

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF ATMOS ENERGY) CASE NO.
CORPORATION) 2015-00424

ORDER

On April 22, 2014, in Case No. 2013-00148,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment (“GCA”) clause.

On December 23, 2015, Atmos filed its GCA to be effective February 1, 2016.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos’s notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$4.1188 per Mcf, which is a decrease of \$.4612 per Mcf from the previous EGC of \$4.5800 per Mcf. Atmos’s EGC for interruptible sales customers is \$2.9077 per Mcf, which is a decrease of \$.3505 per Mcf from the previous EGC of \$3.2582 per Mcf.
3. Atmos’s notice sets a current quarter Refund Factor (“RF”) of \$.0000 per Mcf. Atmos’s total RF is (\$.0035) per Mcf, which is no change from its prior total RF.

¹ Case No. 2013-00148, *Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications* (Ky. PSC Apr. 22, 2014).

4. Atmos's notice sets out its current Correction Factor ("CF") of (\$.3572) per Mcf, which is an increase of \$.2885 per Mcf from its previous CF of (\$.6457) per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor ("PBRF") of \$.1191 per Mcf, which is a decrease of \$.0336 per Mcf from its previous PBRF of \$.1527 per Mcf.

6. Atmos's GCAs are \$3.8772 per Mcf for firm sales customers and \$2.6661 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.2063 per Mcf from the previous GCA of \$4.0835 per Mcf. The impact on interruptible sales customers is a decrease of \$.0956 per Mcf from the previous GCA of \$2.7617 per Mcf.

7. The rates as proposed by Atmos and set forth in the Appendix to this Order are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after February 1, 2016.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Atmos and set forth in the Appendix to this Order are approved for final meter readings on and after February 1, 2016.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED
JAN 21 2016
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2015-00424 DATED **JAN 21 2016**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$3.8772 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$2.6661 per Mcf of gas used during the billing period.

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