00	S/L	5.0
212	WORKING COPIER- CABINET	9/30/03	2,715.00	0.00	0.00	2,715.00	0.00	2,715.00	0.00	S/L	5.0
213	OFFICE SOFTWARE	3/15/05	11,044.00	0.00	0.00	11,044.00	0.00	11,044.00	0.00	S/L	3.0
214	PDA	4/15/05	10,164.00	0.00	0.00	10,164.00	0.00	10,164.00	0.00	S/L	5.0
215	POWER SUPPLY RADISE	12/15/05	127.00	0.00	0.00	127.00	0.00	127.00	0.00	S/L	7.0
240	REFRIGERATOR	7/01/07	468.00	0.00	0.00	304.20	46.80	351.00	117.00	S/L	10.0
241	OFFICE CHAIRS	7/01/07	105.98	0.00	0.00	68.90	10.60	79.50	26.48	S/L	10.0
242	OFFICE STOOLS	7/01/07	179.98	0.00	0.00	117.00	18.00	135.00	44.98	S/L	10.0
263	PANASONIC DP 8016 COPIER/PI	6/30/08	1,785.37	0.00	0.00	981.97	178.54	1,160.51	624.86	S/L	10.0
264	FLAT SCREEN MONITOR	3/31/08	95.00	0.00	0.00	95.00	0.00	95.00	0.00	S/L	5.0
300	U Flame Heater 3000 gas	10/31/09	244.98	0.00	0.00	102.08	24.50	126.58	118.40	S/L	10.0
301	Printer	10/31/09	149.99	0.00	0.00	125.00	24.99	149.99	0.00	S/L	5.0
329	2 Drafting Stools	12/01/10	359.98	0.00	0.00	111.00	36.00	147.00	212.98	S/L	10.0
380	2 Itron Alliance Meter Readers	3/31/12	9,905.00	0.00	0.00	2,476.25	1,415.00	3,891.25	6,013.75	S/L	7.0
382	Dell Laptop	3/15/12	769.72	0.00	0.00	282.23	153.94	436.17	333.55	S/L	5.0
399	Workstation Computer	4/23/13	865.90	0.00	0.00	115.45	173.18	288.63	577.27	S/L	5.0
400	Main Server Computer	5/29/13	886.58	0.00	0.00	103.43	177.32	280.75	605.83	S/L	5.0
404	Receipt Printer for Computer	5/29/13	680.36	0.00	0.00	79.38	136.07	215.45	464.91	S/L	5.0
170 - OFFICE FURNITURE			<u>54,897.84</u>	<u>0.00</u>	<u>0.00</u>	<u>43,362.89</u>	<u>2,394.94</u>	<u>45,757.83</u>	<u>9,140.01</u>		
Group: 172 - OTHER EQUIPMENT											
174	CHLORINE ANALYZER	1/01/93	705.00	0.00	0.00	705.00	0.00	705.00	0.00	S/L	10.0
175	LAB PH/ISE METER	6/22/93	1,595.00	0.00	0.00	1,595.00	0.00	1,595.00	0.00	S/L	10.0
176	SPECTROPHOTOMETER	12/16/93	1,613.00	0.00	0.00	1,613.00	0.00	1,613.00	0.00	S/L	10.0
177	EQUIPMENT	6/01/96	7,995.00	0.00	0.00	7,995.00	0.00	7,995.00	0.00	S/L	10.0
178	PIERCE REVERSE MOLE	8/15/98	5,561.00	0.00	0.00	5,561.00	0.00	5,561.00	0.00	S/L	10.0
179	HACH PH MACHINE	12/31/99	750.00	0.00	0.00	750.00	0.00	750.00	0.00	S/L	10.0
180	PLANT MIXER	7/01/00	666.00	0.00	0.00	666.00	0.00	666.00	0.00	S/L	10.0
181	EQUIPMENT	7/01/01	5,838.00	0.00	0.00	5,838.00	0.00	5,838.00	0.00	S/L	10.0
182	EQUIPMENT	7/01/02	18,310.00	0.00	0.00	18,310.00	0.00	18,310.00	0.00	S/L	10.0
183	REGAL CHLORINATOR	7/31/03	1,550.00	0.00	0.00	1,550.00	0.00	1,550.00	0.00	S/L	10.0
184	G-R AIR COMPRESSOR	11/14/03	5,200.00	0.00	0.00	5,200.00	0.00	5,200.00	0.00	S/L	10.0
185	FILTER TROUGHS	11/30/03	604.00	0.00	0.00	604.00	0.00	604.00	0.00	S/L	10.0
186	CONTROLOTRON	12/31/04	3,322.00	0.00	0.00	3,155.60	166.40	3,322.00	0.00	S/L	10.0
187	CLORINE EMERG KIT	4/05/05	1,995.00	0.00	0.00	1,696.00	199.50	1,895.50	99.50	S/L	10.0

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Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 172 - OTHER EQUIPMENT (continued)											
188	CHART RECORDER 4"	4/15/05	505.00	0.00	0.00	429.00	50.50	479.50	25.50	S/L	10.0
189	HUSKY POWER CUTTER	9/05/05	796.00	0.00	0.00	676.80	79.60	756.40	39.60	S/L	10.0
224	HEATER UNITS	11/01/06	2,062.83	0.00	0.00	985.56	137.52	1,123.08	939.75	S/L	15.0
225	PIERCING TOOL FOR BORING M	1/15/06	5,286.87	0.00	0.00	4,229.52	528.69	4,758.21	528.66	S/L	10.0
226	LEAK DETECTORS	7/15/06	1,164.00	0.00	0.00	873.00	116.40	989.40	174.60	S/L	10.0
227	BACKFLOW PREVENTOR	11/15/06	400.00	0.00	0.00	286.67	40.00	326.67	73.33	S/L	10.0
243	MIXER MOTOR	5/01/07	660.24	0.00	0.00	440.14	66.02	506.16	154.08	S/L	10.0
244	RADIO TOWER ANT	3/01/07	2,658.00	0.00	0.00	1,816.30	265.80	2,082.10	575.90	S/L	10.0
246	TRUCK RADIOS	11/01/07	769.50	0.00	0.00	474.53	76.95	551.48	218.02	S/L	10.0
247	TOOLS	12/01/07	774.89	0.00	0.00	471.40	77.49	548.89	226.00	S/L	10.0
265	28V IMPACT WRENCH	2/15/08	280.99	0.00	0.00	166.26	28.10	194.36	86.63	S/L	10.0
266	4" 7 DAY PRESSURE RECORDER	2/15/08	414.11	0.00	0.00	245.01	41.41	286.42	127.69	S/L	10.0
267	WELDING/CUTTING TORCH OU	2/15/08	743.42	0.00	0.00	439.85	74.34	514.19	229.23	S/L	10.0
268	CHLORINATOR/CL2 MONITOR	3/15/08	5,623.16	0.00	0.00	3,280.20	562.32	3,842.52	1,780.64	S/L	10.0
269	ELECTRODE FOR PH METER	4/15/08	248.95	0.00	0.00	143.17	24.90	168.07	80.88	S/L	10.0
270	ALUMINUM BOAT	4/15/08	200.00	0.00	0.00	115.00	20.00	135.00	65.00	S/L	10.0
271	SENSION 4 PH METER	5/15/08	902.25	0.00	0.00	511.30	90.23	601.53	300.72	S/L	10.0
272	MOBILE RADIO AND ANTENNA	9/15/08	387.25	0.00	0.00	206.56	38.73	245.29	141.96	S/L	10.0
273	MIXER	10/15/08	1,203.94	0.00	0.00	632.05	120.39	752.44	451.50	S/L	10.0
302	AMT 3" Solids Handling Pump	10/15/09	863.70	0.00	0.00	367.07	86.37	453.44	410.26	S/L	10.0
303	Rolatape Model 300 Measuring Wh	10/15/09	136.66	0.00	0.00	58.10	13.67	71.77	64.89	S/L	10.0
304	60 gpd LMI B1 Series Chemical	5/15/09	875.66	0.00	0.00	408.66	87.57	496.23	379.43	S/L	10.0
305	4 function valves and tubing	5/15/09	271.29	0.00	0.00	126.61	27.13	153.74	117.55	S/L	10.0
306	Drum pump motor and pump end	3/15/09	698.27	0.00	0.00	337.51	69.83	407.34	290.93	S/L	10.0
307	Husqvarna chainsaw	1/15/09	447.06	0.00	0.00	223.55	44.71	268.26	178.80	S/L	10.0
308	Field camera	3/15/09	94.99	0.00	0.00	91.83	3.16	94.99	0.00	S/L	5.0
328	Gas heater for basement	12/01/10	199.99	0.00	0.00	61.67	20.00	81.67	118.32	S/L	10.0
330	4" Pressure Recorder	8/01/10	441.72	0.00	0.00	150.92	44.17	195.09	246.63	S/L	10.0
331	Drum Pump Motor & Pump End	8/01/10	623.24	0.00	0.00	212.93	62.32	275.25	347.99	S/L	10.0
333	Battery & Kit for Grinder	4/01/10	522.08	0.00	0.00	195.79	52.21	248.00	274.08	S/L	10.0
334	Portable Radio	4/01/10	425.62	0.00	0.00	159.60	42.56	202.16	223.46	S/L	10.0
335	Cub Cadet Riding Lawnmower	4/01/10	1,500.00	0.00	0.00	562.50	150.00	712.50	787.50	S/L	10.0
336	Mixing Basin Mixer	3/01/10	818.05	0.00	0.00	313.60	81.81	395.41	422.64	S/L	10.0
337	PH Electrode 5 Pin	3/01/10	260.95	0.00	0.00	100.05	26.10	126.15	134.80	S/L	10.0
338	4" Pressure Recorder	3/01/10	438.59	0.00	0.00	168.13	43.86	211.99	226.60	S/L	10.0
339	LMI Chemical Pump	1/01/10	962.00	0.00	0.00	384.80	96.20	481.00	481.00	S/L	10.0
351	5 Pin PH Electrode	1/31/11	254.00	0.00	0.00	105.84	36.29	142.13	111.87	S/L	7.0
352	Radio	2/28/11	456.32	0.00	0.00	258.57	91.26	349.83	106.49	S/L	5.0
353	3 PH 3/4 HP Motor for End Mixer	7/31/11	356.82	0.00	0.00	123.18	50.97	174.15	182.67	S/L	7.0
354	Chemical Pump with Valve & Tubi	7/31/11	1,084.25	0.00	0.00	262.04	108.43	370.47	713.78	S/L	10.0
355	4" Dickson Pressure Recorder	9/30/11	483.15	0.00	0.00	155.30	69.02	224.32	258.83	S/L	7.0
356	Cutoff/Bevel Tool With Charger	10/31/11	260.00	0.00	0.00	80.47	37.14	117.61	142.39	S/L	7.0
357	Speed Reducer for Rapid Mixer	11/30/11	711.36	0.00	0.00	211.71	101.62	313.33	398.03	S/L	7.0
358	4" Dickson Pressure Recorder	11/30/11	449.00	0.00	0.00	133.63	64.14	197.77	251.23	S/L	7.0
359	Motor for End Mixer	11/30/11	320.23	0.00	0.00	95.31	45.75	141.06	179.17	S/L	7.0
360	Motor for Rapid Mixer	12/07/11	263.87	0.00	0.00	78.54	37.70	116.24	147.63	S/L	7.0
379	Rapid Mixer w/ speed reducer	7/06/12	1,047.40	0.00	0.00	224.44	149.63	374.07	673.33	S/L	7.0
381	CL 17 Chlorine Analyzer	2/27/12	4,111.00	0.00	0.00	1,076.69	587.29	1,663.98	2,447.02	S/L	7.0
388	M28 Sawzall Kit w/2 Batteries	1/31/12	420.07	0.00	0.00	115.02	60.01	175.03	245.04	S/L	7.0

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Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 172 - OTHER EQUIPMENT (continued)											
389	Milwaukee Impact Wrench Kit	5/31/12	477.21	0.00	0.00	107.94	68.17	176.11	301.10	S/L	7.0
390	Haier Window Air Conditioner	7/26/12	469.00	0.00	0.00	94.92	67.00	161.92	307.08	S/L	7.0
401	Frigidaire Aire Conditioner	5/20/13	499.00	0.00	0.00	41.58	71.29	112.87	386.13	S/L	7.0
402	Husqvarna Weed Trimmer	5/30/13	295.00	0.00	0.00	17.21	29.50	46.71	248.29	S/L	10.0
406	154pc Tools & Socket Sets	7/23/13	206.67	0.00	0.00	8.61	20.67	29.28	177.39	S/L	10.0
408	Husqvarna Riding Mower	8/06/13	1,000.00	0.00	0.00	41.67	100.00	141.67	858.33	S/L	10.0
409	Speed Reducer Rapid Mixer	8/27/13	848.16	0.00	0.00	40.39	121.17	161.56	686.60	S/L	7.0
410	C-Face Reducer for End Mixer	9/26/13	1,010.88	0.00	0.00	36.10	144.41	180.51	830.37	S/L	7.0
411	3" Head for Boring Machine	9/12/13	971.76	0.00	0.00	46.27	138.82	185.09	786.67	S/L	7.0
412	1/3HP Submersible Pump	10/31/13	968.20	0.00	0.00	23.05	138.31	161.36	806.84	S/L	7.0
414	Gas Heater w/Blower for Downstair	12/06/13	229.99	0.00	0.00	2.74	32.86	35.60	194.39	S/L	7.0
	172 - OTHER EQUIPMENT		107,558.61	0.00	0.00	78,965.46	6,128.41	85,093.87	22,464.74		
Group: 172-20 SEWER OTHER EQUIP											
314	Hydrant-Liftstation flush	2/28/09	713.57	0.00	0.00	344.90	71.36	416.26	297.31	S/L	10.0
	172-20 SEWER OTHER EQUIP		713.57	0.00	0.00	344.90	71.36	416.26	297.31		
Group: 175 - PUMPING EQUIPMENT											
190	BROWNS BR PUMP	12/31/94	338.00	0.00	0.00	338.00	0.00	338.00	0.00	S/L	10.0
191	MOTOR 15 HP 300	12/31/94	3,790.00	0.00	0.00	3,790.00	0.00	3,790.00	0.00	S/L	10.0
192	HI SERVICE PUMP	6/01/96	17,320.00	0.00	0.00	17,320.00	0.00	17,320.00	0.00	S/L	10.0
193	BU CREEK PUMP	10/21/98	4,479.00	0.00	0.00	4,479.00	0.00	4,479.00	0.00	S/L	10.0
194	J LINE VERT PUMP	12/21/98	6,223.00	0.00	0.00	6,223.00	0.00	6,223.00	0.00	S/L	10.0
195	PUMP MOTORS	10/12/99	252.00	0.00	0.00	252.00	0.00	252.00	0.00	S/L	10.0
196	PUMP	12/31/99	437.00	0.00	0.00	437.00	0.00	437.00	0.00	S/L	10.0
197	PUMP MOTOR	7/01/00	191.00	0.00	0.00	191.00	0.00	191.00	0.00	S/L	10.0
198	PUMP	7/01/00	341.00	0.00	0.00	341.00	0.00	341.00	0.00	S/L	10.0
199	UNNAMED	12/31/04	11,224.00	0.00	0.00	10,662.20	561.80	11,224.00	0.00	S/L	10.0
200	PORTA PUMPS 2	3/20/05	1,541.00	0.00	0.00	1,386.80	154.20	1,541.00	0.00	S/L	10.0
201	PUMP	4/15/05	3,329.00	0.00	0.00	2,829.20	332.90	3,162.10	166.90	S/L	10.0
202	PUMP- ELECTRICAL WORK	7/05/05	554.00	0.00	0.00	471.20	55.40	526.60	27.40	S/L	10.0
228	RIVER PUMP	5/15/06	4,073.83	0.00	0.00	3,123.25	407.38	3,530.63	543.20	S/L	10.0
245	BACKWASH PUMP	9/01/07	6,234.00	0.00	0.00	3,948.20	623.40	4,571.60	1,662.40	S/L	10.0
248	92 PUMP STATION ELECTRIC	11/01/07	375.00	0.00	0.00	231.25	37.50	268.75	106.25	S/L	10.0
249	RIVER PUMP	10/01/07	4,045.90	0.00	0.00	2,528.69	404.59	2,933.28	1,112.62	S/L	10.0
250	1809 PUMP STATION MOTOR	12/01/07	2,013.63	0.00	0.00	1,224.94	201.36	1,426.30	587.33	S/L	10.0
251	FLOURIDE PUMP	12/01/07	1,001.74	0.00	0.00	609.37	100.17	709.54	292.20	S/L	10.0
274	DEHUMIDIFIER	1/15/08	138.44	0.00	0.00	83.04	13.84	96.88	41.56	S/L	10.0
275	RIVER PUMP	1/15/08	510.00	0.00	0.00	306.00	51.00	357.00	153.00	S/L	10.0
276	213JM PACO MOTOR	2/15/08	468.00	0.00	0.00	276.90	46.80	323.70	144.30	S/L	10.0
277	SEAL KIT, WEAR RING KIT & SI	3/15/08	337.09	0.00	0.00	196.64	33.71	230.35	106.74	S/L	10.0
278	EXHAUST FAN	3/15/08	120.95	0.00	0.00	70.58	12.10	82.68	38.27	S/L	10.0
279	GATE VALVE W/FLANGE PACK	4/15/08	519.26	0.00	0.00	298.59	51.93	350.52	168.74	S/L	10.0
280	MOTOR HIGH SERVICE PUMP	4/15/08	600.00	0.00	0.00	345.00	60.00	405.00	195.00	S/L	10.0
281	CHICAGO PUMP MODEL CP409	8/15/08	4,675.00	0.00	0.00	2,532.29	467.50	2,999.79	1,675.21	S/L	10.0
282	15 HORSEPOWER PUMP	10/15/08	977.19	0.00	0.00	513.03	97.72	610.75	366.44	S/L	10.0

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Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 175 - PUMPING EQUIPMENT (continued)											
283	1 HP DRIVE FOR MIXER	11/15/08	325.26	0.00	0.00	168.07	32.53	200.60	124.66	S/L	10.0
284	10 HP MOTOR	12/15/08	968.33	0.00	0.00	492.22	96.83	589.05	379.28	S/L	10.0
285	HAYES GAP PUMPING STATION	4/15/08	605.00	0.00	0.00	347.88	60.50	408.38	196.62	S/L	10.0
286	1809 PUMP STATION	4/15/08	605.00	0.00	0.00	347.88	60.50	408.38	196.62	S/L	10.0
287	PEERLESS 7.5 HP WATER PUMP	3/17/08	1,364.76	0.00	0.00	784.76	136.48	921.24	443.52	S/L	10.0
288	HAYES GAP PUMPING STATION	3/31/08	730.13	0.00	0.00	419.81	73.01	492.82	237.31	S/L	10.0
289	ARMATURE AND MOTOR	6/12/08	1,195.00	0.00	0.00	667.21	119.50	786.71	408.29	S/L	10.0
309	Chicago pump model CP 4092.5	12/15/09	5,148.00	0.00	0.00	2,102.10	514.80	2,616.90	2,531.10	S/L	10.0
310	10 HP motor for 1809 Pump Station	5/15/09	722.75	0.00	0.00	337.30	72.28	409.58	313.17	S/L	10.0
311	Pumping equipment	6/30/09	2,329.24	0.00	0.00	1,048.14	232.92	1,281.06	1,048.18	S/L	10.0
323	Electrical Improvements on River P	9/09/10	810.00	0.00	0.00	270.00	81.00	351.00	459.00	S/L	10.0
324	Aurora River Pump Improvements	1/11/10	1,500.00	0.00	0.00	600.00	150.00	750.00	750.00	S/L	10.0
325	Aurora River Pump Improvements	11/01/10	2,000.00	0.00	0.00	633.33	200.00	833.33	1,166.67	S/L	10.0
326	Motor for Hayes Gap Pump	8/10/10	565.68	0.00	0.00	193.28	56.57	249.85	315.83	S/L	10.0
327	Valves for Hayes Gap Pump	9/14/10	505.61	0.00	0.00	168.53	50.56	219.09	286.52	S/L	10.0
361	Portapump Submersible Pump	10/31/11	854.88	0.00	0.00	264.61	122.13	386.74	468.14	S/L	7.0
362	10HP Baldor Motor - 1809 Pump S	11/01/11	911.69	0.00	0.00	658.45	253.24	911.69	0.00	S/L	3.0
363	Motor for Rapid Mixer	11/30/11	264.17	0.00	0.00	78.62	37.74	116.36	147.81	S/L	7.0
376	High Service Pump	7/16/12	7,872.00	0.00	0.00	1,593.14	1,124.57	2,717.71	5,154.29	S/L	7.0
377	High Service Pump Motor	5/29/12	680.00	0.00	0.00	153.81	97.14	250.95	429.05	S/L	7.0
378	10HP 460/3PH Submersible Pump	1/17/12	6,552.60	0.00	0.00	1,794.17	936.09	2,730.26	3,822.34	S/L	7.0
384	Pumping Equipment	7/06/12	1,654.10	0.00	0.00	354.45	236.30	590.75	1,063.35	S/L	7.0
391	7.5HP 3628 Motor	2/07/12	703.43	0.00	0.00	192.61	100.49	293.10	410.33	S/L	7.0
392	Seal Kit for Hayes Gap Pump Statio	2/07/12	226.89	0.00	0.00	62.12	32.41	94.53	132.36	S/L	7.0
417	Station 92 4" Mueller Steam Check	3/13/13	530.00	0.00	0.00	63.10	75.71	138.81	391.19	S/L	7.0
418	Station 1809 Submersible Water Pu	4/04/13	155.25	0.00	0.00	16.63	22.18	38.81	116.44	S/L	7.0
419	Pumping Equipment	5/07/13	936.80	0.00	0.00	89.22	133.83	223.05	713.75	S/L	7.0
420	Replace Wiring on River Pump	6/27/13	720.00	0.00	0.00	51.43	102.86	154.29	565.71	S/L	7.0
421	Station 92 Mueller Butterfly Valve	4/05/13	249.00	0.00	0.00	26.68	35.57	62.25	186.75	S/L	7.0
422	Station 1809 Timers	12/12/13	1,030.02	0.00	0.00	12.26	147.15	159.41	870.61	S/L	7.0
175 - PUMPING EQUIPMENT			118,824.62	0.00	0.00	78,999.98	9,108.19	88,108.17	30,716.45		
Group: 175-20 PUMP EQUIP SEWER											
261	PUMPING EQUIPMENT	7/31/07	648.00	0.00	0.00	207.90	32.40	240.30	407.70	S/L	20.0
296	BIMBLE LIFT STATION	5/15/08	480.00	0.00	0.00	272.00	48.00	320.00	160.00	S/L	10.0
315	Pumping equipment	6/30/09	9,490.26	0.00	0.00	4,270.63	949.03	5,219.66	4,270.60	S/L	10.0
431	Pumping Equipment - Control & In	6/26/13	665.00	0.00	0.00	47.50	95.00	142.50	522.50	S/L	7.0
432	Pump Bracket & Gasket for Pump #	10/25/13	1,556.12	0.00	0.00	37.05	222.30	259.35	1,296.77	S/L	7.0
175-20 PUMP EQUIP SEWER			12,839.38	0.00	0.00	4,835.08	1,346.73	6,181.81	6,657.57		
Group: 180 - METERS & INSTALLS											
1	METER INSTALLATIONS	12/31/80	388.00	0.00	0.00	388.00	0.00	388.00	0.00	S/L	20.0
2	METER INSTALLATIONS	12/31/81	452.00	0.00	0.00	452.00	0.00	452.00	0.00	S/L	20.0
3	METER INSTALLATIONS	12/31/82	901.00	0.00	0.00	901.00	0.00	901.00	0.00	S/L	20.0
4	METER INSTALLATIONS	12/31/83	839.00	0.00	0.00	839.00	0.00	839.00	0.00	S/L	20.0
5	METER INSTALLATIONS	12/31/84	1,329.00	0.00	0.00	1,329.00	0.00	1,329.00	0.00	S/L	20.0

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Group: 180 - METERS & INSTALLS (continued)											
6	METER INSTALLATIONS	12/31/85	1,019.00	0.00	0.00	1,019.00	0.00	1,019.00	0.00	S/L	20.0
7	METER INSTALLATIONS	12/31/86	513.00	0.00	0.00	513.00	0.00	513.00	0.00	S/L	20.0
8	METER INSTALLATIONS	12/31/87	450.00	0.00	0.00	450.00	0.00	450.00	0.00	S/L	20.0
9	METERS	12/31/87	410.00	0.00	0.00	410.00	0.00	410.00	0.00	S/L	20.0
10	METER INSTALL	10/31/88	2,471.00	0.00	0.00	2,471.00	0.00	2,471.00	0.00	S/L	20.0
11	METER INSTALLATIONS	12/31/88	544.00	0.00	0.00	544.00	0.00	544.00	0.00	S/L	20.0
12	METER INSTALL	10/31/89	4,076.00	0.00	0.00	4,076.00	0.00	4,076.00	0.00	S/L	20.0
13	METER INSTALLATIONS	12/31/89	1,540.00	0.00	0.00	1,540.00	0.00	1,540.00	0.00	S/L	20.0
14	METER INSTALL	10/31/90	2,746.00	0.00	0.00	2,746.00	0.00	2,746.00	0.00	S/L	20.0
15	METER INSTALLATIONS	12/31/90	828.00	0.00	0.00	828.00	0.00	828.00	0.00	S/L	20.0
16	METER INSTALLATIONS	7/01/91	25,556.00	0.00	0.00	25,556.00	0.00	25,556.00	0.00	S/L	20.0
17	METERS	7/01/91	1,151.00	0.00	0.00	1,151.00	0.00	1,151.00	0.00	S/L	20.0
18	METERS	10/31/91	2,449.00	0.00	0.00	2,449.00	0.00	2,449.00	0.00	S/L	20.0
19	MASTER METER	12/31/91	1,550.00	0.00	0.00	1,550.00	0.00	1,550.00	0.00	S/L	20.0
20	METER INSTALL	12/31/91	608.00	0.00	0.00	608.00	0.00	608.00	0.00	S/L	20.0
21	METERS	7/01/92	586.00	0.00	0.00	586.00	0.00	586.00	0.00	S/L	20.0
22	METER INSTALLATIONS	12/31/92	3,708.00	0.00	0.00	3,708.00	0.00	3,708.00	0.00	S/L	20.0
23	METER INSTALL	12/31/92	3,211.00	0.00	0.00	3,211.00	0.00	3,211.00	0.00	S/L	20.0
24	METERS	12/31/92	677.00	0.00	0.00	677.00	0.00	677.00	0.00	S/L	20.0
25	METER INSTALLATIONS	7/01/93	1,812.00	0.00	0.00	1,812.00	0.00	1,812.00	0.00	S/L	20.0
26	METERS	7/01/93	298.00	0.00	0.00	298.00	0.00	298.00	0.00	S/L	20.0
27	METER INSTALL	12/31/93	4,482.00	0.00	0.00	4,482.00	0.00	4,482.00	0.00	S/L	20.0
28	METERS	12/31/93	3,708.00	0.00	0.00	3,708.00	0.00	3,708.00	0.00	S/L	20.0
29	METER INSTALLATIONS	7/01/94	4,297.00	0.00	0.00	4,297.00	0.00	4,297.00	0.00	S/L	20.0
30	METERS	7/01/94	645.00	0.00	0.00	643.00	2.00	645.00	0.00	S/L	20.0
31	METER INSTALL	12/31/94	7,307.00	0.00	0.00	7,077.80	229.20	7,307.00	0.00	S/L	20.0
32	METERS	12/31/94	4,387.00	0.00	0.00	4,387.00	0.00	4,387.00	0.00	S/L	20.0
33	METERS	7/01/95	229.00	0.00	0.00	212.60	11.45	224.05	4.95	S/L	20.0
34	MASTER METER-CORBIN	8/01/95	13,000.00	0.00	0.00	12,025.00	650.00	12,675.00	325.00	S/L	20.0
35	METER INSTALLATIONS	9/01/95	114,331.00	0.00	0.00	105,760.40	5,716.55	111,476.95	2,854.05	S/L	20.0
36	METER INSTALL	9/30/95	5,613.00	0.00	0.00	5,204.20	280.65	5,484.85	128.15	S/L	20.0
37	METERS	9/30/95	2,470.00	0.00	0.00	2,470.00	0.00	2,470.00	0.00	S/L	20.0
38	METER INSTALL	12/31/95	2,315.00	0.00	0.00	2,147.00	115.75	2,262.75	52.25	S/L	20.0
39	METERS	7/01/96	2,542.00	0.00	0.00	2,223.80	127.10	2,350.90	191.10	S/L	20.0
40	NEW METERS	6/01/97	2,058.00	0.00	0.00	1,698.20	102.90	1,801.10	256.90	S/L	20.0
41	PRECISION METERS	1/27/98	2,645.00	0.00	0.00	2,645.00	0.00	2,645.00	0.00	S/L	20.0
42	NEW METERS	7/15/98	3,056.00	0.00	0.00	2,369.40	152.80	2,522.20	533.80	S/L	20.0
43	MASTER METER	3/08/99	1,298.00	0.00	0.00	1,298.00	0.00	1,298.00	0.00	S/L	20.0
44	NEW METERS	12/31/99	3,468.00	0.00	0.00	3,035.20	173.40	3,208.60	259.40	S/L	20.0
45	METERS	12/31/99	6,618.00	0.00	0.00	5,909.20	330.90	6,240.10	377.90	S/L	20.0
46	NEW METERS	7/01/00	607.00	0.00	0.00	484.80	30.35	515.15	91.85	S/L	20.0
47	METERS	12/31/00	1,885.00	0.00	0.00	1,581.00	94.25	1,675.25	209.75	S/L	20.0
48	METER INSTALL	7/01/01	9,494.00	0.00	0.00	5,934.60	474.70	6,409.30	3,084.70	S/L	20.0
49	METERS	7/01/01	15,036.00	0.00	0.00	10,526.40	751.80	11,278.20	3,757.80	S/L	20.0
50	NEW METERS	10/31/02	3,000.00	0.00	0.00	1,725.00	150.00	1,875.00	1,125.00	S/L	20.0
51	COMPOUND 4" METER	3/04/03	1,600.00	0.00	0.00	840.00	80.00	920.00	680.00	S/L	20.0
52	METERS	4/30/03	2,958.00	0.00	0.00	1,553.20	147.90	1,701.10	1,256.90	S/L	20.0
53	METERS	9/30/03	3,009.00	0.00	0.00	1,578.60	150.45	1,729.05	1,279.95	S/L	20.0
54	METERS	12/31/04	3,009.01	0.00	0.00	1,428.60	150.45	1,579.05	1,429.96	S/L	20.0

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Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 180 - METERS & INSTALLS (continued)											
55	METER	3/15/05	2,435.00	0.00	0.00	1,035.00	121.75	1,156.75	1,278.25	S/L	20.0
56	SENSUA METER	3/15/05	15,000.00	0.00	0.00	6,375.00	750.00	7,125.00	7,875.00	S/L	20.0
57	METER	6/15/05	861.00	0.00	0.00	366.40	43.05	409.45	451.55	S/L	20.0
252	METERS	7/01/07	7,806.43	0.00	0.00	2,537.08	390.32	2,927.40	4,879.03	S/L	20.0
290	METERS	6/30/08	6,375.00	0.00	0.00	1,753.13	318.75	2,071.88	4,303.12	S/L	20.0
312	Meters	6/30/09	5,156.97	0.00	0.00	1,160.32	257.85	1,418.17	3,738.80	S/L	20.0
340	50 Sensus Meters	2/01/10	1,725.00	0.00	0.00	337.81	86.25	424.06	1,300.94	S/L	20.0
341	116 Sensus Water Meters	9/01/10	3,940.00	0.00	0.00	656.67	197.00	853.67	3,086.33	S/L	20.0
342	Calibration of 6" and 4" Plant Meter	8/01/10	500.00	0.00	0.00	85.42	25.00	110.42	389.58	S/L	20.0
364	100 - 3/4" Sensus Meter	3/31/11	3,450.00	0.00	0.00	948.75	345.00	1,293.75	2,156.25	S/L	10.0
365	6" Tigernag EP Meter	6/30/11	2,857.62	0.00	0.00	714.40	285.76	1,000.16	1,857.46	S/L	10.0
385	150 Meters	6/30/12	7,148.50	0.00	0.00	536.14	357.43	893.57	6,254.93	S/L	20.0
403	50 5/8x3/4 Water Meters	6/24/13	2,075.00	0.00	0.00	51.88	103.75	155.63	1,919.37	S/L	20.0
405	New Finished Meter in Plant	7/15/13	243.96	0.00	0.00	6.10	12.20	18.30	225.66	S/L	20.0
407	2 Large Meter Field Test	8/05/13	400.00	0.00	0.00	8.33	20.00	28.33	371.67	S/L	20.0
413	50 5/8x3/4 Water Meters	11/20/13	2,350.00	0.00	0.00	9.79	117.50	127.29	2,222.71	S/L	20.0
180 - METERS & INSTALLS			347,503.49	0.00	0.00	273,939.22	13,354.21	287,293.43	60,210.06		
Group: 181 - TRANS & DIST MAINS											
58	BRUSH CREEK EXPANSION	8/31/02	2,173,500.00	0.00	0.00	983,509.00	86,940.00	1,070,449.00	1,103,051.00	S/L	25.0
72	GOODIN BRANCH EXT	3/31/02	14,595.00	0.00	0.00	6,884.40	583.80	7,468.20	7,126.80	S/L	25.0
73	BUCKEYE	10/17/03	8,315.00	0.00	0.00	3,395.80	332.60	3,728.40	4,586.60	S/L	25.0
74	TRACE BRANCH	10/31/03	7,125.00	0.00	0.00	2,909.00	285.00	3,194.00	3,931.00	S/L	25.0
75	LAUREL BRANCH	12/31/03	5,797.00	0.00	0.00	2,319.04	231.88	2,550.92	3,246.08	S/L	25.0
76	GOODIN BRANCH	12/31/03	2,485.00	0.00	0.00	993.20	99.40	1,092.60	1,392.40	S/L	25.0
77	BIG CREEK	12/31/03	8,077.00	0.00	0.00	3,230.64	323.08	3,553.72	4,523.28	S/L	25.0
78	EXPANSION	12/30/04	1,514.00	0.00	0.00	575.48	60.56	636.04	877.96	S/L	25.0
79	LINE EXTENSION	12/31/96	11,137.00	0.00	0.00	11,137.00	0.00	11,137.00	0.00	S/L	20.0
80	T RUN BRANCH EXT	8/25/98	4,453.00	0.00	0.00	4,453.00	0.00	4,453.00	0.00	S/L	20.0
81	B/VILLE TIE-IN	10/15/98	10,339.00	0.00	0.00	10,138.60	200.40	10,339.00	0.00	S/L	20.0
82	SHY MUG EXT	10/15/98	11,275.00	0.00	0.00	11,058.00	217.00	11,275.00	0.00	S/L	20.0
83	KNOX LINE EXT	12/31/02	469,800.00	0.00	0.00	216,108.00	18,792.00	234,900.00	234,900.00	S/L	25.0
84	UNNAMED	12/31/04	3,014.00	0.00	0.00	1,431.60	150.70	1,582.30	1,431.70	S/L	20.0
85	BRIAR HILL EXT	3/15/05	611,052.00	0.00	0.00	259,696.80	30,552.60	290,249.40	320,802.60	S/L	20.0
86	PINEVILLE CONNECTION	12/15/05	107,976.00	0.00	0.00	45,889.40	5,398.80	51,288.20	56,687.80	S/L	20.0
87	STINKING CREEK EXPANSION	12/15/05	46,148.00	0.00	0.00	19,613.20	2,307.40	21,920.60	24,227.40	S/L	20.0
93	TR & DIST MAINS	12/31/71	47,292.00	0.00	0.00	44,697.60	1,351.20	46,048.80	1,243.20	S/L	35.0
94	TR & DIST RESERVOIRS	10/31/73	38,084.00	0.00	0.00	38,084.00	0.00	38,084.00	0.00	S/L	35.0
95	TR & DIST RESERVOIRS	10/31/74	298.00	0.00	0.00	269.08	8.51	277.59	20.41	S/L	35.0
96	TR & DIST MAINS	12/31/75	5,743.00	0.00	0.00	5,529.72	164.09	5,693.81	49.19	S/L	35.0
97	TR & DIST MAINS	12/31/76	55.00	0.00	0.00	47.56	1.57	49.13	5.87	S/L	35.0
98	TR & DIST MAINS	12/31/79	2,778.00	0.00	0.00	2,203.96	79.37	2,283.33	494.67	S/L	35.0
99	TR & DIST MAINS	12/31/84	115.00	0.00	0.00	84.32	3.29	87.61	27.39	S/L	35.0
100	TR & DIST MAINS	12/31/85	469.00	0.00	0.00	344.20	13.40	357.60	111.40	S/L	35.0
101	TR & DIST MAINS	12/31/87	2,116.00	0.00	0.00	1,356.68	60.46	1,417.14	698.86	S/L	35.0
102	TR & DIST MAINS	10/31/89	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	0.00	S/L	35.0
103	TR & DIST MAINS	12/31/89	1,944.00	0.00	0.00	1,174.32	55.54	1,229.86	714.14	S/L	35.0

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Group: 181 - TRANS & DIST MAINS (continued)											
104	TR & DIST MAINS	12/31/90	334,670.00	0.00	0.00	194,385.00	9,562.00	203,947.00	130,723.00	S/L	35.0
105	TR & DIST MAINS	10/31/91	306,697.00	0.00	0.00	198,890.16	8,762.77	207,652.93	99,044.07	S/L	35.0
106	TR & DIST MAINS	12/31/91	600.00	0.00	0.00	358.12	17.14	375.26	224.74	S/L	35.0
107	TR & DIST MAINS	12/31/92	17,333.00	0.00	0.00	9,993.84	495.23	10,489.07	6,843.93	S/L	35.0
108	TR & DIST MAINS	12/31/92	10,748.00	0.00	0.00	5,726.72	307.09	6,033.81	4,714.19	S/L	35.0
109	TR & DIST MAINS	12/31/93	3,667.00	0.00	0.00	2,040.16	104.77	2,144.93	1,522.07	S/L	35.0
110	TR & DIST MAINS	12/31/94	9,292.00	0.00	0.00	4,923.92	265.49	5,189.41	4,102.59	S/L	35.0
111	TR & DIST MAINS	9/01/95	1,289,858.00	0.00	0.00	590,518.72	36,853.09	627,371.81	662,486.19	S/L	35.0
112	TR & DIST MAINS	9/01/95	2,703.00	0.00	0.00	1,276.84	77.23	1,354.07	1,348.93	S/L	35.0
113	TR & DIST MAINS	9/01/95	2,761.00	0.00	0.00	1,305.12	78.89	1,384.01	1,376.99	S/L	35.0
114	TR & DIST MAINS	9/30/95	9,947.00	0.00	0.00	5,027.60	284.20	5,311.80	4,635.20	S/L	35.0
115	MAINS	7/01/96	6,070.00	0.00	0.00	2,745.44	173.43	2,918.87	3,151.13	S/L	35.0
116	TR & DIST MAINS	10/31/95	261,011.00	0.00	0.00	260,585.68	425.32	261,011.00	0.00	S/L	35.0
117	DISTRIG MAINS	7/01/01	1,927.00	0.00	0.00	1,198.80	96.35	1,295.15	631.85	S/L	20.0
118	COTTON BARGO ROAD	4/30/03	1,543.00	0.00	0.00	826.20	77.15	903.35	639.65	S/L	20.0
119	TRACE BRANCH CROSSING	9/30/03	6,235.00	0.00	0.00	3,209.00	311.75	3,520.75	2,714.25	S/L	20.0
120	LOGAN BRANCH	9/30/03	3,260.00	0.00	0.00	1,678.00	163.00	1,841.00	1,419.00	S/L	20.0
148	UNNAMED	12/31/04	8,974.00	0.00	0.00	8,525.20	448.80	8,974.00	0.00	S/L	10.0
219	NEW LINES- ROAD FORK	12/16/03	574,565.00	0.00	0.00	164,843.12	16,416.14	181,259.26	393,305.74	S/L	35.0
220	ROAD FORK EXPANSION	3/15/05	40,055.00	0.00	0.00	17,023.00	2,002.75	19,025.75	21,029.25	S/L	20.0
221	TR & DIST MAINS	12/31/05	28,143.00	0.00	0.00	11,257.20	1,407.15	12,664.35	15,478.65	S/L	20.0
233	TRANSMISSION AND DISTRIBU	1/15/06	304,574.00	0.00	0.00	60,914.80	7,614.35	68,529.15	236,044.85	S/L	40.0
258	TRANS & DIST WHITLEY	11/30/07	100,000.00	0.00	0.00	15,208.33	2,500.00	17,708.33	82,291.67	S/L	40.0
259	TRANS & DIST KNOX	11/30/07	451,819.19	0.00	0.00	68,714.17	11,295.48	80,009.65	371,809.54	S/L	40.0
292	TRANSMISSION & DIST MAINS	12/31/08	11,586.76	0.00	0.00	1,448.35	289.67	1,738.02	9,848.74	S/L	40.0
293	STINKING POPLAR CREEK EXP	12/31/08	500,983.09	0.00	0.00	62,622.90	12,524.58	75,147.48	425,835.61	S/L	40.0
294	FLAT CREEK/HUBBS HOLLOW/	12/31/08	250,080.10	0.00	0.00	31,260.00	6,252.00	37,512.00	212,568.10	S/L	40.0
316	Trans & Dist Mains	12/31/09	390,847.27	0.00	0.00	39,084.72	9,771.18	48,855.90	341,991.37	S/L	40.0
369	Laurel Branch Pump Station	2/01/11	58,786.47	0.00	0.00	4,286.51	1,469.66	5,756.17	53,030.30	S/L	40.0
370	Flat Lick Pump Station and Extensio	2/01/11	890,774.86	0.00	0.00	64,952.33	22,269.37	87,221.70	803,553.16	S/L	40.0
371	Stinking Creek Reinforcement Main	2/01/11	89,327.35	0.00	0.00	6,513.45	2,233.18	8,746.63	80,580.72	S/L	40.0
394	Gravy Branch Line Extension	12/06/12	1,211.57	0.00	0.00	32.81	30.29	63.10	1,148.47	S/L	40.0
395	Stinking Creek Tank	4/26/12	781.90	0.00	0.00	32.58	19.55	52.13	729.77	S/L	40.0
396	Graytown Road Water Lines	11/06/12	467.25	0.00	0.00	13.63	11.68	25.31	441.94	S/L	40.0
397	Flat Lick Tank	4/26/12	6,388.12	0.00	0.00	266.17	159.70	425.87	5,962.25	S/L	40.0
398	SCADA/Telemetry	9/04/12	6,372.80	0.00	0.00	212.43	159.32	371.75	6,001.05	S/L	40.0
423	Doe Gap Branch - Flat Lick Tank &	6/30/13	2,594.99	0.00	0.00	32.44	64.87	97.31	2,497.68	S/L	40.0
424	Doe Gap Branch - Flat Lick Tank &	7/31/13	1,563.10	0.00	0.00	16.28	39.08	55.36	1,507.74	S/L	40.0
425	Turkey Creek Line Relocation	1/31/13	1,026.00	0.00	0.00	23.51	25.65	49.16	976.84	S/L	40.0
426	Main Line Coalport Relocation	3/31/13	311.35	0.00	0.00	5.84	7.78	13.62	297.73	S/L	40.0
427	Line Extensions	6/30/13	850.00	0.00	0.00	10.63	21.25	31.88	818.12	S/L	40.0
428	Sowers/Factory Rd Extension	7/31/13	470.85	0.00	0.00	4.90	11.77	16.67	454.18	S/L	40.0
429	G. Broughton Extension	5/17/13	1,096.07	0.00	0.00	15.98	27.40	43.38	1,052.69	S/L	40.0
181 - TRANS & DIST MAINS			9,597,468.09	0.00	0.00	3,529,144.20	303,340.20	3,832,484.40	5,764,983.69		

Group: 181-20 SEWER TRANS LINES

235	GRAVITY MAIN	5/15/06	229,424.00	0.00	0.00	35,178.35	4,588.48	39,766.83	189,657.17	S/L	50.0
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Tax Future Depreciation FYE: 12/31/14

FYE: 12/31/2013

Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 181-20 SEWER TRANS LINES (continued)											
236	FORCE MAIN	5/15/06	300,426.00	0.00	0.00	46,065.32	6,008.52	52,073.84	248,352.16	S/L	50.0
	181-20 SEWER TRANS LINES		529,850.00	0.00	0.00	81,243.67	10,597.00	91,840.67	438,009.33		
Group: 182 - NEW SERVICES											
121	SERVICE INSTALLATIONS	7/01/96	21,619.00	0.00	0.00	18,965.60	1,080.95	20,046.55	1,572.45	S/L	20.0
122	SERVICE INSTALLATIONS	3/01/97	2,132.00	0.00	0.00	1,761.80	106.60	1,868.40	263.60	S/L	20.0
123	SERVICE INSTALLATIONS	6/01/97	3,871.00	0.00	0.00	3,197.40	193.55	3,390.95	480.05	S/L	20.0
124	SERVICE INSTALLATIONS	7/01/97	8,815.00	0.00	0.00	7,274.00	440.75	7,714.75	1,100.25	S/L	20.0
125	SERVICE INSTALLATIONS	7/01/97	3,087.00	0.00	0.00	2,543.80	154.35	2,698.15	388.85	S/L	20.0
126	SERVICE INSTALLATIONS	7/01/97	4,426.00	0.00	0.00	3,649.40	221.30	3,870.70	555.30	S/L	20.0
127	ENGLE HOLLOW	7/01/98	3,070.00	0.00	0.00	2,383.00	153.50	2,536.50	533.50	S/L	20.0
128	OTHER SERVICES	7/01/98	8,085.00	0.00	0.00	6,264.00	404.25	6,668.25	1,416.75	S/L	20.0
129	ROSIE TROSPER	7/01/98	4,874.00	0.00	0.00	3,779.60	243.70	4,023.30	850.70	S/L	20.0
130	SANDY BRANCH	7/01/98	1,651.00	0.00	0.00	1,282.40	82.55	1,364.95	286.05	S/L	20.0
131	NEW SERVICES	7/15/98	3,303.00	0.00	0.00	2,559.20	165.15	2,724.35	578.65	S/L	20.0
132	NEW SERVICES	12/31/98	6,255.00	0.00	0.00	4,910.00	312.75	5,222.75	1,032.25	S/L	20.0
133	NEW SERVICES	12/31/99	25,233.00	0.00	0.00	18,719.20	1,261.65	19,980.85	5,252.15	S/L	20.0
134	NEW SERVICES	7/01/00	8,000.00	0.00	0.00	6,000.00	400.00	6,400.00	1,600.00	S/L	20.0
135	NEW SERVICES	7/01/01	63,730.00	0.00	0.00	39,833.00	3,186.50	43,019.50	20,710.50	S/L	20.0
136	NEW SERVICES	7/01/02	23,139.00	0.00	0.00	13,189.60	1,156.95	14,346.55	8,792.45	S/L	20.0
137	NEW SERVICES	7/01/03	22,564.00	0.00	0.00	11,845.60	1,128.20	12,973.80	9,590.20	S/L	20.0
138	NEW SERVICES	12/31/04	15,609.00	0.00	0.00	7,413.60	780.45	8,194.05	7,414.95	S/L	20.0
232	NEW SERVICES	12/31/06	18,562.99	0.00	0.00	3,248.49	464.07	3,712.56	14,850.43	S/L	40.0
254	NEW SERVICES	12/31/07	29,651.57	0.00	0.00	8,895.48	1,482.58	10,378.06	19,273.51	S/L	20.0
291	NEW SERVICES	12/31/08	19,902.13	0.00	0.00	4,975.55	995.11	5,970.66	13,931.47	S/L	20.0
317	New Services	12/31/09	12,765.44	0.00	0.00	2,553.08	638.27	3,191.35	9,574.09	S/L	20.0
343	New Services	12/31/10	20,003.00	0.00	0.00	3,000.45	1,000.15	4,000.60	16,002.40	S/L	20.0
366	New Services	12/31/11	17,348.95	0.00	0.00	1,734.90	867.45	2,602.35	14,746.60	S/L	20.0
393	New Services	12/31/12	14,010.00	0.00	0.00	700.50	700.50	1,401.00	12,609.00	S/L	20.0
430	New Services	12/31/13	11,857.37	0.00	0.00	0.00	592.87	592.87	11,264.50	S/L	20.0
	182 - NEW SERVICES		373,564.45	0.00	0.00	180,679.65	18,214.15	198,893.80	174,670.65		
Group: 182-20 NEW SERVICE SEWER											
298	NEW SERVICES	6/30/08	94.70	0.00	0.00	20.84	3.79	24.63	70.07	S/L	25.0
	182-20 NEW SERVICE SEWER		94.70	0.00	0.00	20.84	3.79	24.63	70.07		
Group: 183 - HYDRANTS											
59	HYDRANTS	10/31/78	825.00	0.00	0.00	825.00	0.00	825.00	0.00	S/L	15.0
60	HYDRANTS	12/31/81	1,078.00	0.00	0.00	1,078.00	0.00	1,078.00	0.00	S/L	15.0
61	HYDRANTS	7/06/82	1,819.00	0.00	0.00	1,819.00	0.00	1,819.00	0.00	S/L	20.0
62	HYDRANTS	10/31/86	1,177.00	0.00	0.00	1,177.00	0.00	1,177.00	0.00	S/L	15.0
63	HYDRANTS	12/31/92	41.00	0.00	0.00	41.00	0.00	41.00	0.00	S/L	15.0
64	HYDRANT-POPLAR CREEK	10/14/99	1,056.00	0.00	0.00	998.20	57.80	1,056.00	0.00	S/L	15.0
65	HYDRANT-POPLAR CREEK	1/28/02	4,250.00	0.00	0.00	3,680.64	283.33	3,963.97	286.03	S/L	15.0

Tax Future Depreciation FYE: 12/31/14

FYE: 12/31/2013

Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 183 - HYDRANTS (continued)											
66	KNOX LINE HYDRANTS	12/31/02	5,200.00	0.00	0.00	3,987.36	346.67	4,334.03	865.97	S/L	15.0
67	GOODIN BRANCH	6/30/03	1,671.00	0.00	0.00	1,169.20	111.40	1,280.60	390.40	S/L	15.0
68	EATON FORK	9/30/03	979.00	0.00	0.00	685.16	65.27	750.43	228.57	S/L	15.0
69	HIGHWAY 223	10/31/03	1,707.00	0.00	0.00	1,195.40	113.80	1,309.20	397.80	S/L	15.0
70	HYDRANTS	3/15/05	25,000.00	0.00	0.00	14,166.36	1,666.67	15,833.03	9,166.97	S/L	15.0
71	HYDRANTS	12/15/05	2,500.00	0.00	0.00	1,416.36	166.67	1,583.03	916.97	S/L	15.0
255	HYDRANTS	9/30/07	1,598.00	0.00	0.00	665.81	106.53	772.34	825.66	S/L	15.0
367	Fire Hydrant on Stinking Extension	7/31/11	4,915.35	0.00	0.00	791.92	327.69	1,119.61	3,795.74	S/L	15.0
183 - HYDRANTS			53,816.35	0.00	0.00	33,696.41	3,245.83	36,942.24	16,874.11		
Group: 184 - TANKS											
150	ARTEMUS TANK	10/31/70	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	0.00	S/L	25.0
151	STINKING CR TANK	10/31/70	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	0.00	S/L	25.0
162	STORAGE TANK HWY 1809	9/01/98	119,000.00	0.00	0.00	110,122.00	5,950.00	116,072.00	2,928.00	S/L	20.0
168	ARTEMUS TANK REF	12/19/01	24,280.00	0.00	0.00	24,280.00	0.00	24,280.00	0.00	S/L	10.0
171	STINKING CR PAINTING	11/14/03	32,228.00	0.00	0.00	32,228.00	0.00	32,228.00	0.00	S/L	10.0
216	TANK- CANEY GAP	12/16/03	187,200.00	0.00	0.00	98,280.00	9,360.00	107,640.00	79,560.00	S/L	20.0
217	ENGINEERING FEES	12/16/03	118,417.00	0.00	0.00	59,454.80	5,920.85	65,375.65	53,041.35	S/L	20.0
218	OTHER COSTS	12/16/03	20,419.00	0.00	0.00	10,251.60	1,020.95	11,272.55	9,146.45	S/L	20.0
234	TANK - RAMSEY BRANCH	8/15/06	237,774.00	0.00	0.00	88,174.53	11,888.70	100,063.23	137,710.77	S/L	20.0
368	Big Creek Water Tank	2/01/11	174,148.00	0.00	0.00	12,698.29	4,353.70	17,051.99	157,096.01	S/L	40.0
372	Flat Lick Tank	2/01/11	232,636.00	0.00	0.00	16,963.04	5,815.90	22,778.94	209,857.06	S/L	40.0
184 - TANKS			1,148,102.00	0.00	0.00	454,452.26	44,310.10	498,762.36	649,339.64		
Group: 184-20 SEWER LIFT STATION											
237	LIFT STATION	5/15/06	342,225.00	0.00	0.00	104,949.00	13,689.00	118,638.00	223,587.00	S/L	25.0
297	TRANSDUCER & SENSON	5/15/08	1,970.34	0.00	0.00	558.28	98.52	656.80	1,313.54	S/L	20.0
184-20 SEWER LIFT STATION			344,195.34	0.00	0.00	105,507.28	13,787.52	119,294.80	224,900.54		
Group: 185 -TRANSPORTATION EQUIP											
139	CASE 580L BACKHOE	7/12/99	49,650.00	0.00	0.00	49,650.00	0.00	49,650.00	0.00	S/L	7.0
142	CASE 580M BACKHOE	3/31/01	57,845.00	0.00	0.00	57,845.00	0.00	57,845.00	0.00	S/L	7.0
143	1988 FORD DUMP	4/02/01	6,750.00	0.00	0.00	6,750.00	0.00	6,750.00	0.00	S/L	5.0
144	1997 JEEP CHEROKEE	1/28/02	4,250.00	0.00	0.00	4,250.00	0.00	4,250.00	0.00	S/L	5.0
145	1996 DODGE 2500	8/04/03	5,225.00	0.00	0.00	5,225.00	0.00	5,225.00	0.00	S/L	5.0
146	1999 DODGE 1500	8/04/03	4,225.00	0.00	0.00	4,225.00	0.00	4,225.00	0.00	S/L	5.0
147	1998 DODGE 1500	8/04/03	6,500.00	0.00	0.00	6,500.00	0.00	6,500.00	0.00	S/L	5.0
149	CASE BACKHOE 580 SM	3/05/05	80,350.00	0.00	0.00	68,298.00	8,035.00	76,333.00	4,017.00	S/L	10.0
229	2002 FORD F-250 UTILITY TRUC	1/15/06	11,950.00	0.00	0.00	11,950.00	0.00	11,950.00	0.00	S/L	5.0
230	2004 FORD RANGER	2/15/06	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	0.00	S/L	5.0
231	1992 FERREE TRAILER	11/15/06	5,500.00	0.00	0.00	3,941.67	550.00	4,491.67	1,008.33	S/L	10.0
253	2008 CHEVY COLORADO	11/01/07	12,765.00	0.00	0.00	12,765.00	0.00	12,765.00	0.00	S/L	5.0
260	TRUCK BOXES	6/30/07	220.99	0.00	0.00	143.65	22.10	165.75	55.24	S/L	10.0
295	2008 CHEVY SILVERADO 1500	11/18/08	20,604.01	0.00	0.00	20,604.01	0.00	20,604.01	0.00	S/L	5.0

Tax Future Depreciation FYE: 12/31/14

FYE: 12/31/2013

Asset	Property Description	Date In Service	Tax Cost	Tax Sec 179 Exp	Tax Salvage Value	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 185 -TRANSPORTATION EQUIP (continued)											
313	Toolbox	10/15/09	369.99	0.00	0.00	157.25	37.00	194.25	175.74	S/L	10.0
332	Pipe Rack for F150 Ford Truck	7/01/10	693.96	0.00	0.00	242.90	69.40	312.30	381.66	S/L	10.0
383	2012 Chevrolet Colorado	1/20/12	19,555.00	0.00	0.00	7,496.08	3,911.00	11,407.08	8,147.92	S/L	5.0
185 -TRANSPORTATION EQUIP			<u>301,453.95</u>	<u>0.00</u>	<u>0.00</u>	<u>275,043.56</u>	<u>12,624.50</u>	<u>287,668.06</u>	<u>13,785.89</u>		
Group: 197- BOND FEES											
257	BOND FEES - 1994	1/01/07	11,819.40	0.00	0.00	2,954.84	422.12	3,376.96	8,442.44	S/L	28.0
197- BOND FEES			<u>11,819.40</u>	<u>0.00</u>	<u>0.00</u>	<u>2,954.84</u>	<u>422.12</u>	<u>3,376.96</u>	<u>8,442.44</u>		
Grand Total			<u>13,555,480.85</u>	<u>0.00</u>	<u>0.00</u>	<u>5,549,062.71</u>	<u>452,969.58</u>	<u>6,002,032.29</u>	<u>7,553,448.56</u>		

Outstanding Debt Instruments

RESOLUTION

RESOLUTION OF THE KNOX COUNTY UTILITY COMMISSION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT WITH THE KENTUCKY RURAL WATER FINANCE CORPORATION FOR THE PURPOSE OF REFINANCING CERTAIN OBLIGATIONS OF THE COMMISSION.

WHEREAS, the Board of Commissioners ("Governing Authority") of the Knox County Utility Commission (the "Commission") previously issued the following outstanding bonds to make improvements and extensions to the Commission's waterworks system (the "System"):

1. Knox County Utility Commission Waterworks Refunding and Improvement Revenue Bonds, Series 2000, dated September 27, 2001, in the original authorized principal amount of \$2,278,000.
2. Knox County Utility Commission Waterworks Refunding Revenue Bonds, Series 2002, dated December 12, 2002, in the amount of \$495,000, consisting of \$403,000 of Series A Bonds and \$92,000 of Series B Bonds.
3. Knox County Utility Commission Waterworks Revenue Bonds, Series 2002, dated December 13, 2002, in the amount of \$350,000.

(The above-referenced bonds are hereinafter collectively referred to as the "Prior Bonds").

WHEREAS, the Governing Authority has determined that it is in the public interest to refinance and currently refund the Prior Bonds to obtain debt service savings for the Commission; and

WHEREAS, the Commission desires the Kentucky Rural Water Finance Corporation (the "Corporation") to act as its agency and instrumentality for the purpose of providing monies to refinance and currently refund the outstanding Prior Bonds and has made an application to the Corporation therefore; and

WHEREAS, in order to obtain such monies, the Commission is required to enter into an Assistance Agreement with the Corporation;

NOW, THEREFORE, BE IT RESOLVED by the Governing Authority of the Knox County Utility Commission as follows:

1. Authorization of Assistance Agreement and the Obligations Thereunder. For the purpose of paying the costs, not otherwise provided, to refinance the Prior Bonds, the Commission hereby authorizes and approves the issuance of its obligations pursuant to the Assistance Agreement in the aggregate principal amount of \$2,485,000.00 (subject to adjustment plus or minus ten percent (10%)) (which aggregate principal amount may be adjusted downward in the event that the Chairman determines it is in the Commission's best interest to not refund one

or more of the Prior Bonds) [the "Obligations"], which amount as adjusted shall be the maximum amount of such Obligations to be outstanding at any one time under the Assistance Agreement, issued as fully registered Obligations, in said maturities and terms as more fully provided for in the Assistance Agreement. The Obligations shall bear interest at such rates and shall be payable in such amounts and at such times as specified in the Assistance Agreement, all as agreed upon by the Commission and the Corporation.

2. Approval and Authorization of Execution of Assistance Agreement. The Assistance Agreement by and between the Commission and the Corporation in such form as may be approved by the Chairman, is hereby approved, subject to such minor changes, changes of dates, insertions or omissions as may be approved by the Chairman, such approval to be conclusively evidenced by the execution of said Assistance Agreement, in order to effectuate the purposes of this Resolution; and the Chairman, or any other officer of the Commission, is hereby authorized to execute and acknowledge same for and on behalf of the Commission; and the Secretary is authorized to attest same and to affix thereto the corporate seal of the Commission. The Assistance Agreement is hereby ordered to be filed in the office of the Secretary with this Resolution in the official records of the Commission.

3. Disbursement of Proceeds of Obligations. The Commission's officers, employees and agents are authorized to carry out the procedures specified in the Assistance Agreement for the refinancing and current refunding of the Prior Bonds and for the payment from time to time of the costs and related expenses associated therewith.

4. Revenues of the System. The revenues of the System are determined to be sufficient to pay the principal of and interest on the Obligations, as the same become due and payable; and said revenues, pursuant to the terms of the Assistance Agreement, are hereby pledged to secure all such payments, and in addition, for such other purposes as are more fully specified in the Assistance Agreement.

5. Chairman and Other Commission Officials to Take Any Other Necessary Action. Pursuant to the Constitution and Laws of the Commonwealth of Kentucky, the Chairman, Treasurer, Secretary and all other appropriate officials of the Commission are hereby authorized and directed to file any and all applications necessary to obtain approval of the issuance of the Obligations from the Kentucky Public Service Commission and to take any and all further action and to execute and deliver all other documents as may be reasonably necessary to effect the issuance and delivery of the Obligations and the Assistance Agreement.

6. Severability Clause. If any section, paragraph, clause or provision of this Resolution shall be ruled by any court of competent jurisdiction to be invalid, the invalidity of such section, paragraph, clause or provision shall not affect any of the remaining provisions hereof.

7. Captions of Clauses. The captions of this Resolution are for convenience only and are not to be construed as part of this Resolution nor as defining or limiting in any way the scope or intent of the provisions hereof.

8. **Provisions in Conflict Repealed.** All resolutions and orders, or parts thereof, in conflict with the provisions of this Resolution, are, to the extent of such conflict, hereby repealed.

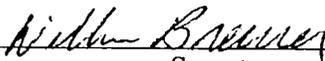
9. **Effective Date of Resolution.** This Resolution shall take effect from and after its adoption and approval.

Adopted on November 6, 2014.

KNOX COUNTY UTILITY
COMMISSION

By  11-6-14
Chairman

Attest:

By 
Secretary

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of the Commission; that the foregoing is a full, true and correct copy of a Resolution adopted by the Governing Authority of the Commission at a meeting duly held on November 6, 2014; that said official action appears as a matter of public record in the official records or Journal of the Governing Authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.823; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this November 6, 2014.


Secretary

**KRWFC Flexible Term Program Series 2015 B
Sinking Fund Payment Schedule**

Borrower: Knox County Utility Commission
Closing Date: 02/19/15

	Monthly Principal	Monthly Interest	Total Monthly Sinking Fund Payments
4/15-7/15	11,000.00	8,884.69	19,884.69
8/15-1/16	11,000.00	6,581.25	17,581.25
2/16-7/16	8,333.33	6,375.00	14,708.33
8/16-1/17	8,333.33	6,375.00	14,708.33
2/17-7/17	7,916.67	6,187.50	14,104.17
8/17-1/18	7,916.67	6,187.50	14,104.17
2/18-7/18	7,083.33	6,009.38	13,092.71
8/18-1/19	7,083.33	6,009.38	13,092.71
2/19-7/19	7,083.33	5,850.00	12,933.33
8/19-1-20	7,083.33	5,850.00	12,933.33
2/20-7/20	7,500.00	5,690.63	13,190.63
8/20-1/21	7,500.00	5,690.63	13,190.63
2/21-7/21	7,500.00	5,521.88	13,021.88
8/21-1/22	7,500.00	5,521.88	13,021.88
2/22-7/22	7,916.67	5,278.13	13,194.79
8/22-1/23	7,916.67	5,278.13	13,194.79
2/23-7/23	7,916.67	5,020.83	12,937.50
8/23-1/24	7,916.67	5,020.83	12,937.50
2/24-7/24	8,333.33	4,763.54	13,096.88
8/24-1/25	8,333.33	4,763.54	13,096.88
2/25-7/25	8,750.00	4,492.71	13,242.71
8/25-1/26	8,750.00	4,492.71	13,242.71
2/26-7/26	8,750.00	4,208.33	12,958.33
8/26-1/27	8,750.00	4,208.33	12,958.33
2/27-7/27	9,166.67	3,923.96	13,090.63
8/27-1/28	9,166.67	3,923.96	13,090.63
2/28-7/28	9,166.67	3,626.04	12,792.71
8/28-1/29	9,166.67	3,626.04	12,792.71
2/29-7/29	9,583.33	3,328.13	12,911.46
8/29-1/30	9,583.33	3,328.13	12,911.46
2/30-7/30	10,000.00	3,016.67	13,016.67
8/30-2/31	10,000.00	3,016.67	13,016.67
2/31-7/31	10,416.67	2,691.67	13,108.33
8/31-1/32	10,416.67	2,691.67	13,108.33
2/32-7/32	10,416.67	2,353.13	12,769.79
8/32-1/33	10,416.67	2,353.13	12,769.79
2/33-7/33	8,750.00	2,001.56	10,751.56
8/33-1/34	8,750.00	2,001.56	10,751.56
2/34-7/34	9,166.67	1,706.25	10,872.92
8/34-1/35	9,166.67	1,706.25	10,872.92
2/35-7/35	9,583.33	1,385.42	10,968.75
8/35-1/36	9,583.33	1,385.42	10,968.75
2/36-7/36	9,583.33	1,050.00	10,633.33
8/36-1/37	9,583.33	1,050.00	10,633.33
2/37-7/37	10,000.00	714.58	10,714.58
8/37-1/38	10,000.00	714.58	10,714.58
2/38-7/38	10,416.67	364.58	10,781.25
8/38-1/39	10,416.67	364.58	10,781.25
	<u>2,550,000.00</u>	<u>1,101,745.01</u>	<u>3,651,745.01</u>

KENTUCKY RURAL WATER FINANCE CORPORATION FLEXIBLE TERM FINANCE PROGRAM SERIES 2015 B

Borrower: Knox County Utility Commission
 Closing Date: 02/19/15

Borrower Payment Schedule

Payment Date	Principal	Interest Rate	Interest	Trustee Fees	Total	Fiscal Total
02/19/15						
07/01/15			35,538.75		35,538.75	35,538.75
01/01/16	110,000.00	2.250%	39,487.50	450.00	149,937.50	
07/01/16			38,250.00		38,250.00	188,187.50
01/01/17	100,000.00	2.250%	38,250.00	450.00	138,700.00	
07/01/17			37,125.00		37,125.00	175,825.00
01/01/18	95,000.00	2.250%	37,125.00	450.00	132,575.00	
07/01/18			36,056.25		36,056.25	168,631.25
01/01/19	85,000.00	2.250%	36,056.25	450.00	121,506.25	
07/01/19			35,100.00		35,100.00	156,606.25
01/01/20	85,000.00	2.250%	35,100.00	450.00	120,550.00	
07/01/20			34,143.75		34,143.75	154,693.75
01/01/21	90,000.00	2.250%	34,143.75	450.00	124,593.75	
07/01/21			33,131.25		33,131.25	157,725.00
01/01/22	90,000.00	3.250%	33,131.25	450.00	123,581.25	
07/01/22			31,668.75		31,668.75	155,250.00
01/01/23	95,000.00	3.250%	31,668.75	450.00	127,118.75	
07/01/23			30,125.00		30,125.00	157,243.75
01/01/24	95,000.00	3.250%	30,125.00	450.00	125,575.00	
07/01/24			28,581.25		28,581.25	154,156.25
01/01/25	100,000.00	3.250%	28,581.25	450.00	129,031.25	
07/01/25			26,956.25		26,956.25	155,987.50
01/01/26	105,000.00	3.250%	26,956.25	450.00	132,406.25	
07/01/26			25,250.00		25,250.00	157,656.25
01/01/27	105,000.00	3.250%	25,250.00	450.00	130,700.00	
07/01/27			23,543.75		23,543.75	154,243.75
01/01/28	110,000.00	3.250%	23,543.75	450.00	133,993.75	
07/01/28			21,756.25		21,756.25	155,750.00
01/01/29	110,000.00	3.250%	21,756.25	450.00	132,206.25	
07/01/29			19,968.75		19,968.75	152,175.00
01/01/30	115,000.00	3.250%	19,968.75	450.00	135,418.75	
07/01/30			18,100.00		18,100.00	153,518.75
01/01/31	120,000.00	3.250%	18,100.00	450.00	138,550.00	
07/01/31			16,150.00		16,150.00	154,700.00
01/01/32	125,000.00	3.250%	16,150.00	450.00	141,600.00	
07/01/32			14,118.75		14,118.75	155,718.75
01/01/33	125,000.00	3.375%	14,118.75	450.00	139,568.75	
07/01/33			12,009.38		12,009.38	151,578.13
01/01/34	105,000.00	3.375%	12,009.38	450.00	117,459.38	
07/01/34			10,237.50		10,237.50	127,696.88
01/01/35	110,000.00	3.500%	10,237.50	450.00	120,687.50	
07/01/35			8,312.50		8,312.50	129,000.00
01/01/36	115,000.00	3.500%	8,312.50	450.00	123,762.50	
07/01/36			6,300.00		6,300.00	130,062.50
01/01/37	115,000.00	3.500%	6,300.00	450.00	121,750.00	
07/01/37			4,287.50		4,287.50	126,037.50
01/01/38	120,000.00	3.500%	4,287.50	450.00	124,737.50	
07/01/38			2,187.50		2,187.50	126,925.00
01/01/39	125,000.00	3.500%	2,187.50	450.00	127,637.50	
07/01/39						127,637.50
Totals	<u>2,550,000.00</u>		<u>1,101,745.01</u>	<u>10,800.00</u>	<u>3,662,545.01</u>	<u>3,662,545.01</u>

\$2,550,000

Kentucky Rural Water Finance Corporation
Public Projects Revenue Bonds, Series 2015 B
Knox County Utility Commission

Sources & Uses

Dated 02/19/2015 | Delivered 02/19/2015

Sources Of Funds

Par Amount of Bonds	\$2,550,000.00
Reoffering Premium	3,776.65
Transfers from Prior Issue Debt Service Funds	16,792.50

Total Sources	\$2,570,569.15
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Uses Of Funds

Total Underwriter's Discount (1.430%)	36,465.00
Costs of Issuance	40,750.00
Deposit to Current Refunding Fund	2,493,265.19
Rounding Amount	88.96

Total Uses	\$2,570,569.15
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\$2,550,000

Kentucky Rural Water Finance Corporation
Public Projects Revenue Bonds, Series 2015 B
Knox County Utility Commission

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I	Fiscal Total
02/19/2015	-	-	-	-	-
08/01/2015	-	-	35,538.75	35,538.75	-
12/31/2015	-	-	-	-	35,538.75
02/01/2016	110,000.00	2.250%	39,487.50	149,487.50	-
08/01/2016	-	-	38,250.00	38,250.00	-
12/31/2016	-	-	-	-	187,737.50
02/01/2017	100,000.00	2.250%	38,250.00	138,250.00	-
08/01/2017	-	-	37,125.00	37,125.00	-
12/31/2017	-	-	-	-	175,375.00
02/01/2018	95,000.00	2.250%	37,125.00	132,125.00	-
08/01/2018	-	-	36,056.25	36,056.25	-
12/31/2018	-	-	-	-	168,181.25
02/01/2019	85,000.00	2.250%	36,056.25	121,056.25	-
08/01/2019	-	-	35,100.00	35,100.00	-
12/31/2019	-	-	-	-	156,156.25
02/01/2020	85,000.00	2.250%	35,100.00	120,100.00	-
08/01/2020	-	-	34,143.75	34,143.75	-
12/31/2020	-	-	-	-	154,243.75
02/01/2021	90,000.00	2.250%	34,143.75	124,143.75	-
08/01/2021	-	-	33,131.25	33,131.25	-
12/31/2021	-	-	-	-	157,275.00
02/01/2022	90,000.00	3.250%	33,131.25	123,131.25	-
08/01/2022	-	-	31,668.75	31,668.75	-
12/31/2022	-	-	-	-	154,800.00
02/01/2023	95,000.00	3.250%	31,668.75	126,668.75	-
08/01/2023	-	-	30,125.00	30,125.00	-
12/31/2023	-	-	-	-	156,793.75
02/01/2024	95,000.00	3.250%	30,125.00	125,125.00	-
08/01/2024	-	-	28,581.25	28,581.25	-
12/31/2024	-	-	-	-	153,706.25
02/01/2025	100,000.00	3.250%	28,581.25	128,581.25	-
08/01/2025	-	-	26,956.25	26,956.25	-
12/31/2025	-	-	-	-	155,537.50
02/01/2026	105,000.00	3.250%	26,956.25	131,956.25	-
08/01/2026	-	-	25,250.00	25,250.00	-
12/31/2026	-	-	-	-	157,206.25
02/01/2027	105,000.00	3.250%	25,250.00	130,250.00	-
08/01/2027	-	-	23,543.75	23,543.75	-
12/31/2027	-	-	-	-	153,793.75
02/01/2028	110,000.00	3.250%	23,543.75	133,543.75	-
08/01/2028	-	-	21,756.25	21,756.25	-
12/31/2028	-	-	-	-	155,300.00
02/01/2029	110,000.00	3.250%	21,756.25	131,756.25	-
08/01/2029	-	-	19,968.75	19,968.75	-
12/31/2029	-	-	-	-	151,725.00
02/01/2030	115,000.00	3.250%	19,968.75	134,968.75	-
08/01/2030	-	-	18,100.00	18,100.00	-
12/31/2030	-	-	-	-	153,068.75
02/01/2031	120,000.00	3.250%	18,100.00	138,100.00	-
08/01/2031	-	-	16,150.00	16,150.00	-
12/31/2031	-	-	-	-	154,250.00
02/01/2032	125,000.00	3.250%	16,150.00	141,150.00	-
08/01/2032	-	-	14,118.75	14,118.75	-
12/31/2032	-	-	-	-	155,268.75
02/01/2033	125,000.00	3.375%	14,118.75	139,118.75	-
08/01/2033	-	-	12,009.38	12,009.38	-
12/31/2033	-	-	-	-	151,128.13
02/01/2034	105,000.00	3.375%	12,009.38	117,009.38	-
08/01/2034	-	-	10,237.50	10,237.50	-
12/31/2034	-	-	-	-	127,246.88
02/01/2035	110,000.00	3.500%	10,237.50	120,237.50	-
08/01/2035	-	-	8,312.50	8,312.50	-
12/31/2035	-	-	-	-	128,550.00
02/01/2036	115,000.00	3.500%	8,312.50	123,312.50	-
08/01/2036	-	-	6,300.00	6,300.00	-
12/31/2036	-	-	-	-	129,612.50
02/01/2037	115,000.00	3.500%	6,300.00	121,300.00	-
08/01/2037	-	-	4,287.50	4,287.50	-
12/31/2037	-	-	-	-	125,587.50
02/01/2038	120,000.00	3.500%	4,287.50	124,287.50	-
08/01/2038	-	-	2,187.50	2,187.50	-
12/31/2038	-	-	-	-	126,475.00
02/01/2039	125,000.00	3.500%	2,187.50	127,187.50	-
12/31/2039	-	-	-	-	127,187.50
Total	\$2,550,000.00	-	\$1,101,745.01	\$3,651,745.01	-

Yield Statistics

Bond Year Dollars	\$33,322.50
Average Life	13.068 Years
Average Coupon	3.3063096%

Net Interest Cost (NIC)	3.4044106%
True Interest Cost (TIC)	3.4148689%
Bond Yield for Arbitrage Purposes	3.2262479%
All Inclusive Cost (AIC)	3.5781867%

IRS Form 8038	
Net Interest Cost	3.3272764%
Weighted Average Maturity	12.922 Years

\$2,550,000

Kentucky Rural Water Finance Corporation
Public Projects Revenue Bonds, Series 2015 B
Knox County Utility Commission

Net Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I	Net New D/S
12/31/2015	-	-	35,538.75	35,538.75	35,538.75
12/31/2016	110,000.00	2.250%	77,737.50	187,737.50	187,737.50
12/31/2017	100,000.00	2.250%	75,375.00	175,375.00	175,375.00
12/31/2018	95,000.00	2.250%	73,181.25	168,181.25	168,181.25
12/31/2019	85,000.00	2.250%	71,156.25	156,156.25	156,156.25
12/31/2020	85,000.00	2.250%	69,243.75	154,243.75	154,243.75
12/31/2021	90,000.00	2.250%	67,275.00	157,275.00	157,275.00
12/31/2022	90,000.00	3.250%	64,800.00	154,800.00	154,800.00
12/31/2023	95,000.00	3.250%	61,793.75	156,793.75	156,793.75
12/31/2024	95,000.00	3.250%	58,706.25	153,706.25	153,706.25
12/31/2025	100,000.00	3.250%	55,537.50	155,537.50	155,537.50
12/31/2026	105,000.00	3.250%	52,206.25	157,206.25	157,206.25
12/31/2027	105,000.00	3.250%	48,793.75	153,793.75	153,793.75
12/31/2028	110,000.00	3.250%	45,300.00	155,300.00	155,300.00
12/31/2029	110,000.00	3.250%	41,725.00	151,725.00	151,725.00
12/31/2030	115,000.00	3.250%	38,068.75	153,068.75	153,068.75
12/31/2031	120,000.00	3.250%	34,250.00	154,250.00	154,250.00
12/31/2032	125,000.00	3.250%	30,268.75	155,268.75	155,268.75
12/31/2033	125,000.00	3.375%	26,128.13	151,128.13	151,128.13
12/31/2034	105,000.00	3.375%	22,246.88	127,246.88	127,246.88
12/31/2035	110,000.00	3.500%	18,550.00	128,550.00	128,550.00
12/31/2036	115,000.00	3.500%	14,612.50	129,612.50	129,612.50
12/31/2037	115,000.00	3.500%	10,587.50	125,587.50	125,587.50
12/31/2038	120,000.00	3.500%	6,475.00	126,475.00	126,475.00
12/31/2039	125,000.00	3.500%	2,187.50	127,187.50	127,187.50
Total	\$2,550,000.00	-	\$1,101,745.01	\$3,651,745.01	\$3,651,745.01

\$2,550,000

Kentucky Rural Water Finance Corporation
Public Projects Revenue Bonds, Series 2015 B
Knox County Utility Commission

Pricing Summary

Maturity	Type of Bond	Coupon	Yield	Maturity Value	Price	Dollar Price
02/01/2016	Serial Coupon	2.250%	0.700%	110,000.00	101.464%	111,610.40
02/01/2017	Serial Coupon	2.250%	0.950%	100,000.00	102.505%	102,505.00
02/01/2018	Serial Coupon	2.250%	1.400%	95,000.00	102.447%	97,324.65
02/01/2019	Serial Coupon	2.250%	1.650%	85,000.00	102.284%	86,941.40
02/01/2020	Serial Coupon	2.250%	1.850%	85,000.00	101.883%	86,600.55
02/01/2021	Serial Coupon	2.250%	2.050%	90,000.00	101.114%	91,002.60
02/01/2022	Serial Coupon	3.250%	2.400%	90,000.00	105.410%	94,869.00
02/01/2023	Serial Coupon	3.250%	2.600%	95,000.00	104.640%	99,408.00
02/01/2024	Serial Coupon	3.250%	2.750%	95,000.00	103.941%	98,743.95
02/01/2025	Serial Coupon	3.250%	2.850%	100,000.00	103.443%	103,443.00
02/01/2026	Serial Coupon	3.250%	3.050%	105,000.00	101.704% c	106,789.20
02/01/2027	Serial Coupon	3.250%	3.150%	105,000.00	100.847% c	105,889.35
02/01/2028	Serial Coupon	3.250%	3.250%	110,000.00	100.000%	110,000.00
02/01/2029	Serial Coupon	3.250%	3.300%	110,000.00	99.443%	109,387.30
02/01/2030	Serial Coupon	3.250%	3.350%	115,000.00	98.830%	113,654.50
02/01/2031	Serial Coupon	3.250%	3.400%	120,000.00	98.163%	117,795.60
02/01/2032	Serial Coupon	3.250%	3.450%	125,000.00	97.448%	121,810.00
02/01/2033	Serial Coupon	3.375%	3.500%	125,000.00	98.343%	122,928.75
02/01/2034	Serial Coupon	3.375%	3.550%	105,000.00	97.599%	102,478.95
02/01/2035	Serial Coupon	3.500%	3.600%	110,000.00	98.584%	108,442.40
02/01/2036	Serial Coupon	3.500%	3.650%	115,000.00	97.815%	112,487.25
02/01/2037	Serial Coupon	3.500%	3.650%	115,000.00	97.746%	112,407.90
02/01/2039	Term 1 Coupon	3.500%	3.700%	245,000.00	96.839%	237,255.55
Total	-	-	-	\$2,550,000.00	-	\$2,553,775.30

Bid Information

Par Amount of Bonds	\$2,550,000.00
Reoffering Premium or (Discount)	3,775.30
Gross Production	\$2,553,775.30
Total Underwriter's Discount (1.430%)	\$(36,465.00)
Bid (98.718%)	2,517,310.30
Total Purchase Price	\$2,517,310.30
Bond Year Dollars	\$33,322.50
Average Life	13.068 Years
Average Coupon	3.3063096%
Net Interest Cost (NIC)	3.4044106%
True Interest Cost (TIC)	3.4148689%

Raymond James

Public Finance

For Ken

\$2,550,000

Kentucky Rural Water Finance Corporation
Public Projects Revenue Bonds, Series 2015 B
Knox County Utility Commission

Debt Service Comparison

Date	Total P+I	Net New D/S	Old Net D/S	Savings
12/31/2015	35,538.75	35,538.75	55,755.00	20,216.25
12/31/2016	187,737.50	187,737.50	199,485.00	11,747.50
12/31/2017	175,375.00	175,375.00	188,592.50	13,217.50
12/31/2018	168,181.25	168,181.25	178,992.50	10,811.25
12/31/2019	156,156.25	156,156.25	167,707.50	11,551.25
12/31/2020	154,243.75	154,243.75	167,535.00	13,291.25
12/31/2021	157,275.00	157,275.00	169,182.50	11,907.50
12/31/2022	154,800.00	154,800.00	167,672.50	12,872.50
12/31/2023	156,793.75	156,793.75	168,027.50	11,233.75
12/31/2024	153,706.25	153,706.25	168,202.50	14,496.25
12/31/2025	155,537.50	155,537.50	168,197.50	12,660.00
12/31/2026	157,206.25	157,206.25	168,012.50	10,806.25
12/31/2027	153,793.75	153,793.75	168,625.00	14,831.25
12/31/2028	155,300.00	155,300.00	168,035.00	12,735.00
12/31/2029	151,725.00	151,725.00	167,265.00	15,540.00
12/31/2030	153,068.75	153,068.75	168,270.00	15,201.25
12/31/2031	154,250.00	154,250.00	168,027.50	13,777.50
12/31/2032	155,268.75	155,268.75	167,560.00	12,291.25
12/31/2033	151,128.13	151,128.13	164,912.50	13,784.37
12/31/2034	127,246.88	127,246.88	143,557.50	16,310.62
12/31/2035	128,550.00	128,550.00	142,472.50	13,922.50
12/31/2036	129,612.50	129,612.50	143,162.50	13,550.00
12/31/2037	125,587.50	125,587.50	143,582.50	17,995.00
12/31/2038	126,475.00	126,475.00	141,777.50	15,302.50
12/31/2039	127,187.50	127,187.50	141,747.50	14,560.00
12/31/2040	-	-	19,260.00	19,260.00
12/31/2041	-	-	19,427.50	19,427.50
Total	\$3,651,745.01	\$3,651,745.01	\$4,035,045.00	\$383,299.99

PV Analysis Summary (Net to Net)

Net FV Cashflow Savings	383,299.99
Gross PV Debt Service Savings	251,431.03
Net PV Cashflow Savings @ 3.578%(AIC)	251,431.03
Transfers from Prior Issue Debt Service Fund	(16,792.50)
Contingency or Rounding Amount	484.80
Net Present Value Benefit	\$235,123.33
Net PV Benefit / \$2,478,000 Refunded Principal	9.488%
Net Future Value Benefit	\$366,992.29
Net PV Benefit / \$2,550,000 Refunding Principal	9.221%
Average Annual Cash Flow Savings	14,742.31

Refunding Bond Information

Refunding Dated Date	2/19/2015
Refunding Delivery Date	2/19/2015

Raymond James

**Statement of Disclosure of Related Party Transactions
– ARF Form 3**

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between Knox County Utility Commission ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Name of Related Party (Individual or Business)	Type of Service Provided By Related Party	Amount of Compensation

- Check this box if the Utility has no related party transactions.
- Check box if additional transactions are listed on the supplemental page.

Marshall Ramey
(Print Name)


(Signed)

Superintendent
(Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

COMMONWEALTH OF KENTUCKY

COUNTY OF Knox

Subscribed and sworn to before me by Marshall Ramey
(Name)

this 7 day of April, 2015.

Carolyn Smith
NOTARY PUBLIC
State-at-Large

COMMONWEALTH OF KENTUCKY

COUNTY OF Knox

Subscribed and sworn to before me by William Brewer
(Name)

this 7 day of April, 2015.

Carolyn Smith
NOTARY PUBLIC
State-at-Large

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between Knox County Utility Commission ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Name of Related Party (Individual or Business)	Type of Service Provided By Related Party	Amount of Compensation

Check this box if the Utility has no related party transactions.

Check box if additional transactions are listed on the supplemental page.

Edd Bingham
(Print Name)

Edd Bingham
(Signed)

Commissioner
(Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

COMMONWEALTH OF KENTUCKY

COUNTY OF Knox

Subscribed and sworn to before me by Edd Bingham
(Name)

this 7 day of April, 2015.

Candice Smith
NOTARY PUBLIC
State-at-Large

COMMONWEALTH OF KENTUCKY

COUNTY OF Knox

Subscribed and sworn to before me by Jerry Paul Cox
(Name)

this 7 day of April , 20 15 .

 Carolyn Smith
NOTARY PUBLIC
State-at-Large

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

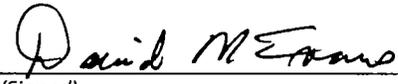
I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between Knox County Utility Commission ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Name of Related Party (Individual or Business)	Type of Service Provided By Related Party	Amount of Compensation

Check this box if the Utility has no related party transactions.

Check box if additional transactions are listed on the supplemental page.

David Evans
(Print Name)


(Signed)

Treasurer
(Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

COMMONWEALTH OF KENTUCKY

COUNTY OF Knox

Subscribed and sworn to before me by David Evans
(Name)

this 7 day of April, 2015.

Carolyn Smith
NOTARY PUBLIC
State-at-Large

COMMONWEALTH OF KENTUCKY

COUNTY OF Knox

Subscribed and sworn to before me by Derrick Poff
(Name)

this 14th day of April, 2015.

Michelle Stewart
NOTARY PUBLIC
State-at-Large