COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THOMAS RICHARD THACKER AND SHANNON CHAPMAN THACKER

COMPLAINANT

CASE NO. 2015-00269

V.

EQT MIDSTREAM

DEFENDANT

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO EQT MIDSTREAM

EQT Midstream a/k/a EQT Gathering, LLC ("EQT"), pursuant to 807 KAR 5:001, is to file with the Commission the original and ten copies of the following information, with a copy to all parties of record. The information requested herein is due on or before November 6, 2015. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry. EQT shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which EQT fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When filing a document containing personal information, EQT shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the document so that personal information cannot be read.

 Provide the names of any persons or entities that control or are controlled by, or are under common control or ownership with EQT, EQT Production, EQT Midstream, and EQT Distribution.

2. Provide an organizational chart of EQT.

3. Explain whether EQT has any Commission approved tariffs. If so, state the entity under which those tariffs are filed.

4. Explain whether any of EQT's pipelines transport gas from producing wells located within Kentucky. If so, identify the producing wells and the pipelines.

5. Explain the relationship between EQT and Ashland Exploration, Inc. ("Ashland"), Barnes Transportation Company, Chesapeake Energy, and Columbia Gas Mission Company.

6. Refer to EQT's response to the Complaint, Item 2, Exhibit A.

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a. When did EQT become the successor-in-interest to Ashland?

b. Provide documentation which identifies EQT's status as successorin-interest to Ashland's contract with the Thackers.

c. Provide the total number of customers who receive service pursuant to KRS 278.485 ("farm tap customers"), in addition to the Thackers, as the result of EQT's becoming the "successor-in-interest" to Ashland.

 Provide the number of these farm tap customers to whom EQT has terminated service.

(2) For each such contract terminated by EQT, provide the justification.

7. Explain whether EQT has plant, property and equipment ("PP&E") assets in the Commonwealth of Kentucky. If so, provide by plant account the kinds of PP&E assets and the age of those assets.

8. Identify the counties in Kentucky where EQT operates and state whether it has a recognized franchise territory. If so, describe.

9. Explain whether EQT files a Federal Energy Regulatory Commission ("FERC") Form 2. If so, provide the years that EQT filed a FERC Form 2.

10. By county, how many farm tap customers does EQT currently serve in Kentucky?

11. Refer to EQT's response, Item No. 4.

a. Provide the identification name, installation date, size, material, whether the pipeline is buried or above ground, and kind (such as flowline or gathering)

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of the pipeline to be abandoned serving the Thacker residence and of any interconnected pipeline.

b. Explain whether there are other farm tap customers affected by the abandonment of the pipeline serving the Thacker residence. If so, identify the total number of customers whose service will be discontinued because of abandonment of the pipeline and connected wells.

c. Identify the wells to be abandoned by their Kentucky Division of Oil and Gas Permit Number, lease name and location.

d. Explain how EQT will abandon its pipeline. Identify if the pipeline will be disconnected from all sources of gas, purged of gas, and sealed at its ends.

e Explain how each service connection will be abandoned.

f. Provide the specific business reason for the abandonment of the pipeline.

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Jeff Derouen Executive Director Public Service Commission P.O. Box 615 Frankfort, KY 40602

OCT 2 8 2015

DATED

cc: Parties of Record

*Ashley L Adkins VanAntwerp Attorneys, LLP 1544 Winchester Avenue, 5th Floor P. O. Box 1111 Ashland, KENTUCKY 41105-1111 Paul G Walker, Jr. Supervisor-Land Adminstration EQT Gathering Company/EQT Production 1710 Pennsylvania Avenue Charleston, WEST VIRGINIA 25302

Jeff Burke EQT Midstream 100 EQT Way Pikeville, KY 41501

Robert Cooper Vice President of Engineering EQT Midstream EQT Plaza 625 Liberty Avenue, Suite 1700 Pittsburgh, PENNSYLVANIA 15222

*EQT Midstream 100 EQT Way Pikeville, KY 41501

Joseph Lombardo Manager Copliance EQT Midstream EQT Plaza 625 Liberty Avenue, Suite 1700 Pittsburgh, PENNSYLVANIA 15222

*Honorable Kimberly S McCann Attorney at Law VanAntwerp Attorneys, LLP 1544 Winchester Avenue, 5th Floor P. O. Box 1111 Ashland, KENTUCKY 41105-1111

*Thomas & Shannon Thacker 4722 Spurlock Creek Prestonsburg, KENTUCKY 41653