

SHEEHAN, BARNETT, DEAN,  
PENNINGTON, LITTLE & DEXTER, P.S.C.  
ATTORNEYS AT LAW  
116 NORTH THIRD STREET  
P.O. BOX 1517  
DANVILLE, KENTUCKY 40423-1517

Telephone (859) 236-2641  
Fax Number (859) 236-0081

RECEIVED

MAR 09 2015

PUBLIC SERVICE  
COMMISSION

JAMES HADDEN DEAN  
HENRY VINCENT PENNINGTON, III  
RAMONA CASTELLVI LITTLE  
STEPHEN ABELL DEXTER  
CHRISTOPHER JAMES TUCKER  
MELANIE CLARK THORNBERRY

OF COUNSEL  
JAMES WILLIAM BARNETT  
ELIZABETH NICKELS LENN

March 4, 2015

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

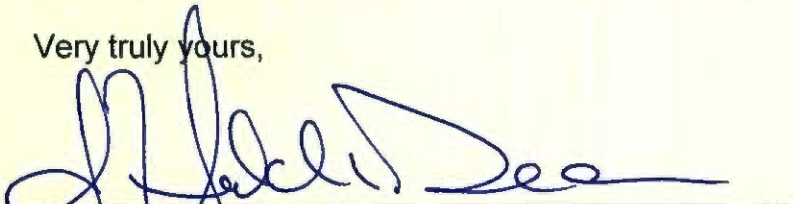
RE: Case No. 2014-00463

Dear Mr. Derouen:

Please find enclosed the original and (6) copies of the information requested in Case No. 2014-00463, An Examination of the Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2012 Through October 31, 2014. Sheree Gilliam, Sr. Vice President, Finance and Administration, will be the witness responsible for responding to the questions related to the information provided.

Should you need additional information concerning this filing, please let me know.

Very truly yours,



J. HADDEN DEAN, ESQ.  
Legal Counsel for Inter-County Energy Cooperative

Enclosures

  
**INTER COUNTY**  
**ENERGY COOPERATIVE**

A Touchstone Energy Cooperative 

RECEIVED

MAR 09 2015

PUBLIC SERVICE  
COMMISSION

**CASE NO. 2014-00463**

An Examination of the Application of the  
Fuel Adjustment Clause of  
Inter-County Energy Cooperative Corporation  
From November 1, 2012 through October 31, 2014

**INTER-COUNTY ENERGY COOPERATIVE**

P. O. Box 87 • Danville, KY 40423-0087

**Case No. 2014-00463**

**CONTENT**

Affidavit	In the Matter of an Examination of Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2012 To October 31, 2014
Witness	Certification of Responses to Requested Information
Item 1	(a) Calculation of the 12-Month Average Line Loss by Month For November 2012 through October 2014  (b) Measures Taken To Reduce Line Loss
Item 2	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2012 through October 31, 2014
Item 3	Calculation of Increase or Decrease in Inter-County's Base Fuel Costs per kWh as Proposed By Its Wholesale Electric Supplier Adjusted for Inter-County's 12-Month Average Line Loss For November 2012 through October 2014
Item 4	No Proposed Changes in All Classes of Inter-County Energy's Existing Rates – Schedule of Existing Rates
Item 5	No Proposed Changes in All Classes of Inter-County Energy's Existing Rates – Current Tariffs

**CERTIFICATION**

Sheree Gilliam, Sr. Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2014-00463 dated February 5, 2015, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

*Sheree Gilliam*

\_\_\_\_\_  
Sheree Gilliam, Sr. Vice President Finance & Administration  
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Sheree Gilliam, Sr. Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 4<sup>th</sup> day of March 2015.

*Cynthia Luttrell*

\_\_\_\_\_  
NOTARY PUBLIC - ID 492615  
STATE OF KENTUCKY  
COUNTY OF BOYLE

My Commission Expires: July 15, 2017

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

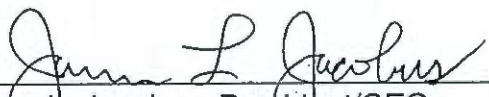
In the Matter of:

AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
INTER-COUNTY ENERGY COOPERATIVE ) CASE NO. 2014-00463  
CORPORATION FROM NOVEMBER 1, 2012 )  
THROUGH OCTOBER 31, 2014 )

AFFIDAVIT

The affiant, James L. Jacobus, President/Chief Executive Officer of Inter-County Energy Cooperative Corporation, P. O. Box 87, 1009 Hustonville Road, Danville, Kentucky 40423-0087, states that for the period between November 1, 2012 through October 31, 2014, Inter-County Energy Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1(12), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 6<sup>th</sup> day of February 2015.

  
\_\_\_\_\_  
James L. Jacobus, President/CEO

Subscribed and sworn before me this 6<sup>th</sup> day of February 2015.

  
\_\_\_\_\_  
Notary Public State at Large - ID 492615

My Commission Expires July 15, 2017

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-12</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Dec-12</u>
1 TOTAL PURCHASES	39,643,200	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	31,939,580	A. BILLED BY SUPPLIER	\$110,416.00
3 COMPANY USE	53,065	B. (OVER) UNDER RECOVERY (L12)	\$1,454.09
4 TOTAL SALES (L2+L3)	31,992,645	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	7,650,555	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$111,870.09
		14 NUMBER OF KWH PURCHASED	44,346,342
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-12</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00249
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00055)		
7 GROSS KWH BILLED AT THE RATE ON L6	31,992,645	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	0	16 LAST 12 MONTHS ACTUAL (%)	5.33%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	31,992,645	17 LAST MONTH USED TO COMPUTE L16	Nov-12
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$16,141.86)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	19.30%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$17,595.95)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$1,454.09	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	94.67%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00252
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00266
		22 FAC CENTS PER KWH (L21*100)	0.26600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00266

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-12

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	438,623,536	417,939,598	645,154	20,038,784
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	34,213,080	30,140,863	52,566	4,019,651
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,643,200	31,939,580	53,065	7,650,555
MOST RECENT TWELVE MONTH TOTAL	444,053,656	419,738,315	645,653	23,669,688
D/A=% LOSS:		5.33%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>		<u>Dec-12</u>	<u>PURCHASED POWER</u>		<u>MONTH OF:</u>	<u>Jan-13</u>
1	TOTAL PURCHASES	44,346,342	13	FUEL ADJUSTMENT CHARGE (CREDIT)		
2	SALES (ULTIMATE CONSUMER)	39,965,507	A.	BILLED BY SUPPLIER		(\$53,818.00)
3	COMPANY USE	55,958	B.	(OVER) UNDER RECOVERY (L12)		(\$3,631.48)
4	TOTAL SALES (L2+L3)	40,021,465	C.	UNRECOVERABLE-SCHEDULE 2		
5	LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,324,877	D.	RECOVERABLE FUEL COST (L13 A+B-C)		(\$57,449.48)
			14	NUMBER OF KWH PURCHASED		50,984,029
			15	SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00106)
<u>(OVER) UNDER RECOVERY: MONTH</u>		<u>Dec-12</u>	<u>LINE LOSS</u>			
6	LAST FAC RATE BILLED TO CONSUMERS	\$0.00173	16	LAST 12 MONTHS ACTUAL (%)		4.44%
7	GROSS KWH BILLED AT THE RATE ON L6	40,021,621	17	LAST MONTH USED TO COMPUTE L16		Dec-12
8	ADJUSTMENTS TO BILLING (KWH)	(156)	18	LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		9.75%
9	NET KWH BILLED AT THE RATE ON L6 (L7+L8)	40,021,465	<u>CALCULATION OF FAC BILLED CONSUMERS</u>			
10	FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$65,605.65	19	SALES AS A PERCENT OF PURCHASES		95.56%
11	FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$69,237.13		(100% LESS PERCENTAGE ON L16)		
12	TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$3,631.48)	20	RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00113)
			21	FAC DOLLARS PER KWH (L20/L19)		(\$0.00118)
			22	FAC CENTS PER KWH (L21*100)		-0.11800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00118)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	444,053,656	419,738,315	645,653	23,669,688
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,552,389	36,218,106	64,669	8,269,614
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,346,342	39,965,507	55,958	4,324,877
MOST RECENT TWELVE MONTH TOTAL	443,847,609	423,485,716	636,942	19,724,951

D/A=% LOSS: 4.44%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-13</u>
1 TOTAL PURCHASES	50,984,029	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	45,200,843	A. BILLED BY SUPPLIER		(\$14,859.00)
3 COMPANY USE	60,361	B. (OVER) UNDER RECOVERY (L12)		(\$8,524.71)
4 TOTAL SALES (L2+L3)	45,261,204	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	5,722,825	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$23,383.71)
		14 NUMBER OF KWH PURCHASED		45,314,802
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00033)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		4.37%
		17 LAST MONTH USED TO COMPUTE L16		Jan-13
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		11.22%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.63%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00052)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00054)
		22 FAC CENTS PER KWH (L21*100)		-0.05400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00054)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	443,847,609	423,485,716	636,942	19,724,951
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	48,737,033	42,722,463	48,353	5,966,217
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	50,984,029	45,200,843	60,361	5,722,825
MOST RECENT TWELVE MONTH TOTAL	446,094,605	425,964,096	648,950	19,481,559

D/A=% LOSS: 4.37%



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-13</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Mar-13</u>
1 TOTAL PURCHASES	45,314,802	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	48,887,888	A. BILLED BY SUPPLIER	(\$20,383.00)
3 COMPANY USE	54,692	B. (OVER) UNDER RECOVERY (L12)	\$302.76
4 TOTAL SALES (L2+L3)	48,942,580	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(3,627,778)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$20,080.24)
		14 NUMBER OF KWH PURCHASED	47,628,017
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00043)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-13</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00118)	16 LAST 12 MONTHS ACTUAL (%)	3.77%
7 GROSS KWH BILLED AT THE RATE ON L6	48,941,458	17 LAST MONTH USED TO COMPUTE L16	Feb-13
8 ADJUSTMENTS TO BILLING (KWH)	1,122	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-8.01%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	48,942,580		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$57,449.48)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$57,752.24)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$302.76	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.23%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00042)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00044)
		22 FAC CENTS PER KWH (L21*100)	-0.04400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00044)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	March-13			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	446,094,605	425,964,096	648,950	19,481,559
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,915,781	42,951,789	61,178	(1,097,186)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,314,802	48,887,888	54,692	(3,627,778)
MOST RECENT TWELVE MONTH TOTAL	449,493,626	431,900,195	642,464	16,950,967
D/A=% LOSS:	3.77%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-13</u>
1 TOTAL PURCHASES	47,628,017	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	42,803,689	A. BILLED BY SUPPLIER		\$31,067.00
3 COMPANY USE	56,728	B. (OVER) UNDER RECOVERY (L12)		(\$239.08)
4 TOTAL SALES (L2+L3)	42,860,417	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,767,600	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$30,827.92
		14 NUMBER OF KWH PURCHASED		30,696,469
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00101
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-13</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00054)	16 LAST 12 MONTHS ACTUAL (%)		6.48%
7 GROSS KWH BILLED AT THE RATE ON L6	42,861,392	17 LAST MONTH USED TO COMPUTE L16		Mar-13
8 ADJUSTMENTS TO BILLING (KWH)	(975)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		10.01%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	42,860,417			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$23,383.71)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$23,144.63)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		93.52%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$239.08)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00100
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00107
		22 FAC CENTS PER KWH (L21*100)		0.10700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00107

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-13

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	449,493,626	431,900,195	642,464	16,950,967
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,263,784	39,686,568	54,304	(8,477,088)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,628,017	42,803,689	56,728	4,767,600
MOST RECENT TWELVE MONTH TOTAL	465,857,859	435,017,316	644,888	30,195,655

D/A=% LOSS: 6.48%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-13</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-13</u>
1 TOTAL PURCHASES	30,696,469	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	40,922,971	A. BILLED BY SUPPLIER	\$85,019.00
3 COMPANY USE	47,897	B. (OVER) UNDER RECOVERY (L12)	(\$2,053.06)
4 TOTAL SALES (L2+L3)	40,970,868	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(10,274,399)	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$82,965.94
		14 NUMBER OF KWH PURCHASED	29,491,090
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-13</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00288
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00044)		
7 GROSS KWH BILLED AT THE RATE ON L6	40,972,139	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(1,271)	16 LAST 12 MONTHS ACTUAL (%)	4.27%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	40,970,868	17 LAST MONTH USED TO COMPUTE L16	Apr-13
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$20,080.24)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-33.47%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$18,027.18)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$2,053.06)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.73%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00281
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00294
		22 FAC CENTS PER KWH (L21*100)	0.29400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00294

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,857,859	435,017,316	644,888	30,195,655
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,400,481	28,447,570	20,957	(68,046)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,696,469	40,922,971	47,897	(10,274,399)
MOST RECENT TWELVE MONTH TOTAL	468,153,847	447,492,717	671,828	19,989,302
D/A=% LOSS:	4.27%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-13</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-13</u>
1 TOTAL PURCHASES	29,491,090	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	27,587,847	A. BILLED BY SUPPLIER	\$42,078.00
3 COMPANY USE	50,241	B. (OVER) UNDER RECOVERY (L12)	\$1,255.17
4 TOTAL SALES (L2+L3)	27,638,088	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,853,002	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$43,333.17
		14 NUMBER OF KWH PURCHASED	33,770,868
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00125
		<b>LINE LOSS</b>	
		16 LAST 12 MONTHS ACTUAL (%)	3.70%
		17 LAST MONTH USED TO COMPUTE L16	May-13
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	6.28%
		<b>CALCULATION OF FAC BILLED CONSUMERS</b>	
		19 SALES AS A PERCENT OF PURCHASES	96.30%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00128
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00133
		22 FAC CENTS PER KWH (L21*100)	0.13300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00133

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

**SCHEDULE 1**  
**TWELVE MONTH ACTUAL LINE LOSS**  
**FOR FUEL ADJUSTMENT CHARGE COMPUTATION**

June-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	468,153,847	447,492,717	671,828	19,989,302
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,083,088	27,417,634	66,044	4,599,410
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,491,090	27,587,847	50,241	1,853,002
MOST RECENT TWELVE MONTH TOTAL	465,561,849	447,662,930	656,025	17,242,894

D/A=% LOSS: 3.70%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jul-13</u>
1 TOTAL PURCHASES	33,770,868	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	21,773,038	A. BILLED BY SUPPLIER		(\$73,031.00)
3 COMPANY USE	53,036	B. (OVER) UNDER RECOVERY (L12)		\$18,797.28
4 TOTAL SALES (L2+L3)	21,826,074	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	11,944,794	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$54,233.72)
		14 NUMBER OF KWH PURCHASED		36,488,075
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00200)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		5.31%
		17 LAST MONTH USED TO COMPUTE L16		Jun-13
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		35.37%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		94.69%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00149)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00157)
		22 FAC CENTS PER KWH (L21*100)		-0.15700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00157)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,561,849	447,662,930	656,025	17,242,894
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,086,191	30,498,172	54,926	4,533,093
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,770,868	21,773,038	53,036	11,944,794
MOST RECENT TWELVE MONTH TOTAL	464,246,526	438,937,796	654,135	24,654,595
D/A=% LOSS:		5.31%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-13</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Aug-13</u>
1 TOTAL PURCHASES	36,488,075	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	33,089,798	A. BILLED BY SUPPLIER	(\$60,424.00)
3 COMPANY USE	55,541	B. (OVER) UNDER RECOVERY (L12)	(\$750.13)
4 TOTAL SALES (L2+L3)	33,145,339	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,342,736	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$61,174.13)
		14 NUMBER OF KWH PURCHASED	36,689,069
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-13</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00165)
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00133		
7 GROSS KWH BILLED AT THE RATE ON L6	33,147,967	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(2,628)	16 LAST 12 MONTHS ACTUAL (%)	4.93%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,145,339	17 LAST MONTH USED TO COMPUTE L16	Jul-13
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$43,333.17	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	9.16%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$44,083.30		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$750.13)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.07%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00167)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00176)
		22 FAC CENTS PER KWH (L21*100)	-0.17600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00176)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-13

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	464,246,526	438,937,796	654,135	24,654,595
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,819,350	38,302,340	61,989	5,455,021
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,488,075	33,089,798	55,541	3,342,736
MOST RECENT TWELVE MONTH TOTAL	456,915,251	433,725,254	647,687	22,542,310
D/A=% LOSS:	4.93%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Sep-13</u>
1 TOTAL PURCHASES	36,689,069	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,583,890	A. BILLED BY SUPPLIER		(\$66,054.00)
3 COMPANY USE	57,616	B. (OVER) UNDER RECOVERY (L12)		\$153.44
4 TOTAL SALES (L2+L3)	34,641,506	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,047,563	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$65,900.56)
		14 NUMBER OF KWH PURCHASED		30,961,869
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00213)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		5.98%
		17 LAST MONTH USED TO COMPUTE L16		Aug-13
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		5.58%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		94.02%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00213)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00227)
		22 FAC CENTS PER KWH (L21*100)		-0.22700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00227)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	456,915,251	433,725,254	647,687	22,542,310
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,722,027	40,356,829	58,216	(2,693,018)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,689,069	34,583,890	57,616	2,047,563
MOST RECENT TWELVE MONTH TOTAL	455,882,293	427,952,315	647,087	27,282,891
D/A=% LOSS:		5.98%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-13</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Oct-13</u>
1 TOTAL PURCHASES	30,961,869	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,661,497	A. BILLED BY SUPPLIER	(\$102,664.00)
3 COMPANY USE	53,972	B. (OVER) UNDER RECOVERY (L12)	(\$74.90)
4 TOTAL SALES (L2+L3)	34,715,469	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(3,753,600)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$102,738.90)
		14 NUMBER OF KWH PURCHASED	31,153,571
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00330)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-13</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00176)	16 LAST 12 MONTHS ACTUAL (%)	6.14%
7 GROSS KWH BILLED AT THE RATE ON L6	34,716,038	17 LAST MONTH USED TO COMPUTE L16	Sep-13
8 ADJUSTMENTS TO BILLING (KWH)	(569)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-12.12%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,715,469		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$61,174.13)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$61,099.23)	19 SALES AS A PERCENT OF PURCHASES	93.86%
(NET OF BILL ADJUSTMENT)		(100% LESS PERCENTAGE ON L16)	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$74.90)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00330)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00352)
		22 FAC CENTS PER KWH (L21*100)	-0.35200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00352)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	October-13			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	455,882,293	427,952,315	647,087	27,282,891
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,910,480	34,402,033	52,166	(4,543,719)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,961,869	34,661,497	53,972	(3,753,600)
MOST RECENT TWELVE MONTH TOTAL	456,933,682	428,211,779	648,893	28,073,010
D/A=% LOSS:	6.14%			



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-13</u>
1 TOTAL PURCHASES	31,153,571	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	27,648,590	A. BILLED BY SUPPLIER		(\$91,144.00)
3 COMPANY USE	50,921	B. (OVER) UNDER RECOVERY (L12)		(\$3,022.67)
4 TOTAL SALES (L2+L3)	27,699,511	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,454,060	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$94,166.67)
		14 NUMBER OF KWH PURCHASED		40,726,821
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00224)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-13</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00227)	16 LAST 12 MONTHS ACTUAL (%)		6.00%
7 GROSS KWH BILLED AT THE RATE ON L6	27,701,338	17 LAST MONTH USED TO COMPUTE L16		Oct-13
8 ADJUSTMENTS TO BILLING (KWH)	(1,827)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		11.09%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	27,699,511			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$65,900.56)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$62,877.89)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		94.00%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$3,022.67)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00231)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00246)
		22 FAC CENTS PER KWH (L21*100)		-0.24600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00246)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-13

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	456,933,682	428,211,779	648,893	28,073,010
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,919,852	26,795,231	49,786	4,074,835
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,153,571	27,648,590	50,921	3,454,060
MOST RECENT TWELVE MONTH TOTAL	457,167,401	429,065,138	650,028	27,452,235

D/A=% LOSS: 6.00%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-13</u>
1 TOTAL PURCHASES	40,726,821	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	31,656,054	A. BILLED BY SUPPLIER		(\$20,904.00)
3 COMPANY USE	52,376	B. (OVER) UNDER RECOVERY (L12)		\$8,874.77
4 TOTAL SALES (L2+L3)	31,708,430	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	9,018,391	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$12,029.23)
		14 NUMBER OF KWH PURCHASED		49,992,626
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00042)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		6.29%
		17 LAST MONTH USED TO COMPUTE L16		Nov-13
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		22.14%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		93.71%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00024)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00026)
		22 FAC CENTS PER KWH (L21*100)		-0.02600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00026)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-13

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	457,167,401	429,065,138	650,028	27,452,235
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,643,200	31,939,580	53,065	7,650,555
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,726,821	31,656,054	52,376	9,018,391
MOST RECENT TWELVE MONTH TOTAL	458,251,022	428,781,612	649,339	28,820,071
D/A=% LOSS:	6.29%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-13</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-14</u>
1 TOTAL PURCHASES	49,992,626	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	41,633,997	A. BILLED BY SUPPLIER		(\$85,468.00)
3 COMPANY USE	51,290	B. (OVER) UNDER RECOVERY (L12)		\$8,379.14
4 TOTAL SALES (L2+L3)	41,685,287	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	8,307,339	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$77,088.86)
		14 NUMBER OF KWH PURCHASED		66,302,769
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00129)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-13</u>	16 LAST 12 MONTHS ACTUAL (%)		7.07%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00246)	17 LAST MONTH USED TO COMPUTE L16		Dec-13
7 GROSS KWH BILLED AT THE RATE ON L6	41,694,285	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		16.62%
8 ADJUSTMENTS TO BILLING (KWH)	(8,998)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	41,685,287			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$94,166.67)			
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$102,545.81)			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$8,379.14			
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		92.93%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00116)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00125)
		22 FAC CENTS PER KWH (L21*100)		-0.12500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00125)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE... VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE... (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	458,251,022	428,781,612	649,339	28,820,071
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,346,342	39,965,507	55,958	4,324,877
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	49,992,626	41,633,997	51,290	8,307,339
MOST RECENT TWELVE MONTH TOTAL	463,897,306	430,450,102	644,671	32,802,533
D/A=% LOSS:		7.07%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-14</u>
1 TOTAL PURCHASES	66,302,769
2 SALES (ULTIMATE CONSUMER)	51,287,272
3 COMPANY USE	68,081
4 TOTAL SALES (L2+L3)	51,355,353
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	14,947,416
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-14</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00026)
7 GROSS KWH BILLED AT THE RATE ON L6	51,357,874
8 ADJUSTMENTS TO BILLING (KWH)	(2,521)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	51,355,353
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$12,029.23)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$13,352.39)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$1,323.16

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-14</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		\$45,899.00
B. (OVER) UNDER RECOVERY (L12)		\$1,323.16
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (L13 A+B-C)		\$47,222.16
14 NUMBER OF KWH PURCHASED		51,111,453
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00090

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	8.77%
17 LAST MONTH USED TO COMPUTE L16	Jan-14
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	22.54%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	91.23%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00092
21 FAC DOLLARS PER KWH (L20/L19)	\$0.00101
22 FAC CENTS PER KWH (L21*100)	0.10100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00101

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-14

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	463,897,306	430,450,102	644,671	32,802,533
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	50,984,029	45,200,843	60,361	5,722,825
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	66,302,769	51,287,272	68,081	14,947,416
MOST RECENT TWELVE MONTH TOTAL	479,216,046	436,536,531	652,391	42,027,124

D/A=% LOSS: 8.77%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-14</u>
1 TOTAL PURCHASES	51,111,453	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	62,019,221	A. BILLED BY SUPPLIER		\$41,050.00
3 COMPANY USE	53,378	B. (OVER) UNDER RECOVERY (L12)		\$501.89
4 TOTAL SALES (L2+L3)	62,072,599	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(10,961,146)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$41,551.89
		14 NUMBER OF KWH PURCHASED		45,665,474
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00090
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-14</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00125)	16 LAST 12 MONTHS ACTUAL (%)		7.15%
7 GROSS KWH BILLED AT THE RATE ON L6	62,072,833	17 LAST MONTH USED TO COMPUTE L16		Feb-14
8 ADJUSTMENTS TO BILLING (KWH)	(234)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-21.45%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	62,072,599			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$77,088.86)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$77,590.75)	19 SALES AS A PERCENT OF PURCHASES		92.85%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$501.89	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00091
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00098
		22 FAC CENTS PER KWH (L21*100)		0.09800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00098

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	479,216,046	436,536,531	652,391	42,027,124
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	45,314,802	48,887,888	54,692	(3,627,778)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	51,111,453	62,019,221	53,378	(10,961,146)
MOST RECENT TWELVE MONTH TOTAL	485,012,697	449,667,864	651,077	34,693,756
D/A=% LOSS:		7.15%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-14</u>
1 TOTAL PURCHASES	45,665,474	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	46,026,026	A. BILLED BY SUPPLIER		\$72,499.00
3 COMPANY USE	54,318	B. (OVER) UNDER RECOVERY (L12)		\$681.01
4 TOTAL SALES (L2+L3)	46,080,344	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(414,870)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$73,180.01
		14 NUMBER OF KWH PURCHASED		29,078,456
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00250
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-14</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00101	16 LAST 12 MONTHS ACTUAL (%)		6.11%
7 GROSS KWH BILLED AT THE RATE ON L6	46,081,842	17 LAST MONTH USED TO COMPUTE L16		Mar-14
8 ADJUSTMENTS TO BILLING (KWH)	(1,498)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-0.91%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	46,080,344			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$47,222.16	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$46,541.15	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		93.89%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$681.01	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00252
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00268
		22 FAC CENTS PER KWH (L21*100)		0.26800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00268

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION.  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,012,697	449,667,864	651,077	34,693,756
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	47,628,017	42,803,689	56,728	4,767,600
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,665,474	46,026,026	54,318	(414,870)
MOST RECENT TWELVE MONTH TOTAL	483,050,154	452,890,201	648,667	29,511,286

D/A=% LOSS: 6.11%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-14</u>
1 TOTAL PURCHASES	29,078,456	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	38,431,284	A. BILLED BY SUPPLIER		\$78,060.00
3 COMPANY USE	46,718	B. (OVER) UNDER RECOVERY (L12)		\$3,843.45
4 TOTAL SALES (L2+L3)	38,478,002	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(9,399,546)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$81,903.45
		14 NUMBER OF KWH PURCHASED		31,256,233
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-14</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00250
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00098			
7 GROSS KWH BILLED AT THE RATE ON L6	38,919,640	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(441,638)	16 LAST 12 MONTHS ACTUAL (%)		6.31%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	38,478,002	17 LAST MONTH USED TO COMPUTE L16		Apr-14
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$41,551.89	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-32.32%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$37,708.44			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$3,843.45	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		93.69%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00262
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00280
		22 FAC CENTS PER KWH (L21*100)		0.28000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00280

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-14 )

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	483,050,154	452,890,201	648,667	29,511,286
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,696,469	40,922,971	47,897	(10,274,399)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,078,456	38,431,284	46,718	(9,399,546)
MOST RECENT TWELVE MONTH TOTAL	481,432,141	450,398,514	647,488	30,386,139
D/A=% LOSS:	6.31%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jun-14</u>
1 TOTAL PURCHASES	31,256,233	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	26,951,451	A. BILLED BY SUPPLIER		\$90,156.00
3 COMPANY USE	48,759	B. (OVER) UNDER RECOVERY (L12)		\$819.45
4 TOTAL SALES (L2+L3)	27,000,210	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,256,023	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$90,975.45
		14 NUMBER OF KWH PURCHASED		36,086,424
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-14</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00250
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00268			
7 GROSS KWH BILLED AT THE RATE ON L6	27,000,288	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(78)	16 LAST 12 MONTHS ACTUAL (%)		6.79%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	27,000,210	17 LAST MONTH USED TO COMPUTE L16		May-14
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$73,180.01	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		13.62%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$72,360.56			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$819.45	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		93.21%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00252
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00270
		22 FAC CENTS PER KWH (L21*100)		0.27000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00270

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	481,432,141	450,398,514	647,488	30,386,139
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,491,090	27,587,847	50,241	1,853,002
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,256,233	26,951,451	48,759	4,256,023
MOST RECENT TWELVE MONTH TOTAL	483,197,284	449,762,118	646,006	32,789,160
D/A=% LOSS:	6.79%			



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jul-14</u>
1 TOTAL PURCHASES	36,086,424	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,855,172	A. BILLED BY SUPPLIER		\$90,932.00
3 COMPANY USE	51,724	B. (OVER) UNDER RECOVERY (L12)		(\$15,835.86)
4 TOTAL SALES (L2+L3)	34,906,896	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,179,528	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$75,096.14
		14 NUMBER OF KWH PURCHASED		36,400,099
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-14</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00250
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00280			
7 GROSS KWH BILLED AT THE RATE ON L6	34,995,056	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(88,160)	16 LAST 12 MONTHS ACTUAL (%)		-4.54%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,906,896	17 LAST MONTH USED TO COMPUTE L16		Jun-14
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$81,903.45	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		3.27%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$97,739.31			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$15,835.86)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.46%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00206
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00216
		22 FAC CENTS PER KWH (L21*100)		0.21600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00216

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	483,197,284	449,762,118	646,006	32,789,160
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,770,868	21,773,038	53,036	11,944,794
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,086,424	34,855,172	51,724	1,179,528
MOST RECENT TWELVE MONTH TOTAL	485,512,840	462,844,252	644,694	22,023,894
D/A=% LOSS:	4.54%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-14</u>
1 TOTAL PURCHASES	36,400,099	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	32,058,705	A. BILLED BY SUPPLIER		\$94,154.00
3 COMPANY USE	53,278	B: (OVER) UNDER RECOVERY (L12)		\$4,273.10
4 TOTAL SALES (L2+L3)	32,111,983	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,288,116	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$98,427.10
		14 NUMBER OF KWH PURCHASED		37,803,316
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00249
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		4.73%
		17 LAST MONTH USED TO COMPUTE L16	Jul-14	
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		11.78%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.27%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00260
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00273
		22 FAC CENTS PER KWH (L21*100)		0.27300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00273

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,512,840	462,844,252	644,694	22,023,894
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,488,075	33,089,798	55,541	3,342,736
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,400,099	32,058,705	53,278	4,288,116
MOST RECENT TWELVE MONTH TOTAL	485,424,864	461,813,159	642,431	22,969,274
D/A=% LOSS:	4.73%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-14</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Sep-14</u>
1 TOTAL PURCHASES	37,803,316	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	35,105,108	A. BILLED BY SUPPLIER	\$78,024.00
3 COMPANY USE	53,489	B. (OVER) UNDER RECOVERY (L12)	(\$846.43)
4 TOTAL SALES (L2+L3)	35,158,597	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,644,719	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$77,177.57
		14 NUMBER OF KWH PURCHASED	31,246,855
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-14</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00250
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00216		
7 GROSS KWH BILLED AT THE RATE ON L6	35,158,260	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	337	16 LAST 12 MONTHS ACTUAL (%)	4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	35,158,597	17 LAST MONTH USED TO COMPUTE L16	Aug-14
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$75,096.14	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	7.00%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$75,942.57		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$846.43)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.16%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00247
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00260
		22 FAC CENTS PER KWH (L21*100)	0.26000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00260

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-14

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,424,864	461,813,159	642,431	22,969,274
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,689,069	34,583,890	57,616	2,047,563
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,803,316	35,105,108	53,489	2,644,719
MOST RECENT TWELVE MONTH TOTAL	486,539,111	462,334,377	638,304	23,566,430
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-14</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Oct-14</u>
1 TOTAL PURCHASES	31,246,855	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,662,831	A. BILLED BY SUPPLIER	(\$9,099.00)
3 COMPANY USE	51,350	B. (OVER) UNDER RECOVERY (L12)	\$3,657.39
4 TOTAL SALES (L2+L3)	34,714,181	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(3,467,326)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$5,441.61)
		14 NUMBER OF KWH PURCHASED	30,355,270
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-14</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00030)
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00273		
7 GROSS KWH BILLED AT THE RATE ON L6	34,712,651	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	1,530	16 LAST 12 MONTHS ACTUAL (%)	4.90%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,714,181	17 LAST MONTH USED TO COMPUTE L16	Sep-14
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$98,427.10	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-11.10%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$94,769.71		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$3,657.39	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.10%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00018)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00019)
		22 FAC CENTS PER KWH (L21*100)	-0.01900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00019)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-14

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	486,539,111	462,334,377	638,304	23,566,430
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,961,869	34,661,497	53,972	(3,753,600)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,246,855	34,662,831	51,350	(3,467,326)
MOST RECENT TWELVE MONTH TOTAL	486,824,097	462,335,711	635,682	23,852,704
D/A=% LOSS:		4.90%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-14</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-14</u>
1 TOTAL PURCHASES	30,355,270	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	26,815,773	A. BILLED BY SUPPLIER		(\$99,670.00)
3 COMPANY USE	54,646	B. (OVER) UNDER RECOVERY (L12)		\$7,314.48
4 TOTAL SALES (L2+L3)	26,870,419	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,484,851	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$92,355.52)
		14 NUMBER OF KWH PURCHASED		44,576,405
		15 SUPPLIER'S FAC. \$/KWH (L13A/L14)		(\$0.00224)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		4.91%
		17 LAST MONTH USED TO COMPUTE L16		Oct-14
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		11.48%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.09%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00207)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00218)
		22 FAC CENTS PER KWH (L21*100)		-0.21800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00218)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	486,824,097	462,335,711	635,682	23,852,704
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,153,571	27,648,590	50,921	3,454,060
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,355,270	26,815,773	54,646	3,484,851
MOST RECENT TWELVE MONTH TOTAL	486,025,796	461,502,894	639,407	23,883,495

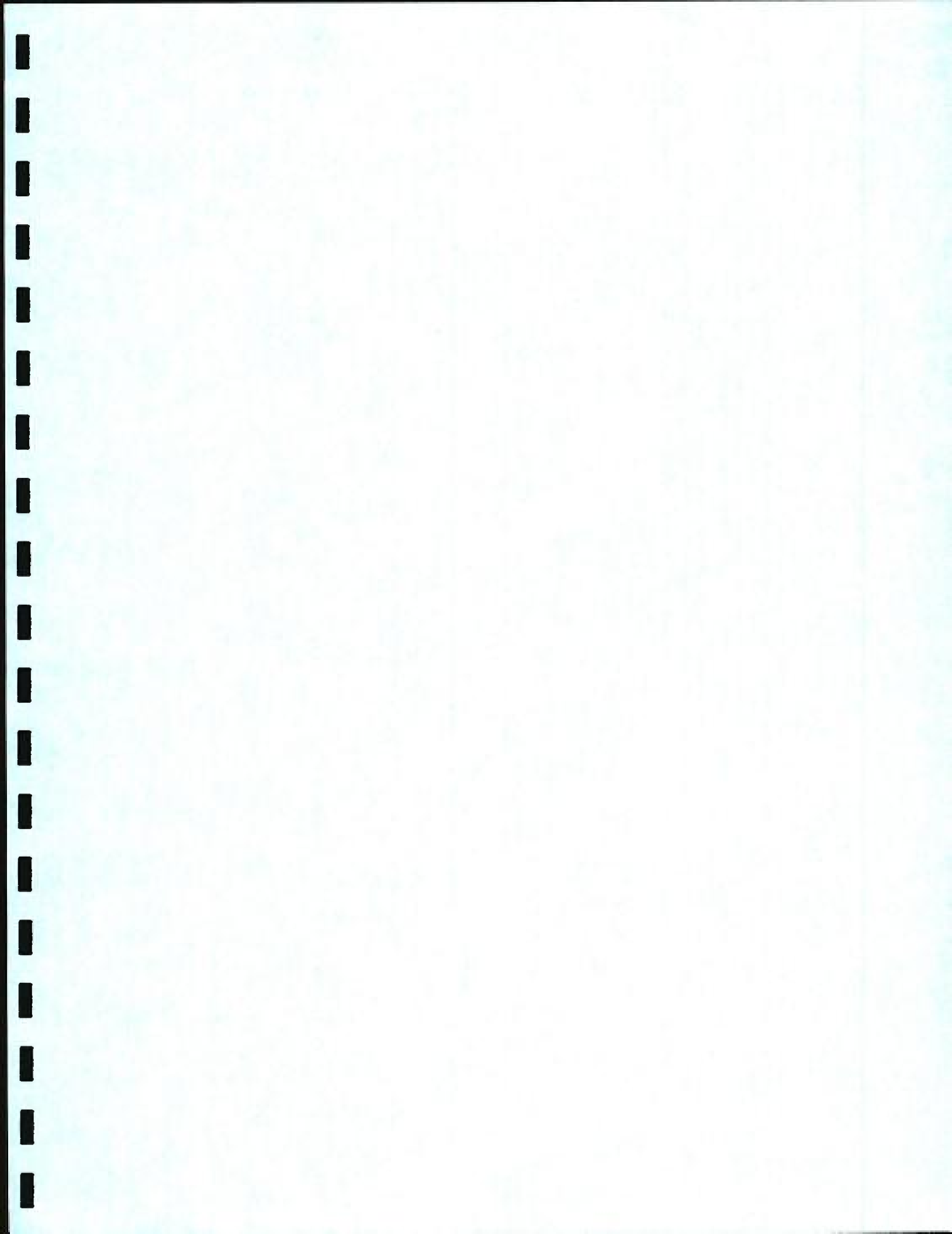
D/A=% LOSS: 4.91%

**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**Steps Taken to Reduce Line Loss**

1. Inter-County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter-County Energy's power factor at the substation typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well, as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.
7. Through the use of the AMI system, circuit balancing will be maintained.

Inter-County Energy's monthly revenue report summaries for the period November 2012 through October 2014 show the total revenue collected, which includes the adjustments under the Fuel Adjustment Clause, reference Item 1(a), as reported in the monthly filings required by the Commission for the same period.





Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,886	24,182,915	2,807,783.40	818	23,792	298,057,474	33,453,792
Residential - ETS	82	38,763	2,425.95	21	84	358,176	22,080
Residential - Envirowatts	34	5,500	151.25	0	35	62,300	1,714
Small Commercial	1,308	1,557,919	186,895.61	70	1,291	19,551,489	2,240,979
Large Commercial	118	2,150,847	220,364.28	2	116	23,419,274	2,315,999
Large Industrial - C1	0	0	0.00	0	0	0	0
Large Industrial - B1	10	4,003,636	288,287.73	0	10	42,071,496	2,972,114
Total Electric Energy Sales			3,505,908.22				41,006,678
Other Electric Revenue			97,500.52				1,279,482
Totals	25,438	31,939,580	3,603,408.74	911	25,328	383,520,209	42,286,160
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,643,200				399,501,267	
kWh Sales		31,939,580				383,520,209	
kWh - Own Use		53,065				580,984	
Total Unaccounted kWh's		7,650,555				15,400,074	
Percent System Loss		19.30%				5.32%	
Maximum Demand		94,203				112,380	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,889	29,384,909	3,452,917	821	23,800	327,442,383	36,906,709
Residential - ETS	83	62,862	4,007	18	84	421,038	26,087
Residential - Envirowatts	34	5,500	151	0	35	67,800	1,865
Small Commercial	1,316	1,632,445	199,274	80	1,293	21,183,934	2,440,253
Large Commercial	118	2,045,772	215,450	2	116	25,465,046	2,531,449
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,834,019	294,875	0	10	45,905,515	3,266,989
Total Electric Energy Sales			4,166,674				45,173,352
Other Electric Revenue			108,991				1,388,472
Totals	25,450	36,965,507	4,275,665	921	25,338	420,485,716	46,561,824

	THIS MONTH	YEAR TO DATE
kWh Purchases	44,346,342	443,847,609
kWh Sales	36,965,507	420,485,716
kWh - Own Use	55,958	636,942
Total Unaccounted kWh's	7,324,877	22,724,951
Percent System Loss	16.52%	5.11%
Maximum Demand	97,933	112,380
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,913	37,334,120	4,367,603	809	23,913	37,334,120	4,367,603
Residential - ETS	81	89,308	5,744	9	81	89,308	5,744
Residential - Envirowatts	34	5,500	151	0	34	5,500	151
Small Commercial	1,311	1,886,434	229,258	94	1,311	1,886,434	229,258
Large Commercial	118	2,093,839	222,545	3	118	2,093,839	222,545
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,791,642	299,546	0	10	3,791,642	299,546
Total Electric Energy Sales			5,124,847				5,124,847
Other Electric Revenue			120,320				120,320
Totals	25,467	45,200,843	5,245,167	915	25,467	45,200,843	5,245,167
		THIS MONTH		YEAR TO DATE			
kWh Purchases	50,984,029		50,984,029				
kWh Sales	45,200,843		45,200,843				
kWh - Own Use	60,361		60,361				
Total Unaccounted kWh's	5,722,825		5,722,825				
Percent System Loss	11.2%		5.03%				
Maximum Demand	119,200		119,200				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,909	40,331,970	4,420,730	828	23,911	77,666,090	8,788,333
Residential - ETS	84	107,420	6,657	10	83	196,728	12,400
Residential - Envirowatts	34	5,600	154	0	34	11,100	305
Small Commercial	1,317	2,057,958	234,055	88	1,314	3,944,392	463,314
Large Commercial	116	2,204,480	218,172	3	117	4,298,319	440,716
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,180,460	300,000	0	10	7,972,102	599,546
Total Electric Energy Sales			5,179,768				10,304,615
Other Electric Revenue			219,375				339,696
Totals	25,470	48,887,888	5,399,143	929	25,469	94,088,731	10,644,310
		THIS MONTH		YEAR TO DATE			
kWh Purchases		45,314,802				96,298,831	
kWh Sales		48,887,888				94,088,731	
kWh - Own Use		54,692				115,053	
Total Unaccounted kWh's		-3,627,778				2,095,047	
Percent System Loss		-8.01%				4.44%	
Maximum Demand		118,556				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,846	34,973,057	3,868,637.23	869	23,889	112,639,147	12,656,970
Residential - ETS	85	96,189	5,928.28	11	83	292,917	18,329
Residential - Envirowatts	33	5,400	148.50	0	34	16,500	454
Small Commercial	1,322	1,803,259	207,664.41	93	1,317	5,747,651	670,978
Large Commercial	116	1,994,037	199,975.83	1	117	6,292,356	640,692
Large Industrial - C1	0	0	0.00	0	0	0	0
Large Industrial - B1	10	3,931,747	285,187.62	0	10	11,903,849	884,734
Total Electric Energy Sales			4,567,541.86				14,872,157
Other Electric Revenue			140,839.36				480,535
Totals	25,412	42,803,689	4,708,381.22	974	25,450	136,892,420	15,352,691

	THIS MONTH	YEAR TO DATE
kWh Purchases	47,628,017	143,926,848
kWh Sales	42,803,689	136,892,420
kWh - Own Use	56,728	171,781
Total Unaccounted kWh's	4,767,600	6,862,647
Percent System Loss	10.01%	7.13%
Maximum Demand	118,556	119,200
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,835	32,829,945	3,632,940	822	23,875	145,469,092	16,289,910
Residential - ETS	81	77,878	4,776	10	83	370,795	23,105
Residential - Envirowatts	33	5,400	149	0	34	21,900	602
Small Commercial	1,319	1,833,902	209,544	82	1,317	7,581,553	880,522
Large Commercial	117	2,164,279	216,705	1	117	8,456,635	857,397
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,011,567	286,075	0	10	15,915,416	1,170,809
Total Electric Energy Sales			4,350,188				19,222,345
Other Electric Revenue			139,631				620,166
Totals	25,395	40,922,971	4,489,819	915	25,436	177,815,391	19,842,511
		THIS MONTH		YEAR TO DATE			
kWh Purchases		30,696,469				174,623,317	
kWh Sales		40,922,971				177,815,391	
kWh - Own Use		47,897				219,678	
Total Unaccounted kWh's		-10,274,399				-3,411,752	
Percent System Loss		-33.47%				4.91%	
Maximum Demand		79,826				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,860	20,378,633	2,429,436	856	23,873	165,847,725	18,719,346
Residential - ETS	83	24,216	1,512	21	83	395,011	24,617
Residential - Envirowatts	33	5,400	149	0	33	27,300	751
Small Commercial	1,336	1,479,894	179,450	72	1,321	9,061,447	1,059,972
Large Commercial	115	1,883,494	198,314	1	116	10,340,129	1,055,711
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,816,210	283,639	0	10	19,731,626	1,454,447
Total Electric Energy Sales			3,092,499				22,314,844
Other Electric Revenue			132,874				753,039
Totals	25,437	27,587,847	3,225,373	950	25,436	205,403,238	23,067,883

	THIS MONTH	YEAR TO DATE
kWh Purchases	29,491,090	204,114,407
kWh Sales	27,587,847	205,403,238
kWh - Own Use	50,241	269,919
Total Unaccounted kWh's	1,853,002	-1,558,750
Percent System Loss	6.28%	4.35%
Maximum Demand	67,590	119,200
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,757	21,274,858	2,564,096	854	23,855	187,122,583	21,283,442
Residential - ETS	80	3,124	196	44	82	398,135	24,813
Residential - Envirowatts	33	5,400	149	0	33	32,700	899
Small Commercial	1,335	1,628,884	196,945	75	1,323	10,690,331	1,256,916
Large Commercial	116	2,025,634	214,246	0	116	12,365,763	1,269,957
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,958,050	303,728	0	10	23,689,676	1,758,175
Total Electric Energy Sales			3,279,359				25,594,203
Other Electric Revenue			111,283				864,322
Totals	25,331	28,895,950	3,390,642	973	25,419	234,299,188	26,458,525
		THIS MONTH		YEAR TO DATE			
kWh Purchases		33,770,868				237,885,275	
kWh Sales		28,895,950				234,299,188	
kWh - Own Use		53,036				322,955	
Total Unaccounted kWh's		4,821,882				3,263,132	
Percent System Loss		14.28%				4.42%	
Maximum Demand		81,540				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average



Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,849	25,248,219	3,005,929	857	23,853	212,370,802	24,289,371
Residential - ETS	83	627	40	69	82	398,762	24,853
Residential - Envirowatts	33	5,400	149	0	33	38,100	1,048
Small Commercial	1,339	1,801,458	215,973	76	1,326	12,491,789	1,472,889
Large Commercial	118	2,053,505	217,766	1	117	14,419,268	1,487,723
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,980,589	305,789	0	10	27,670,265	2,063,964
Total Electric Energy Sales			3,745,645				29,339,848
Other Electric Revenue			107,995				972,317
<b>Totals</b>	<b>25,432</b>	<b>33,089,798</b>	<b>3,853,640</b>	<b>1,003</b>	<b>25,421</b>	<b>267,388,986</b>	<b>30,312,165</b>
THIS MONTH				YEAR TO DATE			
kWh Purchases		36,488,075				274,373,350	
kWh Sales		33,089,798				267,388,986	
kWh - Own Use		55,541				378,496	
Total Unaccounted kWh's		3,342,736				6,605,868	
Percent System Loss		9.16%				4.03%	
Maximum Demand		87,100				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,863	26,918,538	3,080,058	862	23,853	239,289,340	27,369,429
Residential - ETS	79	105	7	71	82	398,867	24,860
Residential - Envirowatts	33	5,400	149	0	33	43,500	1,196
Small Commercial	1,342	1,869,813	214,782	76	1,328	14,361,602	1,687,672
Large Commercial	116	2,143,458	217,023	0	117	16,562,726	1,704,746
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,646,576	275,616	0	10	31,316,841	2,339,580
Total Electric Energy Sales			3,787,635				33,127,482
Other Electric Revenue			116,552				1,088,869
Totals	25,443	34,583,890	3,904,187	1,009	25,423	301,972,876	34,216,352
		THIS MONTH		YEAR TO DATE			
kWh Purchases		36,689,069				311,062,419	
kWh Sales		34,583,890				301,972,876	
kWh - Own Use		57,616				436,112	
Total Unaccounted kWh's		2,047,563				8,653,431	
Percent System Loss		5.58%				5.08%	
Maximum Demand		82,220				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,874	26,538,821	3,046,111	887	23,857	265,828,161	30,415,540
Residential - ETS	80	183	12	70	82	399,050	24,871
Residential - Envirowatts	35	5,400	149	0	33	48,900	1,345
Small Commercial	1,344	1,838,923	213,005	84	1,329	16,200,525	1,900,677
Large Commercial	116	2,277,781	241,466	1	116	18,840,507	1,946,212
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,000,389	291,287	0	10	35,317,230	2,630,868
Total Electric Energy Sales			3,792,030				36,919,512
Other Electric Revenue			121,392				1,210,261
Totals	25,459	34,661,497	3,913,422	1,042	25,427	336,634,373	38,129,773
		THIS MONTH		YEAR TO DATE			
kWh Purchases		30,961,869				342,024,288	
kWh Sales		34,661,497				336,634,373	
kWh - Own Use		53,972				490,084	
Total Unaccounted kWh's		-3,753,600				4,899,831	
Percent System Loss		-12.12%				5.24%	
Maximum Demand		81,794				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Sales & Revenue Data

October, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,925	19,991,659	2,353,767	877	23,862	285,819,820	32,769,307
Residential - ETS	79	2,139	135	61	82	401,189	25,006
Residential - Envirowatts	35	5,400	149	0	34	54,300	1,493
Small Commercial	1,360	1,582,625	185,661	93	1,333	17,783,150	2,086,338
Large Commercial	116	2,086,779	198,496	1	116	20,927,286	2,144,708
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,979,988	288,497	0	10	39,297,218	2,919,364
Total Electric Energy Sales		27,648,590	3,026,705				
Unbilled kWh		1,801,836	197,247			1,801,836	197,247
Other Electric Revenue			115,174				1,325,435
Totals	25,525	29,450,426	3,339,126	1,032	25,437	366,084,799	41,468,899
		THIS MONTH		YEAR TO DATE			
kWh Purchases		31,153,571				373,177,859	
kWh Sales		27,648,590				364,282,963	
Unbilled kWh		1,801,836				1,801,836	
Total kWh Sales & Unbilled		29,450,426				366,084,799	
kWh - Own Use		50,921				541,005	
Total Unaccounted kWh's		1,652,224				6,552,055	
Percent System Loss		5.30%				5.10%	
Maximum Demand		79,589				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Nov, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,896	23,776,138	2,704,205	877	23,862	309,595,958	35,473,512
Residential - ETS	81	38,433	2,165	61	82	439,622	27,171
Residential - Envirowatts	35	5,400	149	0	34	59,700	1,642
Small Commercial	1,344	1,587,342	185,653	93	1,333	19,370,492	2,271,991
Large Commercial	119	2,057,109	206,312	1	116	22,984,395	2,351,021
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,191,632	292,136	0	10	43,488,850	3,211,501
Total Electric Energy Sales		31,656,054	3,390,621				
Unbilled kWh		3,999,889	445,642			5,801,725	642,889
Other Electric Revenue			103,422				1,428,857
Totals	25,485	35,655,943	3,939,685	1,032	25,437	401,740,742	45,408,584
		THIS MONTH		YEAR TO DATE			
kWh Purchases		40,726,821				413,904,680	
kWh Sales		31,656,054				395,939,017	
Unbilled kWh		3,999,889				5,801,725	
Total kWh Sales & Unbilled		35,655,943				401,740,742	
kWh - Own Use		52,376				593,381	
Total Unaccounted kWh's		5,018,502				11,570,557	
Percent System Loss		12.32%				5.39%	
Maximum Demand		108,870				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Dec, 2013

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,951	34,084,219	3,827,434	825	23,862	343,680,177	39,300,946
Residential - ETS	81	79,342	5,017	14	82	518,964	32,404
Residential - Envirowatts	35	5,400	149	0	34	65,100	1,791
Small Commercial	1,343	1,764,123	207,387	97	1,333	21,134,615	2,479,324
Large Commercial	120	2,048,002	209,102	1	116	25,032,397	2,560,068
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,652,911	268,083	0	10	47,141,761	3,479,534
Total Electric Energy Sales		41,633,997	4,517,172				
Unbilled kWh		(297,311)	-38,068			5,504,414	604,821
Other Electric Revenue			112,659				1,541,460
Totals	25,540	41,336,686	4,591,763	937	25,437	443,077,428	50,000,347
		THIS MONTH		YEAR TO DATE			
kWh Purchases		49,992,626				463,897,306	
kWh Sales		41,633,997				437,573,014	
Unbilled kWh		-297,311				5,504,414	
Total kWh Sales & Unbilled		41,336,686				443,077,428	
kWh - Own Use		51,290				644,671	
Total Unaccounted kWh's		8,604,650				20,175,207	
Percent System Loss		17.21%				5.54%	
Maximum Demand		107,365				119,200	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Jan, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,975	43,254,942	4,898,231	825	23,975	43,254,942	4,898,231
Residential - ETS	81	105,471	6,746	12	81	105,471	6,746
Residential - Envirowatts	35	5,800	149	0	35	5,800	149
Small Commercial	1,346	2,090,812	247,761	93	1,346	2,090,812	247,761
Large Commercial	114	2,095,282	216,889	1	114	2,095,282	216,889
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,734,965	292,341	0	10	3,734,965	292,341
Total Electric Energy Sales		51,287,272	5,662,117				
Unbilled kWh		4,574,279	516,105			4,574,279	516,105
Other Electric Revenue			133,732				133,732
Totals	25,561	55,861,551	6,311,954	931	25,561	55,861,551	6,311,954
		THIS MONTH		YEAR TO DATE			
kWh Purchases		66,302,769				66,302,769	
kWh Sales		51,287,272				51,287,272	
Unbilled kWh		4,574,279				4,574,279	
Total kWh Sales & Unbilled		55,861,551				55,861,551	
kWh - Own Use		68,081				68,081	
Total Unaccounted kWh's		10,373,137				10,373,137	
Percent System Loss		15.65%				7.29%	
Maximum Demand		158,416				158,416	
Month Maximum Demand Occurred						January	

YTD lne loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Feb, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,019	52,670,341	5,741,142	852	23,998	95,925,283	10,639,373
Residential - ETS	80	133,345	8,361	11	81	238,816	15,107
Residential - Envirowatts	34	5,600	149	0	34	11,400	297
Small Commercial	1,349	2,514,835	285,399	98	1,348	4,605,647	533,160
Large Commercial	117	2,450,010	242,164	2	116	4,545,292	459,053
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,245,090	317,918	0	10	7,980,055	610,259
Total Electric Energy Sales		62,019,221	6,595,132				
Unbilled kWh		(7,768,214)	-867,314			(3,193,935)	-351,209
Other Electric Revenue			172,291				306,023
Totals	25,609	54,251,007	5,900,109	963	25,587	110,112,558	12,212,063
		THIS MONTH		YEAR TO DATE			
kWh Purchases		51,111,453				117,414,222	
kWh Sales		62,019,221				113,306,493	
Unbilled kWh		-7,768,214				-3,193,935	
Total kWh Sales & Unbilled		54,251,007				110,112,558	
kWh - Own Use		53,378				121,459	
Total Unaccounted kWh's		-3,192,932				7,180,205	
Percent System Loss		-6.25%				5.69%	
Maximum Demand		136,558				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average



Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Mar, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,055	37,931,667	4,179,026	900	24,017	133,856,950	14,818,399
Residential - ETS	80	94,824	5,796	11	80	333,640	20,903
Residential - Envirowatts	34	5,600	149	0	34	17,000	446
Small Commercial	1,354	1,925,034	222,353	94	1,350	6,530,681	755,513
Large Commercial	117	1,987,923	199,236	2	116	6,533,215	658,288
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,080,978	308,823	0	10	12,061,033	919,082
Total Electric Energy Sales		46,026,026	4,915,383				
Unbilled kWh		(84,659)	-8,650			(3,278,594)	(359,859)
Other Electric Revenue			173,110				479,133
Totals	25,650	45,941,367	5,079,843	1,007	25,607	156,053,925	17,291,906
		THIS MONTH		YEAR TO DATE			
kWh Purchases		45,665,474				163,079,696	
kWh Sales		46,026,026				159,332,519	
Unbilled kWh		-84,659				-3,278,594	
Total kWh Sales & Unbilled		45,941,367				156,053,925	
kWh - Own Use		54,318				175,777	
Total Unaccounted kWh's		-330,211				6,849,994	
Percent System Loss		-0.72%				4.64%	
Maximum Demand		122,531				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Apr, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,890	29,910,442	3,507,583	851	23,985	163,767,392	18,325,983
Residential - ETS	83	66,555	4,029	16	81	400,195	24,932
Residential - Envirowatts	34	5,600	149	0	34	22,600	594
Small Commercial	1,351	2,078,503	245,694	84	1,350	8,609,184	1,001,207
Large Commercial	117	1,965,727	211,093	2	117	8,498,942	869,381
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,404,457	348,273	0	10	16,465,490	1,267,355
Total Electric Energy Sales		38,431,284	4,316,820				
Unbilled kWh		(494,537)	-42,731			(3,773,131)	(402,591)
Other Electric Revenue			134,714				613,847
Totals	25,485	37,936,747	4,408,803	953	25,577	193,990,672	21,700,710
		THIS MONTH		YEAR TO DATE			
kWh Purchases		29,078,456				192,158,152	
kWh Sales		38,431,284				197,763,803	
Unbilled kWh		-494,537				-3,773,131	
Total kWh Sales & Unbilled		37,936,747				193,990,672	
kWh - Own Use		46,718				222,495	
Total Unaccounted kWh's		-8,905,009				-2,055,015	
Percent System Loss		-30.62%				4.83%	
Maximum Demand		87,357				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Sales & Revenue Data

May, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,936	19,524,379	2,331,000	849	23,975	183,291,771	20,656,983
Residential - ETS	81	18,552	1,145	22	81	418,747	26,077
Residential - Envirowatts	34	5,600	149	0	34	28,200	743
Small Commercial	1,360	1,234,947	153,035	87	1,352	9,844,131	1,154,241
Large Commercial	118	1,921,309	200,951	3	117	10,420,251	1,070,332
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,246,664	322,717	0	10	20,712,154	1,590,072
Total Electric Energy Sales		26,951,451	3,008,996				
Unbilled kWh		(885,640)	-100,103			(4,658,771)	(502,693)
Other Electric Revenue			131,522				745,369
<b>Totals</b>	<b>25,539</b>	<b>26,065,811</b>	<b>3,040,415</b>	<b>961</b>	<b>25,569</b>	<b>220,056,483</b>	<b>24,741,125</b>
		<b>THIS MONTH</b>		<b>YEAR TO DATE</b>			
kWh Purchases		31,256,233				223,414,385	
kWh Sales		26,951,451				224,715,254	
Unbilled kWh		-885,640				-4,658,771	
Total kWh Sales & Unbilled		26,065,811				220,056,483	
kWh - Own Use		48,759				271,254	
Total Unaccounted kWh's		5,141,663				3,086,648	
Percent System Loss		16.45%				5.31%	
Maximum Demand		66,319				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Jun, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,872	22,076,399	2,627,591	862	23,958	205,368,170	23,284,574
Residential - ETS	78	3,441	213	50	81	422,188	26,291
Residential - Envirowatts	34	5,600	149	0	34	33,800	892
Small Commercial	1,356	1,647,890	197,184	82	1,353	11,492,021	1,351,426
Large Commercial	119	2,150,701	224,388	2	117	12,570,952	1,294,720
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,638,830	350,298	0	10	25,350,984	1,940,370
Total Electric Energy Sales		30,522,861	3,399,824				
Unbilled kWh		4,332,312	489,988			(326,459)	(12,705)
Other Electric Revenue			116,817				862,186
Totals	25,469	34,855,172	4,006,629	996	25,553	254,911,656	28,747,754
		THIS MONTH		YEAR TO DATE			
kWh Purchases		36,086,424				259,500,809	
kWh Sales		30,522,861				255,238,115	
Unbilled kWh		4,332,312				-326,459	
Total kWh Sales & Unbilled		34,855,172				254,911,656	
kWh - Own Use		51,724				322,978	
Total Unaccounted kWh's		1,179,527				4,266,175	
Percent System Loss		3.27%				4.54%	
Maximum Demand		83,152				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Sales & Revenue Data

Jul, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,935	26,445,582	3,136,267	914	23,958	231,813,752	26,420,841
Residential - ETS	78	329	21	71	80	422,517	26,311
Residential - Envirowatts	34	5,600	149	0	34	39,400	1,040
Small Commercial	1,360	1,769,949	213,389	86	1,354	13,261,970	1,564,815
Large Commercial	119	2,130,769	226,277	2	117	14,701,721	1,520,997
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,055,311	382,687	0	10	30,406,295	2,323,057
Total Electric Energy Sales		35,407,540	3,958,790				
Unbilled kWh		(3,348,835)	-379,584			(3,675,294)	(392,289)
Other Electric Revenue			108,428				970,614
Totals	25,536	32,058,705	3,687,634	1,073	25,553	286,970,361	32,435,388
		THIS MONTH		YEAR TO DATE			
kWh Purchases		36,400,099				295,900,908	
kWh Sales		35,407,540				290,645,655	
Unbilled kWh		-3,348,835				-3,675,294	
Total kWh Sales & Unbilled		32,058,705				286,970,361	
kWh - Own Use		53,278				376,256	
Total Unaccounted kWh's		4,288,116				8,554,291	
Percent System Loss		11.78%				4.73%	
Maximum Demand		84,875				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Aug, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,929	25,394,246	3,007,138	889	23,952	257,207,998	29,427,979
Residential - ETS	78	208	13	71	80	422,725	26,324
Residential - Envirowatts	34	5,600	149	0	34	45,000	1,189
Small Commercial	1,361	1,793,020	212,863	89	1,355	15,054,990	1,777,678
Large Commercial	121	2,049,928	214,579	4	118	16,751,649	1,735,576
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,782,104	356,524	0	10	35,188,399	2,679,581
Total Electric Energy Sales		34,025,106	3,791,266				
Unbilled kWh		1,080,002	119,833			(2,595,292)	(272,456)
Other Electric Revenue			128,252				1,098,866
Totals	25,533	35,105,108	4,039,350	1,053	25,549	322,075,469	36,474,738
THIS MONTH				YEAR TO DATE			
kWh Purchases			37,803,316			333,704,224	
kWh Sales			34,025,106			324,670,761	
Unbilled kWh			1,080,002			-2,595,292	
Total kWh Sales & Unbilled			35,105,108			322,075,469	
kWh - Own Use			53,489			429,745	
Total Unaccounted kWh's			2,644,719			11,199,010	
Percent System Loss			7.00%			4.85%	
Maximum Demand			81,987			158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Sep, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,906	26,634,198	3,127,735	897	23,969	283,842,196	32,555,715
Residential - ETS	77	117	7	70	80	422,842	26,332
Residential - Envirowatts	33	5,400	149	0	34	50,400	1,337
Small Commercial	1,375	1,828,635	216,053	88	1,334	16,883,625	1,993,731
Large Commercial	117	2,159,847	223,428	2	118	18,911,496	1,959,003
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,086,422	381,138	0	10	40,274,821	3,060,719
Total Electric Energy Sales		35,714,619	3,948,511				
Unbilled kWh		(1,051,788)	-119,383			(3,647,080)	(391,839)
Other Electric Revenue			116,981				1,215,847
Totals	25,518	34,662,831	3,946,109	1,057	25,545	356,738,300	40,420,847
		THIS MONTH		YEAR TO DATE			
kWh Purchases		31,246,801				364,951,025	
kWh Sales		35,714,619				360,385,380	
Unbilled kWh		-1,051,788				-3,647,080	
Total kWh Sales & Unbilled		34,662,831				356,738,300	
kWh - Own Use		51,350				481,095	
Total Unaccounted kWh's		-3,467,380				7,731,630	
Percent System Loss		-11.10%				4.90%	
Maximum Demand		79,974				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Oct, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,037	19,393,543	2,333,863	903	23,976	303,235,739	34,889,578
Residential - ETS	78	4,646	289	55	79	427,488	26,620
Residential - Envirowatts	33	5,400	149	0	34	55,800	1,486
Small Commercial	1,386	1,541,763	185,228	85	1,340	18,425,388	2,178,959
Large Commercial	118	2,036,053	213,860	1	118	20,947,549	2,172,864
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,032,637	371,065	0	10	45,307,458	3,431,784
Total Electric Energy Sales		28,014,042	3,104,453				
Unbilled kWh		(1,198,269)	-129,160			(4,845,349)	(520,999)
Other Electric Revenue			114,362				1,330,209
Totals	25,662	26,815,773	3,089,655	1,044	25,556	383,554,073	43,510,503
		THIS MONTH		YEAR TO DATE			
kWh Purchases		30,355,270				395,306,295	
kWh Sales		28,014,042				388,399,422	
Unbilled kWh		-1,198,269				-4,845,349	
Total kWh Sales & Unbilled		26,815,773				383,554,073	
kWh - Own Use		46,652				527,747	
Total Unaccounted kWh's		3,492,845				11,224,475	
Percent System Loss		11.51%				4.92%	
Maximum Demand		62,187				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average



**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**Calculation of Increase/Decrease in Base Fuel Cost per kWh  
As Proposed By East Kentucky Power Cooperative  
Adjusted for Inter-County's 12-Month Average Line Loss  
For November 2012 through October 2014**

East Kentucky Power Cooperative (EKPC) has reviewed the months in the 24-month period of November 2012 and ending October 31, 2014 and will propose that the current fuel base of 3.014 cents kWh be retained for use over the next two years. Consequently, Inter-County Energy will have no proposed changes to base rates subject to PSC approval.

Proposed Increase/Decrease per kWh from Base Fuel Rate by East Kentucky Power Cooperative	\$0
Inter-County Energy Average Line Loss for 24-Months (November 2012 - October 2014)	5.55%
Sales as a Percentage of Purchases	94.86%
Recovery Rate	\$0
Proposed Increase/Decrease per kWh for Inter-County Energy	\$0

**This will apply to all classes of Inter-County Energy.**

<b>AVERAGE LINE LOSS PERCENTAGE FOR 24 MONTHS NOVEMBER 2012 - OCTOBER 2014</b>	
December 2012	5.33%
January 2013	4.44%
February 2013	4.37%
March 2013	3.77%
April 2013	6.48%
May 2013	4.27%
June 2013	3.70%
July 2013	5.31%
August 2013	4.93%
September 2013	5.98%
October 2013	6.14%
November 2013	6.00%
December 2013	6.29%
January 2014	7.07%
February 2014	8.77%
March 2014	7.15%
April 2014	6.11%
May 2014	6.31%
June 2014	6.79%
July 2014	4.54%
August 2014	4.73%
September 2014	4.84%
October 2014	4.90%
November 2014	4.91%
<b>AVERAGE</b>	<b>5.55%</b>

<b>SALES AS A PERCENTAGE OF PURCHASES</b>		
<b>NOVEMBER 2012 - OCTOBER 2014</b>		
<b>DATE</b>	<b>SALES</b>	<b>PURCHASES</b>
November 2012	\$31,939,580	\$39,643,200
December 2012	\$36,965,507	\$44,346,342
January 2013	\$45,200,843	\$50,984,029
February 2013	\$48,887,888	\$45,314,802
March 2013	\$42,803,689	\$47,628,017
April 2013	\$40,922,971	\$30,696,469
May 2013	\$27,587,847	\$29,491,090
June 2013	\$28,895,950	\$33,770,868
July 2013	\$33,089,798	\$36,488,075
August 2013	\$34,583,890	\$36,689,069
September 2013	\$34,661,497	\$30,961,869
October 2013	\$27,648,590	\$31,153,571
November 2013	\$31,656,054	\$40,726,821
December 2013	\$41,624,999	\$49,992,626
January 2014	\$51,287,272	\$66,302,769
February 2014	\$62,019,221	\$51,111,453
March 2014	\$46,026,026	\$45,665,474
April 2014	\$38,431,284	\$29,078,456
May 2014	\$26,951,451	\$31,256,233
June 2014	\$34,855,172	\$36,086,424
July 2014	\$32,058,705	\$36,400,099
August 2014	\$35,105,108	\$37,803,316
September 2014	\$34,662,831	\$31,246,801
October 2014	\$26,815,773	\$30,355,270
<b>TOTAL</b>	<b>\$894,681,946</b>	<b>\$943,193,143</b>
<b>PERCENTAGE</b>	94.86%	

**NO PROPOSED CHANGES IN ALL CLASSES OF EXISTING RATES**

---

**SCHEDULE OF EXISTING RATES**

**Schedule 1 - Farm and Home Rate**

Customer Charge	\$8.97
All kWh	\$0.09421 per kWh

**Schedule 1-A - Farm & Home Marketing Rate (ETS)**

All kWh	\$0.05653 per kWh
---------	-------------------

**Schedule 2 - Small Commercial and Small Power**

Customer Charge	\$6.28
All kWh	\$0.08938 per kWh
Demand Charge	\$4.54 per kW

**Schedule 4 - Large Power**

Customer Charge	\$12.54
All kWh	\$0.07534 per kWh
Demand Charge	\$4.54 per kW

**Schedule 5 - All Electric Schools**

All kWh	\$0.07793 per kWh
---------	-------------------

**Schedule 6 - Outdoor Lighting Service - Security Light**

9,500 Lumen Security	\$10.56
7,000 Lumen Lamp	\$10.96
4,000 Lumen Dec Col	\$13.03
9,550 Lumen Dec Col	\$16.94
27,500 Lumen Dir Fl	\$14.51
50,000 Lumen Dir Fl	\$20.71
27,500 Lumen Cobra	\$13.57
107,800 Lumen Dir Fl	\$38.83

**Large Industrial Rate Schedule IND B1**

Customer Charge	\$604.77
Demand Charge	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.05196 per kWh

**Large Industrial Rate Schedule IND B2**

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.04569 per kWh

**Large Industrial Rate Schedule IND B3**

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.04455 per kWh

**Large Industrial Rate Schedule C1**

Customer Charge	\$604.77
Demand Charge	\$6.10 per kW of Billing Demand
Energy Charge	\$0.05171 per kWh

**Large Industrial Rate Schedule IND C2**

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand
Energy Charge	\$0.04606 per kWh

**Large Industrial Rate Schedule IND C3**

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand
Energy Charge	\$0.04493 per kWh

**NO PROPOSED CHANGES IN ALL CLASSES OF EXISTING RATES**

---

Copies of Current Tariffs Included

P.S.C. KY. NO. 7

REVISION #31 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7

REVISION #30 SHEET NO. 1

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.97 per meter per month	
All kWh Per Month	\$0.09421	(R)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$8.97.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobus*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kintley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 1A

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule B, the second (lower) energy rate.

MONTHS

OFF PEAK HOURS - PREVAILING TIME

May through September

10:00 PM to 10:00 AM

October through April

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh \$0.05653 (R)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503-DATED 5/31/11

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



P.S.C. KY. NO. 7

REVISION #31 SHEET NO. 3

CANCELLING P.S.C. KY. NO. 7

REVISION #30 SHEET NO. 3

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

**TYPE OF SERVICE**

Single phase and three phase where available, 60 Hz at available secondary voltage.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**MONTHLY RATE**

Demand Charge	\$4.54 per kW in excess of 10 kW per month	
Customer Charge	\$6.28 per meter per month	
All kWh Per Month	\$0.08938 per kWh	(R)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be \$6.05.

DATE OF ISSUE June 1, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<u>[Signature]</u>	
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. KY. NO. 7

REVISION #29 SHEET NO. 6

CANCELLING P.S.C. KY. NO. 7

REVISION #28 SHEET NO. 6

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.54	per month per kW of billing demand	
Customer Charge	\$12.54	per meter per month	
All kWh per month	\$0.07534	per kWh	(R)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for with the bill is rendered, as

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jackson*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #29 SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7

REVISION #28 SHEET NO. 8

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month \$0.07793 per kWh (R)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011  
Month / Date / Year  
DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year  
ISSUED BY *James L. Jackson*  
(Signature of Officer)  
TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7REVISION #31 SHEET NO. 10CANCELLING P.S.C. KY. NO. 7REVISION #30 SHEET NO. 10INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICEOUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$38.83 per lamp per month	(R)
50,000 Lumen Directional Floodlight	\$20.71 per lamp per month	(R)
27,500 Lumen Directional Floodlight	\$14.51 per lamp per month	(R)
27,500 Lumen Cobra Head	\$13.57 per lamp per month	(R)
9,500 Lumen Security Light	\$10.56 per lamp per month	(R)
7,000 Lumen Security Light	\$10.96 per lamp per month	(R)
4,000 Lumen Decorative Colonial Post	\$13.03 per lamp per month	(R)
9,550 Lumen Decorative Colonial Post	\$16.94 per lamp per month	(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month
50,000 Lumen Light	- 159 kWh per month
27,500 Lumen Light	- 87 kWh per month
9,500 Lumen Light	- 39.3 kWh per month
7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
9,550 Lumen Light	- 38.3 kWh per month

DATE OF ISSUE June 1, 2011  
Month / Date / YearDATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / YearISSUED BY *James L. Jacobs*  
(Signature of Officer)TITLE President/CEOISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11KENTUCKY  
PUBLIC SERVICE COMMISSIONJEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kinley*

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #18 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 30

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77	
Demand Charge	\$6.10	per kW of Contract Demand
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand
Energy Charge	\$0.05196	per kWh (R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kitley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 32

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Contract Demand
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand
Energy Charge	\$0.04569	per kWh (R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April  
  
May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon  
5:00 PM to 10:00 PM  
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH. <u>[Signature]</u>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 34

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Contract Demand
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand
Energy Charge	\$0.04455	per kWh (R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April  
  
May through September

HOURS APPLICABLE  
FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon  
5:00 PM to 10:00 PM  
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kitley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 36

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 36

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.05171	per kWh (R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE  
FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. ...*  
(Signature of Officer)

TITLE President/CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11



P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 38

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 38

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.04606	per kWh (R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Gardner*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Burt Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 40

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C3**

**APPLICABLE**

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Billing Demand	
Energy Charge	\$0.04493	per kWh	(R)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE**

**FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Burt Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)