



RECEIVED

MAR 31 2015

PUBLIC SERVICE  
COMMISSION

March 31, 2015

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

**Re: Case No. 2015-00000**

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2013-00148. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to [Stellie.Jackson@atmosenergy.com](mailto:Stellie.Jackson@atmosenergy.com).

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

A handwritten signature in blue ink that reads "Stellie Jackson". The signature is written in a cursive style.

Stellie S. Jackson  
Rate Administration Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

MAR 11 2015

PUBLIC SERVICE  
COMMISSION

**In the Matter of:**

<b>GAS COST ADJUSTMENT</b>	)	<b>CASE NO.</b>
<b>FILING OF</b>	)	<b>2015-00000</b>
<b>ATMOS ENERGY CORPORATION</b>	)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION**  
**BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 13 for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on May 1, 2015 through July 31, 2015. This GCA filing contains a change to Atmos' Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

- a. The attached Exhibit D, Page 5 of 6 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

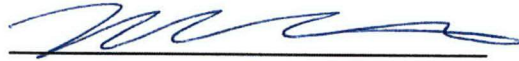
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 13(4) and all other applicable law, temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Atmos requests that the information be kept confidential for an indefinite period.

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 16<sup>th</sup> day of March, 2015.



Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301  
randy@whplawfirm.com

John N. Hughes  
124 W. Todd Street  
Frankfort, Kentucky 40601  
JNHUGHES@FEWPB.NET

Attorneys for Atmos Energy Corporation

RECEIVED

MAR 31 2015

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT )  
FILING OF )  
ATMOS ENERGY CORPORATION )**

**Case No. 2015-00000**

NOTICE

QUARTERLY FILING

For The Period

May 1, 2015 – July 31, 2015

Attorney for Applicant

Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

March 31, 2015

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President of Rates & Regulatory Affairs  
Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Laura Brevard  
Manager, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

Stellie S. Jackson  
Rate Administration Analyst  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148**.

The Company hereby files Sixth Revised Sheet No. 4, Sixth Revised Sheet No. 5, and Sixth Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective May 1, 2015.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.1452 per Mcf and \$3.8165 per Mcf for interruptible sales service. The supporting calculations for the Sixth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Refund Factor (RF) Calculation

Exhibit E – Performance Based Rate Recovery Factor (PBRRF) Calculation

Since the Company's last GCA filing, Case No. 2015-00070, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of May 1, 2015 through July 31, 2015, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Gas Cost will be approximately \$4.7814 per Mcf for the quarter of May 1, 2015 through July 31, 2015, as compared to \$5.4202 per Mcf used for the



period of April 1, 2015 through April 30, 2015. The G-2 Expected Commodity Gas Cost will be approximately \$3.4527 for the quarter of May 1, 2015 through July 31, 2015 as compared to \$4.1317 for the period of April 1, 2015 through April 30, 2015.

3. The Company's notice sets out a new Correction Factor of \$.2111 per Mcf which will remain in effect until at least July 31, 2015. The new Correction factor includes the balance from Pipeline Refunds of \$0.00. This balance is due to adjustments to customers billed prior to the pipeline refund cutoff date (November 1, 2013).
4. The Company's notice also sets out a new Refund Factor of (\$0.0000) per Mcf which will remain in effect until at least July 31, 2015. The Company has refunded the original obligation to our customers for all pipeline refunds and therefore requests that the Refund Factor be set to zero.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2013-00148, effective January 24, 2014, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

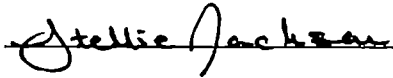
The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of January 31, 2015 (February, 2015 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 16 from the Rate Case

filing (Case No. 2013-00148) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Sixth Revised Sheet No. 5; and Sixth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after May 1, 2015.

DATED at Dallas, Texas this 31st Day of March, 2015.

ATMOS ENERGY CORPORATION

By:  \_\_\_\_\_  
Stellie S. Jackson  
Rate Administration Analyst  
Atmos Energy Corporation

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

**Current Rate Summary**  
Case No. 2015-00000

**Firm Service**

Base Charge:

Residential (G-1)	-	\$16.00	per meter per month
Non-Residential (G-1)	-	40.00	per meter per month
Transportation (T-4)	-	350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-1)**

**Transportation (T-4)**

First	300	<sup>1</sup> Mcf	@	6.4632	per Mcf	@	1.3180	per Mcf	(R, -)
Next	14,700	<sup>1</sup> Mcf	@	6.0252	per Mcf	@	0.8800	per Mcf	(R, -)
Over	15,000	Mcf	@	5.7652	per Mcf	@	0.6200	per Mcf	(R, -)

**Interruptible Service**

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-2)**

**Transportation (T-3)**

First	15,000	<sup>1</sup> Mcf	@	4.6065	per Mcf	@	0.7900	per Mcf	(R, -)
Over	15,000	Mcf	@	4.3465	per Mcf	@	0.5300	per Mcf	(R, -)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE March 31, 2015  
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2015  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2015-00000 DATED N/A

**FOR ENTIRE SERVICE AREA**

**P.S.C. KY NO. 2**

**SIXTH REVISED SHEET NO. 5**

**CANCELLING**

**FIFTH REVISED SHEET NO. 5**

**ATMOS ENERGY CORPORATION**

**NAME OF UTILITY**

**Current Gas Cost Adjustments**

**Case No. 2015-00000**

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>G-2</u></b>	
EGC (Expected Gas Cost Component)	4.7814	3.4527	(R, R)
CF (Correction Factor)	0.2111	0.2111	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1527</u>	<u>0.1527</u>	(R, R)
GCA (Gas Cost Adjustment)	<u>\$5.1452</u>	<u>\$3.8165</u>	(R, R)

DATE OF ISSUE March 31, 2015  
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2015  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2015-00000 DATED N/A

**FOR ENTIRE SERVICE AREA**

**P.S.C. KY NO. 2**

**SIXTH REVISED SHEET NO. 6**

**CANCELLING**

**FIFTH REVISED SHEET NO. 6**

**ATMOS ENERGY CORPORATION**

**NAME OF UTILITY**

**Current Transportation**

**Case No. 2015-00000**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 1.16%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<b><u>Transportation Service</u><sup>1</sup></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	Mcf	@	\$1.3180 +		\$0.0000 =		\$1.3180 per Mcf	(-)
Next	14,700	Mcf	@	0.8800 +		0.0000 =		0.8800 per Mcf	(-)
All over	15,000	Mcf	@	0.6200 +		0.0000 =		0.6200 per Mcf	(-)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	Mcf	@	\$0.7900 +		\$0.0000 =		\$0.7900 per Mcf	(-)
All over	15,000	Mcf	@	0.5300 +		0.0000 =		0.5300 per Mcf	(-)

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE March 31, 2015  
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2015  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2015-00000 DATED N/A

Line No.	Description	Case No.		Difference
		2015-00070	2015-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 1</u></b>			
2				
3	<u>Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	3.8986	3.2123	(0.6863)
11	Demand	1.5216	1.5691	0.0475
12	Total EGC	5.4202	4.7814	(0.6388)
13	CF (Correction Factor)	0.1256	0.2111	0.0855
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1527	0.1527	(0.0000)
16	GCA (Gas Cost Adjustment)	5.6985	5.1452	(0.5533)
17				
18	<u>Rate per Mcf (GCA Included)</u>			
19	First 300 Mcf	7.0165	6.4632	(0.5533)
20	Next 14,700 Mcf	6.5785	6.0252	(0.5533)
21	Over 15,000 Mcf	6.3185	5.7652	(0.5533)
22				
23				
24	<b><u>G - 2</u></b>			
25				
26	<u>Distribution Charge (per Case No. 2013-00148)</u>			
27	First 15,000 Mcf	0.7900	0.7900	0.0000
28	Over 15,000 Mcf	0.5300	0.5300	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	3.8986	3.2123	(0.6863)
33	Demand	0.2331	0.2404	0.0073
34	Total EGC	4.1317	3.4527	(0.6790)
35	CF (Correction Factor)	0.1256	0.2111	0.0855
36	RF (Refund Adjustment)	0.0000	0.0000	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1527	0.1527	(0.0000)
38	GCA (Gas Cost Adjustment)	4.4100	3.8165	(0.5935)
39				
40	<u>Rate per Mcf (GCA Included)</u>			
41	First 300 Mcf	5.2000	4.6065	(0.5935)
42	Over 14,700 Mcf	4.9400	4.3465	(0.5935)
43				
44				
45	<b><u>Refund Factor (RF)</u></b>			
47		Effective		
48	Case No.	Date	RF	
49				
50	1 - 2014-00413	1/1/2015	0.0000	
51	2 - 2014-00478	2/1/2015	0.0000	
52	3 - 2015-00070	4/1/2015	0.0000	
53	4 - 2015-00000	5/1/2015	0.0000	
54				
55	Total Refund Factor (RF)		\$0.0000	

**Atmos Energy Corporation**  
 Comparison of Current and Previous Cases  
 Transportation Service

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2015-00070	2015-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T -4 Transportation Service / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8				
9	<b><u>T - 3 / Interruptible Service (Low Priority)</u></b>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
12	First 15,000 Mcf	0.7900	0.7900	0.0000
13	Over 15,000 Mcf	0.5300	0.5300	0.0000
14				

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Texas Gas Transmission - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<b><u>SL to Zone 2</u></b>					
2	NNS Contract #	29760	12,340,360			
3	Base Rate	Section 4.4 - NNS		0.3088	3,810,703	3,810,703
4						
5	Total SL to Zone 2		<u>12,340,360</u>		<u>3,810,703</u>	<u>3,810,703</u>
6						
7	<b><u>SL to Zone 3</u></b>					
8	NNS Contract #	29762	27,776,588			
9	Base Rate	Section 4.4 - NNS		0.3543	9,841,245	9,841,245
10						
11	FT Contract #	29759	6,022,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,770,013	1,770,013
13						
14	FT Contract #	34380	3,650,000			
15	Base Rate	Section 4.1 - FT		0.2939	1,072,735	1,072,735
16						
17	Total SL to Zone 3		<u>37,449,088</u>		<u>12,683,993</u>	<u>12,683,993</u>
18						
19	<b><u>Zone 1 to Zone 3</u></b>					
20	FT Contract #	29761	1,093,740			
21	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
22						
23	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
24						
25	<b><u>SL to Zone 4</u></b>					
26	NNS Contract #	29763	3,320,769			
27	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
28						
29	FT Contract #	29765	1,277,500			
30	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
31						
32	FT Contract #	31097	1,825,000			
33	Base Rate	Section 4.1 - FT		0.3670	669,775	669,775
34						
35	Total SL to Zone 4		<u>6,423,269</u>		<u>2,530,020</u>	<u>2,530,020</u>
36						
37	<b><u>Zone 2 to Zone 4</u></b>					
38	FT Contract #	32799	2,309,720			
39	Base Rate	Section 4.1 - FT		0.2780	642,102	642,102
40						
41	Total Zone 2 to Zone 4		<u>2,309,720</u>		<u>642,102</u>	<u>642,102</u>
42						
43	Total SL to Zone 2		12,340,360		3,810,703	3,810,703
44	Total SL to Zone 3		37,449,088		12,683,993	12,683,993
45	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
46	Total SL to Zone 4		6,423,269		2,530,020	2,530,020
47	Total Zone 2 to Zone 4		2,309,720		642,102	642,102
48						
49	Total Texas Gas		<u>59,616,177</u>		<u>19,952,940</u>	<u>19,952,940</u>
50						
51						
52	Total Texas Gas Area Non-Commodity				<u>19,952,940</u>	<u>19,952,940</u>



Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a)	(b)	(c)	(d) (e) Non-Commodity	
		Tariff Sheet No.	Annual Unlts MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<b>0 to Zone 2</b>					
2	FT-G Contract # 2546		145,000			
3	Base Rate	23		16.0575	2,328,338	2,328,338
4						
5	FT-A Contract # 95033		144,000			
6	Base Rate	14		16.0575	2,312,280	2,312,280
7						
8	FT-A Contract # 308768		2,500			
9	Base Rate	14		16.0575	40,144	40,144
10						
12	Total Zone 0 to 2		<u>291,500</u>		<u>4,680,762</u>	<u>4,680,762</u>
13						
14	<b>1 to Zone 2</b>					
15	FT-A Contract # 300264		30,000			
16	Base Rate	14		16.0575	481,725	481,725
17						
18	Total Zone 1 to 2		<u>30,000</u>		<u>481,725</u> #	<u>481,725</u>
19						
20	<b>Gas Storage</b>					
21	Production Area:					
22	Demand	61	34,968	2.8100	98,260	98,260
23	Space Charge	61	4,916,148	0.0286	140,602	140,602
24	Market Area:					
25	Demand	61	237,408	1.5400	365,608	365,608
26	Space Charge	61	<u>10,846,308</u>	0.0211	<u>228,857</u>	<u>228,857</u>
27	Total Storage		16,034,832		833,327	833,327
28						
29	Total Tennessee Gas Area FT-G Non-Commodity				<u>5,995,814</u>	<u>5,995,814</u>

Line No.	(a) Description	(b) Tariff Sheet No.	(c) Purchases Mcf	(d) Purchases MMbtu	(e) Rate \$/MMbtu	(f) Total \$
1	<u>No Notice Service</u>			2,188,113		
2	Indexed Gas Cost				2.8460	6,227,369
3	Commodity (Zone 3)	Section 4.4 - NNS			0.0490	107,218
4	Fuel and Loss Retention @	Section 4.18.1	2.52%		0.0736	161,045
5					2.9686	6,495,632
6						
7	<u>Firm Transportation</u>			1,790,274		
8	Indexed Gas Cost				2.8460	5,095,120
9	Base (Weighted on MDQs)				0.0445	79,667
10	ACA	Section 4.1 - FT			0.0014	2,506
11	Fuel and Loss Retention @	Section 4.18.1	2.52%		0.0736	131,764
12					2.9655	5,309,057
13	<u>No Notice Storage</u>					
14	Net (Injections)/Withdrawals					
15	Withdrawals			0	3.6740	0
16	Injections			(1,493,724)	2.8460	(4,251,137)
17	Commodity (Zone 3)	Section 4.4 - NNS			0.0490	(73,192)
18	Fuel and Loss Retention @	Section 4.18.1	2.52%		0.0736	(109,938)
19				(1,493,724)	2.9686	(4,434,267)
20						
21						
22	Total Purchases in Texas Area			2,484,664	2.9664	7,370,422
23						
24						
25	<u>Used to allocate transportation non-commodity</u>					
26						
27			Annualized		Commodity	
28			MDQs in		Charge	Weighted
29	<u>Texas Gas</u>		MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT	12,340,360	20.70%	\$0.0399	\$ 0.0083
31	SL to Zone 3	Section 4.1 - FT	37,449,088	62.82%	0.0445	\$ 0.0280
32	1 to Zone 3	Section 4.1 - FT	1,093,740	1.83%	0.0422	\$ 0.0008
33	SL to Zone 4	Section 4.1 - FT	6,423,269	10.77%	0.0528	\$ 0.0057
34	2 to Zone 4	Section 4.1 - FT	2,309,720	3.87%	0.0446	\$ 0.0017
35	Total		59,616,177	100.0%		\$ 0.0445
36						
37	<u>Tennessee Gas</u>					
38	0 to Zone 2	24	291,500	90.67%	\$0.0177	\$ 0.0160
39	1 to Zone 2	24	30,000	9.33%	0.0147	0.0014
40	Total		321,500	100.00%		\$ 0.0174

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d) Purchases		(e) Rate	(f) Total	
					Mcf	MMbtu	\$/MMbtu	\$	
1	<u>FT-A and FT-G</u>				687,997				
2	Indexed Gas Cost						2.8460	1,958,041	
3	Base Commodity (Weighted on MDQs)						0.0174	11,985	
4	ACA	24					0.0014	963	
5	Fuel and Loss Retention	32	2.08%				0.0605	41,624	
6							2.9253	2,012,613	
7									
8	<u>FT-GS</u>					0			
9	Indexed Gas Cost						2.8460	0	
10	Base Rate	26					0.8976	0	
11	ACA	24					0.0014	0	
12	Fuel and Loss Retention	32	2.08%				0.0605	0	
13							3.8055	0	
14									
15	<u>Gas Storage</u>								
16	FT-A & FT-G Market Area Withdrawals				0		3.6740	-	
17	FT-A & FT-G Market Area Injections				(507,923)		2.8460	(1,445,550)	
18	Withdrawal Rate	61					0.0087	0	
19	Injection Rate	61					0.0087	(4,419)	
20	Fuel and Loss Retention	61	1.07%				0.0001	(51)	
21	Total				(507,923)		2.8548	(1,450,020)	
22									
23									
24									
25	Total Tennessee Gas Zones						180,074	3.1242	562,593

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Trunkline Gas Company

Commodity	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			0		
3	Indexed Gas Cost				2.8460	0
4	Base Commodity	10			0.0051	0
5	ACA	10			0.0014	0
6	Fuel and Loss Retention	10	0.99%		0.0256	0
7					<u>2.8781</u>	<u>0</u>
8						
9						

Non-Commodity

Line No.	Description	Tariff Sheet No.	(a)	(b)	(c)	(d)	(e)
			<u>Non-Commodity</u>				
			Annual Units	Rate	Total	Demand	
			MMbtu	\$/MMbtu	\$	\$	
	<b>Injections</b>						
10	FT-G Contract # 014573		33,750				
11	Discount Rate on MDQs			5.3776	181,494	181,494	
12							
13	Total Trunkline Area Non-Commodity				<u>181,494</u>	<u>181,494</u>	

**Atmos Energy Corporation**  
**Expected Gas Cost (EGC) Calculation**  
**Demand Charge Calculation**

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$19,952,940			
3	Midwestern	0			
4	Tennessee Gas Pipeline	5,995,814			
5	Trunkline Gas Company	181,494			
6	Total	<u>\$26,130,248</u>			
7					
8		Allocated	Related	<u>Monthly Demand Charge</u>	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1550	\$4,050,188	16,849,112	0.2404 0.2404
11	Firm	0.8450	22,080,060	16,617,444	1.3287
12	Total	<u>1.0000</u>	<u>\$26,130,248</u>		<u>1.5691 0.2404</u>
13					
14			Volumetric Basis for		
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	16,617,444	16,617,444	16,617,444	1.5691
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	231,668	231,668		1.5691 0.2404
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	28,656,251			
27					
28		<u>45,505,363</u>	<u>16,849,112</u>	<u>16,617,444</u>	
29					
30					

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Commodity - Total System

	(a)	(b)	(c)	(d)
<b>Line</b>	<b>Purchases</b>		<b>Rate</b>	<b>Total</b>
<b>No. Description</b>	<b>Mcf</b>	<b>MMbtu</b>	<b>\$/Mcf</b>	<b>\$</b>
<b>1 Texas Gas Area</b>				
2 No Notice Service	2,165,805	2,188,113	2.9992	6,495,632
3 Firm Transportation	1,772,022	1,790,274	2.9960	5,309,057
4 No Notice Storage	(1,478,495)	(1,493,724)	2.9992	(4,434,267)
5 Total Texas Gas Area	2,459,332	2,484,664	2.9969	7,370,422
6				
<b>7 Tennessee Gas Area</b>				
8 FT-A and FT-G	643,650	687,997	3.1269	2,012,613
9 FT-GS	0	0	0.0000	0
10 Gas Storage				
11 Injections	(475,183)	(507,923)	3.0514	(1,449,969)
12 Withdrawals	0	0	0.0000	(51)
13	168,467	180,074	3.3395	562,593
<b>14 Trunkline Gas Area</b>				
15 Firm Transportation	0	0	0.0000	0
16				
<b>17 Company Owned Storage</b>				
18 Injections	(2,002,601)	(2,023,227)	2.8460	(5,944,921)
19 Withdrawals	0	0		0
20 Net WKG Storage	(2,002,601)	(2,023,227)	2.9686	(5,944,921)
21				
22				
23 Local Production	9,392	9,548	2.8460	26,730
24				
25				
26				
27 Total Commodity Purchases	634,590	651,058	3.1750	2,014,824
28				
29 Lost & Unaccounted for @	1.16%	7,361	7,552	
30				
31 Total Deliveries	627,229	643,506	3.2123	2,014,824
32				
33				
34				
35 Total Expected Commodity Cost	627,229	643,506	3.2123	2,014,824
36				
37				
38 Note: Column (c) is calculated by dividing column (d) by column (a)				
39				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	16,849,112
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	16,849,112
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>46,162</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>297,787</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	<b>0.1550</b>
13		

**Atmos Energy Corporation**  
Basis for Indexed Gas Cost  
For the Quarter ending July 31, 2015

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of May 2015 through July 2015 during the period March 12 through March 25, 2015.

		May-15 <u>(\$/MMBTU)</u>	Jun-15 <u>(\$/MMBTU)</u>	Jul-15 <u>(\$/MMBTU)</u>
Thursday	03/12/15	2.765	2.806	2.855
Friday	03/13/15	2.756	2.800	2.854
Monday	03/16/15	2.739	2.787	2.843
Tuesday	03/17/15	2.872	2.911	2.961
Wednesday	03/18/15	2.936	2.974	3.022
Thursday	03/19/15	2.829	2.874	2.929
Friday	03/20/15	2.803	2.848	2.906
Monday	03/23/15	2.760	2.807	2.864
Tuesday	03/24/15	2.810	2.854	2.909
Wednesday	03/25/15	2.740	2.788	2.845
Average		<u>\$2.801</u>	<u>\$2.845</u>	<u>\$2.899</u>

- B. The Company believes prices are decreasing and prices for the quarter ending July 31, 2015 will settle at \$2.846 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.



Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter ending July 31, 2015

	May-15			June-15			July-15			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	November-14	2,444,459	\$12,296,315.96	\$8,051,096.80	\$4,245,219.16	\$0.00	\$4,245,219.16
2							
3	December-14	2,898,058	\$14,090,546.36	\$14,784,443.80	(\$693,897.44)	\$0.00	(\$693,897.44)
4							
5	January-15	3,851,734	\$16,350,947.99	\$20,564,064.09	(\$4,213,116.10)	\$0.00	(\$4,213,116.10)
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		<u>\$42,737,810.31</u>	<u>\$43,399,604.69</u>	<u>(\$661,794.38)</u>	<u>\$0.00</u>	<u>(\$661,794.38)</u>
9							
10	PBR Savings reflected in Gas Costs		<u>\$809,558.20</u>				
11							
12	<u>Correction Factor - Part 1</u>						
13	(Over)/Under Recovered Gas Cost through October 2014 (November 2014 GL)					2,117,000.75	
14	Total Gas Cost Under/(Over) Recovery for the three months ended January 2015					(661,794.38)	
15	Recovery from outstanding Correction Factor (CF)					1,034,495.02	
16	Over-Refunded Amount of Pipeline Refunds					0.00	
17	(Over)/Under Recovered Gas Cost through January 2015 (February 2015 GL) (a)					<u>\$2,489,701.39</u>	
18	Divided By: Total Expected Customer Sales (b)					16,849,112	Mcf
19							
20	Correction Factor - Part 1					<u>\$0.1478</u>	/ Mcf
21							
22	<u>Correction Factor - Part 2</u>						
23	Net Uncollectible Gas Cost through February 2014 (c)					<u>1,066,833.80</u>	
24	Divided By: Total Expected Customer Sales (b)					16,849,112	
25							
26	Correction Factor - Part 2					<u>\$0.0633</u>	/ Mcf
27							
28	<u>Correction Factor - Total (CF)</u>						
29	Total Deferred Balance through January 2015 (February 2015 GL) Including Net Uncol Gas Cost					<u>\$3,556,535.19</u>	
30	Divided By: Total Expected Customer Sales (b)					16,849,112	
31							
32	Correction Factor - Total (CF)					<u>\$0.2111</u>	/ Mcf
33							

**Atmos Energy Corporation**  
 Recoverable Gas Cost Calculation  
 For the Three Months Ended January 2015  
 2015-00000

Line No.	Description	GL Unit	December-14	January-15	February-15
			(a)	(b)	(c)
			Month		
			November-14	December-14	January-15
1	<b>Supply Volume</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0
6	Midwestern Pipeline <sup>1</sup>	Mcf	0	0	0
7	<b>Total Pipeline Supply</b>	Mcf	0	0	0
8	Total Other Suppliers	Mcf	1,628,332	1,472,664	1,178,366
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	488,651	1,021,923	1,683,818
14	Injections	Mcf	(15,354)	(8,691)	(1,238)
15	Producers	Mcf	1,848	2,061	1,627
16	Third Party Reimbursements	Mcf	0	0	0
17	Pipeline Imbalances cashed out	Mcf			
18	System Imbalances <sup>2</sup>	Mcf	340,982	410,101	989,161
19	<b>Total Supply</b>	Mcf	2,444,459	2,898,058	3,851,734
20					
21	Change in Unbilled	Mcf			
22	Company Use	Mcf	0	0	0
23	Unaccounted For	Mcf	0	0	0
24	<b>Total Purchases</b>	Mcf	2,444,459	2,898,058	3,851,734

<sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended January 2015  
2015-00000

Exhibit D  
Page 3 of 6

Line No.	Description	GL Unit	December-14	January-15	February-15
			(a)	(b) Month	(c)
			November-14	December-14	January-15
1	<b>Supply Cost</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	\$	1,717,916	1,793,935	1,841,099
4	Tennessee Gas Pipeline <sup>1</sup>	\$	440,256	452,634	452,877
5	Trunkline Gas Company <sup>1</sup>	\$	28,177	28,642	29,051
6	Twin Eagle Resource Management	\$			
7	Midwestern Pipeline <sup>1</sup>	\$			
8	<b>Total Pipeline Supply</b>	\$	<u>2,186,349</u>	<u>2,275,211</u>	<u>2,323,026.49</u>
9	Total Other Suppliers	\$	6,810,396	6,160,378	3,621,593
10	Hedging Settlements	\$	209,721	143,670	592,971
11	Off System Storage				
12	Texas Gas Transmission	\$			
13	Tennessee Gas Pipeline	\$			
14	WKG Storage	\$	122,500	122,500	122,500
15	System Storage				
16	Withdrawals	\$	2,051,147	4,227,018	7,015,367
17	Injections	\$	(59,399)	(38,968)	(4,109)
18	Producers	\$	7,168	7,942	5,014
19	Third Party Reimbursements	\$	0	0	(336)
20	Pipeline Imbalances cashed out	\$			
21	System Imbalances <sup>2</sup>	\$	<u>968,435</u>	<u>1,192,796</u>	<u>2,674,922</u>
22	<b>Sub-Total</b>	\$	<u>12,296,316</u>	<u>14,090,546</u>	<u>16,350,948</u>
23	Pipeline Refund + Interest				
24	Change in Unbilled	\$			
25	Company Use	\$	0		
26	Recovered thru Transportation	\$	0		
27	<b>Total Recoverable Gas Cost</b>	\$	<u><u>12,296,315.96</u></u>	<u><u>14,090,546.36</u></u>	<u><u>16,350,947.99</u></u>

<sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.



Description	November, 2014		December, 2014		January, 2015	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 <b>Total</b>	1,353,279	\$5,698,156.39	1,199,870	\$4,931,043.84	921,016	\$2,805,738.23
16						
17						
<b>18 Tennessee Gas Pipeline Area</b>						
19 Chevron Natural Gas, Inc.						
20 Atmos Energy Marketing, LLC						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 <b>Total</b>	158,295	\$667,722.40	193,290	\$885,157.35	148,041	\$484,858.12
27						
28						
<b>29 Trunkline Gas Company</b>						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 <b>Total</b>	113,007	\$428,311.62	79,562	\$344,652.19	106,837	\$338,983.40
37						
38						
<b>39 Midwestern Pipeline</b>						
40 Atmos Energy Marketing, LLC						
41 Midwestern Gas Transmission						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 <b>Total</b>	3,751	\$16,205.68	(58)	(\$212.66)	2,472	(\$7,812.17)
48						
49						
<b>50 ANR Pipeline</b>						
51 Atmos Energy Marketing, LLC						
52 LG&E Natural						
53 Anadarko						
54 Prepaid						
55 Reservation						
56 Fuel Adjustment						
57						
58 <b>Total</b>	0	\$0.00	0	(\$262.37)	0	(\$172.55)
59						
60						
<b>61 All Zones</b>						
62 <b>Total</b>	1,628,332	\$6,810,398.07	1,472,664	\$6,160,378.15	1,178,368	\$3,621,593.03
63						
64						
65						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*

**Atmos Energy Corporation**  
**Net Uncollectible Gas Cost**  
**Twelve Months Ended November, 2014**

Exhibit D  
Page 6 of 6

<b>Line No.</b>	<b>Month</b>	<b>Gas Cost Written Off</b>	<b>Margin Written Off</b>	<b>Taxes &amp; Other Written Off</b>	<b>Total Written Off</b>	<b>Gas Cost Collected</b>	<b>Margin Collected</b>	<b>Net Uncollectible Gas Cost</b>	<b>Cumulative Net Uncollectible Gas Cost</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Dec-13	(\$61,142.54)	(\$73,651.55)	(\$6,485.42)	(\$141,279.51)	\$18,477.73	\$15,168.71	\$42,664.81	\$42,664.81
2	Jan-14	(\$28,363.27)	(\$52,067.36)	(\$3,234.04)	(\$83,664.67)	\$12,675.37	\$12,684.00	\$15,687.90	\$58,352.71
3	Feb-14	(\$19,001.55)	(\$33,043.97)	(\$1,979.61)	(\$54,025.13)	\$20,496.40	\$16,871.83	(\$1,494.85)	\$56,857.86
4	Mar-14	(\$37,635.47)	(\$60,291.85)	(\$4,279.32)	(\$102,206.64)	\$10,165.59	\$10,779.75	\$27,469.88	\$84,327.74
5	Apr-14	(\$39,017.14)	(\$53,059.85)	(\$4,080.74)	(\$96,157.73)	\$10,038.85	\$8,550.51	\$28,978.29	\$113,306.03
6	May-14	(\$47,407.70)	(\$52,789.88)	(\$4,272.65)	(\$104,470.23)	\$6,825.14	\$6,785.80	\$40,582.56	\$153,888.59
7	Jun-14	(\$73,888.61)	(\$53,045.65)	(\$5,201.00)	(\$132,135.26)	\$6,797.67	\$6,423.62	\$67,090.94	\$220,979.53
8	Jul-14	(\$122,762.70)	(\$76,465.59)	(\$9,111.91)	(\$208,283.23)	\$7,838.56	\$7,689.90	\$114,924.14	\$335,903.67
9	Aug-14	(\$217,494.00)	(\$128,778.25)	(\$15,670.89)	(\$361,493.14)	\$10,532.37	\$10,923.63	\$206,961.63	\$542,865.30
10	Sep-14	(\$263,107.05)	(\$165,421.11)	(\$18,037.32)	(\$446,565.48)	\$12,353.05	\$11,403.28	\$250,754.00	\$793,619.30
11	Oct-14	(\$312,438.07)	(\$185,849.06)	(\$22,282.62)	(\$520,569.75)	\$42,461.72	\$36,328.57	\$269,976.35	\$1,063,595.65
12	Nov-14	(\$70,909.95)	(\$70,254.05)	(\$6,739.10)	(\$147,903.10)	\$67,671.80	\$54,282.98	\$3,238.15	\$1,066,833.80

**Atmos Energy Corporation**  
**Refund Factor**  
**Case No. 2014-00000**  
**(RF)**

Line No.	Amounts Reported:	AMOUNT
1	Tennessee Gas Pipeline PCB/HSL Refund, Docket Nos. RP91-203 & RP92-132	
2	Tennessee Gas Pipeline Rate Case Refund, Docket No. RP11-1566	
3	Carryover from Case No. 2013-00000	0.00
4	Less: amount related to specific end users	0.00
5	Amount to flow-through	<u>\$ -</u>
6		
7	Average of the 3-Month Commercial Paper Rates for the immediately	<b>0.00%</b>
8	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.	
9		
10		
11	<b>Allocation</b>	
12		
13	Balance to be Refunded	\$0
14		0
15		
16	Total (w/o interest)	0
17	Interest (Line 14 x Line 5)	0
18	Total	<u>\$0</u>
19		
20	<b>Refund Calculation</b>	
21		
22	Demand Allocator - All	
23	(See Exh. B, p. 8, line 12)	0.1550
24	Demand Allocator - Firm	
25	(1 - Demand Allocator - All)	0.8450
26	Firm Volumes (normalized)	
27	(See Exh. B, p. 6, col. 3, line 28)	16,617,444
28	All Volumes (excluding Transportation)	
29	(See Exh. B, p. 6, col. 2, line 28)	16,849,112
30		
31	Demand Factor - All	\$0 \$0.0000 / MCF
32	Demand Factor - Firm	\$0 \$0.0000 / MCF
33	Commodity Factor	\$0 \$ - / MCF
34	Total Demand Firm Factor	
35	(Col. 2, lines 29 - 30)	<b>\$0.0000 / MCF</b>
36	Total Demand Interruptible Factor	
37	(Col. 2, line 29)	<b>\$0.0000 / MCF</b>
38	Total Firm Sales Factor	
39	(Col. 2, line 31 + col. 1, line 33)	<b>\$ - / MCF</b>



**Atmos Energy Corporation**  
**Performance Based Rate Recovery Factor**  
**2015-00000**  
**(PBRRF)**

Exhibit E

Line No.	Amounts Reported:	AMOUNT
1	Company Share of 11/13-10/14 PBR Activity	\$ 2,666,021.47
2	Carry-over Amount in Case No. 2010-00526	(\$93,722.12)
3		-
4	Total	<u>\$ 2,572,299.35</u>
5		
6		
7	Total	\$ 2,572,299.35
8	Less: Amount related to specific end users	0.00
9	Amount to flow-through	<u>\$ 2,572,299.35</u>
10		
11		
12		
13	<b>Allocation</b>	<b>Total</b>
14		
15	Company share of PBR activity	\$ 2,572,299.35
16		
17	<b>PBR Calculation</b>	
18		
19	Demand Allocator - All	
20	(See Exh. B, p. 6, line 10)	0.1550
21	Demand Allocator - Firm	
22	(1 - Demand Allocator - All)	0.8450
23	Firm Volumes (normalized)	
24	(See Exh. B, p. 6, col. (a), line 19)	16,617,444
25	All Volumes (excluding Transportation)	
26	(See Exh. B, p. 6, col. (b), line 28)	16,849,112
27		
28		
29	Total Sales Factor (Line 15 / Line 26)	<b>\$ 0.1527 / MCF</b>
30		
31	Total Interruptible Sales Factor (Line 29)	<b>\$ 0.1527 / MCF</b>