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PUBLIC SERVICE
COMMISSION

January 16, 2015

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2014-00478 – Amended Schedules from December 30, 2014 Filing

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of amended Exhibit D, page 1 of 6, and Exhibit E, Performance Based Rate Factor (PBRRF) Calculation, which replaces the exhibits as filed on December 30, 2014 in case 2014-00478.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to stellie.jackson@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

Stellie Jackson
Rate Administration Analyst

Enclosures

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	August-14	418,508	\$3,113,556.58	\$2,447,415.23	\$666,141.35	\$0.00	\$666,141.35
2							
3	September-14	557,516	\$3,580,739.16	\$2,786,458.32	\$794,280.84	\$0.00	\$794,280.84
4							
5	October-14	722,688	\$5,545,397.19	\$3,755,378.34	\$1,790,018.85	\$0.00	\$1,790,018.85
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		<u>\$12,239,692.93</u>	<u>\$8,989,251.89</u>	<u>\$3,250,441.04</u>	<u>\$0.00</u>	<u>\$3,250,441.04</u>
9							
10	PBR Savings reflected in Gas Costs		<u>\$970,230.07</u>				
11							
12	<u>Correction Factor - Part 1</u>						
13	(Over)/Under Recovered Gas Cost through July 2014 (August 2014 GL)					(2,327,286.07)	
14	Total Gas Cost Under/(Over) Recovery for the three months ended October 2014					3,250,441.04	
15	Recovery from outstanding Correction Factor (CF)					127,011.88	
16	Over-Refunded Amount of Pipeline Refunds					0.10	
17	(Over)/Under Recovered Gas Cost through October 2014 (November 2014 GL) (a)					<u>\$1,050,166.95</u>	
18	Divided By: Total Expected Customer Sales (b)					16,849,112	Mcf
19							
20	Correction Factor - Part 1					<u>\$0.0623</u>	/ Mcf
21							
22	<u>Correction Factor - Part 2</u>						
23	Net Uncollectible Gas Cost through November 2014 (c)					1,066,833.80	
24	Divided By: Total Expected Customer Sales (b)					<u>16,849,112</u>	
25							
26	Correction Factor - Part 2					<u>\$0.0633</u>	/ Mcf
27							
28	<u>Correction Factor - Total (CF)</u>						
29	Total Deferred Balance through October 2014 (November 2014 GL) including Net Uncol Gas Cost					<u>\$2,117,000.75</u>	
30	Divided By: Total Expected Customer Sales (b)					16,849,112	
31							
32	Correction Factor - Total (CF)					<u>\$0.1256</u>	/ Mcf
33							

Atmos Energy Corporation
Performance Based Rate Recovery Factor
2014-00478
(PBRRF)

Exhibit E

Line No.	Amounts Reported:	AMOUNT
1	Company Share of 11/13-10/14 PBR Activity	\$ 2,666,021.47
2	Carry-over Amount in Case No. 2012-00587	(\$93,722.12)
3		-
4	Total	<u>\$ 2,572,299.35</u>
5		
6		
7	Total	\$ 2,572,299.35
8	Less: Amount related to specific end users	0.00
9	Amount to flow-through	<u>\$ 2,572,299.35</u>
10		
11		
12		
13	Allocation	Total
14		
15	Company share of PBR activity	\$ 2,572,299.35
16		
17	PBR Calculation	
18		
19	Demand Allocator - All	
20	(See Exh. B, p. 6, line 10)	0.1550
21	Demand Allocator - Firm	
22	(1 - Demand Allocator - All)	0.8450
23	Firm Volumes (normalized)	
24	(See Exh. B, p. 6, col. (a), line 19)	16,617,444
25	All Volumes (excluding Transportation)	
26	(See Exh. B, p. 6, col. (b), line 28)	16,849,112
27		
28		
29	Total Sales Factor (Line 15 / Line 26)	\$ 0.1527 / MCF
30		
31	Total Interruptible Sales Factor (Line 29)	\$ 0.1527 / MCF

Atmos Energy Corporation
Performance Based Rate Recovery - Residual Balance Calculation
Carry-over Amount in Case No. 2012-00587

EXHIBIT E
Workpaper 1

Company Share of 11/12-10/13 PBR Activity
Carry-over Amount in Case No. 2010-00526

2,699,935.36
201,439.33

Balance Filed in Case No. 2012-00587

2,901,374.69

Line No.	Month (a)	Sales (b)	PBRRF (c)	PBR Recoveries (d)	PBR Recovery Adjustments (e)	Total PBR Recoveries (d) + (e) = (f)	Balance Prior (g) - (f) = (g)
1							
2	Balance Forward (from above)						\$ 2,901,374.69
3	Feb-13	2,965,529	\$0.1623	\$481,305.30	\$76.25	481,381.55	2,419,993.14
4	Mar-13	2,668,400	0.1623	433,081.37	\$4.47	433,085.84	1,986,907.30
5	Apr-13	1,849,231	0.1623	300,130.20	(\$0.35)	300,129.85	1,686,777.45
6	May-13	1,010,897	0.1623	164,068.58	(\$222.11)	163,846.47	1,522,930.98
7	Jun-13	464,609	0.1623	75,406.09	\$434.12	75,840.21	1,447,090.77
8	Jul-13	374,062	0.1623	60,710.23	\$500.36	61,210.59	1,385,880.18
9	Aug-13	359,037	0.1623	58,271.67	\$515.18	58,786.85	1,327,093.33
10	Sep-13	396,523	0.1623	64,355.75	\$291.00	64,646.75	1,262,446.58
11	Oct-13	543,451	0.1623	88,202.14	\$276.44	88,478.58	1,173,968.00
12	Nov-13	1,441,749	0.1623	233,995.85	\$512.19	234,508.04	939,459.96
13	Dec-13	2,663,364	0.1623	432,263.91	\$346.02	432,609.93	506,850.03
14	Jan-14	3,699,766	0.1623	600,471.96	\$100.19	600,572.15	(93,722.12)
15							
16	Total	<u>18,436,618</u>		<u>\$2,992,263.05</u>	<u>\$2,833.76</u>	<u>\$2,995,096.81</u>	<u>(\$93,722.12)</u>