



Meade County RECC

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February 12, 2014

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

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FEB 18 2015

PUBLIC SERVICE
COMMISSION

RE: Case No. 2014-00474
Examination of the Application of the Fuel Adjustment Clause of Meade County
Rural Electric Cooperative Corporation from November 1, 2012 through October 31,
2014

Dear Sir:

Attached you will find the original and six (6) copies of information requested in the
Appendix of an Order dated February 5, 2014 in the above referenced case.

Sincerely,

Burns Mercer
President & CEO

**Meade County RECC
Examination of Fuel Adjustment Clause
November 1, 2012 through October 31, 2014
Case No. 2014-00474**

12 Month Average System Line Losses

Item #1 a

Month	Non-Direct	Non-Direct	kWh	Own-Use	Losses	Cumulative	Cumulative	12 Month
	Served	Served						
a	b	c	d	e	f	g	h	
				b-c-d				
1	Dec-11	45,500,230	41,778,871	109,884	3,611,475			
2	Jan-12	49,731,850	45,976,586	119,015	3,636,249			
3	Feb-12	42,332,140	42,373,957	79,523	-121,340			
4	Mar-12	32,145,840	30,164,471	69,989	1,911,380			
5	Apr-12	29,297,740	28,007,114	48,745	1,241,881			
6	May-12	35,013,590	30,844,617	54,319	4,114,654			
7	Jun-12	38,409,450	36,974,181	45,249	1,390,020			
8	Jul-12	49,246,040	44,873,489	65,062	4,307,489			
9	Aug-12	41,416,420	40,234,722	59,866	1,121,832			
10	Sep-12	32,110,460	32,234,052	56,466	-180,058			
11	Oct-12	31,807,930	28,921,281	49,726	2,836,923			
12	Nov-12	39,652,230	36,599,444	71,456	2,981,330	466,663,920	26,851,835	5.75%
13	Dec-12	44,498,240	41,391,997	86,907	3,019,336	465,661,930	26,259,696	5.64%
14	Jan-13	51,773,650	53,128,065	134,557	-1,488,972	467,703,730	21,134,475	4.52%
15	Feb-13	45,287,324	41,424,955	95,505	3,766,864	470,658,914	25,022,679	5.32%
16	Mar-13	46,894,260	41,743,105	84,623	5,066,532	485,407,334	28,177,831	5.80%
17	Apr-13	31,360,329	31,587,261	48,454	-275,386	487,469,923	26,660,564	5.47%
18	May-13	31,432,200	28,683,742	42,624	2,705,834	483,888,533	25,251,744	5.22%
19	Jun-13	36,447,540	34,695,580	39,100	1,712,860	481,926,623	25,574,584	5.31%
20	Jul-13	40,251,790	38,003,025	45,771	2,202,994	472,932,373	23,470,089	4.96%
21	Aug-13	40,747,240	37,145,991	51,297	3,549,952	472,263,193	25,898,209	5.48%
22	Sep-13	33,755,720	34,304,621	46,461	-595,362	473,908,453	25,482,905	5.38%
23	Oct-13	32,669,810	29,872,167	147,545	2,650,098	474,770,333	25,296,080	5.33%
24	Nov-13	41,142,230	37,835,994	70,482	3,235,754	476,260,333	25,550,504	5.36%
25	Dec-13	51,131,760	48,151,737	120,497	2,859,526	482,893,853	25,390,694	5.26%
26	Jan-14	63,939,130	55,695,377	110,318	8,133,435	495,059,333	35,013,101	7.07%
27	Feb-14	50,794,624	55,163,792	109,249	-4,478,417	500,566,633	26,767,820	5.35%
28	Mar-14	43,762,970	39,305,704	58,975	4,398,291	497,435,343	26,099,579	5.25%
29	Apr-14	28,978,120	29,812,333	53,747	-887,960	495,053,134	25,487,005	5.15%
30	May-14	32,120,260	28,888,181	55,872	3,176,207	495,741,194	25,957,378	5.24%
31	Jun-14	37,610,050	35,416,724	59,944	2,133,382	496,903,704	26,377,900	5.31%
32	Jul-14	38,364,640	36,582,591	62,934	1,719,115	495,016,554	25,894,021	5.23%
33	Aug-14	40,866,570	37,388,085	95,501	3,382,984	495,135,884	25,727,053	5.20%
34	Sep-14	32,487,870	32,814,654	42,700	-369,484	493,868,034	25,952,931	5.26%
35	Oct-14	30,245,630	28,976,419	41,396	1,227,815	491,443,854	24,530,648	4.99%
36								
37	Average							5.37%

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PUBLIC SERVICE
COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
Case No. 2014-00474

- I. b. Describe the measures that Meade County has taken to reduce line loss during this period.

Response:

Meade County is on a five (5) year rotational cycle to clear its right-of-way. We are aggressively upgrading our older copper wire to new aluminum conductor over a six (6) year period. In addition to these measures we are systematically removing transformers and idle services.

Witness:

Burns Mercer

	442.200	442.300	444.000	OVERALL
FORM 7 CONSUMER COUNT	222	6	6	28,628
BILLS PRODUCED.....	222	6	6	28,703
NO USAGE BILLS.....	11		6	1,445
NUMBER OF LIGHTS.....	88	14	780	11,146
KW USAGE.....	3,726.781	3,710.240		22,815.749
PLUS ADJUSTMENTS.....	27.002-			27.002-
NET KW USAGE.....	3,699.779	3,710.240		22,788.747
METER KWH USAGE.....	970,072	873,140		35,700,967
PLUS ADJUSTMENTS.....				5,579
NET METER KWH USAGE.....	970,072	873,140		35,706,546
LIGHT KWH.....	10,723		87,538	892,898
TOTAL KWH USAGE-INCLUDING LIGHTS.....	980,795	873,140	87,538	36,599,444
FUEL ADJUSTED.....	3,607.31	3,246.86		132,776.83
LIGHT FUEL ADJUSTMENT.....	39.86		325.50	3,318.91
PLUS ADJUSTMENTS.....				10.60
NET FUEL ADJUSTED.....	3,647.17	3,246.86	325.50	136,106.34
ENV SURCHARGE.....	3,119.48	2,807.75		114,792.55
LIGHT ENV SURCHARGE.....	34.46		281.47	2,907.75
PLUS ADJUSTMENTS.....				14.53
NET ENV SURCHARGE.....	3,153.94	2,807.75	281.47	117,714.83
RURAL ECONOMIC RESERVE (RER).....				
LIGHT RURAL ECONOMIC RESERVE.....				
PLUS ADJUSTMENTS.....				
NET RURAL ECONOMIC RESERVE.....				
UNWIND REBATE.....	4,556.83CR	4,101.49CR		167,725.35CR
LIGHT UNWIND REBATE.....	50.35CR		411.21CR	4,205.29CR
PLUS ADJUSTMENTS.....				19.95CR
NET UNWIND REBATE.....	4,607.18CR	4,101.49CR	411.21CR	171,950.59CR
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED				
MEMBER RATE STABILITY.....	6,751.30CR	6,076.71CR		248,473.48CR
LIGHT MEMBER RATE STABILITY.....	74.78CR		609.25CR	6,237.92CR
PLUS ADJUSTMENTS.....				27.29CR
NET MEMBER RATE STABILITY.....	6,826.08CR	6,076.71CR	609.25CR	254,738.69CR
PURCHASE POWER ADJ.....	1,472.44CR	1,325.34CR		54,195.49CR
LIGHT NON FAC PURC FWR ADJ.....	16.39CR		132.86CR	1,385.65CR
PLUS ADJUSTMENTS.....				3.85CR
NET NON FAC PURC FWR ADJ.....	1,488.83CR	1,325.34CR	132.86CR	55,584.99CR
CURRENT CHARGE.....	84,219.96	70,778.75		2,866,122.80
PLUS ADJUSTMENTS.....	228.44CR			122.59
NET CURRENT CHARGE.....	83,991.52	70,778.75		2,866,245.39
SALES TAX.....	4,195.18	1,068.19	13.40	25,399.81
PLUS ADJUSTMENTS.....				46.31CR
NET SALES TAX.....	4,195.18	1,068.19	13.40	25,353.50
SCHOOL TAX.....	2,536.77	1,860.64	197.70	87,727.28
PLUS ADJUSTMENTS.....	6.85CR			18.10CR
NET SCHOOL TAX.....	2,529.92	1,860.64	197.70	87,709.18

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	442.200	442.300	444.000	OVERALL
FORM 7 CONSUMER COUNT	223	6	6	28,689
BILLS PRODUCED.....	223	6	6	28,764
NO USAGE BILLS.....	9		6	1,676
NUMBER OF LIGHTS.....	91	14	780	11,169
KW USAGE.....	3,646.589	3,784.300		22,625.500
PLUS ADJUSTMENTS.....				
NET KW USAGE.....	3,646.589	3,784.300		22,625.500
METER KWH USAGE.....	947,906	859,380		40,487,429
PLUS ADJUSTMENTS.....				8,702
NET METER KWH USAGE.....	947,906	859,380		40,496,131
LIGHT KWH.....	11,258		87,538	895,866
TOTAL KWH USAGE-INCLUDING LIGHTS.	959,164	859,380	87,538	41,391,997
FUEL ADJUSTED.....	2,988.06	2,707.05		127,555.63
LIGHT FUEL ADJUSTMENT.....	35.51		275.74	2,817.95
PLUS ADJUSTMENTS.....				25.68
NET FUEL ADJUSTED.....	3,023.57	2,707.05	275.74	130,399.26
ENV SURCHARGE.....	2,080.19	1,882.47		88,722.96
LIGHT ENV SURCHARGE.....	24.79		191.76	1,939.06
PLUS ADJUSTMENTS.....				33.93
NET ENV SURCHARGE.....	2,104.98	1,882.47	191.76	90,695.95
RURAL ECONOMIC RESERVE (RER).....				
LIGHT RURAL ECONOMIC RESERVE.....				
PLUS ADJUSTMENTS.....				
NET RURAL ECONOMIC RESERVE.....				
UNWIND REBATE.....	3,435.13CR	3,110.69CR		146,590.02CR
LIGHT UNWIND REBATE.....	40.80CR		316.87CR	3,217.61CR
PLUS ADJUSTMENTS.....				42.55CR
NET UNWIND REBATE.....	3,475.93CR	3,110.69CR	316.87CR	149,850.18CR
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....	5,087.41CR	4,606.96CR		217,103.00CR
LIGHT MEMBER RATE STABILITY.....	60.90CR		469.28CR	4,846.20CR
PLUS ADJUSTMENTS.....				59.53CR
NET MEMBER RATE STABILITY.....	5,148.31CR	4,606.96CR	469.28CR	222,008.73CR
PURCHASE POWER ADJ.....	1,112.82CR	1,007.79CR		47,492.11CR
LIGHT NON FAC PURC PWR ADJ.....	13.17CR		102.64CR	1,032.69CR
PLUS ADJUSTMENTS.....				13.04CR
NET NON FAC PURC PWR ADJ.....	1,125.99CR	1,007.79CR	102.64CR	48,537.84CR
CURRENT CHARGE.....	83,623.10	71,988.00		3,259,044.20
PLUS ADJUSTMENTS.....	42.41CR			534.45
NET CURRENT CHARGE.....	83,580.69	71,988.00		3,259,578.65
SALES TAX.....	4,126.17	1,061.86	13.59	25,562.40
PLUS ADJUSTMENTS.....				6.81CR
NET SALES TAX.....	4,126.17	1,061.86	13.59	25,555.59
SCHOOL TAX.....	2,520.48	1,925.09	201.44	99,543.36
PLUS ADJUSTMENTS.....	1.27CR			16.07
NET SCHOOL TAX.....	2,519.21	1,925.09	201.44	99,559.43

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	222	5	6	1	28,646
BILLS PRODUCED.....	222	5	6	1	28,720
NO USAGE BILLS.....	9		6		1,668
NUMBER OF LIGHTS.....	89		781	14	11,174
KW USAGE.....	3,557.033	2,303.240		1,431.900	21,063.374
PLUS ADJUSTMENTS.....	4.201-				4.201-
NET KW USAGE.....	3,552.832	2,303.240		1,431.900	21,059.173
METER KWH USAGE.....	1,007,888	541,420		175,500	52,221,230
PLUS ADJUSTMENTS.....	1,879-				10,554
NET METER KWH USAGE.....	1,006,009	541,420		175,500	52,231,784
LIGHT KWH.....	10,884		87,647		896,281
TOTAL KWH USAGE-INCLUDING LIGHTS.	1,016,893	541,420	87,647	175,500	53,128,065
FUEL ADJUSTED.....	2,247.83	1,207.31		391.35	116,493.72
LIGHT FUEL ADJUSTMENT.....	24.42		195.43		2,033.26
PLUS ADJUSTMENTS.....	4.11CR				26.63
NET FUEL ADJUSTED.....	2,268.14	1,207.31	195.43	391.35	118,553.61
ENV SURCHARGE.....	2,606.89	1,400.38		453.93	135,051.63
LIGHT ENV SURCHARGE.....	28.04		226.70		2,306.12
PLUS ADJUSTMENTS.....	5.92CR				38.49
NET ENV SURCHARGE.....	2,629.01	1,400.38	226.70	453.93	137,396.24
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	4,124.44CR	2,215.66CR		718.20CR	213,680.93CR
LIGHT UNWIND REBATE.....	44.67CR		358.70CR		3,694.79CR
PLUS ADJUSTMENTS.....	6.80				46.15CR
NET UNWIND REBATE.....	4,162.31CR	2,215.66CR	358.70CR	718.20CR	217,421.87CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY.....	4,875.46CR	2,618.90CR		848.91CR	252,624.38CR
LIGHT MEMBER RATE STABILITY.....	52.53CR		423.96CR		4,346.78CR
PLUS ADJUSTMENTS.....	10.07				65.29CR
NET MEMBER RATE STABILITY.....	4,917.92CR	2,618.90CR	423.96CR	848.91CR	257,036.45CR
PURCHASE POWER ADJ.....	1,336.23CR	717.86CR		232.70CR	69,232.38CR
LIGHT NON FAC PURC FWR ADJ.....	14.48CR		116.18CR		1,168.55CR
PLUS ADJUSTMENTS.....	2.20				14.37CR
NET NON FAC PURC FWR ADJ.....	1,348.51CR	717.86CR	116.18CR	232.70CR	70,415.30CR
CURRENT CHARGE.....	85,890.52	44,717.86		19,508.78	4,105,185.64
PLUS ADJUSTMENTS.....	177.01CR				635.06
NET CURRENT CHARGE.....	85,713.51	44,717.86		19,508.78	4,105,820.70
SALES TAX.....	4,174.11	1,021.85	13.59		27,789.41
PLUS ADJUSTMENTS.....	2.22CR				26.13CR
NET SALES TAX.....	4,171.89	1,021.85	13.59		27,763.28
SCHOOL TAX.....	2,589.30	1,069.65	201.22	632.23	125,275.58
PLUS ADJUSTMENTS.....	5.30CR				19.07
NET SCHOOL TAX.....	2,584.00	1,069.65	201.22	632.23	125,294.65

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	222	5	6	1	28,652
BILLS PRODUCED.....	222	5	6	1	28,726
NO USAGE BILLS.....	9		6		1,770
NUMBER OF LIGHTS.....	89		782	14	11,191
KW USAGE.....	3,617.869	2,373.680		1,458.900	21,507.958
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	3,617.869	2,373.680		1,458.900	21,507.958
METER KWH USAGE.....	1,010,051	579,500		317,700	40,523,867
PLUS ADJUSTMENTS.....					3,682
NET METER KWH USAGE.....	1,010,051	579,500		317,700	40,527,549
LIGHT KWH.....	10,884		87,824		897,406
TOTAL KWH USAGE-INCLUDING LIGHTS.	1,020,935	579,500	87,824	317,700	41,424,955
FUEL ADJUSTED.....	2,121.83	1,217.30		667.36	85,128.87
LIGHT FUEL ADJUSTMENT.....	23.00		184.48		1,909.28
PLUS ADJUSTMENTS.....					9.07
NET FUEL ADJUSTED.....	2,144.83	1,217.30	184.48	667.36	87,047.22
ENV SURCHARGE.....	2,352.62	1,349.72		739.96	94,392.54
LIGHT ENV SURCHARGE.....	25.25		204.55		2,067.07
PLUS ADJUSTMENTS.....					9.22
NET ENV SURCHARGE.....	2,377.87	1,349.72	204.55	739.96	96,468.83
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	2,590.12CR	1,486.01CR		814.68CR	103,970.45CR
LIGHT UNWIND REBATE.....	27.92CR		225.21CR		2,311.81CR
PLUS ADJUSTMENTS.....					14.55CR
NET UNWIND REBATE.....	2,618.04CR	1,486.01CR	225.21CR	814.68CR	106,296.81CR
REVREC ADJUSTED.....	1,594.31	914.92		501.58	63,804.14
LIGHT REVREC ADJUSTED.....	17.27		138.67		1,399.71
PLUS ADJUSTMENTS.....					
NET REVREC ADJUSTED	1,611.58	914.92	138.67	501.58	65,203.85
MEMBER RATE STABILITY.....	5,403.97CR	3,100.38CR		1,699.73CR	216,789.57CR
LIGHT MEMBER RATE STABILITY.....	58.02CR		469.87CR		4,761.19CR
PLUS ADJUSTMENTS.....					18.41CR
NET MEMBER RATE STABILITY.....	5,461.99CR	3,100.38CR	469.87CR	1,699.73CR	221,569.17CR
PURCHASE POWER ADJ.....	1,134.29CR	650.78CR		356.78CR	45,514.10CR
LIGHT NON FAC PURC FWR ADJ.....	12.42CR		98.64CR		1,023.50CR
PLUS ADJUSTMENTS.....					4.71CR
NET NON FAC PURC FWR ADJ.....	1,146.71CR	650.78CR	98.64CR	356.78CR	46,542.31CR
CURRENT CHARGE.....	88,584.79	48,401.19		26,375.22	3,301,374.66
PLUS ADJUSTMENTS.....					90.47
NET CURRENT CHARGE.....	88,584.79	48,401.19		26,375.22	3,301,465.13
SALES TAX.....	4,266.71	1,095.47	13.92		25,963.35
PLUS ADJUSTMENTS.....					52.45CR
NET SALES TAX.....	4,266.71	1,095.47	13.92		25,910.90
SCHOOL TAX.....	2,670.72	1,138.84	207.91	837.42	101,261.17
PLUS ADJUSTMENTS.....					2.72
NET SCHOOL TAX.....	2,670.72	1,138.84	207.91	837.42	101,263.89

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	220	5	6	1	28,672
BILLS PRODUCED.....	220	5	6	1	28,748
NO USAGE BILLS.....	13		6		1,675
NUMBER OF LIGHTS.....	89		783	14	11,173
KW USAGE.....	3,347.102	2,359.980		1,422.000	20,915.972
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	3,347.102	2,359.980		1,422.000	20,915.972
METER KWH USAGE.....	855,863	513,280		240,300	40,853,028
PLUS ADJUSTMENTS.....					5,857-
NET METER KWH USAGE.....	855,863	513,280		240,300	40,847,171
LIGHT KWH.....	10,884		87,964		895,934
TOTAL KWH USAGE-INCLUDING LIGHTS.	866,747	513,280	87,964	240,300	41,743,105
FUEL ADJUSTED.....	3,483.47	2,089.22		978.09	166,223.26
LIGHT FUEL ADJUSTMENT.....	44.06		358.02		3,600.85
PLUS ADJUSTMENTS.....					13.46CR
NET FUEL ADJUSTED.....	3,527.53	2,089.22	358.02	978.09	169,810.65
ENV SURCHARGE.....	3,140.42	1,883.48		881.78	149,868.76
LIGHT ENV SURCHARGE.....	39.84		322.78		3,306.50
PLUS ADJUSTMENTS.....					12.21CR
NET ENV SURCHARGE.....	3,180.26	1,883.48	322.78	881.78	153,163.05
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	3,417.66CR	2,049.68CR		959.59CR	163,094.75CR
LIGHT UNWIND REBATE.....	43.42CR		351.29CR		3,577.91CR
PLUS ADJUSTMENTS.....					14.07
NET UNWIND REBATE.....	3,461.08CR	2,049.68CR	351.29CR	959.59CR	166,658.59CR
REVREC ADJUSTED.....	1,351.25	810.36		379.39	64,498.64
LIGHT REVREC ADJUSTED.....	17.27		138.89		1,411.75
PLUS ADJUSTMENTS.....					10.22CR
NET REVREC ADJUSTED	1,368.52	810.36	138.89	379.39	65,900.17
MEMBER RATE STABILITY.....	7,570.74CR	4,540.47CR		2,125.69CR	361,277.73CR
LIGHT MEMBER RATE STABILITY.....	96.30CR		778.13CR		7,925.15CR
PLUS ADJUSTMENTS.....					31.66
NET MEMBER RATE STABILITY.....	7,667.04CR	4,540.47CR	778.13CR	2,125.69CR	369,171.22CR
PURCHASE POWER ADJ.....	1,405.69CR	843.07CR		394.69CR	67,084.64CR
LIGHT NON FAC PURC PWR ADJ.....	17.91CR		144.48CR		1,432.93CR
PLUS ADJUSTMENTS.....					6.45
NET NON FAC PURC PWR ADJ.....	1,423.60CR	843.07CR	144.48CR	394.69CR	68,511.12CR
CURRENT CHARGE.....	76,308.95	43,991.56		22,174.85	3,275,853.91
PLUS ADJUSTMENTS.....					414.39CR
NET CURRENT CHARGE.....	76,308.95	43,991.56		22,174.85	3,275,439.52
SALES TAX.....	3,669.38	1,067.67	13.62		24,809.02
PLUS ADJUSTMENTS.....					10.75
NET SALES TAX.....	3,669.38	1,067.67	13.62		24,819.77
SCHOOL TAX.....	2,303.42	1,049.26	202.56	711.41	100,505.31
PLUS ADJUSTMENTS.....					12.45CR
NET SCHOOL TAX.....	2,303.42	1,049.26	202.56	711.41	100,492.86

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	442.200	442.300	444.000	442.400	OVERALL
FORM ? CONSUMER COUNT	224	5	6	1	28,660
BILLS PRODUCED.....	224	5	6	1	28,736
NO USAGE BILLS.....	15		6		1,480
NUMBER OF LIGHTS.....	91		784	14	11,175
KW USAGE.....	3,725.500	2,491.120		1,429.200	22,458.557
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	3,725.500	2,491.120		1,429.200	22,458.557
METER KWH USAGE.....	920,971	557,100		232,200	30,688,081
PLUS ADJUSTMENTS.....					3,069
NET METER KWH USAGE.....	920,971	557,100		232,200	30,691,150
LIGHT KWH.....	11,206		88,064		896,111
TOTAL KWH USAGE-INCLUDING LIGHTS.....	932,177	557,100	88,064	232,200	31,587,261
FUEL ADJUSTED.....	3,685.43	2,229.34		929.19	122,805.95
LIGHT FUEL ADJUSTMENT.....	44.74		352.41		3,582.91
PLUS ADJUSTMENTS.....					9.77
NET FUEL ADJUSTED.....	3,730.17	2,229.34	352.41	929.19	126,398.63
ENV SURCHARGE.....	2,549.79	1,542.38		642.87	85,019.11
LIGHT ENV SURCHARGE.....	31.14		243.80		2,453.67
PLUS ADJUSTMENTS.....					10.35
NET ENV SURCHARGE.....	2,580.93	1,542.38	243.80	642.87	87,483.13
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	3,349.97CR	2,026.40CR		844.60CR	111,646.18CR
LIGHT UNWIND REBATE.....	40.82CR		320.31CR		3,225.20CR
PLUS ADJUSTMENTS.....					10.71CR
NET UNWIND REBATE.....	3,390.79CR	2,026.40CR	320.31CR	844.60CR	114,882.09CR
REVREC ADJUSTED.....	1,454.05	879.56		366.60	48,451.01
LIGHT REVREC ADJUSTED.....	17.77		139.05		1,412.03
PLUS ADJUSTMENTS.....					4.85
NET REVREC ADJUSTED.....	1,471.82	879.56	139.05	366.60	49,867.89
MEMBER RATE STABILITY.....	7,124.31CR	4,309.50CR		1,796.21CR	237,460.03CR
LIGHT MEMBER RATE STABILITY.....	87.03CR		681.21CR		6,924.20CR
PLUS ADJUSTMENTS.....					23.33CR
NET MEMBER RATE STABILITY.....	7,211.34CR	4,309.50CR	681.21CR	1,796.21CR	244,407.56CR
PURCHASE POWER ADJ.....	1,366.66CR	826.68CR		344.56CR	45,547.02CR
LIGHT NON FAC PURC PWR ADJ.....	16.54CR		130.67CR		1,299.31CR
PLUS ADJUSTMENTS.....					4.51CR
NET NON FAC PURC PWR ADJ.....	1,383.20CR	826.68CR	130.67CR	344.56CR	46,850.84CR
CURRENT CHARGE.....	83,979.68	47,518.08		22,048.23	2,601,102.63
PLUS ADJUSTMENTS.....	37,764.28				37,966.92
NET CURRENT CHARGE.....	121,743.96	47,518.08		22,048.23	2,639,069.55
SALES TAX.....	4,100.68	1,038.72	13.72		25,428.44
PLUS ADJUSTMENTS.....					2.48
NET SALES TAX.....	4,100.68	1,038.72	13.72		25,430.92
SCHOOL TAX.....	2,534.37	1,111.71	204.58	707.61	80,099.68
PLUS ADJUSTMENTS.....					6.61
NET SCHOOL TAX.....	2,534.37	1,111.71	204.58	707.61	80,106.29

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	442.200	442.300	444.000	442 400	OVERALL
FORM 7 CONSUMER COUNT	220	5	6	1	28,670
BILLS PRODUCED.....	220	5	6	1	28,746
NO USAGE BILLS.....	10		6		1,417
NUMBER OF LIGHTS.....	89		785	14	11,173
KW USAGE.....	3,726.278	2,261.540		1,414.800	22,785.066
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	3,726.278	2,261.540		1,414.800	22,785.066
METER KWH USAGE.....	913,273	537,680		233,100	27,787,580
PLUS ADJUSTMENTS.....					487-
NET METER KWH USAGE.....	913,273	537,680		233,100	27,787,093
LIGHT KWH.....	10,884		88,053		896,649
TOTAL KWH USAGE-INCLUDING LIGHTS.	924,157	537,680	88,053	233,100	28,683,742
FUEL ADJUSTED.....	4,665.93	2,750.23		1,192.31	142,089.81
LIGHT FUEL ADJUSTMENT.....	55.82		450.38		4,602.19
PLUS ADJUSTMENTS.....					2.83CR
NET FUEL ADJUSTED.....	4,721.75	2,750.23	450.38	1,192.31	146,689.17
ENV SURCHARGE.....	3,885.08	2,291.64		993.50	118,373.42
LIGHT ENV SURCHARGE.....	46.26		375.29		3,830.23
PLUS ADJUSTMENTS.....					2.08CR
NET ENV SURCHARGE.....	3,931.34	2,291.64	375.29	993.50	122,201.57
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	4,620.00CR	2,724.16CR		1,181.00CR	140,731.24CR
LIGHT UNWIND REBATE.....	55.06CR		446.11CR		4,503.05CR
PLUS ADJUSTMENTS.....					2.35
NET UNWIND REBATE.....	4,675.06CR	2,724.16CR	446.11CR	1,181.00CR	145,231.94CR
REVREC ADJUSTED.....	1,441.98	848.89		368.02	43,872.78
LIGHT REVREC ADJUSTED.....	17.27		139.03		1,412.99
PLUS ADJUSTMENTS.....					.75CR
NET REVREC ADJUSTED	1,459.25	848.89	139.03	368.02	45,285.02
MEMBER RATE STABILITY.....	9,775.37CR	5,763.87CR		2,498.81CR	297,759.97CR
LIGHT MEMBER RATE STABILITY.....	116.55CR		943.91CR		9,600.82CR
PLUS ADJUSTMENTS.....					5.60
NET MEMBER RATE STABILITY.....	9,891.92CR	5,763.87CR	943.91CR	2,498.81CR	307,355.19CR
PURCHASE POWER ADJ.....	1,884.20CR	1,111.00CR		481.65CR	57,393.52CR
LIGHT NON FAC PURC PWR ADJ.....	22.31CR		181.93CR		1,813.26CR
PLUS ADJUSTMENTS.....					.97
NET NON FAC PURC PWR ADJ.....	1,906.51CR	1,111.00CR	181.93CR	481.65CR	59,205.81CR
CURRENT CHARGE.....	81,249.12	43,382.17		21,412.51	2,330,321.87
PLUS ADJUSTMENTS.....					33.48CR
NET CURRENT CHARGE.....	81,249.12	43,382.17		21,412.51	2,330,288.39
SALES TAX.....	4,052.17	1,072.19	13.39		24,717.41
PLUS ADJUSTMENTS.....					2.68CR
NET SALES TAX.....	4,052.17	1,072.19	13.39		24,714.73
SCHOOL TAX.....	2,445.81	1,019.39	198.41	688.54	71,825.42
PLUS ADJUSTMENTS.....					1.02CR
NET SCHOOL TAX.....	2,445.81	1,019.39	198.41	688.54	71,824.40

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	219	5	6	1	28,741
BILLS PRODUCED.....	219	5	6	1	28,817
NO USAGE BILLS.....	11		6		1,420
NUMBER OF LIGHTS.....	89		785	14	11,194
KW USAGE.....	3,953.868	2,235.120		1,425.600	23,422.036
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	3,953.868	2,235.120		1,425.600	23,422.036
METER KWH USAGE.....	1,086,071	570,120		292,500	33,833,139
PLUS ADJUSTMENTS.....					36,106-
NET METER KWH USAGE.....	1,086,071	570,120		292,500	33,797,033
LIGHT KWH.....	10,884		88,060		898,547
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,096,955	570,120	88,060	292,500	34,695,580
FUEL ADJUSTED.....	4,263.02	2,237.84		1,148.12	132,841.46
LIGHT FUEL ADJUSTMENT.....	42.54		345.64		3,491.52
PLUS ADJUSTMENTS.....					146.83CR
NET FUEL ADJUSTED.....	4,305.56	2,237.84	345.64	1,148.12	136,186.15
ENV SURCHARGE.....	3,206.34	1,683.11		863.52	99,924.74
LIGHT ENV SURCHARGE.....	32.13		259.94		2,681.39
PLUS ADJUSTMENTS.....					179.86CR
NET ENV SURCHARGE.....	3,238.47	1,683.11	259.94	863.52	102,426.27
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	3,995.50CR	2,097.43CR		1,076.08CR	124,514.39CR
LIGHT UNWIND REBATE.....	39.99CR		323.98CR		3,329.25CR
PLUS ADJUSTMENTS.....					176.52
NET UNWIND REBATE.....	4,035.49CR	2,097.43CR	323.98CR	1,076.08CR	127,667.12CR
REVREC ADJUSTED.....	1,714.74	900.11		461.80	53,417.20
LIGHT REVREC ADJUSTED.....	17.27		139.04		1,416.02
PLUS ADJUSTMENTS.....					56.99CR
NET REVREC ADJUSTED.....	1,732.01	900.11	139.04	461.80	54,776.23
MEMBER RATE STABILITY.....	8,530.18CR	4,477.78CR		2,297.32CR	265,824.04CR
LIGHT MEMBER RATE STABILITY.....	85.65CR		691.64CR		7,070.75CR
PLUS ADJUSTMENTS.....					373.44
NET MEMBER RATE STABILITY.....	8,615.83CR	4,477.78CR	691.64CR	2,297.32CR	272,521.35CR
PURCHASE POWER ADJ.....	1,629.63CR	855.47CR		438.90CR	50,785.87CR
LIGHT NON FAC PURC PWR ADJ.....	16.28CR		132.14CR		1,387.19CR
PLUS ADJUSTMENTS.....					71.98
NET NON FAC PURC PWR ADJ.....	1,645.91CR	855.47CR	132.14CR	438.90CR	52,101.08CR
CURRENT CHARGE.....	93,490.51	45,909.26		24,548.89	2,839,054.96
PLUS ADJUSTMENTS.....	37,764.28CR				2,209.93CR
NET CURRENT CHARGE.....	55,726.23	45,909.26		24,548.89	2,836,845.03
SALES TAX.....	4,656.91	1,087.87	13.71		27,899.85
PLUS ADJUSTMENTS.....					
NET SALES TAX.....	4,656.91	1,087.87	13.71		27,899.85
SCHOOL TAX.....	2,813.39	1,082.61	204.54	782.63	87,113.95
PLUS ADJUSTMENTS.....					269.18CR
NET SCHOOL TAX.....	2,813.39	1,082.61	204.54	782.63	86,844.77

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	222	5	6	1	28,764
BILLS PRODUCED.....	222	5	6	1	28,839
NO USAGE BILLS.....	9		6		1,446
NUMBER OF LIGHTS.....	91		785	14	11,202
KW USAGE.....	4,221.355	2,543.200		1,390.500	22,591.745
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,221.355	2,543.200		1,390.500	22,591.745
METER KWH USAGE.....	1,113,312	616,020		243,900	37,099,552
PLUS ADJUSTMENTS.....					4,405
NET METER KWH USAGE.....	1,113,312	616,020		243,900	37,103,957
LIGHT KWH.....	11,206		88,060		899,068
TOTAL KWH USAGE-INCLUDING LIGHTS.	1,124,518	616,020	88,060	243,900	38,003,025
FUEL ADJUSTED.....	3,577.93	1,979.58		783.77	119,235.28
LIGHT FUEL ADJUSTMENT.....	36.01		282.98		2,850.47
PLUS ADJUSTMENTS.....					13.58
NET FUEL ADJUSTED.....	3,613.94	1,979.58	282.98	783.77	122,099.33
ENV SURCHARGE.....	2,940.65	1,627.04		644.19	97,995.29
LIGHT ENV SURCHARGE.....	29.50		232.57		2,335.39
PLUS ADJUSTMENTS.....					16.43
NET ENV SURCHARGE.....	2,970.15	1,627.04	232.57	644.19	100,347.11
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	3,331.57CR	1,843.25CR		729.80CR	111,023.92CR
LIGHT UNWIND REBATE.....	33.75CR		263.48CR		2,697.96CR
PLUS ADJUSTMENTS.....					16.39CR
NET UNWIND REBATE.....	3,365.32CR	1,843.25CR	263.48CR	729.80CR	113,738.27CR
REVREC ADJUSTED.....	.61				4,109.72CR
LIGHT REVREC ADJUSTED.....	.32				107.63CR
PLUS ADJUSTMENTS.....					6.77
NET REVREC ADJUSTED93				4,210.58CR
MEMBER RATE STABILITY.....	7,401.63CR	4,095.24CR		1,621.42CR	246,662.22CR
LIGHT MEMBER RATE STABILITY.....	74.87CR		585.41CR		6,016.96CR
PLUS ADJUSTMENTS.....					34.43CR
NET MEMBER RATE STABILITY.....	7,476.50CR	4,095.24CR	585.41CR	1,621.42CR	252,713.61CR
PURCHASE POWER ADJ.....	1,356.86CR	750.75CR		297.24CR	45,218.27CR
LIGHT NON FAC PURC PWR ADJ.....	13.78CR		107.34CR		1,132.99CR
PLUS ADJUSTMENTS.....					6.74CR
NET NON FAC PURC PWR ADJ.....	1,370.64CR	750.75CR	107.34CR	297.24CR	46,358.00CR
CURRENT CHARGE.....	96,079.51	50,358.00		22,107.76	3,024,805.60
PLUS ADJUSTMENTS.....					16,453.92CR
NET CURRENT CHARGE.....	96,079.51	50,358.00		22,107.76	3,008,351.68
SALES TAX.....	4,770.03	1,106.46	13.64		28,470.20
PLUS ADJUSTMENTS.....					7.48CR
NET SALES TAX.....	4,770.03	1,106.46	13.64		28,462.72
SCHOOL TAX.....	2,891.78	1,097.86	203.44	709.39	92,619.72
PLUS ADJUSTMENTS.....					493.07CR
NET SCHOOL TAX.....	2,891.78	1,097.86	203.44	709.39	92,126.65

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	220	5	6	1	28,703
BILLS PRODUCED.....	220	5	6	1	28,777
NO USAGE BILLS.....	7		6		1,432
NUMBER OF LIGHTS.....	90		786	14	11,193
KW USAGE.....	4,193.685	2,690.660		1,473.300	24,618.290
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,193.685	2,690.660		1,473.300	24,618.290
METER KWH USAGE.....	1,230,453	719,040		292,500	36,352,226
PLUS ADJUSTMENTS.....					105,623-
NET METER KWH USAGE.....	1,230,453	719,040		292,500	36,246,603
LIGHT KWH.....	10,999		88,109		899,368
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,241,452	719,040	88,109	292,500	37,145,991
FUEL ADJUSTED.....	3,674.08	2,147.05		873.41	108,555.05
LIGHT FUEL ADJUSTMENT.....	32.99		263.11		2,697.16
PLUS ADJUSTMENTS.....					277.01CR
NET FUEL ADJUSTED.....	3,707.07	2,147.05	263.11	873.41	110,975.20
ENV SURCHARGE.....	3,270.11	1,911.00		777.38	96,612.66
LIGHT ENV SURCHARGE.....	29.12		234.17		2,418.10
PLUS ADJUSTMENTS.....					336.01CR
NET ENV SURCHARGE.....	3,299.23	1,911.00	234.17	777.38	98,694.75
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	3,887.86CR	2,271.95CR		924.21CR	114,855.96CR
LIGHT UNWIND REBATE.....	34.67CR		278.41CR		2,829.83CR
PLUS ADJUSTMENTS.....					312.65
NET UNWIND REBATE.....	3,922.53CR	2,271.95CR	278.41CR	924.21CR	117,373.14CR
REVREC ADJUSTED.....	364.92CR	213.19CR		86.73CR	6,573.74CR
LIGHT REVREC ADJUSTED.....	3.34CR		26.12CR		148.26CR
PLUS ADJUSTMENTS.....					24.49
NET REVREC ADJUSTED.....	368.26CR	213.19CR	26.12CR	86.73CR	6,697.51CR
MEMBER RATE STABILITY.....	6,785.02CR	3,965.00CR		1,612.93CR	200,499.22CR
LIGHT MEMBER RATE STABILITY.....	60.68CR		485.86CR		4,994.22CR
PLUS ADJUSTMENTS.....					695.93
NET MEMBER RATE STABILITY.....	6,845.70CR	3,965.00CR	485.86CR	1,612.93CR	204,797.51CR
PURCHASE POWER ADJ.....	1,618.67CR	945.90CR		384.78CR	47,815.98CR
LIGHT NON FAC PURC PWR ADJ.....	14.59CR		115.90CR		1,167.78CR
PLUS ADJUSTMENTS.....					127.36
NET NON FAC PURC PWR ADJ.....	1,633.26CR	945.90CR	115.90CR	384.78CR	48,856.40CR
CURRENT CHARGE.....	102,141.88	56,646.21		24,917.22	3,155,770.70
PLUS ADJUSTMENTS.....					7,500.45CR
NET CURRENT CHARGE.....	102,141.88	56,646.21		24,917.22	3,148,270.25
SALES TAX.....	5,072.37	1,173.50	14.05		29,950.07
PLUS ADJUSTMENTS.....					57.45CR
NET SALES TAX.....	5,072.37	1,173.50	14.05		29,892.62
SCHOOL TAX.....	3,072.10	1,200.30	210.08	793.71	96,577.69
PLUS ADJUSTMENTS.....					225.02CR
NET SCHOOL TAX.....	3,072.10	1,200.30	210.08	793.71	96,352.67

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	224	5	6	1	28,776
BILLS PRODUCED.....	224	5	6	1	28,848
NO USAGE BILLS.....	7		6		1,411
NUMBER OF LIGHTS.....	91		787	14	11,200
KW USAGE.....	4,380.896	2,652.700		1,425.600	24,955.867
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,380.896	2,652.700		1,425.600	24,955.867
METER KWH USAGE.....	1,273,175	679,760		223,200	33,387,065
PLUS ADJUSTMENTS.....					17,523
NET METER KWH USAGE.....	1,273,175	679,760		223,200	33,404,588
LIGHT KWH.....	11,229		88,214		900,033
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,284,404	679,760	88,214	223,200	34,304,621
FUEL ADJUSTED.....	4,703.68	2,511.31		824.59	123,314.19
LIGHT FUEL ADJUSTMENT.....	41.62		325.91		3,337.12
PLUS ADJUSTMENTS.....					48.17
NET FUEL ADJUSTED.....	4,745.30	2,511.31	325.91	824.59	126,699.48
ENV SURCHARGE.....	4,368.58	2,332.46		765.87	114,528.30
LIGHT ENV SURCHARGE.....	38.69		302.71		3,087.43
PLUS ADJUSTMENTS.....					56.17
NET ENV SURCHARGE.....	4,407.27	2,332.46	302.71	765.87	117,671.90
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	4,567.57CR	2,438.64CR		800.73CR	119,757.74CR
LIGHT UNWIND REBATE.....	40.28CR		316.45CR		3,218.27CR
PLUS ADJUSTMENTS.....					56.85CR
NET UNWIND REBATE.....	4,607.85CR	2,438.64CR	316.45CR	800.73CR	123,032.86CR
REVREC ADJUSTED.....					3.82CR
LIGHT REVREC ADJUSTED.....					.16CR
PLUS ADJUSTMENTS.....					2.14
NET REVREC ADJUSTED.....					1.84CR
MEMBER RATE STABILITY.....	8,944.33CR	4,775.45CR		1,568.02CR	234,488.65CR
LIGHT MEMBER RATE STABILITY.....	78.97CR		619.73CR		6,306.10CR
PLUS ADJUSTMENTS.....					108.58CR
NET MEMBER RATE STABILITY.....	9,023.30CR	4,775.45CR	619.73CR	1,568.02CR	240,903.33CR
PURCHASE POWER ADJ.....	1,876.42CR	1,001.83CR		328.95CR	49,198.10CR
LIGHT NON FAC PURC PWR ADJ.....	16.54CR		130.03CR		1,302.55CR
PLUS ADJUSTMENTS.....					23.49CR
NET NON FAC PURC PWR ADJ.....	1,892.96CR	1,001.83CR	130.03CR	328.95CR	50,524.14CR
CURRENT CHARGE.....	122,265.13	63,161.87		25,024.74	3,323,902.65
PLUS ADJUSTMENTS.....					1,213.80
NET CURRENT CHARGE.....	122,265.13	63,161.87		25,024.74	3,325,116.45
SALES TAX.....	6,115.92	1,276.62	16.51		33,863.62
PLUS ADJUSTMENTS.....					2.74
NET SALES TAX.....	6,115.92	1,276.62	16.51		33,866.36
SCHOOL TAX.....	3,679.75	1,313.82	247.24	797.19	101,846.70
PLUS ADJUSTMENTS.....					36.99
NET SCHOOL TAX.....	3,679.75	1,313.82	247.24	797.19	101,883.69

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	225	5	6	1	28,822
BILLS PRODUCED.....	225	5	6	1	28,895
NO USAGE BILLS.....	6		6		1,379
NUMBER OF LIGHTS.....	94		789	14	11,198
KW USAGE.....	4,422.288	2,623.600		1,359.900	24,396.652
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,422.288	2,623.600		1,359.900	24,396.652
METER KWH USAGE.....	1,247,332	700,700		216,900	28,964,492
PLUS ADJUSTMENTS.....	1,310-				8,204
NET METER KWH USAGE.....	1,246,022	700,700		216,900	28,972,696
LIGHT KWH.....	11,523		88,346		899,471
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,257,545	700,700	88,346	216,900	29,872,167
FUEL ADJUSTED.....	4,021.63	2,259.20		699.33	93,397.99
LIGHT FUEL ADJUSTMENT.....	37.15		284.84		2,933.86
PLUS ADJUSTMENTS.....	4.49CR				25.59
NET FUEL ADJUSTED.....	4,054.29	2,259.20	284.84	699.33	96,357.44
ENV SURCHARGE.....	5,379.85	3,022.19		935.51	124,903.57
LIGHT ENV SURCHARGE.....	49.61		381.06		3,858.89
PLUS ADJUSTMENTS.....	4.84CR				28.42
NET ENV SURCHARGE.....	5,424.62	3,022.19	381.06	935.51	128,790.88
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	4,948.05CR	2,779.61CR		860.42CR	114,889.83CR
LIGHT UNWIND REBATE.....	45.83CR		350.49CR		3,587.67CR
PLUS ADJUSTMENTS.....	4.70				27.93CR
NET UNWIND REBATE.....	4,989.18CR	2,779.61CR	350.49CR	860.42CR	118,505.43CR
REVREC ADJUSTED.....					.17
LIGHT REVREC ADJUSTED.....					.17
PLUS ADJUSTMENTS.....					
NET REVREC ADJUSTED.....					
MEMBER RATE STABILITY.....	9,263.34CR	5,203.74CR		1,610.81CR	215,095.73CR
LIGHT MEMBER RATE STABILITY.....	85.67CR		656.10CR		6,681.05CR
PLUS ADJUSTMENTS.....	9.21				54.42CR
NET MEMBER RATE STABILITY.....	9,339.80CR	5,203.74CR	656.10CR	1,610.81CR	221,831.20CR
PURCHASE POWER ADJ.....	756.42CR	424.91CR		131.53CR	17,584.98CR
LIGHT NON FAC PURC PWR ADJ.....	6.78CR		53.56CR		525.00CR
PLUS ADJUSTMENTS.....	1.93				11.49CR
NET NON FAC PURC PWR ADJ.....	761.27CR	424.91CR	53.56CR	131.53CR	18,121.47CR
CURRENT CHARGE.....	121,799.27	64,154.11		24,131.02	2,918,978.88
PLUS ADJUSTMENTS.....	30.37CR				608.86
NET CURRENT CHARGE.....	121,728.90	64,154.11		24,131.02	2,919,587.74
SALES TAX.....	6,144.93	1,335.42	15.89		32,053.70
PLUS ADJUSTMENTS.....	4.35CR				6.71CR
NET SALES TAX.....	6,140.58	1,335.42	15.89		32,046.99
SCHOOL TAX.....	3,667.11	1,307.92	238.50	770.47	89,531.12
PLUS ADJUSTMENTS.....	2.11CR				21.19
NET SCHOOL TAX.....	3,665.00	1,307.92	238.50	770.47	89,552.31

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	226	5	6	1	28,811
BILLS PRODUCED.....	226	5	6	1	28,878
NO USAGE BILLS.....	8		6		1,437
NUMBER OF LIGHTS.....	96		789	14	11,189
KW USAGE.....	4,335.823	2,671.060		1,463.400	23,722.086
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,335.823	2,671.060		1,463.400	23,722.086
METER KWH USAGE.....	1,100,415	623,040		235,800	36,936,924
PLUS ADJUSTMENTS.....					43-
NET METER KWH USAGE.....	1,100,415	623,040		235,800	36,936,881
LIGHT KWH.....	11,864		88,340		899,113
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,112,279	623,040	88,340	235,800	37,835,994
FUEL ADJUSTED.....	3,491.42	1,976.77		748.15	117,193.85
LIGHT FUEL ADJUSTMENT.....	37.41		280.24		2,832.01
PLUS ADJUSTMENTS.....					9.75CR
NET FUEL ADJUSTED.....	3,528.83	1,976.77	280.24	748.15	120,016.11
ENV SURCHARGE.....	4,023.16	2,277.84		862.08	135,056.89
LIGHT ENV SURCHARGE.....	43.40		322.97		3,320.36
PLUS ADJUSTMENTS.....					2.31CR
NET ENV SURCHARGE.....	4,066.56	2,277.84	322.97	862.08	138,374.94
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	4,133.24CR	2,340.20CR		885.69CR	138,744.66CR
LIGHT UNWIND REBATE.....	44.66CR		331.84CR		3,358.26CR
PLUS ADJUSTMENTS.....					2.42
NET UNWIND REBATE.....	4,177.90CR	2,340.20CR	331.84CR	885.69CR	142,100.50CR
REVREC ADJUSTED.....					1.56
LIGHT REVREC ADJUSTED.....					1.56
PLUS ADJUSTMENTS.....					
NET REVREC ADJUSTED.....					
MEMBER RATE STABILITY.....	7,398.51CR	4,188.95CR		1,585.38CR	248,358.71CR
LIGHT MEMBER RATE STABILITY.....	79.82CR		593.96CR		6,042.87CR
PLUS ADJUSTMENTS.....					10.01
NET MEMBER RATE STABILITY.....	7,478.33CR	4,188.95CR	593.96CR	1,585.38CR	254,391.57CR
PURCHASE POWER ADJ.....	496.46CR	281.12CR		106.39CR	16,668.85CR
LIGHT NON FAC PURC PWR ADJ.....	5.29CR		39.85CR		392.03CR
PLUS ADJUSTMENTS.....					3.88CR
NET NON FAC PURC PWR ADJ.....	501.75CR	281.12CR	39.85CR	106.39CR	17,064.76CR
CURRENT CHARGE.....	113,122.83	60,609.65		26,116.22	3,590,933.39
PLUS ADJUSTMENTS.....	4,263.17CR	2,153.26CR	399.37CR	858.49CR	223,235.56CR
NET CURRENT CHARGE.....	108,859.66	58,456.39	399.37CR	25,257.73	3,367,697.83
SALES TAX.....	5,803.36	1,289.83	16.97		31,501.48
PLUS ADJUSTMENTS.....	177.06CR				513.74CR
NET SALES TAX.....	5,626.30	1,289.83	16.97		30,987.74
SCHOOL TAX.....	3,410.84	1,232.98	255.39	829.94	109,772.00
PLUS ADJUSTMENTS.....	169.08CR			.16CR	2,190.26CR
NET SCHOOL TAX.....	3,241.76	1,232.98	255.39	829.78	107,581.74

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	227	5	6	1	28,843
BILLS PRODUCED.....	227	5	6	1	28,910
NO USAGE BILLS.....	7		6		1,625
NUMBER OF LIGHTS.....	96		789	14	11,144
KW USAGE.....	4,230.673	2,654.940		1,529.100	23,491.466
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,230.673	2,654.940		1,529.100	23,491.466
METER KWH USAGE.....	1,059,628	581,340		201,600	47,386,538
PLUS ADJUSTMENTS.....					130,063-
NET METER KWH USAGE.....	1,059,628	581,340		201,600	47,256,475
LIGHT KWH.....	11,804		88,340		895,262
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,071,432	581,340	88,340	201,600	48,151,737
FUEL ADJUSTED.....	3,361.98	1,844.46		639.64	150,346.91
LIGHT FUEL ADJUSTMENT.....	37.22		280.24		2,819.47
PLUS ADJUSTMENTS.....					483.56CR
NET FUEL ADJUSTED.....	3,399.20	1,844.46	280.24	639.64	152,682.82
ENV SURCHARGE.....	3,874.06	2,125.38		737.05	173,244.64
LIGHT ENV SURCHARGE.....	43.18		322.97		3,304.29
PLUS ADJUSTMENTS.....					419.25CR
NET ENV SURCHARGE.....	3,917.24	2,125.38	322.97	737.05	176,129.68
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	3,980.09CR	2,183.57CR		757.23CR	177,989.48CR
LIGHT UNWIND REBATE.....	44.44CR		331.84CR		3,343.13CR
PLUS ADJUSTMENTS.....					497.15
NET UNWIND REBATE.....	4,024.53CR	2,183.57CR	331.84CR	757.23CR	180,835.46CR
REVREC ADJUSTED.....					
LIGHT REVREC ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REVREC ADJUSTED.....					
MEMBER RATE STABILITY.....	7,124.35CR	3,908.59CR		1,355.44CR	318,598.46CR
LIGHT MEMBER RATE STABILITY.....	79.42CR		593.96CR		6,014.72CR
PLUS ADJUSTMENTS.....					888.79
NET MEMBER RATE STABILITY.....	7,203.77CR	3,908.59CR	593.96CR	1,355.44CR	323,724.39CR
PURCHASE POWER ADJ.....	478.11CR	262.30CR		90.96CR	21,379.58CR
LIGHT NON FAC PURC PWR ADJ.....	5.26CR		39.85CR		389.74CR
PLUS ADJUSTMENTS.....					58.01
NET NON FAC PURC PWR ADJ.....	483.37CR	262.30CR	39.85CR	90.96CR	21,711.31CR
CURRENT CHARGE.....	109,732.10	58,175.08		25,028.36	4,470,417.41
PLUS ADJUSTMENTS.....	1.74CR				11,166.69CR
NET CURRENT CHARGE.....	109,730.36	58,175.08		25,028.36	4,459,250.72
SALES TAX.....	5,556.20	1,268.35	17.16		31,915.47
PLUS ADJUSTMENTS.....					
NET SALES TAX.....	5,556.20	1,268.35	17.16		31,915.47
SCHOOL TAX.....	3,312.07	1,201.65	258.44	797.31	136,230.91
PLUS ADJUSTMENTS.....					334.67CR
NET SCHOOL TAX.....	3,312.07	1,201.65	258.44	797.31	135,896.24

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	442.200	442.300	444.000	442.400	OVERALL
FORM 7 CONSUMER COUNT	227	5	6	1	28,861
BILLS PRODUCED.....	227	5	6	1	28,929
NO USAGE BILLS.....	9		6		1,792
NUMBER OF LIGHTS.....	98		789	14	11,179
KW USAGE.....	4,124.361	2,677.960		1,356.300	22,002.125
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	4,124.361	2,677.960		1,356.300	22,002.125
METER KWH USAGE.....	1,115,019	605,400		208,800	54,793,815
PLUS ADJUSTMENTS.....					5,774
NET METER KWH USAGE.....	1,115,019	605,400		208,800	54,799,589
LIGHT KWH.....	12,068		88,340		895,788
TOTAL KWH USAGE-INCLUDING LIGHTS.....	1,127,087	605,400	88,340	208,800	55,695,377
FUEL ADJUSTED.....	1,588.80	862.63		297.52	78,146.51
LIGHT FUEL ADJUSTMENT.....	17.08		125.88		1,279.94
PLUS ADJUSTMENTS.....					18.20
NET FUEL ADJUSTED.....	1,605.88	862.63	125.88	297.52	79,444.65
ENV SURCHARGE.....	3,971.32	2,156.26		743.68	195,161.51
LIGHT ENV SURCHARGE.....	43.14		314.66		3,198.99
PLUS ADJUSTMENTS.....					15.17
NET ENV SURCHARGE.....	4,014.46	2,156.26	314.66	743.68	198,375.67
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	2,260.22CR	1,227.20CR		423.26CR	111,141.44CR
LIGHT UNWIND REBATE.....	24.52CR		179.08CR		1,804.41CR
PLUS ADJUSTMENTS.....					16.37CR
NET UNWIND REBATE.....	2,284.74CR	1,227.20CR	179.08CR	423.26CR	112,962.22CR
REVREC ADJUSTED.....					4.22
LIGHT REVREC ADJUSTED.....					4.22
PLUS ADJUSTMENTS.....					
NET REVREC ADJUSTED.....					
MEMBER RATE STABILITY.....	5,496.87CR	2,984.51CR		1,029.34CR	270,192.67CR
LIGHT MEMBER RATE STABILITY.....	59.63CR		435.50CR		4,458.77CR
PLUS ADJUSTMENTS.....					36.44CR
NET MEMBER RATE STABILITY.....	5,556.50CR	2,984.51CR	435.50CR	1,029.34CR	274,687.88CR
PURCHASE POWER ADJ.....	254.90CR	138.39CR		47.73CR	12,534.04CR
LIGHT NON FAC PURC PWR ADJ.....	2.94CR		20.20CR		238.34CR
PLUS ADJUSTMENTS.....					6.33CR
NET NON FAC PURC PWR ADJ.....	257.84CR	138.39CR	20.20CR	47.73CR	12,778.71CR
CURRENT CHARGE.....	114,540.42	60,916.88		24,169.97	5,155,551.40
PLUS ADJUSTMENTS.....					455.93
NET CURRENT CHARGE.....	114,540.42	60,916.88		24,169.97	5,156,007.33
SALES TAX.....	5,671.03	1,292.82	17.42		33,983.26
PLUS ADJUSTMENTS.....					13.68
NET SALES TAX.....	5,671.03	1,292.82	17.42		33,996.94
SCHOOL TAX.....	3,460.07	1,321.74	263.49	771.56	157,224.69
PLUS ADJUSTMENTS.....					13.67
NET SCHOOL TAX.....	3,460.07	1,321.74	263.49	771.56	157,238.36

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6383539.62	529.52	6384069.14	6384069.14	1.00	.00	.00	.00	.00
FUEL	115426.82	.00	<u>115426.82</u>	115426.82	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	141670.64	.00	141670.64	141670.64	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	112.84-	.00	112.84-	112.84-	1.00	.00	.00	.00	.00
CONTRACT	2167.84	.00	2167.84	2167.84	1.00	.00	.00	.00	.00
ROUNDUP	34.31	.00	34.31	34.31	1.00	.00	.00	.00	.00
TOTAL ****	6642726.39	529.52	6643255.91	6643255.91	1.00	.00	.00	.00	.00
STATE TAX	34079.80	.00	34079.80	34079.80	1.00	.00	.00	.00	.00
LOCAL TAX	153465.25	15.89	153481.14	153481.14	1.00	.00	.00	.00	.00
FRANCHISE TAX	6732.97	.00	6732.97	6732.97	1.00	.00	.00	.00	.00
TOTAL ****	194278.02	15.89	194293.91	194293.91	1.00	.00	.00	.00	.00
PENALTY	.00	52998.39	52998.39	52998.39	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	1488.07	1.00	.00	.00	.00	.00
MISC CHARGES	6174.85		6174.85	6174.85	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1494401.32-		1494401.32-	1493935.23-	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		466.09	466.09						
TOTAL ****	1486738.40-	466.09	1486272.31-	1486272.31-	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	240.00-		240.00-	240.00-	1.00	.00	.00	.00	.00
DEPOSITS	8279.00-		8279.00-	8279.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8519.00-		8519.00-	8519.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	5341747.01	54009.89	5395756.90	5395756.90	1.00	.00	.00	.00	.00

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4917962.55	3142.94-	4914819.61	4914819.61	1.00	.00	.00	.00	.00
FUEL	232683.78	199.86-	232483.92	232483.92	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	153132.27	166.39-	152965.88	152965.88	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	133.71-	.00	133.71-	133.71-	1.00	.00	.00	.00	.00
CONTRACT	2197.87	.00	2197.87	2197.87	1.00	.00	.00	.00	.00
ROUNDUP	34.48	.00	34.48	34.48	1.00	.00	.00	.00	.00
TOTAL ****	5305877.24	3509.19-	5302368.05	5302368.05	1.00	.00	.00	.00	.00
STATE TAX	29701.48	.66-	29700.82	29700.82	1.00	.00	.00	.00	.00
LOCAL TAX	113685.85	100.36-	113585.49	113585.49	1.00	.00	.00	.00	.00
FRANCHISE TAX	5372.14	8.60	5380.74	5380.74	1.00	.00	.00	.00	.00
TOTAL ****	148759.47	92.42-	148667.05	148667.05	1.00	.00	.00	.00	.00
PENALTY	.00	131172.24	131172.24	131172.24	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	1488.07	1.00	.00	.00	.00	.00
MISC CHARGES	11845.06		11845.06	11845.06	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1482421.56-		1482421.56-	1483162.60-	.99	.00	.00	.00	.00
OTHER CHG ADJUSTED		741.04-	741.04-						
TOTAL ****	1469088.43-	741.04-	1469829.47-	1469829.47-	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	305.00-		305.00-	305.00-	1.00	.00	.00	.00	.00
DEPOSITS	8052.00-		8052.00-	8052.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8357.00-		8357.00-	8357.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3977191.28	126829.59	4104020.87	4104020.87	1.00	.00	.00	.00	.00

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	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	3873116.57	2396.65-	3870719.92	15169608.67	.25	.00	.00	.00	.00	
FUEL	285767.83	57.61-	285710.22	633620.96	.45	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	145313.85	7531.92-	137781.93	432418.45	.31	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	112.47-	.00	112.47-	359.02-	.31	.00	.00	.00	.00	
CONTRACT	2206.54	.00	2206.54	6572.25	.33	.00	.00	.00	.00	
ROUNDUP	42.12	.00	42.12	110.91	.37	.00	.00	.00	.00	
TOTAL ****	4306334.44	9986.18-	4296348.26	16241972.22	.26	.00	.00	.00	.00	
STATE TAX	29700.53	29.71-	29670.82	93451.44	.31	.00	.00	.00	.00	
LOCAL TAX	89445.87	62.90-	89382.97	356449.60	.25	.00	.00	.00	.00	
FRANCHISE TAX	4958.16	.64	4958.80	17072.51	.29	.00	.00	.00	.00	
TOTAL ****	124104.56	91.97-	124012.59	466973.55	.26	.00	.00	.00	.00	
PENALTY	.00	65590.48	65590.48	149761.11	.43	.00	.00	.00	.00	
REOCCUR CHARGES	1488.07		1488.07	4464.21	.33	.00	.00	.00	.00	
MISC CHARGES	14077.14		14077.14	32097.05	.43	.00	.00	.00	.00	
OTHER CHG BILLED	1287106.70-		1287106.70-	4263423.29-	.30	.00	.00	.00	.00	
OTHER CHG ADJUSTED		781.24	781.24							
TOTAL ****	1271541.49-	781.24	1270760.25-	4226862.03-	.30	.00	.00	.00	.00	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	265.00-		265.00-	810.00-	.32	.00	.00	.00	.00	
DEPOSITS	9852.00-		9852.00-	26183.00-	.37	.00	.00	.00	.00	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	10117.00-		10117.00-	26993.00-	.37	.00	.00	.00	.00	
GRAND TOTAL ****	3148780.51	56293.57	3205074.08	12604851.85	.25	.00	.00	.00	.00	

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3348883.24	2647.47	3351530.71	18521139.38	.18	.00	.00	.00	.00
FUEL	223550.51	152.95	223703.46	857324.42	.26	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128641.59	18.01-	128623.58	561042.03	.22	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	105.07-	.00	105.07-	464.09-	.22	.00	.00	.00	.00
CONTRACT	2306.54	.00	2306.54	8878.79	.25	.00	.00	.00	.00
ROUNDUP	41.75	.00	41.75	152.66	.27	.00	.00	.00	.00
TOTAL ****	3703318.56	2782.41	3706100.97	19948073.19	.18	.00	.00	.00	.00
STATE TAX	29424.85	12.18	29437.03	122888.47	.23	.00	.00	.00	.00
LOCAL TAX	86593.82	60.84	86654.66	443104.26	.19	.00	.00	.00	.00
FRANCHISE TAX	4986.35	1.81	4988.16	22060.67	.22	.00	.00	.00	.00
TOTAL ****	121005.02	74.83	121079.85	588053.40	.20	.00	.00	.00	.00
PENALTY	.00	50736.93	50736.93	200498.04	.25	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	5952.28	.25	.00	.00	.00	.00
MISC CHARGES	17007.17		17007.17	49104.22	.34	.00	.00	.00	.00
OTHER CHG BILLED	774251.75-		774251.75-	5038682.25-	.15	.00	.00	.00	.00
OTHER CHG ADJUSTED		1007.21-	1007.21-						
TOTAL ****	755756.51-	1007.21-	756763.72-	4983625.75-	.15	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	295.00-		295.00-	1105.00-	.26	.00	.00	.00	.00
DEPOSITS	2591.00		2591.00	23592.00-	.10	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2296.00		2296.00	24697.00-	.09	.00	.00	.00	.00
GRAND TOTAL ****	3070863.07	52586.96	3123450.03	15728301.88	.19	.00	.00	.00	.00

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3974767.51	2622.17-	3972145.34	22493284.72	.17	.00	.00	.00	.00
FUEL	89358.18	301.00-	89057.18	946381.60	.09	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128437.93	.00	128437.93	689479.96	.18	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	121.39-	.00	121.39-	585.48-	.20	.00	.00	.00	.00
CONTRACT	2258.08	.00	2258.08	11136.87	.20	.00	.00	.00	.00
ROUNDUP	38.57	.00	38.57	191.23	.20	.00	.00	.00	.00
TOTAL ****	4194738.88	2923.17-	4191815.71	24139888.90	.17	.00	.00	.00	.00
STATE TAX	33237.38	292.76	33530.14	156418.61	.21	.00	.00	.00	.00
LOCAL TAX	104598.29	66.51-	104531.78	547636.04	.19	.00	.00	.00	.00
FRANCHISE TAX	6219.74	121.80-	6097.94	28158.61	.21	.00	.00	.00	.00
TOTAL ****	144055.41	104.45	144159.86	732213.26	.19	.00	.00	.00	.00
PENALTY	.00	45544.09	45544.09	246042.13	.18	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	7440.35	.20	.00	.00	.00	.00
MISC CHARGES	18865.67		18865.67	67969.89	.27	.00	.00	.00	.00
OTHER CHG BILLED	668717.17-		668717.17-	5706700.29-	.11	.00	.00	.00	.00
OTHER CHG ADJUSTED		699.13	699.13						
TOTAL ****	648363.43-	699.13	647664.30-	5631290.05-	.11	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	83.00-		83.00-	1188.00-	.06	.00	.00	.00	.00
DEPOSITS	6003.00		6003.00	17589.00-	.34	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5920.00		5920.00	18777.00-	.31	.00	.00	.00	.00
GRAND TOTAL ****	3696350.86	43424.50	3739775.36	19468077.24	.19	.00	.00	.00	.00

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GRAND TOTALS THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4071080.28	1716.95	4072797.23	26566081.95	.15	.00	.00	.00	.00
FUEL	55717.97	79.67	55797.64	1002179.24	.05	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128451.85	.00	128451.85	817931.81	.15	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	120.91-	.00	120.91-	706.39-	.17	.00	.00	.00	.00
CONTRACT	2301.54	.00	2301.54	13438.41	.17	.00	.00	.00	.00
ROUNDUP	45.13	.00	45.13	236.36	.19	.00	.00	.00	.00
TOTAL ****	4257475.86	1796.62	4259272.48	28399161.38	.14	.00	.00	.00	.00
STATE TAX	34935.72	.65	34936.37	191354.98	.18	.00	.00	.00	.00
LOCAL TAX	107230.87	41.34	107272.21	654908.25	.16	.00	.00	.00	.00
FRANCHISE TAX	6538.03	3.73	6541.76	34700.37	.18	.00	.00	.00	.00
TOTAL ****	148704.62	45.72	148750.34	880963.60	.16	.00	.00	.00	.00
PENALTY	.00	56992.97	56992.97	303035.10	.18	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	8928.42	.16	.00	.00	.00	.00
MISC CHARGES	22532.78		22532.78	90502.67	.24	.00	.00	.00	.00
OTHER CHG BILLED	640350.92-		640350.92-	6347458.46-	.10	.00	.00	.00	.00
OTHER CHG ADJUSTED		407.25-	407.25-						
TOTAL ****	616330.07-	407.25-	616737.32-	6248027.37-	.09	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	185.00-		185.00-	1373.00-	.13	.00	.00	.00	.00
DEPOSITS	13577.00		13577.00	4012.00-	3.38	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13392.00		13392.00	5385.00-	2.48	.00	.00	.00	.00
GRAND TOTAL ****	3803242.41	58428.06	3861670.47	23329747.71	.16	.00	.00	.00	.00

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4176792.92	2576.12	4179369.04	30745450.99	.13	.00	.00	.00	.00
FUEL	194497.04	85.91	194582.95	1196762.19	.16	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128544.86	16.07-	128528.79	946460.60	.13	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	94.23-	.00	94.23-	800.62-	.11	.00	.00	.00	.00
CONTRACT	2283.69	.00	2283.69	15722.10	.14	.00	.00	.00	.00
ROUNDDUP	.15	.00	.15	236.51	.00	.00	.00	.00	.00
TOTAL ****	4502024.43	2645.96	4504670.39	32903831.77	.13	.00	.00	.00	.00
STATE TAX	35625.35	.10	35625.45	226980.43	.15	.00	.00	.00	.00
LOCAL TAX	111754.48	62.74	111817.22	766725.47	.14	.00	.00	.00	.00
FRANCHISE TAX	6620.15	.26	6620.41	41320.78	.16	.00	.00	.00	.00
TOTAL ****	153999.98	63.10	154063.08	1035026.68	.14	.00	.00	.00	.00
PENALTY	.00	62463.55	62463.55	365498.65	.17	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	10416.49	.14	.00	.00	.00	.00
MISC CHARGES	17937.74		17937.74	108440.41	.16	.00	.00	.00	.00
OTHER CHG BILLED	730675.52-		730675.52-	7078678.77-	.10	.00	.00	.00	.00
OTHER CHG ADJUSTED		544.79-	544.79-						
TOTAL ****	711249.71-	544.79-	711794.50-	6959821.87-	.10	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	430.00-		430.00-	1803.00-	.23	.00	.00	.00	.00
DEPOSITS	12546.00		12546.00	8534.00	1.47	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	12116.00		12116.00	6731.00	1.80	.00	.00	.00	.00
GRAND TOTAL ****	3956890.70	64627.82	4021518.52	27351266.23	.14	.00	.00	.00	.00

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3708754.96	153.89	3708908.85	34454359.84	.10	.00	.00	.00	.00
FUEL	84593.50	9.25-	84584.25	1281346.44	.06	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128501.62	3.24-	128498.38	1074958.98	.11	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	74.50-	.00	74.50-	875.12-	.08	.00	.00	.00	.00
CONTRACT	2301.54	.00	2301.54	18023.64	.12	.00	.00	.00	.00
TOTAL ****	3924077.12	141.40	3924218.52	36828050.29	.10	.00	.00	.00	.00
STATE TAX	34467.11	50.37-	34416.74	261397.17	.13	.00	.00	.00	.00
LOCAL TAX	99456.77	31.08-	99425.69	866151.16	.11	.00	.00	.00	.00
FRANCHISE TAX	6395.10	.30-	6394.80	47715.58	.13	.00	.00	.00	.00
TOTAL ****	140318.98	81.75-	140237.23	1175263.91	.11	.00	.00	.00	.00
PENALTY	.00	61955.75	61955.75	427454.40	.14	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	11904.56	.12	.00	.00	.00	.00
MISC CHARGES	5857.31		5857.31	114297.72	.05	.00	.00	.00	.00
OTHER CHG BILLED	562134.14-		562134.14-	7640643.36-	.07	.00	.00	.00	.00
OTHER CHG ADJUSTED		169.55	169.55						
TOTAL ****	554788.76-	169.55	554619.21-	7514441.08-	.07	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	335.00-		335.00-	2138.00-	.15	.00	.00	.00	.00
DEPOSITS	9990.00		9990.00	18524.00	.53	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9655.00		9655.00	16386.00	.58	.00	.00	.00	.00
GRAND TOTAL ****	3519262.34	62184.95	3581447.29	30932713.52	.11	.00	.00	.00	.00

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3363441.90	120.58	3363562.48	37817922.32	.08	.00	.00	.00	.00
FUEL	88110.91	74.98	88185.89	1369532.33	.06	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128289.49	.00	128289.49	1203248.47	.10	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	78.25-	.00	78.25-	953.37-	.08	.00	.00	.00	.00
CONTRACT	2317.91	.00	2317.91	20341.55	.11	.00	.00	.00	.00
ROUNDUP	.77	.00	.77	237.28	.00	.00	.00	.00	.00
TOTAL ****	3582082.73	195.56	3582278.29	40410328.58	.08	.00	.00	.00	.00
STATE TAX	34313.89	18.88-	34295.01	295692.18	.11	.00	.00	.00	.00
LOCAL TAX	94950.58	34.61	94985.19	961136.35	.09	.00	.00	.00	.00
FRANCHISE TAX	5271.56	.00	5271.56	52987.14	.09	.00	.00	.00	.00
TOTAL ****	134536.03	15.73	134551.76	1309815.67	.10	.00	.00	.00	.00
PENALTY	.00	53563.15	53563.15	481017.55	.11	.00	.00	.00	.00
REOCCUR CHARGES	1488.07		1488.07	13392.63	.11	.00	.00	.00	.00
MISC CHARGES	10670.82		10670.82	124968.54	.08	.00	.00	.00	.00
OTHER CHG BILLED	370046.31-		370046.31-	8010999.34-	.04	.00	.00	.00	.00
OTHER CHG ADJUSTED		309.67-	309.67-						
TOTAL ****	357887.42-	309.67-	358197.09-	7872638.17-	.04	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	405.00-		405.00-	2543.00-	.15	.00	.00	.00	.00
DEPOSITS	9524.00		9524.00	28048.00	.33	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9119.00		9119.00	25505.00	.35	.00	.00	.00	.00
GRAND TOTAL ****	3367850.34	53464.77	3421315.11	34354028.63	.09	.00	.00	.00	.00

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
Case No. 2014-00474

3. Provide a schedule showing the calculation of the increase or decrease in Meade's base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Meade's 12-month average line loss for November 2012 through October 2014.
4. Provide a schedule of the present and proposed rates that Meade seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, show in comparative form.
5. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response:

Since Big Rivers elected to not change their base fuel cost, items #3-5 do not apply. See Big Rivers Case 2014-00455.

Witness:

Burns Mercer