

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAR 10 2015

PUBLIC SERVICE  
COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION	)	
OF THE FUEL ADJUSTMENT CLAUSE	)	
OF JACKSON PURCHASE ENERGY CORPORATION	)	Case No. 2014-00472
FROM NOVEMBER 1, 2012 THROUGH	)	
OCTOBER 31, 2014	)	

**JACKSON PURCHASE ENERGY CORPORATION'S RESPONSE  
TO THE INFORMATION REQUESTED IN APPENDIX A  
OF THE COMMISSION'S ORDER DATED FEBRUARY 5, 2015**

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC") through the undersigned counsel, and submits herein its responses to information requested in the Appendix attached to the Commission's Order dated February 5, 2015.

1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 2012 through October 2014.

**Response:** Please see Exhibit "1" attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting.

b. Describe the measures that Jackson Purchase has taken to reduce line loss during this period.

**Response:** Jackson Purchase Energy Corporation has implemented several measures to minimize line loss attributable to both physical and measurement factors. These measures are steps taken place over the past decade, not just in the recent past.

The Corporation has been continually improving line loss due to physical factors through the use of transformer loading analysis for several years with a goal towards "right sizing" transformer size. Previously, transformers were frequently oversized. The Corporation has also been pursuing a more aggressive right-of-way maintenance program for several years.

Witness: Charles Williamson, Vice President Finance and Accounting.

2. Provide Jackson Purchase's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, reported in Jackson Purchase's monthly filings required by the Commission from November 1, 2012 through October 31, 2014.

**Response:** Please see Exhibit "2" attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting.

3. Provide a schedule showing the calculation of the increase or decrease in Jackson Purchase's base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Jackson Purchase's 12-month average line loss for November 2012 through October 2014.

**Response:** JPEC's power supplier has indicated that they have not requested any adjustment in base fuel costs.

Witness: Charles Williamson, Vice President Finance and Accounting.

4. Provide a schedule of the present and proposed rates that Jackson Purchase seeks to change pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

**Response:** Because JPEC's power supplier has indicated that they have not requested an adjustment in base fuel costs JPEC is not seeking any adjustment of base rates.

Witness: Charles Williamson, Vice President Finance and Accounting.

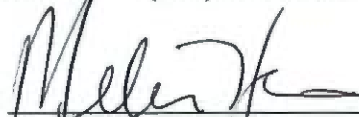
5. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

**Response:** Because JPEC's power supplier has indicated that they have not requested an adjustment in base fuel costs JPEC is not seeking any adjustment of base rates.

Witness: Charles Williamson, Vice President Finance and Accounting.

Respectfully submitted,

DENTON & KEULER  
P.O. BOX 929  
PADUCAH, KY 42002-0929  
Telephone: (270) 443-8253  
Facsimile: (270) 442-6000

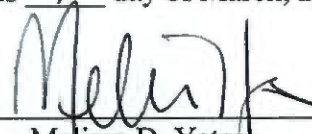
By:   
Melissa D. Yates

ATTORNEYS FOR JPEC

I hereby certify that the foregoing has been served via FedEx delivery to:

MR. JEFF DEROUEN  
EXECUTIVE DIRECTOR  
KENTUCKY PUBLIC SERVICE COMMISSION  
211 SOWER BOULEVARD  
FRANKFORT KY 40602

on this 9<sup>th</sup> day of March, 2015.

By:   
Melissa D. Yates

**VERIFICATION**

The undersigned, **CHARLES WILLIAMSON**, states under oath that he is the Vice President of Jackson Purchase Energy Corporation and that the information set forth in Jackson Purchase Energy Corporation's Response to the Information Requested in Appendix attached to the Commission's Order entered February 5, 2015, is true and correct to the best of his information and belief.



Charles Williamson,  
Vice President Finance and Accounting  
Jackson Purchase Energy Corporation

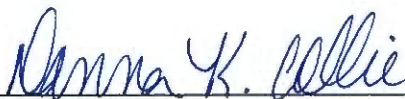
STATE OF KENTUCKY

COUNTY OF MCCRACKEN

The foregoing was signed, acknowledged, and sworn to before me by Charles Williamson this 6th day of March, 2015.

My commission expires: 2/2/19

Notary ID: 529127



Notary Public, State of Kentucky at Large

(seal)

EXHIBIT 1

**JACKSON PURCHASE ENERGY CORPORATION**  
**12 Month Average System Line Losses - Excluding Section 2 Customers**  
**NON-DEDICATED DELIVERY POINTS**  
**Item 1a - Page 1 of 1**

Month	Non-Direct Served kWh Purchased	Non-Direct Served kWh Sold	kWh Own-Use	Losses	12 Month Cumulative kWh Purchased	12 Month Cumulative kWh Losses	12 Month Average % Losses
Nov-12	50,927,300	48,689,157	14,914	2,223,229	666,257,466	31,744,118	4.7645%
Dec-12	57,089,450	52,302,367	32,723	4,754,360	663,607,276	33,705,406	5.0791%
Jan-13	64,704,940	64,553,776	24,148	127,016	667,528,916	30,764,533	4.6087%
Feb-13	55,109,320	52,717,685	21,518	2,370,117	670,638,586	30,706,249	4.5787%
Mar-13	57,997,940	55,492,974	28,783	2,476,183	684,269,386	32,950,155	4.8154%
Apr-13	44,393,670	43,302,658	7,102	1,083,910	685,743,426	30,210,495	4.4055%
May-13	48,089,740	45,090,276	12,702	2,986,762	677,818,386	29,996,169	4.4254%
Jun-13	58,504,420	54,980,281	11,378	3,512,761	674,504,129	28,359,782	4.2045%
Jul-13	62,361,170	61,015,042	12,872	1,333,256	659,111,932	28,661,322	4.3485%
Aug-13	61,508,893	60,532,521	13,205	963,167	654,686,305	26,348,476	4.0246%
Sep-13	52,701,500	52,955,516	12,800	-266,816	657,807,185	25,573,354	3.8877%
Oct-13	45,641,250	43,009,535	14,720	2,616,995	659,029,593	24,180,940	3.6692%
Nov-13	53,511,710	50,123,651	20,156	3,367,903	661,614,003	25,325,614	3.8279%
Dec-13	65,834,300	65,873,022	19,349	-58,071	670,358,853	20,513,183	3.0600%
Jan-14	75,833,790	72,109,999	24,993	3,698,798	681,487,703	24,084,965	3.5342%
Feb-14	63,540,310	64,575,149	22,868	-1,057,707	689,918,693	20,657,141	2.9941%
Mar-14	56,751,900	55,247,157	19,495	1,485,248	688,672,653	19,666,206	2.8557%
Apr-14	41,851,204	41,017,546	13,376	820,282	686,130,187	19,402,578	2.8278%
May-14	50,549,979	47,442,899	12,463	3,094,617	688,590,426	19,510,433	2.8334%
Jun-14	59,149,935	55,847,573	12,386	3,289,976	689,235,941	19,287,648	2.7984%
Jul-14	60,133,523	57,959,416	12,809	2,161,298	687,008,294	20,115,690	2.9280%
Aug-14	65,620,866	59,785,162	13,551	5,822,153	691,120,267	24,974,676	3.6137%
Sep-14	50,478,870	53,830,710	12,069	-3,363,909	688,897,637	21,877,583	3.1757%
Oct-14	43,959,410	41,187,000	13,143	2,759,267	687,215,797	22,019,855	3.2042%

JACKSON PURCHASE ENERGY CORPORATION  
 FUEL ADJUSTMENT SURCHARGE: NOVEMBER 2012 THROUGH OCTOBER 2014  
 SUMMARY OF BILLING REPORTS

Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Service Month To Retail Consumer Mo/Yr	Report ID (Copy of "totals" page attached)	KWH after Adjustment	KWH-Direct-Served	Net KWH Rural Retail Consumers	FAC after Adjustment	FAC-Direct-Served	Adjustments See Notes Below	Net FAC Retail Consumers
Nov-12	JBL-859	43,960,830	518,140	43,442,690	\$ 126,193.74	\$ 1,857.10		\$ 124,336.64
Dec-12	JBL-859	50,792,576	599,810	50,192,766	230,964.58	1,432.95		229,531.63
Jan-13	JBL-859	63,701,681	433,980	63,267,701	314,332.84	1,079.31	-	313,253.53
Feb-13	JBL-859	59,514,791	292,853	59,221,938	161,538.61	1,020.01	-	160,518.60
Mar-13	JBL-859	53,644,115	451,820	53,192,295	108,787.99	1,657.73	-	107,130.26
Apr-13	JBL-859	49,889,016	442,010	49,447,006	113,096.81	1,427.25		111,669.56
May-13	JBL-859	45,904,025	637,250	45,266,775	165,584.82	2,270.52		163,314.30
Jun-13	JBL-859	49,629,160	649,330	48,979,830	187,691.31	2,318.76		185,372.55
Jul-13	JBL-859	58,114,236	583,740	57,530,496	225,231.32	1,818.93		223,412.39
Aug-13	JBL-859	59,865,747	552,050	59,313,697	260,839.30	1,883.59		258,955.71
Sep-13	JBL-859	60,290,001	539,430	59,750,571	171,209.52	1,396.58		169,812.94
Oct-13	JBL-859		492,790	44,673,087		1,380.30		124,944.12
Nov-13	JBL-859		443,820	46,710,368		1,194.76		112,780.29
Dec-13	JBL-859		477,060	61,377,743		1,239.40		175,582.78
Jan-14	JBL-859		371,920	72,631,527		783.64		261,936.39
Feb-14	JBL-859		437,440	67,888,695		2,370.49		195,102.39
Mar-14	JBL-859		482,660	56,898,235		3,801.43		86,955.99
Apr-14	JBL-859		586,350	45,146,229		2,062.78		199,673.71
May-14	JBL-859		622,120	46,376,901		1,697.14		364,203.04
Jun-14	JBL-859		634,510	50,546,374		1,128.16		214,584.05
Jul-14	JBL-859		553,870	59,004,238		2,755.50		246,448.28
Aug-14	JBL-859		529,120	57,982,099		1,361.43		175,340.09
Sep-14	JBL-859		422,610	57,646,261		1,019.76		258,250.72
Oct-14	JBL-859		3,250	42,638,667		1.59		86,597.40

Notes: See Q 2 narrative for adjustment description.

**JACKSON PURCHASE ENERGY CORPORATION**  
**FUEL ADJUSTMENT SURCHARGE: NOVEMBER 2012 THROUGH OCTOBER 2014**  
**SUMMARY OF BILLING REPORTS**

Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Service Month To Retail Consumer Mo/Yr	Report ID (Copy of "totals" page attached)	KWH after Adjustment	KWH-Direct-Served	Net KWH Rural Retail Consumers	FAC after Adjustment	FAC-Direct-Served	Adjustments See Notes Below	Net FAC Retail Consumers
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Dec-12	JBL-859	50,792,576	599,810	50,192,766	230,964.58	1,432.95		229,531.63
Jan-13	JBL-859	63,701,681	433,980	63,267,701	314,332.84	1,079.31	-	313,253.53
Feb-13	JBL-859	59,514,791	292,853	59,221,938	161,538.61	1,020.01	-	160,518.60
Mar-13	JBL-859	53,644,115	451,820	53,192,295	108,787.99	1,657.73	-	107,130.26
Apr-13	JBL-859	49,889,016	442,010	49,447,006	113,096.81	1,427.25		111,669.56
May-13	JBL-859	45,904,025	637,250	45,266,775	165,584.82	2,270.52		163,314.30
Jun-13	JBL-859	49,629,160	649,330	48,979,830	187,691.31	2,318.76		185,372.55
Jul-13	JBL-859	58,114,236	583,740	57,530,496	225,231.32	1,818.93		223,412.39
Aug-13	JBL-859	59,865,747	552,050	59,313,697	260,839.30	1,883.59		258,955.71
Sep-13	JBL-859	60,290,001	539,430	59,750,571	171,209.52	1,396.58		169,812.94
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Jul-14	JBL-859		553,870	59,004,238		2,755.50		246,448.28
Aug-14	JBL-859		529,120	57,982,099		1,361.43		175,340.09
Sep-14	JBL-859		422,610	57,646,261		1,019.76		258,250.72
Oct-14	JBL-859		3,250	42,638,667		1.59		86,597.40

Notes: See Q 2 narrative for adjustment description.



EXHIBIT 2

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,371	11	247		29,291
BILLS PRODUCED.....	3,399	11	247		29,371
NO USAGE BILLS.....	204		5		862
NUMBER OF LIGHTS.....	1,623	20	433		9,413
KW USAGE.....	38,772.864	13,787.603	1,239.742		54,016.699
PLUS ADJUSTMENTS.....	443.940	921.600			1,365.540
NET KW USAGE.....	39,216.804	14,709.203	1,239.742		55,382.239
METER KWH USAGE.....	13,809,314	4,118,953	362,189		42,741,212
PLUS ADJUSTMENTS.....	90,396	386,400			480,446
NET METER KWH USAGE.....	13,899,710	4,505,353	362,189		43,221,658
LIGHT KWH.....	178,328	4,168	49,719		739,172
TOTAL KWH USAGE-INCLUDING LIGHTS.....	14,078,038	4,509,521	411,908		43,960,830
FUEL ADJUSTED.....	39,563.31	12,173.35	1,037.62		122,825.85
LIGHT FUEL ADJUSTMENT.....	510.51	11.94	142.25		2,108.11
PLUS ADJUSTMENTS.....	235.60	1,013.53			1,259.78
NET FUEL ADJUSTED.....	40,309.42	13,198.82	1,179.87		126,193.74
ENV SURCHARGE.....	22,785.56	7,599.06	597.55		71,326.07
LIGHT ENV SURCHARGE.....	295.87	6.88	82.42		1,244.45
PLUS ADJUSTMENTS.....	158.14	673.50			837.65
NET ENV SURCHARGE.....	23,239.57	8,279.44	679.97		73,408.17
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	47,062.05CR	14,442.05CR	1,234.34CR		146,066.57CR
LIGHT UNWIND REBATE.....	607.47CR	14.19CR	169.44CR		2,526.49CR
PLUS ADJUSTMENTS.....	266.80CR	1,151.86CR			1,431.21CR
NET UNWIND REBATE.....	47,936.32CR	15,608.10CR	1,403.78CR		150,024.27CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	55,968.64CR	18,120.75CR	1,467.99CR		174,655.79CR
LIGHT MEMBER RATE STABILITY.....	723.16CR	16.89CR	201.58CR		2,984.56CR
PLUS ADJUSTMENTS.....	335.84CR	1,443.98CR			1,794.83CR
NET MEMBER RATE STABILITY.....	57,027.64CR	19,581.62CR	1,669.57CR		179,435.18CR
NON FAC PURC PWR ADJ.....	16,294.85CR	4,952.07CR	427.42CR		50,526.28CR
LIGHT NON FAC PURC PWR ADJ.....	209.75CR	4.91CR	58.45CR		866.04CR
PLUS ADJUSTMENTS.....	64.05CR	285.55CR			354.11CR
NET NON FAC PURC PWR ADJ.....	16,568.65CR	5,242.53CR	485.87CR		51,746.43CR
CURRENT CHARGE.....	962,690.94	273,423.96	32,435.72		3,276,989.97
PLUS ADJUSTMENTS.....	6,337.54	21,096.65			28,540.33
NET CURRENT CHARGE.....	969,028.48	294,520.61	32,435.72		3,305,530.30
SALES TAX.....	50,818.64	12,547.03	98.43		63,810.10
PLUS ADJUSTMENTS.....	402.55	1,303.77			1,694.78
NET SALES TAX.....	51,221.19	13,850.80	98.43		65,504.88
SCHOOL TAX.....	28,989.67	6,090.79	1,127.38		98,425.47
PLUS ADJUSTMENTS.....	195.40	632.90			861.03
NET SCHOOL TAX.....	29,185.07	6,723.69	1,127.38		99,286.50

SHELL KWH = 518.140  
 DIRECT SERVE KWH =  
 43,442.960

FAC = 124,336.73

ES = 71,750.46

USAC = 147,853.78

MRSM = 175,908.54

PPA = 51,043.32

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,382	11	246		29,301
BILLS PRODUCED.....	3,410	11	246		29,381
NO USAGE BILLS.....	212		5		912
NUMBER OF LIGHTS.....	1,632	20	434		9,433
KW USAGE.....	39,012.384	14,445.874	1,288.808		54,893.519
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	39,012.384	14,445.874	1,288.808		54,893.519
METER KWH USAGE.....	15,013,382	4,120,886	401,919		50,064,413
PLUS ADJUSTMENTS.....	3,286-				8,366-
NET METER KWH USAGE.....	15,010,096	4,120,886	401,919		50,056,047
LIGHT KWH.....	176,944	4,168	49,587		736,529
TOTAL KWH USAGE-INCLUDING LIGHTS.	15,187,040	4,125,054	451,506		50,792,576
FUEL ADJUSTED.....	68,655.89	17,534.83	1,838.02		227,634.23
LIGHT FUEL ADJUSTMENT.....	808.17	19.05	226.59		3,359.03
PLUS ADJUSTMENTS.....	12.66CR				28.68CR
NET FUEL ADJUSTED.....	69,451.40	17,553.88	2,064.61		230,964.58
ENV SURCHARGE.....	54,813.46	14,710.79	1,467.41		182,450.15
LIGHT ENV SURCHARGE.....	647.54	15.23	181.37		2,713.52
PLUS ADJUSTMENTS.....	9.39CR				19.49CR
NET ENV SURCHARGE.....	55,451.61	14,726.02	1,648.78		185,144.18
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	88,864.82CR	23,353.85CR	2,378.94CR		295,294.68CR
LIGHT UNWIND REBATE.....	1,046.38CR	24.66CR	293.22CR		4,348.26CR
PLUS ADJUSTMENTS.....	15.91				35.39
NET UNWIND REBATE.....	89,895.29CR	23,378.51CR	2,672.16CR		299,607.55CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	120,857.91CR	31,646.75CR	3,235.38CR		401,493.42CR
LIGHT MEMBER RATE STABILITY.....	1,423.08CR	33.54CR	398.84CR		5,911.36CR
PLUS ADJUSTMENTS.....	21.01				45.03
NET MEMBER RATE STABILITY.....	122,259.98CR	31,680.29CR	3,634.22CR		407,359.75CR
NON FAC PURC PWR ADJ.....	27,039.07CR	7,155.41CR	723.77CR		89,899.73CR
LIGHT NON FAC PURC PWR ADJ.....	318.36CR	7.50CR	89.18CR		1,334.16CR
PLUS ADJUSTMENTS.....	4.87				11.39
NET NON FAC PURC PWR ADJ.....	27,352.56CR	7,162.91CR	812.95CR		91,222.50CR
CURRENT CHARGE.....	966,586.68	266,808.17	33,796.31		3,609,880.09
PLUS ADJUSTMENTS.....	771.49CR	111.06CR			981.24CR
NET CURRENT CHARGE.....	965,815.19	266,697.11	33,796.31		3,608,898.85
SALES TAX.....	51,281.44	12,570.21	101.69		64,280.82
PLUS ADJUSTMENTS.....	37.41CR				48.95CR
NET SALES TAX.....	51,244.03	12,570.21	101.69		64,231.87
SCHOOL TAX.....	29,339.79	6,102.05	1,163.12		108,794.57
PLUS ADJUSTMENTS.....	17.08CR				29.42CR
NET SCHOOL TAX.....	29,322.71	6,102.05	1,163.12		108,765.15

SHELL KWH = 599,810

DIRECT SERVE KWH =

50,192,766

FAC = 229,531.63

ES = 183,288.85

USAC = 297,094.95

MRSM = 404,057.67

PPA = 90,408.56

ID-JBL859 USER-ID QSYSOPR  
 PAGE 2  
 RER.000000000 ES.003470000

JACKSON PURCHASE E.C.  
 SALES AND STATISTICS  
 US.005746000- REBATE.000000000  
 DEMAND AND LIGHT REVENUE AMOUNTS

MRSM.008159000- NSNFPP.001759000-

1/2013

1:37:04  
 2/09/13

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,397	11	245		29,307
BILLS PRODUCED	3,425	11	245		29,387
NO USAGE BILLS	214		7		945
NUMBER OF LIGHTS	1,645	20	432		9,445
KW USAGE	39,665.375	16,803.342	1,208.294		57,831.156
PLUS ADJUSTMENTS					
NET KW USAGE	39,665.375	16,803.342	1,208.294		57,831.156
METER KWH USAGE	16,715,254	4,309,301	480,246		62,986,026
PLUS ADJUSTMENTS	10,948-				20,093-
NET METER KWH USAGE	16,704,306	4,309,301	480,246		62,965,933
LIGHT KWH	175,817	4,168	49,535		735,748
TOTAL KWH USAGE-INCLUDING LIGHTS	16,880,123	4,313,469	529,781		63,701,681
FUEL ADJUSTED	82,756.67	20,266.01	2,377.72		310,772.77
LIGHT FUEL ADJUSTMENT	871.22	20.63	245.48		3,658.12
PLUS ADJUSTMENTS	52.68CR				98.05CR
NET FUEL ADJUSTED	83,575.21	20,286.64	2,623.20		314,332.84
ENV SURCHARGE	58,001.51	15,134.12	1,666.45		218,741.73
LIGHT ENV SURCHARGE	609.76	14.46	171.86		2,545.45
PLUS ADJUSTMENTS	38.71CR				70.38CR
NET ENV SURCHARGE	58,572.56	15,148.58	1,838.31		221,216.80
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	96,046.01CR	23,712.31CR	2,759.55CR		360,869.32CR
LIGHT UNWIND REBATE	1,010.17CR	23.96CR	284.51CR		4,220.84CR
PLUS ADJUSTMENTS	63.60				116.09
NET UNWIND REBATE	96,992.58CR	23,736.27CR	3,044.06CR		364,974.07CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	136,379.74CR	34,768.00CR	3,918.31CR		513,511.21CR
LIGHT MEMBER RATE STABILITY	1,434.85CR	34.02CR	404.18CR		6,006.49CR
PLUS ADJUSTMENTS	88.85				163.47
NET MEMBER RATE STABILITY	137,725.74CR	34,802.02CR	4,322.49CR		519,354.23CR
NON FAC PURC PWR ADJ	29,402.14CR	7,405.60CR	844.65CR		110,618.05CR
LIGHT NON FAC PURC PWR ADJ	309.95CR	7.34CR	87.28CR		1,287.78CR
PLUS ADJUSTMENTS	19.43				35.51
NET NON FAC PURC PWR ADJ	29,692.66CR	7,412.94CR	931.93CR		111,870.32CR
CURRENT CHARGE	1,060,353.14	297,962.90	38,162.84		4,504,610.87
PLUS ADJUSTMENTS	953.30CR	86.66CR			2,299.63CR
NET CURRENT CHARGE	1,059,399.84	297,876.24	38,162.84		4,502,311.24
SALES TAX	56,104.07	15,061.20	161.34		71,717.26
PLUS ADJUSTMENTS	51.42CR				51.42CR
NET SALES TAX	56,052.65	15,061.20	161.34		71,665.84
SCHOOL TAX	32,223.74	7,311.27	1,294.41		135,991.82
PLUS ADJUSTMENTS	25.60CR				68.99CR
NET SCHOOL TAX	32,198.14	7,311.27	1,294.41		135,922.83

SHELL KWH = 433,980

RURAL KWH = 63,267,701

FAC = 313,253.53

ES = 29,530.05

USAC = (363,529.35)

MRSM = (516,204.97)

PPA (111,281.41)

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,399	11	245		29,264
BILLS PRODUCED	3,427	11	245		29,343
NO USAGE BILLS	235		7		973
NUMBER OF LIGHTS	1,624	20	433		9,426
KW USAGE	37,711.168	13,954.686	1,261.230		53,046.445
PLUS ADJUSTMENTS					
NET KW USAGE	37,711.168	13,954.686	1,261.230		53,046.445
METER KWH USAGE	15,049,310	4,165,941	460,039		58,802,005
PLUS ADJUSTMENTS	10,378-				22,071-
NET METER KWH USAGE	15,038,932	4,165,941	460,039		58,779,934
LIGHT KWH	176,258	4,168	49,528		734,857
TOTAL KWH USAGE-INCLUDING LIGHTS	15,215,190	4,170,109	509,567		59,514,791
FUEL ADJUSTED	40,798.84	11,519.96	1,247.15		159,638.21
LIGHT FUEL ADJUSTMENT	478.15	11.30	134.45		1,996.82
PLUS ADJUSTMENTS	50.41CR				96.42CR
NET FUEL ADJUSTED	41,226.58	11,531.26	1,381.60		161,538.61
ENV SURCHARGE	43,206.26	12,630.43	1,320.81		169,490.44
LIGHT ENV SURCHARGE	505.53	11.96	142.06		2,097.43
PLUS ADJUSTMENTS	35.74CR				73.16CR
NET ENV SURCHARGE	43,676.05	12,642.39	1,462.87		171,514.71
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	69,904.24CR	18,965.42CR	2,136.86CR		272,749.67CR
LIGHT UNWIND REBATE	819.06CR	19.35CR	230.21CR		3,434.78CR
PLUS ADJUSTMENTS	59.14				120.50
NET UNWIND REBATE	70,664.16CR	18,984.77CR	2,367.07CR		276,063.95CR
REVREC ADJUSTED					
LIGHT REVREC ADJUSTED					
PLUS ADJUSTMENTS					
NET REVREC ADJUSTED					
MEMBER RATE STABILITY	83,930.35CR	24,389.60CR	2,565.59CR		329,095.94CR
LIGHT MEMBER RATE STABILITY	983.05CR	23.25CR	276.23CR		4,092.75CR
PLUS ADJUSTMENTS	83.55				165.27
NET MEMBER RATE STABILITY	84,829.85CR	24,412.85CR	2,841.82CR		333,023.42CR
NON FAC PURC PWR ADJ	22,769.37CR	6,257.38CR	696.00CR		88,921.02CR
LIGHT NON FAC PURC PWR ADJ	267.04CR	6.30CR	75.12CR		1,123.06CR
PLUS ADJUSTMENTS	18.17				37.43
NET NON FAC PURC PWR ADJ	23,018.24CR	6,263.68CR	771.12CR		90,006.65CR
CURRENT CHARGE	1,002,158.64	282,501.84	38,535.12		4,324,408.31
PLUS ADJUSTMENTS	1,275.90CR	568.32CR			2,749.69CR
NET CURRENT CHARGE	1,000,882.74	281,933.52	38,535.12		4,321,658.62
SALES TAX	53,615.30	14,144.63	147.11		68,249.51
PLUS ADJUSTMENTS	101.78CR				137.56CR
NET SALES TAX	53,513.52	14,144.63	147.11		68,111.95
SCHOOL TAX	30,505.67	6,866.32	1,308.69		130,676.89
PLUS ADJUSTMENTS	49.72CR				82.55CR
NET SCHOOL TAX	30,455.95	6,866.32	1,308.69		130,594.34

DIRECT SERVE KWH  
 292,853

RURAL KWH  
 59,221,938

FAC = 169,518.60

ES = 170,003.90

USAC = (275,089.04)

MRSM (330,234.02)

PPA (89,609.25)

3/2013

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,392	11	245		29,307
BILLS PRODUCED.....	3,420	11	245		29,385
NO USAGE BILLS.....	263		7		1,051
NUMBER OF LIGHTS.....	1,627	20	434		9,425
KW USAGE.....	38,130.660	16,970.976	1,208.107		56,457.610
PLUS ADJUSTMENTS.....	40.012				40.012
NET KW USAGE.....	38,170.672	16,970.976	1,208.107		56,497.622
METER KWH USAGE.....	15,006,887	4,443,080	441,568		52,984,323
PLUS ADJUSTMENTS.....	60,104-				73,396-
NET METER KWH USAGE.....	14,946,783	4,443,080	441,568		52,910,927
LIGHT KWH.....	176,095	4,168	48,984		733,188
TOTAL KWH USAGE-INCLUDING LIGHTS.....	15,122,878	4,447,248	490,552		53,644,115
FUEL ADJUSTED.....	30,253.87	9,704.11	890.19		107,562.84
LIGHT FUEL ADJUSTMENT.....	353.96	8.41	98.42		1,469.96
PLUS ADJUSTMENTS.....	193.69CR				244.81CR
NET FUEL ADJUSTED.....	30,414.14	9,712.52	988.61		108,787.99
ENV SURCHARGE.....	34,665.54	10,779.64	1,020.07		122,908.93
LIGHT ENV SURCHARGE.....	405.86	9.62	112.87		1,681.41
PLUS ADJUSTMENTS.....	179.94CR				222.19CR
NET ENV SURCHARGE.....	34,891.46	10,789.26	1,132.94		124,368.15
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	40,878.81CR	12,376.31CR	1,202.75CR		144,603.65CR
LIGHT UNWIND REBATE.....	479.24CR	11.35CR	133.28CR		1,995.03CR
PLUS ADJUSTMENTS.....	290.61				359.75
NET UNWIND REBATE.....	41,067.44CR	12,387.66CR	1,336.03CR		146,238.93CR
REVREC ADJUSTED.....	21,532.85	5,739.13	634.54		75,330.21
LIGHT REVREC ADJUSTED.....	253.67	6.00	70.58		1,057.70
PLUS ADJUSTMENTS.....	3.34CR				3.34CR
NET REVREC ADJUSTED .....	21,783.18	5,745.13	705.12		76,384.57
MEMBER RATE STABILITY.....	79,146.54CR	24,666.43CR	2,328.86CR		280,673.92CR
LIGHT MEMBER RATE STABILITY.....	928.04CR	21.97CR	258.22CR		3,865.24CR
PLUS ADJUSTMENTS.....	371.81				463.26
NET MEMBER RATE STABILITY.....	79,702.77CR	24,688.40CR	2,587.08CR		284,075.90CR
NON FAC PURC PWR ADJ.....	17,843.10CR	5,358.74CR	525.06CR		63,074.28CR
LIGHT NON FAC PURC PWR ADJ.....	208.59CR	4.96CR	58.11CR		862.62CR
PLUS ADJUSTMENTS.....	93.73				115.53
NET NON FAC PURC PWR ADJ.....	17,957.96CR	5,363.70CR	583.17CR		63,821.37CR
CURRENT CHARGE.....	1,029,619.93	316,399.60	37,699.00		4,053,880.68
PLUS ADJUSTMENTS.....	4,322.68CR	490.55CR			5,582.71CR
NET CURRENT CHARGE.....	1,025,297.25	315,909.05	37,699.00		4,048,297.97
SALES TAX.....	54,256.19	15,213.99	121.14		69,919.16
PLUS ADJUSTMENTS.....	130.55CR				153.65CR
NET SALES TAX.....	54,125.64	15,213.99	121.14		69,765.51
SCHOOL TAX.....	31,134.27	7,385.43	1,286.07		121,903.11
PLUS ADJUSTMENTS.....	136.15CR				170.46CR
NET SCHOOL TAX.....	30,998.12	7,385.43	1,286.07		121,732.65

DIRECT SERVE KWH  
 451,820  
 RURAL KWH  
 53,192,295

FAC 107,130.26

ES 122,808.32

USAC  
 (141,734.82)

REV ADJ  
 76,380.49

MRSM  
 (280,459.38)

PPA  
 (63,208.25)

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,388	11	244		29,308
BILLS PRODUCED	3,416	11	244		29,386
NO USAGE BILLS	230		5		985
NUMBER OF LIGHTS	1,624	20	431		9,423
KW USAGE	40,307.276	15,043.839	1,506.160		56,995.272
PLUS ADJUSTMENTS	429.867				429.867
NET KW USAGE	40,737.143	15,043.839	1,506.160		57,425.139
METER KWH USAGE	14,183,016	4,447,694	372,992		49,013,475
PLUS ADJUSTMENTS	145,347		1-		142,421
NET METER KWH USAGE	14,328,363	4,447,694	372,991		49,155,896
LIGHT KWH	176,202	4,168	48,712		733,120
TOTAL KWH USAGE-INCLUDING LIGHTS	14,504,565	4,451,862	421,703		49,889,016
FUEL ADJUSTED	32,039.23	10,476.09	842.55		111,149.74
LIGHT FUEL ADJUSTMENT	398.06	9.41	110.19		1,660.53
PLUS ADJUSTMENTS	293.02				286.54
NET FUEL ADJUSTED	32,730.31	10,485.50	952.74		113,096.81
ENV SURCHARGE	29,557.53	9,995.48	777.25		102,871.32
LIGHT ENV SURCHARGE	367.59	8.70	101.61		1,536.61
PLUS ADJUSTMENTS	335.75				329.46
NET ENV SURCHARGE	30,260.87	10,004.18	878.86		104,737.39
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	26,607.40CR	8,986.12CR	699.67CR		92,591.32CR
LIGHT UNWIND REBATE	330.83CR	7.82CR	91.48CR		1,379.64CR
PLUS ADJUSTMENTS	395.93CR				389.76CR
NET UNWIND REBATE	27,334.16CR	8,993.94CR	791.15CR		94,360.72CR
REVREC ADJUSTED	20,379.60	5,759.86	535.87		69,796.39
LIGHT REVREC ADJUSTED	253.82	6.00	70.07		1,058.14
PLUS ADJUSTMENTS	208.85				204.70
NET REVREC ADJUSTED	20,842.27	5,765.86	605.94		71,059.23
MEMBER RATE STABILITY	75,780.09CR	24,867.56CR	1,992.98CR		262,982.80CR
LIGHT MEMBER RATE STABILITY	940.44CR	22.26CR	260.04CR		3,897.24CR
PLUS ADJUSTMENTS	766.56CR				750.96CR
NET MEMBER RATE STABILITY	77,487.09CR	24,889.82CR	2,253.02CR		267,631.00CR
NON FAC PURC PWR ADJ	13,176.13CR	4,321.10CR	346.51CR		45,723.04CR
LIGHT NON FAC PURC PWR ADJ	164.38CR	3.86CR	45.51CR		702.43CR
PLUS ADJUSTMENTS	172.83CR		.01		169.89CR
NET NON FAC PURC PWR ADJ	13,513.34CR	4,324.96CR	392.01CR		46,595.36CR
CURRENT CHARGE	1,024,926.03	307,369.85	36,357.50		3,844,744.10
PLUS ADJUSTMENTS	7,076.07		.06CR		6,224.97
NET CURRENT CHARGE	1,032,002.10	307,369.85	36,357.44		3,850,969.07
SALES TAX	53,649.97	14,219.81	104.31		68,261.90
PLUS ADJUSTMENTS	448.84		6.07CR		431.22
NET SALES TAX	54,098.81	14,219.81	98.24		68,693.12
SCHOOL TAX	30,839.49	6,902.82	1,246.87		115,304.58
PLUS ADJUSTMENTS	217.83		12.21CR		192.38
NET SCHOOL TAX	31,057.32	6,902.82	1,234.66		115,496.96

DEDICATED KWH  
 442,010

NON-DEDICATED  
 KWH  
 49,447,006

FAC 111,669.56

ES 108,089.74

USAC (92,889.27)

REV ADJ 71,055.15

MRSM (264,165.80)

PDA (45,995.55)

5/2013

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,408	11	242		29,311
BILLS PRODUCED.....	3,439	11	242		29,392
NO USAGE BILLS.....	233		6		917
NUMBER OF LIGHTS.....	1,641	20	414		9,422
KW USAGE.....	41,977.179	15,882.472	1,840.881		59,859.827
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	41,977.179	15,882.472	1,840.881		59,859.827
METER KWH USAGE.....	15,337,556	4,705,979	402,458		45,219,480
PLUS ADJUSTMENTS.....					48,081-
NET METER KWH USAGE.....	15,337,556	4,705,979	402,458		45,171,399
LIGHT KWH.....	177,997	4,168	47,302		732,626
TOTAL KWH USAGE-INCLUDING LIGHTS.....	15,515,553	4,710,147	449,760		45,904,025
FUEL ADJUSTED.....	55,337.78	16,950.51	1,452.11		163,123.69
LIGHT FUEL ADJUSTMENT.....	641.11	15.04	170.47		2,625.36
PLUS ADJUSTMENTS.....					164,23CR
NET FUEL ADJUSTED.....	55,978.89	16,965.55	1,622.58		165,584.82
ENV SURCHARGE.....	35,460.44	11,250.41	930.48		104,916.75
LIGHT ENV SURCHARGE.....	411.81	9.64	109.37		1,685.24
PLUS ADJUSTMENTS.....					109.60CR
NET ENV SURCHARGE.....	35,872.25	11,260.05	1,039.85		106,492.39
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	47,147.41CR	14,628.69CR	1,237.21CR		139,167.58CR
LIGHT UNWIND REBATE.....	547.88CR	12.81CR	145.62CR		2,263.99CR
PLUS ADJUSTMENTS.....					139.56
NET UNWIND REBATE.....	47,695.29CR	14,641.50CR	1,382.83CR		141,292.01CR
REVREC ADJUSTED.....	22,038.22	5,850.44	578.27		64,063.52
LIGHT REVREC ADJUSTED.....	256.42	6.00	68.06		1,057.52
PLUS ADJUSTMENTS.....					69.07CR
NET REVREC ADJUSTED .....	22,294.64	5,856.44	646.33		65,051.97
MEMBER RATE STABILITY.....	105,031.76CR	32,539.36CR	2,756.09CR		309,975.56CR
LIGHT MEMBER RATE STABILITY.....	1,218.39CR	28.54CR	323.82CR		5,011.32CR
PLUS ADJUSTMENTS.....					318.93
NET MEMBER RATE STABILITY.....	106,250.15CR	32,567.90CR	3,079.91CR		314,667.95CR
NON FAC PURC PWR ADJ.....	19,739.34CR	6,101.21CR	518.00CR		58,242.41CR
LIGHT NON FAC PURC PWR ADJ.....	228.69CR	5.36CR	60.71CR		938.89CR
PLUS ADJUSTMENTS.....					59.43
NET NON FAC PURC PWR ADJ.....	19,968.03CR	6,106.57CR	578.71CR		59,121.87CR
CURRENT CHARGE.....	1,057,762.06	311,866.30	38,832.76		3,458,727.97
PLUS ADJUSTMENTS.....	531.22CR				3,795.03CR
NET CURRENT CHARGE.....	1,057,230.84	311,866.30	38,832.76		3,454,932.94
SALES TAX.....	55,600.20	14,624.94	97.77		70,597.39
PLUS ADJUSTMENTS.....	5.94CR				29.04CR
NET SALES TAX.....	55,594.26	14,624.94	97.77		70,568.35
SCHOOL TAX.....	31,840.85	7,099.48	1,314.49		103,755.90
PLUS ADJUSTMENTS.....	6.27CR				128.68CR
NET SCHOOL TAX.....	31,834.58	7,099.48	1,314.49		103,627.22

DEDICATED KWH

637,250

NON-DEDICATED KWH

45,266,775

FAC 163,314.30

ES 104,648.86

USAC (139,170.60)

REV ADJ. 65,047.89

MRSM (38,991.21)

PPA (58,257.12)



6/2013

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,449	11	241		29,343
BILLS PRODUCED	3,479	11	241		29,422
NO USAGE BILLS	255		3		945
NUMBER OF LIGHTS	1,647	20	415		9,420
KW USAGE	43,339.676	12,751.004	2,139.293		58,480.521
PLUS ADJUSTMENTS					
NET KW USAGE	43,339.676	12,751.004	2,139.293		58,480.521
METER KWH USAGE	16,417,752	4,483,068	562,672		48,917,841
PLUS ADJUSTMENTS	7,483-				19,698-
NET METER KWH USAGE	16,410,269	4,483,068	562,672		48,898,143
LIGHT KWH	177,856	4,168	47,327		731,017
TOTAL KWH USAGE-INCLUDING LIGHTS	16,588,125	4,487,236	609,999		49,629,160
FUEL ADJUSTED	62,141.25	16,829.46	2,129.75		185,015.96
LIGHT FUEL ADJUSTMENT	672.69	15.78	178.97		2,748.42
PLUS ADJUSTMENTS	28.01CR				73.07CR
NET FUEL ADJUSTED	62,785.93	16,845.24	2,308.72		187,691.31
ENV SURCHARGE	53,439.73	14,461.48	1,831.51		159,096.80
LIGHT ENV SURCHARGE	579.22	13.57	154.18		2,387.20
PLUS ADJUSTMENTS	22.63CR				56.25CR
NET ENV SURCHARGE	53,996.32	14,475.05	1,985.69		161,427.75
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	66,229.07CR	17,626.91CR	2,269.84CR		196,876.75CR
LIGHT UNWIND REBATE	715.73CR	16.80CR	190.45CR		2,932.61CR
PLUS ADJUSTMENTS	28.43				71.44
NET UNWIND REBATE	66,916.37CR	17,643.71CR	2,460.29CR		199,737.92CR
REVREC ADJUSTED	23,590.33	5,512.79	808.46		69,360.19
LIGHT REVREC ADJUSTED	256.19	6.00	68.10		1,055.18
PLUS ADJUSTMENTS	10.75CR				28.32CR
NET REVREC ADJUSTED	23,835.77	5,518.79	876.56		70,387.05
MEMBER RATE STABILITY	133,854.15CR	36,131.23CR	4,587.53CR		398,408.21CR
LIGHT MEMBER RATE STABILITY	1,449.09CR	33.98CR	385.61CR		5,959.12CR
PLUS ADJUSTMENTS	58.62				149.69
NET MEMBER RATE STABILITY	135,244.62CR	36,165.21CR	4,973.14CR		404,217.64CR
NON FAC PURC PWR ADJ	27,253.12CR	7,245.14CR	933.99CR		81,004.65CR
LIGHT NON FAC PURC PWR ADJ	296.36CR	6.92CR	78.88CR		1,233.45CR
PLUS ADJUSTMENTS	11.73				29.56
NET NON FAC PURC PWR ADJ	27,537.75CR	7,252.06CR	1,012.87CR		82,208.54CR
CURRENT CHARGE	1,090,761.09	274,281.02	48,331.34		3,616,803.12
PLUS ADJUSTMENTS	730.58CR	252.09CR			1,980.98CR
NET CURRENT CHARGE	1,090,030.51	274,028.93	48,331.34		3,614,822.14
SALES TAX	58,135.93	12,321.31	121.23		70,971.01
PLUS ADJUSTMENTS	60.85CR				60.85CR
NET SALES TAX	58,075.08	12,321.31	121.23		70,910.16
SCHOOL TAX	32,816.95	5,981.20	1,597.05		108,458.91
PLUS ADJUSTMENTS	29.59CR				59.10CR
NET SCHOOL TAX	32,787.36	5,981.20	1,597.05		108,399.81

DEDICATED KWH 649,330

NON-DEDICATED KWH  
 48,979,830

FAC 185,372.55

ES 159,445.10

USAC (197,576.30)

REV ADJ. 70,382.97

MRSM (399,342.87)

PPA (81,327.40)

7/2013

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,457	11	241		29,352
BILLS PRODUCED.....	3,487	11	241		29,431
NO USAGE BILLS.....	249	1	7		959
NUMBER OF LIGHTS.....	1,646	20	415		9,400
KW USAGE.....	44,299.268	12,931.973	2,067.768		59,611.800
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	44,299.268	12,931.973	2,067.768		59,611.800
METER KWH USAGE.....	17,973,720	4,350,052	673,891		57,437,399
PLUS ADJUSTMENTS.....	36,843-				53,884-
NET METER KWH USAGE.....	17,936,877	4,350,052	673,891		57,383,515
LIGHT KWH.....	178,611	4,168	47,397		730,721
TOTAL KWH USAGE-INCLUDING LIGHTS.	18,115,488	4,354,220	721,288		58,114,236
FUEL ADJUSTED.....	69,791.94	16,443.51	2,616.67		222,581.38
LIGHT FUEL ADJUSTMENT.....	693.80	16.19	184.08		2,838.84
PLUS ADJUSTMENTS.....	123.40CR				188.90CR
NET FUEL ADJUSTED.....	70,362.34	16,459.70	2,800.75		225,231.32
ENV SURCHARGE.....	52,896.53	12,948.12	1,983.23		169,184.20
LIGHT ENV SURCHARGE.....	526.97	12.27	139.83		2,169.99
PLUS ADJUSTMENTS.....	94.27CR				145.26CR
NET ENV SURCHARGE.....	53,329.23	12,960.39	2,123.06		171,208.93
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	64,848.93CR	15,518.11CR	2,431.43CR		207,056.84CR
LIGHT UNWIND REBATE.....	643.34CR	15.04CR	170.81CR		2,618.54CR
PLUS ADJUSTMENTS.....	113.17				176.25
NET UNWIND REBATE.....	65,379.10CR	15,533.15CR	2,602.24CR		209,499.13CR
REVREC ADJUSTED.....	28,677.42	6,014.00	1,075.35		90,708.04
LIGHT REVREC ADJUSTED.....	283.85	6.64	75.27		1,150.86
PLUS ADJUSTMENTS.....	53.65CR				79.83CR
NET REVREC ADJUSTED.....	28,907.62	6,020.64	1,150.62		91,779.07
MEMBER RATE STABILITY.....	140,536.51CR	33,077.30CR	5,269.12CR		448,167.56CR
LIGHT MEMBER RATE STABILITY.....	1,396.01CR	32.59CR	370.52CR		5,713.76CR
PLUS ADJUSTMENTS.....	254.48				388.51
NET MEMBER RATE STABILITY.....	141,678.04CR	33,109.89CR	5,639.64CR		453,492.81CR
NON FAC PURC PWR ADJ.....	26,619.15CR	6,370.06CR	998.03CR		84,992.11CR
LIGHT NON FAC PURC PWR ADJ.....	263.15CR	6.16CR	69.84CR		1,068.55CR
PLUS ADJUSTMENTS.....	48.32				74.18
NET NON FAC PURC PWR ADJ.....	26,833.98CR	6,376.22CR	1,067.87CR		85,986.48CR
CURRENT CHARGE.....	1,184,995.40	276,242.65	56,016.36		4,249,293.63
PLUS ADJUSTMENTS.....	2,824.52CR				4,076.28CR
NET CURRENT CHARGE.....	1,182,170.88	276,242.65	56,016.36		4,245,217.35
SALES TAX.....	62,692.81	12,309.15	157.39		75,676.14
PLUS ADJUSTMENTS.....	133.51CR				133.51CR
NET SALES TAX.....	62,559.30	12,309.15	157.39		75,542.63
SCHOOL TAX.....	35,622.10	5,975.32	1,829.24		127,366.46
PLUS ADJUSTMENTS.....	84.06CR				122.35CR
NET SCHOOL TAX.....	35,538.04	5,975.32	1,829.24		127,244.11

DEDICATED KWH 583,740

NON-DEDICATED KWH

57,530,496

FAC 223,412.39

ES 169,345.07

USAC (207,599.26)

REV ADJ 91,774.98

MRSM(449,834.92)

PPA (85,194.35)

ID-JBL859 USER-ID QSYSOPR  
 PAGE 2  
 RER.000000000 ES.003424000

JACKSON PURCHASE E.C.  
 SALES AND STATISTICS  
 FUEL.004368000 US.004020000- REVREC.000000000  
 DEMAND AND LIGHT REVENUE AMOUNTS

1:30:33  
 9/07/13  
 MRSM.008878000- NSNFPP.001645000-

8/2013

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,476	11	239		29,419
BILLS PRODUCED.....	3,506	11	239		29,498
NO USAGE BILLS.....	250		7		960
NUMBER OF LIGHTS.....	1,650	20	413		9,398
KW USAGE.....	46,203.600	14,836.797	2,078.332		63,463.727
PLUS ADJUSTMENTS.....		914.400			914.400
NET KW USAGE.....	46,203.600	15,751.197	2,078.332		64,378.127
METER KWH USAGE.....	18,325,085	4,617,363	663,592		58,877,255
PLUS ADJUSTMENTS.....	10,553-	295,200			258,260
NET METER KWH USAGE.....	18,314,532	4,912,563	663,592		59,135,515
LIGHT KWH.....	178,134	4,168	47,207		730,232
TOTAL KWH USAGE-INCLUDING LIGHTS.	18,492,666	4,916,731	710,799		59,865,747
FUEL ADJUSTED.....	80,043.81	19,640.87	2,898.47		256,647.62
LIGHT FUEL ADJUSTMENT.....	777.04	18.19	206.03		3,190.45
PLUS ADJUSTMENTS.....	41.04CR	1,146.26			1,001.23
NET FUEL ADJUSTED.....	80,779.81	20,805.32	3,104.50		260,839.30
ENV SURCHARGE.....	62,744.73	16,025.69	2,272.18		201,810.56
LIGHT ENV SURCHARGE.....	611.51	14.29	161.97		2,512.02
PLUS ADJUSTMENTS.....	31.65CR	868.77			757.72
NET ENV SURCHARGE.....	63,324.59	16,908.75	2,434.15		205,080.30
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	73,666.39CR	18,167.08CR	2,667.63CR		236,291.77CR
LIGHT UNWIND REBATE.....	715.27CR	16.75CR	189.54CR		2,926.11CR
PLUS ADJUSTMENTS.....	38.80	1,065.08CR			929.38CR
NET UNWIND REBATE.....	74,342.86CR	19,248.91CR	2,857.17CR		240,147.26CR
REVREC ADJUSTED.....	15.44				194.14
LIGHT REVREC ADJUSTED.....	.08CR				.51
PLUS ADJUSTMENTS.....	12.87CR	471.05			428.14
NET REVREC ADJUSTED .....	2.49	471.05			622.79
MEMBER RATE STABILITY.....	162,690.05CR	40,030.14CR	5,891.40CR		521,750.22CR
LIGHT MEMBER RATE STABILITY.....	1,581.34CR	36.99CR	419.08CR		6,484.60CR
PLUS ADJUSTMENTS.....	83.58	2,308.17CR			2,014.22CR
NET MEMBER RATE STABILITY.....	164,187.81CR	42,375.30CR	6,310.48CR		530,249.04CR
NON FAC PURC PWR ADJ.....	30,144.91CR	7,436.55CR	1,091.51CR		96,692.81CR
LIGHT NON FAC PURC PWR ADJ.....	294.92CR	6.87CR	78.15CR		1,228.57CR
PLUS ADJUSTMENTS.....	15.96	437.19CR			381.30CR
NET NON FAC PURC PWR ADJ.....	30,423.87CR	7,880.61CR	1,169.66CR		98,302.68CR
CURRENT CHARGE.....	1,263,229.18	314,183.81	56,943.79		4,371,794.40
PLUS ADJUSTMENTS.....	4,749.46	17,459.14			17,378.19
NET CURRENT CHARGE.....	1,267,978.64	331,642.95	56,943.79		4,389,172.59
SALES TAX.....	65,704.20	14,852.58	148.68		81,227.46
PLUS ADJUSTMENTS.....	53.81CR	1,085.89			1,032.08
NET SALES TAX.....	65,650.39	15,938.47	148.68		82,259.54
SCHOOL TAX.....	37,953.75	7,209.98	1,858.65		131,116.81
PLUS ADJUSTMENTS.....	139.30	527.13			521.01
NET SCHOOL TAX.....	38,093.05	7,737.11	1,858.65		131,637.82

DEDICATED KWH 552,050  
 NON-DEDICATED KWH  
 59,313,697

FAC 258,955.71

ES 202,974.25

USAC (238,322.73)

MRSM (526,310.75)

PPA (97,553.55)

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,468	11	238		29,337
BILLS PRODUCED	3,498	11	238		29,416
NO USAGE BILLS	218		6		918
NUMBER OF LIGHTS	1,643	20	413		9,387
KW USAGE	44,952.109	15,372.406	2,012.315		62,935.182
PLUS ADJUSTMENTS					
NET KW USAGE	44,952.109	15,372.406	2,012.315		62,935.182
METER KWH USAGE	16,860,682	4,035,061	631,743		59,598,662
PLUS ADJUSTMENTS	23,829-				37,543-
NET METER KWH USAGE	16,836,853	4,035,061	631,743		59,561,119
LIGHT KWH	178,311	4,168	47,207		728,882
TOTAL KWH USAGE-INCLUDING LIGHTS	17,015,164	4,039,229	678,950		60,290,001
FUEL ADJUSTED	47,935.04	11,334.67	1,796.11		169,301.52
LIGHT FUEL ADJUSTMENT	506.49	11.86	134.14		2,068.25
PLUS ADJUSTMENTS	101.39CR				160.25CR
NET FUEL ADJUSTED	48,340.14	11,346.53	1,930.25		171,209.52
ENV SURCHARGE	43,230.83	11,078.11	1,619.81		153,543.80
LIGHT ENV SURCHARGE	456.46	10.68	120.93		1,863.22
PLUS ADJUSTMENTS	79.95CR				126.27CR
NET ENV SURCHARGE	43,607.34	11,088.79	1,740.74		155,280.75
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	50,076.08CR	12,164.84CR	1,876.27CR		177,188.51CR
LIGHT UNWIND REBATE	529.51CR	12.37CR	140.24CR		2,172.61CR
PLUS ADJUSTMENTS	94.80				149.19
NET UNWIND REBATE	50,510.79CR	12,177.21CR	2,016.51CR		179,211.93CR
REVREC ADJUSTED					
LIGHT REVREC ADJUSTED					
PLUS ADJUSTMENTS	7.73CR				7.83CR
NET REVREC ADJUSTED	7.73CR				7.83CR
MEMBER RATE STABILITY	88,198.27CR	21,747.36CR	3,304.65CR		312,401.15CR
LIGHT MEMBER RATE STABILITY	933.95CR	21.82CR	247.21CR		3,829.43CR
PLUS ADJUSTMENTS	207.01				326.22
NET MEMBER RATE STABILITY	88,925.21CR	21,769.18CR	3,551.86CR		315,904.36CR
NON FAC PURC PWR ADJ	20,839.72CR	4,530.43CR	780.84CR		73,206.65CR
LIGHT NON FAC PURC PWR ADJ	221.19CR	5.15CR	58.52CR		915.16CR
PLUS ADJUSTMENTS	38.82				61.07
NET NON FAC PURC PWR ADJ	21,022.09CR	4,535.58CR	839.36CR		74,060.74CR
CURRENT CHARGE	1,408,449.55	354,653.57	65,315.99		5,323,012.19
PLUS ADJUSTMENTS	1,958.27CR				2,895.89CR
NET CURRENT CHARGE	1,406,491.28	354,653.57	65,315.99		5,320,116.30
SALES TAX	73,660.96	15,822.55	185.35		90,713.65
PLUS ADJUSTMENTS	121.69CR				129.51CR
NET SALES TAX	73,539.27	15,822.55	185.35		90,584.14
SCHOOL TAX	42,345.82	7,680.85	2,136.11		159,305.15
PLUS ADJUSTMENTS	59.00CR				86.84CR
NET SCHOOL TAX	42,286.82	7,680.85	2,136.11		159,218.31

DEDICATED KWH 539,430

NON-DEDICATED KWH # 59,750,571

FAC 169,812.94

ES 153,165.44

USAC (177,429.11)

MRSM (312,442.64)

PPA (73,850.90)

NOV 08, 2013 18:51

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 11/2013 / FROM: 07-OCT-2013 17:24:00 / TO: 08-NOV-2013 11:53:30 / TYPE SERVICE: JPEC / SYSTEM: FISCAL MONTH END

CATEGORY: ALL CYCLES

\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

BEGINNING BALANCE FROM LAST MONTH

3,800,160.89

ALL REVENUE CLASSES

DESCRIPTION	DETAIL AMOUNT	TOTAL AMOUNT	REMARKS
0011.000*# TAXABLE FAC-FUEL ADJ CHG	122,936.32		
0011.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST	59.66-		
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG	0.00		
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.38-	122,876.28	✓ FAC - RETAIL
0012.000*# TAXABLE ENV-ENV SURCHARGE	118,316.16		
0012.000*# TAXABLE ENV-ENV SURCHARGE ADJUST	79.99-		
0012.000*# NONTAXABLE ENV-ENV SURCHARGE	0.00		
0012.000*# NONTAXABLE ENV-ENV SURCHARGE ADJUST	0.34-	118,235.83	✓ ES
0013.000*# TAXABLE USAC-UNWIND SURCHARGE	120,384.35-		
0013.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST	34.01		
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE	0.00		
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.39	120,349.95-	✓ USAC
0014.000*# TAXABLE RA-REBATE ADJ	0.00		
0014.000*# TAXABLE RA-REBATE ADJ ADJUST	0.00		
0014.000*# NONTAXABLE RA-REBATE ADJ	0.00		
0014.000*# NONTAXABLE RA-REBATE ADJ ADJUST	0.70	0.70	✓ RA
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH	228,449.68-		
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST	117.66		
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH	0.00		
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST	0.00	228,332.02-	✓ MRSM
0037.000* TAXABLE KVA MIN ADD-ON	0.00		
0037.000* TAXABLE KVA MIN ADD-ON ADJUST	0.00		
0037.000* NONTAXABLE KVA MIN ADD-ON	161.00		
0037.000* NONTAXABLE KVA MIN ADD-ON ADJUST	0.00	161.00	
0038.000*# TAXABLE KVA MIN UP CHARGE	2,915.62		
0038.000*# TAXABLE KVA MIN UP CHARGE ADJUST	0.00		
0038.000*# NONTAXABLE KVA MIN UP CHARGE	0.00		
0038.000*# NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	2,915.62	RETAIL
0061.000*# TAXABLE FAC-FUEL ADJ CHG	2,046.50		
0061.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST	21.34		
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG	0.00		
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	2,067.84	✓ FAC - LIGHT
0062.000*# TAXABLE ENV SURCHARGE	1,965.16		
0062.000*# TAXABLE ENV SURCHARGE ADJUST	16.48		
0062.000*# NONTAXABLE ENV SURCHARGE	0.00		
0062.000*# NONTAXABLE ENV SURCHARGE ADJUST	0.00	1,981.64	✓ ES - LIGHT
0063.000*# TAXABLE USAC-UNWIND SURCHARGE	1,975.88-		

10/2013

NOV 08, 2013 18:51

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 4

REVENUE MO/YR: 11/2013 / FROM: 07-OCT-2013 17:24:00 / TO: 08-NOV-2013 11:53:30 / TYPE SERVICE: JPEC / SYSTEM: FISCAL MONTH END

CATEGORY: ALL CYCLES

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0267.000*	TAXABLE RATE REFUND - SCHL TAX - ADJUST	0.00	
0267.000*	NONTAXABLE RATE REFUND - SCHL TAX -	0.00	
0267.000*	NONTAXABLE RATE REFUND - SCHL TAX - ADJUST	0.21	0.21
1051.000*	TAXABLE Primary Meter Discount	4,881.44-	
1051.000*	TAXABLE Primary Meter Discount ADJUST	0.00	
1051.000*	NONTAXABLE Primary Meter Discount	0.00	
1051.000*	NONTAXABLE Primary Meter Discount ADJUST	0.00	4,881.44-
1052.000*	TAXABLE Demand Charge 3000 KW Vul	42,117.39	
1052.000*	TAXABLE Demand Charge 3000 KW Vul ADJUST	0.00	
1052.000*	NONTAXABLE Demand Charge 3000 KW Vul	0.00	
1052.000*	NONTAXABLE Demand Charge 3000 KW Vul ADJUST	0.00	42,117.39
1053.000*	TAXABLE Demand Charge 3000 KW Mar	42,117.39	
1053.000*	TAXABLE Demand Charge 3000 KW Mar ADJUST	0.00	
1053.000*	NONTAXABLE Demand Charge 3000 KW Mar	0.00	
1053.000*	NONTAXABLE Demand Charge 3000 KW Mar ADJUST	0.00	42,117.39
1063.000	TAXABLE I-E Facility Adj Clause	1,380.30	
1063.000	TAXABLE I-E Facility Adj Clause ADJUST	0.00	
1063.000	NONTAXABLE I-E Facility Adj Clause	0.00	
1063.000	NONTAXABLE I-E Facility Adj Clause ADJUST	0.00	1,380.30
1064.000	TAXABLE I-E Environmental Surchar	1,661.77	
1064.000	TAXABLE I-E Environmental Surchar ADJUST	0.00	
1064.000	NONTAXABLE I-E Environmental Surchar	0.00	
1064.000	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	1,661.77
1065.000	TAXABLE I-E Unwind Surcredit Adj	1,628.67-	
1065.000	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	
1065.000	NONTAXABLE I-E Unwind Surcredit Adj	0.00	
1065.000	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	1,628.67-
1067.000	TAXABLE I-E Mbr Rate Stability Me	2,996.24-	
1067.000	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	
1067.000	NONTAXABLE I-E Mbr Rate Stability Me	0.00	
1067.000	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	2,996.24-
1069.000	TAXABLE I-E PPA Direct Serve	191.70-	
1069.000	TAXABLE I-E PPA Direct Serve ADJUST	0.00	
1069.000	NONTAXABLE I-E PPA Direct Serve	0.00	
1069.000	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	191.70-
1077.000*	TAXABLE PPA	50,281.08-	
1077.000*	TAXABLE PPA ADJUST	4.32	
1077.000*	NONTAXABLE PPA	0.00	
1077.000*	NONTAXABLE PPA ADJUST	0.48	50,276.28-

**FAC-DIRECT**

**ES-DIRECT**

**OSAC-DIRECT**

**MPSM-DIRECT**

**PPA-DIRECT**

**PPA**

ALL REVENUE CLASSES TOTALS:

4,219,452.76

# MONTH END 11/30/13

DEC 06, 2013 08:49 BI-MESALRPT PAGE 1

JACKSON PURCHASE ENERGY CORP SECTION: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

REVENUE MO/YR: 11/2013 / FROM: 08-NOV-2013 11:53:30 / TO: 06-DEC-2013 08:49:56 / TYPE SERVICE: JPEC /

GL-ALIAS DETAIL AMOUNT TOTAL AMOUNT

CATEGORY: ALL CYCLES \* - APPLIED TO CAPITAL CREDITS

# - APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH 2,878,613.95

GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
ALL REVENUE CLASSES		
0011.000** TAXABLE FAC-FUEL ADJ CHG	113,916.86	
0011.000** TAXABLE FAC-FUEL ADJ CHG ADJUST	2,924.23-	
0011.000** NONTAXABLE FAC-FUEL ADJ CHG	31.85	
0011.000** NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	111,024.48
0012.000** TAXABLE ENV-ENV SURCHARGE	164,128.16	
0012.000** TAXABLE ENV-ENV SURCHARGE ADJUST	4,223.54-	
0012.000** NONTAXABLE ENV-ENV SURCHARGE	45.89	
0012.000** NONTAXABLE ENV-ENV SURCHARGE ADJUST	0.00	159,950.51
0013.000** TAXABLE USAC-UNWIND SURCHARGE	150,112.94-	
0013.000** TAXABLE USAC-UNWIND SURCHARGE ADJUST	3,860.71	
0013.000** NONTAXABLE USAC-UNWIND SURCHARGE	41.96-	
0013.000** NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.00	146,294.19-
0015.000** TAXABLE MRSM-MBR RATE STAB MECH	86,024.18-	
0015.000** TAXABLE MRSM-MBR RATE STAB MECH ADJUST	6,947.46	
0015.000** NONTAXABLE MRSM-MBR RATE STAB MECH	44.03	
0015.000** NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST	0.00	79,032.69-
0037.000* TAXABLE KVA MIN ADD-ON	0.00	
0037.000* TAXABLE KVA MIN ADD-ON ADJUST	0.00	
0037.000* NONTAXABLE KVA MIN ADD-ON	161.00	
0037.000* NONTAXABLE KVA MIN ADD-ON ADJUST	0.00	161.00
0038.000** TAXABLE KVA MIN UP CHARGE	3,856.22	
0038.000** TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
0038.000** NONTAXABLE KVA MIN UP CHARGE	0.00	
0038.000** NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	3,856.22
0061.000** TAXABLE FAC-FUEL ADJ CHG	1,746.23	
0061.000** TAXABLE FAC-FUEL ADJ CHG ADJUST	9.58	
0061.000** NONTAXABLE FAC-FUEL ADJ CHG	0.00	
0061.000** NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	1,755.81
0062.000** TAXABLE ENV SURCHARGE	2,480.79	
0062.000** TAXABLE ENV SURCHARGE ADJUST	9.22	
0062.000** NONTAXABLE ENV SURCHARGE	0.00	
0062.000** NONTAXABLE ENV SURCHARGE ADJUST	0.00	2,490.01
0063.000** TAXABLE USAC-UNWIND SURCHARGE	2,275.12-	
0063.000** TAXABLE USAC-UNWIND SURCHARGE ADJUST	9.38-	
0063.000** NONTAXABLE USAC-UNWIND SURCHARGE	0.00	
0063.000** NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.00	2,284.50-
0065.000** TAXABLE MRSM-MBR RATE STAB MECH	2,981.61-	

FAC

ES

US

MRSM

FAC

ES

US

DEC 06, 2013 08:49

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 2

REVENUE MO/YR: 11/2013 / FROM: 08-NOV-2013 11:53:30 / TO: 06-DEC-2013 08:49:56 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0065.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST		16.83-	
0065.000*# NONTAXABLE MRSM-MBR RATE STAB MECH		0.00	
0065.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST		0.00	2,998.44-
0066.000*# TAXABLE PPA-PURCH PWR ADJ		0.00	
0066.000*# TAXABLE PPA-PURCH PWR ADJ ADJUST		0.36-	
0066.000*# NONTAXABLE PPA-PURCH PWR ADJ		0.00	
0066.000*# NONTAXABLE PPA-PURCH PWR ADJ ADJUST		0.00	0.36-
0071.000*# TAXABLE KWH CHARGE ELEMENT 1		3,573,251.37	
0071.000*# TAXABLE KWH CHARGE ELEMENT 1 ADJUST		104,678.87-	
0071.000*# NONTAXABLE KWH CHARGE ELEMENT 1		818.61	
0071.000*# NONTAXABLE KWH CHARGE ELEMENT 1 ADJUST		0.00	3,469,391.11
0081.000*# TAXABLE DEMAND CHARGE ELEMENT 1		757,906.42	
0081.000*# TAXABLE DEMAND CHARGE ELEMENT 1 ADJUST		705.85	
0081.000*# NONTAXABLE DEMAND CHARGE ELEMENT 1		388.42	
0081.000*# NONTAXABLE DEMAND CHARGE ELEMENT 1 ADJUST		0.00	759,000.69
0091.000*# TAXABLE SERVICE CHG ELEMENT 1		348,631.66	
0091.000*# TAXABLE SERVICE CHG ELEMENT 1 ADJUST		12,192.99-	
0091.000*# NONTAXABLE SERVICE CHG ELEMENT 1		119.13	
0091.000*# NONTAXABLE SERVICE CHG ELEMENT 1 ADJUST		0.00	336,557.80
0101.000*# TAXABLE 150 W Metal Halide		969.29	
0101.000*# TAXABLE 150 W Metal Halide ADJUST		0.00	
0101.000*# NONTAXABLE 150 W Metal Halide		0.00	
0101.000*# NONTAXABLE 150 W Metal Halide ADJUST		0.00	969.29
0102.000*# TAXABLE 175 W MV		43,316.37	
0102.000*# TAXABLE 175 W MV ADJUST		0.00	
0102.000*# NONTAXABLE 175 W MV		0.00	
0102.000*# NONTAXABLE 175 W MV ADJUST		0.00	43,316.37
0103.000*# TAXABLE 100 W HPS		24,186.58	
0103.000*# TAXABLE 100 W HPS ADJUST		0.00	
0103.000*# NONTAXABLE 100 W HPS		0.00	
0103.000*# NONTAXABLE 100 W HPS ADJUST		0.00	24,186.58
0104.000*# TAXABLE 250 W HPS Flood		5,972.32	
0104.000*# TAXABLE 250 W HPS Flood ADJUST		0.00	
0104.000*# NONTAXABLE 250 W HPS Flood		0.00	
0104.000*# NONTAXABLE 250 W HPS Flood ADJUST		0.00	5,972.32
0106.000*# TAXABLE 250 W HPS		11,993.76	
0106.000*# TAXABLE 250 W HPS ADJUST		0.00	
0106.000*# NONTAXABLE 250 W HPS		0.00	
0106.000*# NONTAXABLE 250 W HPS ADJUST		0.00	11,993.76
0107.000*# TAXABLE 175 W Metal Halide		393.60	

11/2013

MRSM

PPA



DEC 06, 2013 08:49

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 4

11/2013

REVENUE MO/YR: 11/2013 / FROM: 08-NOV-2013 11:53:30 / TO: 06-DEC-2013 08:49:56 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

1052.000*	TAXABLE Demand Charge 3000 KW Vul ADJUST	0.00	
1052.000*	NONTAXABLE Demand Charge 3000 KW Vul	0.00	
1052.000*	NONTAXABLE Demand Charge 3000 KW Vul ADJUST	0.00	42,117.39
1053.000*	TAXABLE Demand Charge 3000 KW Mar	42,117.39	
1053.000*	TAXABLE Demand Charge 3000 KW Mar ADJUST	0.00	
1053.000*	NONTAXABLE Demand Charge 3000 KW Mar	0.00	
1053.000*	NONTAXABLE Demand Charge 3000 KW Mar ADJUST	0.00	42,117.39
1063.000	TAXABLE I-E Fuel Adj Clause	1,194.76	
1063.000	TAXABLE I-E Fuel Adj Clause ADJUST	0.00	
1063.000	NONTAXABLE I-E Fuel Adj Clause	0.00	
1063.000	NONTAXABLE I-E Fuel Adj Clause ADJUST	0.00	1,194.76
1064.000	TAXABLE I-E Environmental Surchar	2,210.95	
1064.000	TAXABLE I-E Environmental Surchar ADJUST	0.00	
1064.000	NONTAXABLE I-E Environmental Surchar	0.00	
1064.000	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	2,210.95
1065.000	TAXABLE I-E Unwind Surcredit Adj	1,466.83-	
1065.000	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	
1065.000	NONTAXABLE I-E Unwind Surcredit Adj	0.00	
1065.000	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	1,466.83-
1067.000	TAXABLE I-E Mbr Rate Stability Me	3,364.43-	
1067.000	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	
1067.000	NONTAXABLE I-E Mbr Rate Stability Me	0.00	
1067.000	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	3,364.43-
1069.000	TAXABLE I-E PPA Direct Serve	172.65-	
1069.000	TAXABLE I-E PPA Direct Serve ADJUST	0.00	
1069.000	NONTAXABLE I-E PPA Direct Serve	0.00	
1069.000	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	172.65-
1077.000*	TAXABLE PPA	14,329.03-	
1077.000*	TAXABLE PPA ADJUST	358.17	
1077.000*	NONTAXABLE PPA	3.95-	
1077.000*	NONTAXABLE PPA ADJUST	0.00	13,974.81-

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ALL REVENUE CLASSES TOTALS:

4,509,675.07

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

3,974,892.87-  
518.81-

PAYMENT TOTALS:

3,975,411.68-

GRAND TOTALS OF ALL ITEMS BOOKED

SALES TAXES

# MONTH END REPORTS

12/31/13

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE  
REVENUE MO/YR: 12/2013 / FROM: 06-DEC-2013 08:49:56 / TO: 08-JAN-2014 16:25:44 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

BI-MESALRPT PAGE 1

JAN 08, 2014 16:25

REVENUE MO/YR: 12/2013 / FROM: 06-DEC-2013 08:49:56 / TO: 08-JAN-2014 16:25:44 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

GL-ALIAS

BEGINNING BALANCE FROM LAST MONTH

ALL REVENUE CLASSES

REVENUE MO/YR	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
0011.000*# TAXABLE FAC-FUEL ADJ CHG		162,811.19	
0011.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST		10,621.69	
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG		52.41	
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST		0.00	173,485.29
0012.000*# TAXABLE ENV-ENV SURCHARGE		167,634.79	
0012.000*# TAXABLE ENV-ENV SURCHARGE ADJUST		9,911.15	
0012.000*# NONTAXABLE ENV-ENV SURCHARGE		53.95	
0012.000*# NONTAXABLE ENV-ENV SURCHARGE ADJUST		0.00	177,599.89
0013.000*# TAXABLE USAC-UNWIND SURCHARGE		192,088.46	
0013.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST		16,340.68	
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE		61.83	
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST		0.00	208,490.97
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH		325,006.89	
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST		211,409.10	
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH		104.61	
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST		119.56	536,640.16
0037.000*# TAXABLE KVA MIN ADD-ON		0.00	
0037.000*# TAXABLE KVA MIN ADD-ON ADJUST		0.00	
0037.000*# NONTAXABLE KVA MIN ADD-ON		0.00	
0037.000*# NONTAXABLE KVA MIN ADD-ON ADJUST		161.00	161.00
0038.000*# TAXABLE KVA MIN UP CHARGE		4,221.31	
0038.000*# TAXABLE KVA MIN UP CHARGE ADJUST		209.04	
0038.000*# NONTAXABLE KVA MIN UP CHARGE		0.00	
0038.000*# NONTAXABLE KVA MIN UP CHARGE ADJUST		0.00	4,430.35
0061.000*# TAXABLE FAC-FUEL ADJ CHG		2,097.78	
0061.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST		0.29	
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG		0.00	
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST		0.00	2,097.49
0062.000*# TAXABLE ENV SURCHARGE		2,156.61	
0062.000*# TAXABLE ENV SURCHARGE ADJUST		0.34	
0062.000*# NONTAXABLE ENV SURCHARGE		0.00	
0062.000*# NONTAXABLE ENV SURCHARGE ADJUST		0.00	2,156.27
0063.000*# TAXABLE USAC-UNWIND SURCHARGE		2,491.86	
0063.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST		0.35	
0063.000*# NONTAXABLE USAC-UNWIND SURCHARGE		0.00	
0063.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST		0.00	2,491.51
0065.000*# TAXABLE MRSM-MBR RATE STAB MECH		4,198.98	

FAC - RETAIL

ES

USAC

MRSM

RETAIL  
FAC - LIGHT

ES

USAC

12/2013

JAN 08, 2014 16:25

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 12/2013 / FROM: 06-DEC-2013 08:49:56 / TO: 08-JAN-2014 16:25:44 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0109.000*# TAXABLE 400 W Metal Halide ADJUST		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide ADJUST		0.00	2,938.47
0110.000*# TAXABLE 400 W MV		11,482.12	
0110.000*# TAXABLE 400 W MV ADJUST		0.00	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	11,482.12
0111.000*# TAXABLE 1000 W Metal Halide		5,778.02	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	5,778.02
0260.000* TAXABLE RATE REFUND - SERV CHG 91		0.00	
0260.000* TAXABLE RATE REFUND - SERV CHG 91 ADJUST		0.00	
0260.000* NONTAXABLE RATE REFUND - SERV CHG 91		5,059.98-	
0260.000* NONTAXABLE RATE REFUND - SERV CHG 91 ADJUST		1.54	5,058.44-
0261.000* TAXABLE RATE REFUND - KWH CHG 71		0.00	
0261.000* TAXABLE RATE REFUND - KWH CHG 71 ADJUST		0.00	
0261.000* NONTAXABLE RATE REFUND - KWH CHG 71		49,485.91-	
0261.000* NONTAXABLE RATE REFUND - KWH CHG 71 ADJUST		1.66	49,484.25-
0263.000* TAXABLE RATE REFUND - DEVICE REVE		0.00	
0263.000* TAXABLE RATE REFUND - DEVICE REVE ADJUST		0.00	
0263.000* NONTAXABLE RATE REFUND - DEVICE REVE		1,497.53-	
0263.000* NONTAXABLE RATE REFUND - DEVICE REVE ADJUST		10.09-	1,507.62-
1051.000* TAXABLE Primary Meter Discount		5,098.10-	
1051.000* TAXABLE Primary Meter Discount ADJUST		0.00	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	5,098.10-
1052.000* TAXABLE Demand Charge 3000 KW Vul		42,117.39	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	42,117.39
1053.000* TAXABLE Demand Charge 3000 KW Mar		42,117.39	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	42,117.39
1063.000 TAXABLE I-E Fuel Adj Clause		1,239.40	
1063.000 TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1063.000 NONTAXABLE I-E Fuel Adj Clause		0.00	
1063.000 NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	1,239.40
1064.000* TAXABLE I-E Environmental Surchar		2,156.89	

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# MONTH END REPORTS 1/31/14

FEB 06, 2014 11:15

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 01/2014 / FROM: 08-JAN-2014 16:25:44 / TO: 06-FEB-2014 11:15:54 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

- \* - APPLIED TO CAPITAL CREDITS
- # - APPLIED TO TVA

1/2014

BEGINNING BALANCE FROM LAST MONTH

*CHARGE HISTORY*

3,259,210.10

ALL REVENUE CLASSES

REVENUE CLASS	DETAIL AMOUNT	TOTAL AMOUNT	GL-ALIAS
0011.000*# TAXABLE FAC-FUEL ADJ CHG	0.00		
0011.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST	33.35-		
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG	0.00		
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	33.35-	FAC
0012.000*# TAXABLE ENV-ENV SURCHARGE	0.00		
0012.000*# TAXABLE ENV-ENV SURCHARGE ADJUST	35.81-		
0012.000*# NONTAXABLE ENV-ENV SURCHARGE	0.00		
0012.000*# NONTAXABLE ENV-ENV SURCHARGE ADJUST	0.00	35.81-	ES
0013.000*# TAXABLE USAC-UNWIND SURCHARGE	0.00		
0013.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST	39.99		
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE	0.00		
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.00	39.99	USAC
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH	0.00		
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST	67.97		
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH	0.00		
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST	0.00	67.97	MRSM
0038.000*# TAXABLE KVA MIN UP CHARGE	6,164.46		
0038.000*# TAXABLE KVA MIN UP CHARGE ADJUST	0.00		
0038.000*# NONTAXABLE KVA MIN UP CHARGE	0.00		
0038.000*# NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	6,164.46	
0061.000*# TAXABLE FAC-FUEL ADJ CHG	0.00		
0061.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST	0.56-		
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG	0.00		
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	0.56-	FAC
0062.000*# TAXABLE ENV SURCHARGE	0.00		
0062.000*# TAXABLE ENV SURCHARGE ADJUST	0.62-		
0062.000*# NONTAXABLE ENV SURCHARGE	0.00		
0062.000*# NONTAXABLE ENV SURCHARGE ADJUST	0.00	0.62-	ES
0063.000*# TAXABLE USAC-UNWIND SURCHARGE	0.00		
0063.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST	0.68		
0063.000*# NONTAXABLE USAC-UNWIND SURCHARGE	0.00		
0063.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.00	0.68	USAC
0065.000*# TAXABLE MRSM-MBR RATE STAB MECH	0.00		
0065.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST	1.13		
0065.000*# NONTAXABLE MRSM-MBR RATE STAB MECH	0.00		
0065.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST	0.00	1.13	MRSM
0071.000*# TAXABLE KWH CHARGE ELEMENT 1	5,684,665.52		

1/2014

FEB 06, 2014 11:15

JACKSON PURCHASE ENERGY CORP  
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BI-MESALRPT

PAGE 3

REVENUE MO/YR: 01/2014 / FROM: 08-JAN-2014 16:25:44 / TO: 06-FEB-2014 11:15:54 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0110.000*# TAXABLE 400 W MV ADJUST		0.00	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	11,374.48
0111.000*# TAXABLE 1000 W Metal Halide		5,734.36	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	5,734.36
0260.000* TAXABLE RATE REFUND - SERV CHG 91		0.00	
0260.000* TAXABLE RATE REFUND - SERV CHG 91 ADJUST		0.00	
0260.000* NONTAXABLE RATE REFUND - SERV CHG 91		0.00	
0260.000* NONTAXABLE RATE REFUND - SERV CHG 91 ADJUST		0.58	0.58
0261.000* TAXABLE RATE REFUND - KWH CHG 71		0.00	
0261.000* TAXABLE RATE REFUND - KWH CHG 71 ADJUST		0.00	
0261.000* NONTAXABLE RATE REFUND - KWH CHG 71		0.00	
0261.000* NONTAXABLE RATE REFUND - KWH CHG 71 ADJUST		1.89	1.89
0263.000* TAXABLE RATE REFUND - DEVICE REVE		0.00	
0263.000* TAXABLE RATE REFUND - DEVICE REVE ADJUST		0.00	
0263.000* NONTAXABLE RATE REFUND - DEVICE REVE		0.00	
0263.000* NONTAXABLE RATE REFUND - DEVICE REVE ADJUST		41.88-	41.88-
0265.000* TAXABLE RATE REFUND - DEVICES		0.00	
0265.000* TAXABLE RATE REFUND - DEVICES ADJUST		0.00	
0265.000* NONTAXABLE RATE REFUND - DEVICES		0.00	
0265.000* NONTAXABLE RATE REFUND - DEVICES ADJUST		43.61-	43.61-
1051.000* TAXABLE Primary Meter Discount		5,523.65-	
1051.000* TAXABLE Primary Meter Discount ADJUST		0.00	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	5,523.65-
1052.000* TAXABLE Demand Charge 3000 KW Vul		42,117.39	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	42,117.39
1053.000* TAXABLE Demand Charge 3000 KW Mar		42,117.39	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	42,117.39
1061.000* TAXABLE I-E Fuel Adj Clause		783.64	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	783.64
1062.000* TAXABLE I-E Environmental Surchar		2,192.09	

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1/2014

FEB 06, 2014 11:15

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BI-MESALRPT

PAGE 4

REVENUE MO/YR: 01/2014 / FROM: 08-JAN-2014 16:25:44 / TO: 06-FEB-2014 11:15:54 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1062.000* TAXABLE I-E Environmental Surchar ADJUST		0.00		
1062.000* NONTAXABLE I-E Environmental Surchar		0.00		
1062.000* NONTAXABLE I-E Environmental Surchar ADJUST		0.00	2,192.09	ES - IE
1063.000* TAXABLE I-E Unwind Surcredit Adj		83.68-		
1063.000* TAXABLE I-E Unwind Surcredit Adj ADJUST		0.00		
1063.000* NONTAXABLE I-E Unwind Surcredit Adj		0.00		
1063.000* NONTAXABLE I-E Unwind Surcredit Adj ADJUST		0.00	83.68-	USAC - IE
1067.000* TAXABLE I-E Mbr Rate Stability Me		4,086.66-		
1067.000* TAXABLE I-E Mbr Rate Stability Me ADJUST		0.00		
1067.000* NONTAXABLE I-E Mbr Rate Stability Me		0.00		
1067.000* NONTAXABLE I-E Mbr Rate Stability Me ADJUST		0.00	4,086.66-	MRSM - IE
1069.000* TAXABLE I-E PPA Direct Serve		144.68-		
1069.000* TAXABLE I-E PPA Direct Serve ADJUST		0.00		
1069.000* NONTAXABLE I-E PPA Direct Serve		0.00		
1069.000* NONTAXABLE I-E PPA Direct Serve ADJUST		0.00	144.68-	PPA - IE
1071.000* TAXABLE Environmental Surcharge R		369,624.74		
1071.000* TAXABLE Environmental Surcharge R ADJUST		446.83-		
1071.000* NONTAXABLE Environmental Surcharge R		114.84		
1071.000* NONTAXABLE Environmental Surcharge R ADJUST		0.45	369,293.20	ES
1072.000* TAXABLE Unwind Surcredit Adj Clau		307,812.63-		
1072.000* TAXABLE Unwind Surcredit Adj Clau ADJUST		372.14		
1072.000* NONTAXABLE Unwind Surcredit Adj Clau		95.64-		
1072.000* NONTAXABLE Unwind Surcredit Adj Clau ADJUST		0.37-	307,536.50-	USAC
1074.000* TAXABLE Mbr Rate Stability Mechan		618,852.53-		
1074.000* TAXABLE Mbr Rate Stability Mechan ADJUST		748.14		
1074.000* NONTAXABLE Mbr Rate Stability Mechan		192.27-		
1074.000* NONTAXABLE Mbr Rate Stability Mechan ADJUST		0.75-	618,297.41-	MRSM
1076.000* TAXABLE Fuel Adj Clause		262,205.51		
1076.000* TAXABLE Fuel Adj Clause ADJUST		317.00-		
1076.000* NONTAXABLE Fuel Adj Clause		81.47		
1076.000* NONTAXABLE Fuel Adj Clause ADJUST		0.32	261,970.30	FAC
1077.000* TAXABLE PPA		52,573.71-		
1077.000* TAXABLE PPA ADJUST		67.53		
1077.000* NONTAXABLE PPA		16.33-		
1077.000* NONTAXABLE PPA ADJUST		0.07-	52,522.58-	PPA

ALL REVENUE CLASSES TOTALS:

6,339,528.88

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

5,501,767.11-  
1,695.97-

# MONTH-END

2/28/14

MAR 06, 2014 19:01

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 02/2014 / FROM: 06-FEB-2014 11:15:54 / TO: 06-MAR-2014 19:01:16 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

- \* - APPLIED TO CAPITAL CREDITS
- # - APPLIED TO TVA

2/2014

BEGINNING BALANCE FROM LAST MONTH

4,471,221.53

ALL REVENUE CLASSES

0038.000*# TAXABLE KVA MIN UP CHARGE	4,630.56	
0038.000*# TAXABLE KVA MIN UP CHARGE ADJUST	49.87-	
0038.000*# NONTAXABLE KVA MIN UP CHARGE	0.00	
0038.000*# NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	4,580.69
0061.000*# TAXABLE FAC-FUEL ADJ CHG	0.00	
0061.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST	4.97	
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG	0.00	
0061.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	4.97
0062.000*# TAXABLE ENV SURCHARGE	0.00	
0062.000*# TAXABLE ENV SURCHARGE ADJUST	3.91	
0062.000*# NONTAXABLE ENV SURCHARGE	0.00	
0062.000*# NONTAXABLE ENV SURCHARGE ADJUST	0.00	3.91
0063.000*# TAXABLE USAC-UNWIND SURCHARGE	0.00	
0063.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST	5.54-	
0063.000*# NONTAXABLE USAC-UNWIND SURCHARGE	0.00	
0063.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.00	5.54-
0065.000*# TAXABLE MRSM-MBR RATE STAB MECH	0.00	
0065.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST	5.98-	
0065.000*# NONTAXABLE MRSM-MBR RATE STAB MECH	0.00	
0065.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST	0.00	5.98-
0071.000*# TAXABLE KWH CHARGE ELEMENT 1	6,226,712.34	
0071.000*# TAXABLE KWH CHARGE ELEMENT 1 ADJUST	35,088.83-	
0071.000*# NONTAXABLE KWH CHARGE ELEMENT 1	1,670.70	
0071.000*# NONTAXABLE KWH CHARGE ELEMENT 1 ADJUST	0.00	6,193,294.21
0081.000*# TAXABLE DEMAND CHARGE ELEMENT 1	566,593.23	
0081.000*# TAXABLE DEMAND CHARGE ELEMENT 1 ADJUST	12,260.98-	
0081.000*# NONTAXABLE DEMAND CHARGE ELEMENT 1	470.07	
0081.000*# NONTAXABLE DEMAND CHARGE ELEMENT 1 ADJUST	0.00	554,802.32
0091.000*# TAXABLE SERVICE CHG ELEMENT 1	402,741.71	
0091.000*# TAXABLE SERVICE CHG ELEMENT 1 ADJUST	57.19-	
0091.000*# NONTAXABLE SERVICE CHG ELEMENT 1	244.70	
0091.000*# NONTAXABLE SERVICE CHG ELEMENT 1 ADJUST	0.00	402,929.22
0101.000*# TAXABLE 150 W Metal Halide	1,182.24	
0101.000*# TAXABLE 150 W Metal Halide ADJUST	0.00	
0101.000*# NONTAXABLE 150 W Metal Halide	0.00	
0101.000*# NONTAXABLE 150 W Metal Halide ADJUST	0.00	1,182.24
0102.000*# TAXABLE 175 W MV	49,362.39	

FAC

ES

USAC

MRSM

2/2014

MAR 06, 2014 19:01

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 02/2014 / FROM: 06-FEB-2014 11:15:54 / TO: 06-MAR-2014 19:01:16 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
1051.000* TAXABLE Primary Meter Discount		47.22	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	6,354.93-
1052.000* TAXABLE Demand Charge 3000 KW Vul		54,154.04	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	54,154.04
1053.000* TAXABLE Demand Charge 3000 KW Mar		54,154.04	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	54,154.04
1056.000* TAXABLE Mbr Rate Stability Mechan		1,086,555.33-	
1056.000* TAXABLE Mbr Rate Stability Mechan ADJUST		2,866.02	
1056.000* NONTAXABLE Mbr Rate Stability Mechan	MRSM II	460.97-	
1056.000* NONTAXABLE Mbr Rate Stability Mechan ADJUST		0.00	1,084,150.28-
1061.000* TAXABLE I-E Fuel Adj Clause		2,370.49	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause	FAC-IE	0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	2,370.49
1062.000* TAXABLE I-E Environmental Surchar		2,178.73	
1062.000* TAXABLE I-E Environmental Surchar ADJUST		0.00	
1062.000* NONTAXABLE I-E Environmental Surchar	ES-IE	0.00	
1062.000* NONTAXABLE I-E Environmental Surchar ADJUST		0.00	2,178.73
1063.000* TAXABLE I-E Unwind Surcredit Adj		98.42-	
1063.000* TAXABLE I-E Unwind Surcredit Adj ADJUST		0.00	
1063.000* NONTAXABLE I-E Unwind Surcredit Adj	USAC-IE	0.00	
1063.000* NONTAXABLE I-E Unwind Surcredit Adj ADJUST		0.00	98.42-
1067.000* TAXABLE I-E Mbr Rate Stability Me		5,855.86-	
1067.000* TAXABLE I-E Mbr Rate Stability Me ADJUST		0.00	
1067.000* NONTAXABLE I-E Mbr Rate Stability Me	MRSM-IE	0.00	
1067.000* NONTAXABLE I-E Mbr Rate Stability Me ADJUST		0.00	5,855.86-
1069.000* TAXABLE I-E PPA Direct Serve		170.16-	
1069.000* TAXABLE I-E PPA Direct Serve ADJUST		0.00	
1069.000* NONTAXABLE I-E PPA Direct Serve	PPA-IE	0.00	
1069.000* NONTAXABLE I-E PPA Direct Serve ADJUST		0.00	170.16-
1071.000* TAXABLE Environmental Surcharge R		283,673.11	
1071.000* TAXABLE Environmental Surcharge R ADJUST		1,927.23-	
1071.000* NONTAXABLE Environmental Surcharge R	ES	93.99	
1071.000* NONTAXABLE Environmental Surcharge R ADJUST		0.00	281,839.87
1072.000* TAXABLE Unwind Surcredit Adj Clau		250,339.85-	



2/2014

MAR 06, 2014 19:01

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 02/2014 / FROM: 06-FEB-2014 11:15:54 / TO: 06-MAR-2014 19:01:16 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES GL-ALIAS DETAIL AMOUNT TOTAL AMOUNT

GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS		
# - APPLIED TO TVA		
1072.000* TAXABLE Unwind Surcredit Adj Clau ADJUST	1,632.89	
1072.000* NONTAXABLE Unwind Surcredit Adj Clau	82.97-	
1072.000* NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	248,789.93-
1074.000* TAXABLE Mbr Rate Stability Mechan	669,871.39-	
1074.000* TAXABLE Mbr Rate Stability Mechan ADJUST	3,684.70	
1074.000* NONTAXABLE Mbr Rate Stability Mechan	221.96-	
1074.000* NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.00	666,408.65-
1076.000* TAXABLE Fuel Adj Clause	196,380.16	
1076.000* TAXABLE Fuel Adj Clause ADJUST	1,347.82-	
1076.000* NONTAXABLE Fuel Adj Clause	65.08	
1076.000* NONTAXABLE Fuel Adj Clause ADJUST	0.00	195,097.42
1077.000* TAXABLE PPA	28,824.38-	
1077.000* TAXABLE PPA ADJUST	243.79	
1077.000* NONTAXABLE PPA	9.55-	
1077.000* NONTAXABLE PPA ADJUST	0.00	28,590.14-

USAC

MRS M

FAC

PPA

ALL REVENUE CLASSES TOTALS: 5,831,421.01

PAYMENTS

TAXABLE PAYMENTS	6,328,546.68-
NONTAXABLE PAYMENTS	2,191.88-

PAYMENT TOTALS: 6,330,738.56-

GRAND TOTALS OF ALL ITEMS BOOKED

SALES TAXES

0004.000 NONTAXABLE STATE TAX	236.500	85,413.81	
0004.000 NONTAXABLE STATE TAX ADJUST	236.500	717.23-	84,696.58
0007.000 TAXABLE School Tax	241.300	1,581.16	
0007.000 TAXABLE School Tax ADJUST	241.300	21.38-	
0007.000 NONTAXABLE School Tax	241.300	13,588.49	
0007.000 NONTAXABLE School Tax ADJUST	241.300	45.84	15,194.11
0007.001 TAXABLE Carlisle Co	241.310	321.16	
0007.001 TAXABLE Carlisle Co ADJUST	241.310	6.99	
0007.001 NONTAXABLE Carlisle Co	241.310	2,615.67	
0007.001 NONTAXABLE Carlisle Co ADJUST	241.310	6.00	2,949.82
0007.002 TAXABLE Graves Co	241.320	767.76	
0007.002 TAXABLE Graves Co ADJUST	241.320	0.00	
0007.002 NONTAXABLE Graves Co	241.320	11,643.32	
0007.002 NONTAXABLE Graves Co ADJUST	241.320	3.87-	12,407.21

3/20/14

APR 04, 2014 20:05

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 2

REVENUE MO/YR: 03/2014 / FROM: 06-MAR-2014 19:01:16 / TO: 04-APR-2014 20:05:14 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0106.000*# TAXABLE 250 W HPS ADJUST		0.00	
0106.000*# NONTAXABLE 250 W HPS		0.00	
0106.000*# NONTAXABLE 250 W HPS ADJUST		0.00	16,235.62
0107.000*# TAXABLE 175 W Metal Halide		506.16	
0107.000*# TAXABLE 175 W Metal Halide ADJUST		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide ADJUST		0.00	506.16
0109.000*# TAXABLE 400 W Metal Halide		3,834.88	
0109.000*# TAXABLE 400 W Metal Halide ADJUST		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide ADJUST		0.00	3,834.88
0110.000*# TAXABLE 400 W MV		14,399.73	
0110.000*# TAXABLE 400 W MV ADJUST		0.00	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	14,399.73
0111.000*# TAXABLE 1000 W Metal Halide		7,323.98	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	7,323.98
1051.000* TAXABLE Primary Meter Discount		7,180.71-	
1051.000* TAXABLE Primary Meter Discount ADJUST		0.00	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	7,180.71-
1052.000* TAXABLE Demand Charge 3000 KW Vul		54,154.04	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	54,154.04
1053.000* TAXABLE Demand Charge 3000 KW Mar		54,154.04	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	54,154.04
1056.000* TAXABLE MRSM-2		1,511,968.84-	
1056.000* TAXABLE MRSM-2 ADJUST		616.64	
1056.000* NONTAXABLE MRSM-2		525.77-	
1056.000* NONTAXABLE MRSM-2 ADJUST		0.00	1,511,877.97-
1061.000* TAXABLE I-E Fuel Adj Clause		3,801.43	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	3,801.43
1062.000* TAXABLE I-E Environmental Surchar		1,183.58	

MRSM 2  
FAC-IE

3-31-14

3/2014

APR 04, 2014 20:05

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 03/2014 / FROM: 06-MAR-2014 19:01:16 / TO: 04-APR-2014 20:05:14 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
1062.000*	TAXABLE I-E Environmental Surchar ADJUST	0.00	
1062.000*	NONTAXABLE I-E Environmental Surchar	0.00	
1062.000*	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	1,183.58
1063.000*	TAXABLE I-E Unwind Surcredit Adj	108.60-	
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00	
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	108.60-
1067.000*	TAXABLE I-E Mbr Rate Stability Me	6,426.71-	
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00	
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	6,426.71-
1069.000*	TAXABLE I-E PPA Direct Serve	187.75-	
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	0.00	
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00	
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	187.75-
1071.000*	TAXABLE Environmental Surcharge R	207,012.84	
1071.000*	TAXABLE Environmental Surcharge R ADJUST	99.30-	
1071.000*	NONTAXABLE Environmental Surcharge R	73.94	
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	0.00	206,987.48
1072.000*	TAXABLE Unwind Surcredit Adj Clau	33,694.80	
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	4.19	
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	12.03	
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	33,711.02
1074.000*	TAXABLE Mbr Rate Stability Mechan	321,761.38-	
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	166.97	
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	114.92-	
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.00	321,709.33-
1076.000*	TAXABLE Fuel Adj Clause	86,972.06	
1076.000*	TAXABLE Fuel Adj Clause ADJUST	47.14-	
1076.000*	NONTAXABLE Fuel Adj Clause	31.07	
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	0.00	86,955.99
1077.000*	TAXABLE PPA	15,139.69-	
1077.000*	TAXABLE PPA ADJUST	8.02	
1077.000*	NONTAXABLE PPA	5.40-	
1077.000*	NONTAXABLE PPA ADJUST	0.00	15,137.07-

ES-IE  
USAC-IE  
MRSM-IE  
PPA-IE  
ES  
USAC  
MRSM  
FAC  
PPA

ALL REVENUE CLASSES TOTALS:

5,283,589.68

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

5,940,477.98-  
3,463.44-

4/20/14

MAY 08, 2014 10:12

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 2

REVENUE MO/YR: 04/2014 / FROM: 04-APR-2014 20:05:14 / TO: 08-MAY-2014 10:12:10 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0106.000*# TAXABLE 250 W HPS ADJUST		0.00	
0106.000*# NONTAXABLE 250 W HPS		0.00	
0106.000*# NONTAXABLE 250 W HPS ADJUST		0.00	15,630.02
0107.000*# TAXABLE 175 W Metal Halide		506.16	
0107.000*# TAXABLE 175 W Metal Halide ADJUST		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide ADJUST		0.00	506.16
0109.000*# TAXABLE 400 W Metal Halide		3,752.40	
0109.000*# TAXABLE 400 W Metal Halide ADJUST		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide ADJUST		0.00	3,752.40
0110.000*# TAXABLE 400 W MV		13,459.01	
0110.000*# TAXABLE 400 W MV ADJUST		808.94-	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	12,650.07
0111.000*# TAXABLE 1000 W Metal Halide		6,873.93	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	6,873.93
1051.000* TAXABLE Primary Meter Discount		6,070.95-	
1051.000* TAXABLE Primary Meter Discount ADJUST		0.00	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	6,070.95-
1052.000* TAXABLE Demand Charge 3000 KW Vul		47,721.03	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	47,721.03
1053.000* TAXABLE Demand Charge 3000 KW Mar		47,721.03	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	47,721.03
1056.000* TAXABLE MRSM-2		927,549.89-	
1056.000* TAXABLE MRSM-2 ADJUST		1,914.39	
1056.000* NONTAXABLE MRSM-2		237.65-	
1056.000* NONTAXABLE MRSM-2 ADJUST		0.00	925,873.15-
1061.000* TAXABLE I-E Fuel Adj Clause		2,062.78	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	2,062.78
1062.000* TAXABLE I-E Environmental Surchar		2,180.79	

MRSM-2  
(ALL)

FAC-IE

WON.LH- END

5/13/14

MAY 08, 2014 10:12

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 04/2014 / FROM: 04-APR-2014 20:05:14 / TO: 08-MAY-2014 10:12:10 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1062.000*	TAXABLE I-E Environmental Surchar ADJUST	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	2,180.79	ES - IE
1063.000*	TAXABLE I-E Unwind Surcredit Adj	74.47-		
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	74.47-	USAC - IE
1067.000*	TAXABLE I-E Mbr Rate Stability Me	6,052.46-		
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	6,052.46-	MRSM - IE
1069.000*	TAXABLE I-E PPA Direct Serve	228.09-		
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	228.09-	PPA - IE
1071.000*	TAXABLE Environmental Surcharge R	111,821.64		
1071.000*	TAXABLE Environmental Surcharge R ADJUST	251.66-		
1071.000*	NONTAXABLE Environmental Surcharge R	28.25		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	0.00	111,598.23	ES
1072.000*	TAXABLE Unwind Surcredit Adj Clau	55,186.14		
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	32.75-		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	14.22		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	55,167.61	USAC
1074.000*	TAXABLE Mbr Rate Stability Mechan	453,660.86-		
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	911.32		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	113.03-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.00	452,862.57-	MRSM
1076.000*	TAXABLE Fuel Adj Clause	200,031.01		
1076.000*	TAXABLE Fuel Adj Clause ADJUST	406.38-		
1076.000*	NONTAXABLE Fuel Adj Clause	49.08		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	0.00	199,673.71	FAC
1077.000*	TAXABLE PPA	6,973.84-		
1077.000*	TAXABLE PPA ADJUST	20.74		
1077.000*	NONTAXABLE PPA	1.67-		
1077.000*	NONTAXABLE PPA ADJUST	0.00	6,954.77-	PPA
ALL REVENUE CLASSES TOTALS:			4,213,948.57	

PAYMENTS

TAXABLE PAYMENTS	5,413,016.00-
NONTAXABLE PAYMENTS	7,222.09-

# MONTH-END

5/31/14

JUN 06, 2014 09:14

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 05/2014 / FROM: 08-MAY-2014 10:12:10 / TO: 06-JUN-2014 09:14:29 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

BEGINNING BALANCE FROM LAST MONTH

2,914,737.08

ALL REVENUE CLASSES

0011.000*# TAXABLE FAC-FUEL ADJ CHG	0.00		
0011.000*# TAXABLE FAC-FUEL ADJ CHG ADJUST	1.04-		
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG	0.00		
0011.000*# NONTAXABLE FAC-FUEL ADJ CHG ADJUST	0.00	1.04-	FAC
0012.000*# TAXABLE ENV-ENV SURCHARGE	0.00		
0012.000*# TAXABLE ENV-ENV SURCHARGE ADJUST	1.08-		
0012.000*# NONTAXABLE ENV-ENV SURCHARGE	0.00		
0012.000*# NONTAXABLE ENV-ENV SURCHARGE ADJUST	0.00	1.08-	ES
0013.000*# TAXABLE USAC-UNWIND SURCHARGE	0.00		
0013.000*# TAXABLE USAC-UNWIND SURCHARGE ADJUST	1.24		
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE	0.00		
0013.000*# NONTAXABLE USAC-UNWIND SURCHARGE ADJUST	0.00	1.24	USAC
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH	0.00		
0015.000*# TAXABLE MRSM-MBR RATE STAB MECH ADJUST	2.10		
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH	0.00		
0015.000*# NONTAXABLE MRSM-MBR RATE STAB MECH ADJUST	0.00	2.10	MRSM
0037.000*# TAXABLE KVA MIN ADD-ON	0.00		
0037.000*# TAXABLE KVA MIN ADD-ON ADJUST	0.00		
0037.000*# NONTAXABLE KVA MIN ADD-ON	25.00		
0037.000*# NONTAXABLE KVA MIN ADD-ON ADJUST	0.00	25.00	
0038.000*# TAXABLE KVA MIN UP CHARGE	4,159.64		
0038.000*# TAXABLE KVA MIN UP CHARGE ADJUST	0.00		
0038.000*# NONTAXABLE KVA MIN UP CHARGE	0.00		
0038.000*# NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	4,159.64	
0071.000*# TAXABLE KWH CHARGE ELEMENT 1	3,849,730.91		
0071.000*# TAXABLE KWH CHARGE ELEMENT 1 ADJUST	21,581.19-		
0071.000*# NONTAXABLE KWH CHARGE ELEMENT 1	1,003.22		
0071.000*# NONTAXABLE KWH CHARGE ELEMENT 1 ADJUST	0.00	3,829,152.94	
0081.000*# TAXABLE DEMAND CHARGE ELEMENT 1	521,230.95		
0081.000*# TAXABLE DEMAND CHARGE ELEMENT 1 ADJUST	0.00		
0081.000*# NONTAXABLE DEMAND CHARGE ELEMENT 1	465.48		
0081.000*# NONTAXABLE DEMAND CHARGE ELEMENT 1 ADJUST	0.00	521,696.43	
0091.000*# TAXABLE SERVICE CHG ELEMENT 1	395,010.33		
0091.000*# TAXABLE SERVICE CHG ELEMENT 1 ADJUST	24.54-		
0091.000*# NONTAXABLE SERVICE CHG ELEMENT 1	290.61		
0091.000*# NONTAXABLE SERVICE CHG ELEMENT 1 ADJUST	0.00	395,276.40	
0101.000*# TAXABLE 150 W Metal Halide	1,206.00		

5/31/14

JUN 06, 2014 09:14

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 4

REVENUE MO/YR: 05/2014 / FROM: 08-MAY-2014 10:12:10 / TO: 06-JUN-2014 09:14:29 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

1071.000*	TAXABLE Environmental Surcharge R ADJUST		428.79-		
1071.000*	NONTAXABLE Environmental Surcharge R		23.62		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST		0.00	85,622.43	ES
1072.000*	TAXABLE Unwind Surcredit Adj Clau		4,988.44		
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST		0.86		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau		1.36		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST		0.00	4,990.66	USAC
1074.000*	TAXABLE Mbr Rate Stability Mechan		585,965.94-		
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST		2,696.72		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan		160.80-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST		0.00	583,430.02-	MRS M
1076.000*	TAXABLE Fuel Adj Clause		365,745.52		
1076.000*	TAXABLE Fuel Adj Clause ADJUST		1,641.81-		
1076.000*	NONTAXABLE Fuel Adj Clause		100.37		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST		0.00	364,204.08	FAC
1077.000*	TAXABLE PPA		17,158.94-		
1077.000*	TAXABLE PPA ADJUST		72.72		
1077.000*	NONTAXABLE PPA		4.69-		
1077.000*	NONTAXABLE PPA ADJUST		0.00	17,090.91-	PPA

ALL REVENUE CLASSES TOTALS:

4,231,868.04

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

4,296,483.60-  
3,818.14-

PAYMENT TOTALS:

4,300,301.74-

GRAND TOTALS OF ALL ITEMS BOOKED

SALES TAXES

0004.000	NONTAXABLE STATE TAX	236.500	84,647.29		
0004.000	NONTAXABLE STATE TAX ADJUST	236.500	60.28-	84,587.01	
0007.000	TAXABLE School Tax	241.300	1,340.08		
0007.000	TAXABLE School Tax ADJUST	241.300	15.78-		
0007.000	NONTAXABLE School Tax	241.300	7,294.92		
0007.000	NONTAXABLE School Tax ADJUST	241.300	229.45-	8,389.77	
0007.001	TAXABLE Carlisle Co	241.310	309.90		
0007.001	TAXABLE Carlisle Co ADJUST	241.310	0.00		
0007.001	NONTAXABLE Carlisle Co	241.310	1,492.68		
0007.001	NONTAXABLE Carlisle Co ADJUST	241.310	0.00	1,802.58	

6/2014

JUL 08, 2014 10:53

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 2

REVENUE MO/YR: 06/2014 / FROM: 06-JUN-2014 09:14:29 / TO: 08-JUL-2014 10:53:07 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0106.000*# TAXABLE 250 W HPS ADJUST		0.00	
0106.000*# NONTAXABLE 250 W HPS		0.00	
0106.000*# NONTAXABLE 250 W HPS ADJUST		0.00	14,675.61
0107.000*# TAXABLE 175 W Metal Halide		445.92	
0107.000*# TAXABLE 175 W Metal Halide ADJUST		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide ADJUST		0.00	445.92
0109.000*# TAXABLE 400 W Metal Halide		3,383.75	
0109.000*# TAXABLE 400 W Metal Halide ADJUST		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide ADJUST		0.00	3,383.75
0110.000*# TAXABLE 400 W MV		12,261.08	
0110.000*# TAXABLE 400 W MV ADJUST		0.00	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	12,261.08
0111.000*# TAXABLE 1000 W Metal Halide		6,616.50	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	6,616.50
1051.000* TAXABLE Primary Meter Discount		5,708.03-	
1051.000* TAXABLE Primary Meter Discount ADJUST		0.00	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	5,708.03-
1052.000* TAXABLE Demand Charge 3000 KW Vul		47,721.03	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	47,721.03
1053.000* TAXABLE Demand Charge 3000 KW Mar		47,721.03	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	47,721.03
1056.000* TAXABLE MRSM-2		631,494.02-	
1056.000* TAXABLE MRSM-2 ADJUST		1,149.98	
1056.000* NONTAXABLE MRSM-2		249.34-	
1056.000* NONTAXABLE MRSM-2 ADJUST		0.00	630,593.38-
1061.000* TAXABLE I-E Fuel Adj Clause		1,128.16	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	1,128.16
1062.000* TAXABLE I-E Environmental Surchar		2,761.49	

n

MRS M - 2

FAC - IE

MONTH-END

6/30/14



6/2014

JUL 08, 2014 10:53

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 06/2014 / FROM: 06-JUN-2014 09:14:29 / TO: 08-JUL-2014 10:53:07 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1062.000*	TAXABLE I-E Environmental Surchar ADJUST	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	2,761.49	ES-IE
1063.000*	TAXABLE I-E Unwind Surcredit Adj	80.58-		
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	80.58-	USAC-IE
1067.000*	TAXABLE I-E Mbr Rate Stability Me	5,847.12-		
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	5,847.12-	MRSW-IE
1069.000*	TAXABLE I-E PPA Direct Serve	246.82-		
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	246.82-	PPA-IE
1071.000*	TAXABLE Environmental Surcharge R	261,927.25		
1071.000*	TAXABLE Environmental Surcharge R ADJUST	434.72-		
1071.000*	NONTAXABLE Environmental Surcharge R	81.28		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	0.00	261,573.81	ES
1072.000*	TAXABLE Unwind Surcredit Adj Clau	5,383.35		
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	13.38-		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	1.64		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	5,371.61	USAC
1074.000*	TAXABLE Mbr Rate Stability Mechan	647,981.94-		
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	1,167.09		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	201.07-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.00	647,015.92-	MRSW
1076.000*	TAXABLE Fuel Adj Clause	214,944.28		
1076.000*	TAXABLE Fuel Adj Clause ADJUST	426.94-		
1076.000*	NONTAXABLE Fuel Adj Clause	66.71		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	0.00	214,584.05	FAC
1077.000*	TAXABLE PPA	25,750.41-		
1077.000*	TAXABLE PPA ADJUST	44.31		
1077.000*	NONTAXABLE PPA	8.01-		
1077.000*	NONTAXABLE PPA ADJUST	0.00	25,714.11-	PPA

ALL REVENUE CLASSES TOTALS:

4,550,270.88

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

4,774,627.14-  
4,604.99-

7/2014.

AUG 07, 2014 06:10

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 07/2014 / FROM: 08-JUL-2014 10:53:07 / TO: 07-AUG-2014 06:10:45 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1061.000*	TAXABLE I-E Fuel Adj Clause ADJUST	0.00		
1061.000*	NONTAXABLE I-E Fuel Adj Clause	0.00		
1061.000*	NONTAXABLE I-E Fuel Adj Clause ADJUST	0.00	2,755.50	FAC-IE
1062.000*	TAXABLE I-E Environmental Surchar	2,552.13		
1062.000*	TAXABLE I-E Environmental Surchar ADJUST	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	2,552.13	ES-IE
1063.000*	TAXABLE I-E Unwind Surcredit Adj	69.79-		
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	69.79-	USAC-IE
1067.000*	TAXABLE I-E Mbr Rate Stability Me	5,909.13-		
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	5,909.13-	MRSM-IE
1069.000*	TAXABLE I-E PPA Direct Serve	215.46-		
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	215.46-	PPA-IE
1071.000*	TAXABLE Environmental Surcharge R	231,540.14		
1071.000*	TAXABLE Environmental Surcharge R ADJUST	1,013.39-		
1071.000*	NONTAXABLE Environmental Surcharge R	85.12		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	0.00	230,611.87	ES
1072.000*	TAXABLE Unwind Surcredit Adj Clau	18,814.21		
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	43.01-		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	6.91		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	18,778.11	USAC
1074.000*	TAXABLE Mbr Rate Stability Mechan	730,232.27-		
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	2,856.62		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	268.42-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.00	727,644.07-	MRSM
1076.000*	TAXABLE Fuel Adj Clause	247,329.52		
1076.000*	TAXABLE Fuel Adj Clause ADJUST	972.15-		
1076.000*	NONTAXABLE Fuel Adj Clause	90.91		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	0.00	246,448.28	FAC
1077.000*	TAXABLE PPA	26,351.79-		
1077.000*	TAXABLE PPA ADJUST	109.63		
1077.000*	NONTAXABLE PPA	9.68-		
1077.000*	NONTAXABLE PPA ADJUST	0.00	26,251.84-	PPA

ALL REVENUE CLASSES TOTALS:

5,201,872.03

8/20/14

SEP 05, 2014 09:03

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

REVENUE MO/YR: 08/2014 / FROM: 07-AUG-2014 06:10:45 / TO: 05-SEP-2014 09:03:28 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS  
# - APPLIED TO TVA

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

0106.000*#	TAXABLE 250 W HPS ADJUST	330.63-	
0106.000*#	NONTAXABLE 250 W HPS	0.00	
0106.000*#	NONTAXABLE 250 W HPS ADJUST	0.00	14,223.48
0107.000*#	TAXABLE 175 W Metal Halide	483.08	
0107.000*#	TAXABLE 175 W Metal Halide ADJUST	0.00	
0107.000*#	NONTAXABLE 175 W Metal Halide	0.00	
0107.000*#	NONTAXABLE 175 W Metal Halide ADJUST	0.00	483.08
0109.000*#	TAXABLE 400 W Metal Halide	3,356.68	
0109.000*#	TAXABLE 400 W Metal Halide ADJUST	0.00	
0109.000*#	NONTAXABLE 400 W Metal Halide	0.00	
0109.000*#	NONTAXABLE 400 W Metal Halide ADJUST	0.00	3,356.68
0110.000*#	TAXABLE 400 W MV	12,088.41	
0110.000*#	TAXABLE 400 W MV ADJUST	1,560.69-	
0110.000*#	NONTAXABLE 400 W MV	0.00	
0110.000*#	NONTAXABLE 400 W MV ADJUST	0.00	10,527.72
0111.000*#	TAXABLE 1000 W Metal Halide	6,613.82	
0111.000*#	TAXABLE 1000 W Metal Halide ADJUST	0.00	
0111.000*#	NONTAXABLE 1000 W Metal Halide	0.00	
0111.000*#	NONTAXABLE 1000 W Metal Halide ADJUST	0.00	6,613.82
1051.000*	TAXABLE Primary Meter Discount	5,425.60-	
1051.000*	TAXABLE Primary Meter Discount ADJUST	0.00	
1051.000*	NONTAXABLE Primary Meter Discount	0.00	
1051.000*	NONTAXABLE Primary Meter Discount ADJUST	0.00	5,425.60-
1052.000*	TAXABLE Demand Charge 3000 KW Vul	47,721.03	
1052.000*	TAXABLE Demand Charge 3000 KW Vul ADJUST	0.00	
1052.000*	NONTAXABLE Demand Charge 3000 KW Vul	0.00	
1052.000*	NONTAXABLE Demand Charge 3000 KW Vul ADJUST	0.00	47,721.03
1053.000*	TAXABLE Demand Charge 3000 KW Mar	47,721.03	
1053.000*	TAXABLE Demand Charge 3000 KW Mar ADJUST	0.00	
1053.000*	NONTAXABLE Demand Charge 3000 KW Mar	0.00	
1053.000*	NONTAXABLE Demand Charge 3000 KW Mar ADJUST	0.00	47,721.03
1056.000*	TAXABLE MRSM-2	714,577.97-	
1056.000*	TAXABLE MRSM-2 ADJUST	2,130.41	
1056.000*	NONTAXABLE MRSM-2	302.31-	
1056.000*	NONTAXABLE MRSM-2 ADJUST	0.32-	712,750.19-
1061.000*	TAXABLE I-E Fuel Adj Clause	1,361.43	
1061.000*	TAXABLE I-E Fuel Adj Clause ADJUST	0.00	
1061.000*	NONTAXABLE I-E Fuel Adj Clause	0.00	
1061.000*	NONTAXABLE I-E Fuel Adj Clause ADJUST	0.00	1,361.43
1062.000*	TAXABLE I-E Environmental Surchar	3,088.75	

MRSM 2

FAC-IE

WOLFH-END

8/31/14

8/2014

SEP 05, 2014 09:03

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 08/2014 / FROM: 07-AUG-2014 06:10:45 / TO: 05-SEP-2014 09:03:28 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1062.000*	TAXABLE I-E Environmental Surchar ADJUST	0.00		ES-IE
1062.000*	NONTAXABLE I-E Environmental Surchar	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	3,088.75	
1063.000*	TAXABLE I-E Unwind Surcredit Adj	66.67-		USAC-IE
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	66.67-	
1067.000*	TAXABLE I-E Mbr Rate Stability Me	5,024.80-		MRSM-IE
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	5,024.80-	
1069.000*	TAXABLE I-E PPA Direct Serve	205.83-		PPA-IE
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	205.83-	
1071.000*	TAXABLE Environmental Surcharge R	284,040.14		ES
1071.000*	TAXABLE Environmental Surcharge R ADJUST	747.97-		
1071.000*	NONTAXABLE Environmental Surcharge R	100.69		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	0.13	283,392.99	
1072.000*	TAXABLE Unwind Surcredit Adj Clau	6,708.82-		USAC
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	35.59		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	2.39-		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	6,675.62-	
1074.000*	TAXABLE Mbr Rate Stability Mechan	670,599.65-		MRSM
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	2,130.32		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	237.71-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.31-	668,707.35-	
1076.000*	TAXABLE Fuel Adj Clause	175,979.18		FAC
1076.000*	TAXABLE Fuel Adj Clause ADJUST	701.53-		
1076.000*	NONTAXABLE Fuel Adj Clause	62.36		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	0.08	175,340.09	
1077.000*	TAXABLE PPA	26,606.58-		PPA
1077.000*	TAXABLE PPA ADJUST	93.82		
1077.000*	NONTAXABLE PPA	9.43-		
1077.000*	NONTAXABLE PPA ADJUST	0.01-	26,522.20-	

ALL REVENUE CLASSES TOTALS:

5,116,073.91

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

5,317,488.80-  
8,858.96-

9/2014

OCT 06, 2014 12:40

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 2

REVENUE MO/YR: 09/2014 / FROM: 05-SEP-2014 09:03:28 / TO: 06-OCT-2014 12:40:12 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0106.000*# TAXABLE 250 W HPS ADJUST		0.00	
0106.000*# NONTAXABLE 250 W HPS		0.00	
0106.000*# NONTAXABLE 250 W HPS ADJUST		0.00	14,650.68
0107.000*# TAXABLE 175 W Metal Halide		483.08	
0107.000*# TAXABLE 175 W Metal Halide ADJUST		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide ADJUST		0.00	483.08
0109.000*# TAXABLE 400 W Metal Halide		3,383.75	
0109.000*# TAXABLE 400 W Metal Halide ADJUST		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide ADJUST		0.00	3,383.75
0110.000*# TAXABLE 400 W MV		11,951.09	
0110.000*# TAXABLE 400 W MV ADJUST		0.00	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	11,951.09
0111.000*# TAXABLE 1000 W Metal Halide		6,572.38	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	6,572.38
1051.000* TAXABLE Primary Meter Discount		5,477.37-	
1051.000* TAXABLE Primary Meter Discount ADJUST		0.00	
1051.000* NONTAXABLE Primary Meter Discount		0.00	
1051.000* NONTAXABLE Primary Meter Discount ADJUST		0.00	5,477.37-
1052.000* TAXABLE Demand Charge 3000 KW Vul		47,721.03	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	47,721.03
1053.000* TAXABLE Demand Charge 3000 KW Mar		47,721.03	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	47,721.03
1056.000* TAXABLE MRSM-2		723,275.69-	
1056.000* TAXABLE MRSM-2 ADJUST		469.41	
1056.000* NONTAXABLE MRSM-2		285.84-	
1056.000* NONTAXABLE MRSM-2 ADJUST		0.00	723,092.12-
1061.000* TAXABLE I-E Fuel Adj Clause		1,019.76	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	1,019.76
1062.000* TAXABLE I-E Environmental Surchar		2,703.40	

MRSM2

FAC-IE

47,721.03

47,721.03

9/20/14

OCT 06, 2014 12:40

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 09/2014 / FROM: 05-SEP-2014 09:03:28 / TO: 06-OCT-2014 12:40:12 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1062.000*	TAXABLE I-E Environmental Surchar	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar	0.00		
1062.000*	NONTAXABLE I-E Environmental Surchar ADJUST	0.00	2,703.40	ES - IE
1063.000*	TAXABLE I-E Unwind Surcredit Adj			
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	53.25-		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	53.25-	USAC - IE
1067.000*	TAXABLE I-E Mbr Rate Stability Me			
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	4,182.11-		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	4,182.11-	MRSM - IE
1069.000*	TAXABLE I-E PPA Direct Serve			
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	197.36		
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	197.36	PPA - IE
1071.000*	TAXABLE Environmental Surcharge R			
1071.000*	TAXABLE Environmental Surcharge R ADJUST	212,088.10		
1071.000*	NONTAXABLE Environmental Surcharge R	193.09-		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	70.01	211,965.02	ES
1072.000*	TAXABLE Unwind Surcredit Adj Clau			
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	8,694.12-		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	8.54		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	2.87-	8,688.45-	USAC
1074.000*	TAXABLE Mbr Rate Stability Mechan			
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	502,080.15-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	467.82		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	165.72-	501,778.05-	MRSM
1076.000*	TAXABLE Fuel Adj Clause			
1076.000*	TAXABLE Fuel Adj Clause ADJUST	258,325.69		
1076.000*	NONTAXABLE Fuel Adj Clause	160.27-		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	85.30	258,250.72	FAC
1077.000*	TAXABLE PPA			
1077.000*	TAXABLE PPA ADJUST	18,388.67-		
1077.000*	NONTAXABLE PPA	19.20		
1077.000*	NONTAXABLE PPA ADJUST	6.08-	18,375.55-	PPA

ALL REVENUE CLASSES TOTALS:

5,378,551.49

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

5,493,962.53-  
2,819.88-

10/2014

NOV 06, 2014 17:27

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 2

REVENUE MO/YR: 10/2014 / FROM: 06-OCT-2014 12:40:12 / TO: 06-NOV-2014 17:27:12 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
# - APPLIED TO TVA			
0106.000*# TAXABLE 250 W HPS ADJUST		170.73-	
0106.000*# NONTAXABLE 250 W HPS		0.00	
0106.000*# NONTAXABLE 250 W HPS ADJUST		0.00	14,502.82
0107.000*# TAXABLE 175 W Metal Halide		483.08	
0107.000*# TAXABLE 175 W Metal Halide ADJUST		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide		0.00	
0107.000*# NONTAXABLE 175 W Metal Halide ADJUST		0.00	483.08
0109.000*# TAXABLE 400 W Metal Halide		3,384.65	
0109.000*# TAXABLE 400 W Metal Halide ADJUST		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide		0.00	
0109.000*# NONTAXABLE 400 W Metal Halide ADJUST		0.00	3,384.65
0110.000*# TAXABLE 400 W MV		11,768.98	
0110.000*# TAXABLE 400 W MV ADJUST		373.98-	
0110.000*# NONTAXABLE 400 W MV		0.00	
0110.000*# NONTAXABLE 400 W MV ADJUST		0.00	11,395.00
0111.000*# TAXABLE 1000 W Metal Halide		6,631.20	
0111.000*# TAXABLE 1000 W Metal Halide ADJUST		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide		0.00	
0111.000*# NONTAXABLE 1000 W Metal Halide ADJUST		0.00	6,631.20
1052.000* TAXABLE Demand Charge 3000 KW Vul		47,721.03	
1052.000* TAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul		0.00	
1052.000* NONTAXABLE Demand Charge 3000 KW Vul ADJUST		0.00	47,721.03
1053.000* TAXABLE Demand Charge 3000 KW Mar		47,721.03	
1053.000* TAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar		0.00	
1053.000* NONTAXABLE Demand Charge 3000 KW Mar ADJUST		0.00	47,721.03
1056.000* TAXABLE MRSM-2		547,164.43-	
1056.000* TAXABLE MRSM-2 ADJUST		16.19	
1056.000* NONTAXABLE MRSM-2		232.69-	
1056.000* NONTAXABLE MRSM-2 ADJUST		7.06-	547,387.99-
1061.000* TAXABLE I-E Fuel Adj Clause		1.59	
1061.000* TAXABLE I-E Fuel Adj Clause ADJUST		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause		0.00	
1061.000* NONTAXABLE I-E Fuel Adj Clause ADJUST		0.00	1.59
1062.000* TAXABLE I-E Environmental Surchar		84.16	
1062.000* TAXABLE I-E Environmental Surchar ADJUST		0.00	
1062.000* NONTAXABLE I-E Environmental Surchar		0.00	
1062.000* NONTAXABLE I-E Environmental Surchar ADJUST		0.00	84.16
1063.000* TAXABLE I-E Unwind Surcredit Adj		0.41-	

MRSMZ

FAC - IE

ES - IE

10/20/14

NOV 06, 2014 17:27

JACKSON PURCHASE ENERGY CORP  
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 3

REVENUE MO/YR: 10/2014 / FROM: 06-OCT-2014 12:40:12 / TO: 06-NOV-2014 17:27:12 / TYPE SERVICE: JPEC / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ALIAS	DETAIL AMOUNT	TOTAL AMOUNT	
* - APPLIED TO CAPITAL CREDITS				
# - APPLIED TO TVA				
1063.000*	TAXABLE I-E Unwind Surcredit Adj ADJUST	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj	0.00		
1063.000*	NONTAXABLE I-E Unwind Surcredit Adj ADJUST	0.00	0.41-	USAC-IE
1067.000*	TAXABLE I-E Mbr Rate Stability Me	89.28-		
1067.000*	TAXABLE I-E Mbr Rate Stability Me ADJUST	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me	0.00		
1067.000*	NONTAXABLE I-E Mbr Rate Stability Me ADJUST	0.00	89.28-	MRSM-IE
1069.000*	TAXABLE I-E PPA Direct Serve	1.52		
1069.000*	TAXABLE I-E PPA Direct Serve ADJUST	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve	0.00		
1069.000*	NONTAXABLE I-E PPA Direct Serve ADJUST	0.00	1.52	PPA-IE
1071.000*	TAXABLE Environmental Surcharge R	211,828.70		
1071.000*	TAXABLE Environmental Surcharge R ADJUST	11.33-		
1071.000*	NONTAXABLE Environmental Surcharge R	81.20		
1071.000*	NONTAXABLE Environmental Surcharge R ADJUST	0.00	211,898.57	ES
1072.000*	TAXABLE Unwind Surcredit Adj Clau	7,799.19-		
1072.000*	TAXABLE Unwind Surcredit Adj Clau ADJUST	8.96		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau	2.98-		
1072.000*	NONTAXABLE Unwind Surcredit Adj Clau ADJUST	0.00	7,793.21-	USAC
1074.000*	TAXABLE Mbr Rate Stability Mechan	317,980.69-		
1074.000*	TAXABLE Mbr Rate Stability Mechan ADJUST	42.57		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan	121.90-		
1074.000*	NONTAXABLE Mbr Rate Stability Mechan ADJUST	0.00	318,060.02-	MRSM
1076.000*	TAXABLE Fuel Adj Clause	86,583.96		
1076.000*	TAXABLE Fuel Adj Clause ADJUST	19.75-		
1076.000*	NONTAXABLE Fuel Adj Clause	33.19		
1076.000*	NONTAXABLE Fuel Adj Clause ADJUST	0.00	86,597.40	FAC
1077.000*	TAXABLE PPA	14,350.37-		
1077.000*	TAXABLE PPA ADJUST	3.50		
1077.000*	NONTAXABLE PPA	5.50-		
1077.000*	NONTAXABLE PPA ADJUST	0.00	14,352.37-	PPA

ALL REVENUE CLASSES TOTALS:

4,074,638.91

PAYMENTS

TAXABLE PAYMENTS  
NONTAXABLE PAYMENTS

5,289,157.32-  
3,148.87-

PAYMENT TOTALS:

5,292,306.19-

GRAND TOTALS OF ALL ITEMS BOOKED

SALES TAXES