

**BURKESVILLE GAS COMPANY, INC.**

119 Upper River St. - P. O. Box 69  
Burkesville, Kentucky 42717  
Telephone (270) 864-9400 - Fax (270) 864-5135  
Corporate Office  
2718 Wesley Street, Greenville, TX 75402  
Mailing Address  
P. O. Box 385, Emory, TX 75440  
Telephone (903) 274-4322 - Fax (888) 823-7417

RECEIVED

FEB 9 0 2015

PUBLIC SERVICE  
COMMISSION

February 19, 2015

Mr. Jeff Derouen  
Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Blvd.  
P. O. Box 615  
Frankfort, KY 40602-0615

RE: Quarterly Report - Purchased Gas Adjustment

Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending December 31, 2014. Burkesville Gas Company, Inc. requests the new rates to go in effect on March 27, 2015.

If you need additional information, please contact me at (903) 268-3591 by e-mail at [burkesvillegas@windstream.net](mailto:burkesvillegas@windstream.net).

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE # RECEIVED

FEB 20 2015

PUBLIC SERVICE  
COMMISSION

**BURKESVILLE GAS COMPANY**

**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

DATE FILED:

20-Feb-15

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RATES TO BE EFFECTIVE:

27-Mar-15

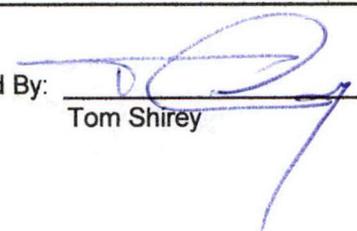
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REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Dec-14

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Prepared By:

  
Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.8382
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	0.1640
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	8.0021

To be effective for service rendered from March 27, 2015

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	373,507.6392
/Sales for the 12 months ended December 31, 2014	\$/Mcf	47,652.3700
Expected Gas Cost	\$/Mcf	7.8382
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Dec 30, Effective 3/27/15)	\$/Mcf	(0.0296)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 End Sept 30, Effective 12/27/14)	\$/Mcf	(0.0038)
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End June 30, Effective 9/27/14)	\$/Mcf	(0.2338)
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1 End March 31, effective 6/27/14)	\$/Mcf	0.4310
=Actual Adjustment (AA)	\$ Mcf	0.1640
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2014

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	52,256	1.0644	49,096	5.0557	\$248,214.65
Apache Gas Transmission	52,256	1.0644	49,096	2.5520	125,292.99

Totals			49,096	7.6077	\$373,507.64
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Line loss for 12 months ended 12/31/2014 is based on purchases of 49,096.00  
and sales of 47,652.37 Mcf. 2.94%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$373,507.64
/ Mcf Purchases (4)		49,096
= Average Expected Cost Per Mcf Purchased		\$7.6077
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		49,096.00
= Total Expected Gas Cost (to Schedule IA)		\$373,507.64

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the three months ending December 31, 2014

Particulars	Unit	October	November	December
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	2,355.0000	5,457.0000	6,558.0000
Total Cost of Volumes Purchased	\$	\$20,363.72	\$46,630.18	\$59,793.14
/ Total Sales *	Mcf	2,237.2500	5,184.1500	6,230.1000
= Unit Cost of Gas	\$/Mcf	9.1021	8.9948	9.5975
- EGC in Effect for Month	\$/Mcf	9.4060	9.4060	9.4060
= Difference	\$/Mcf	(0.3039)	(0.4112)	0.1915
x Actual Sales during Month	Mcf	2,122.2000	4,489.4000	5,637.3000
= Monthly Cost Difference	\$	(644.8922)	(1,846.2252)	1,079.3215
Total Cost Difference			\$	(1,411.7960)
/ Sales for 12 months ended			Mcf	47,652.3700
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.0298)

\* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<u>Beginning Balance</u>				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery           \$0  
Mcf Sales for factor           47,652  
BA Factor                         \$0.0000

Total Purchases  
 Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-14	11,695	\$ 7.6077	\$ 88,972.05	11,248
Feb-14	7,114	\$ 7.6077	\$ 54,121.18	7,771
Mar-14	6,555	\$ 7.6077	\$ 49,868.47	6,419
Apr-14	2,304	\$ 7.6077	\$ 17,528.14	3,054
May-14	1,803	\$ 7.6077	\$ 13,716.68	1,798
Jun-14	1,203	\$ 7.6077	\$ 9,152.06	1,205
Jul-14	1,369	\$ 7.6077	\$ 10,414.94	1,254
Aug-14	1,247	\$ 7.6077	\$ 9,486.80	1,275
Sep-14	1,436	\$ 7.6077	\$ 10,924.66	1,380
Oct-14	2,355	\$ 7.6077	\$ 17,916.13	2,122
Nov-14	5,457	\$ 7.6077	\$ 41,515.22	4,489
Dec-14	6,558	\$ 7.6077	\$ 49,891.30	5,637
<b>Total</b>	<b>49,096</b>	<b>\$ 7.6077</b>	<b>\$ 373,507.64</b>	<b>47,652</b>