

Cumberland Valley Electric

Fuel Adjustment Clause

Case # 2014-00459

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PUBLIC SERVICE  
COMMUNICATIONS



Cumberland Valley Electric

February 19, 2015

Mr. Jeff R. Derouen  
Executive Director  
Kentucky Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Please find enclosed the information requested in Case No. 2014-00459 Fuel Adjustment Clause.  
If more information is needed, please feel free to contact me.

Sincerely,

Robert Tolliver  
Office Manager

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MAIN OFFICE:

P.O. Box 440 Gray KY 40734  
Phone: 606 528 2677 Fax: 606 523 2698

DISTRICT OFFICE:

P.O. Box C Cumberland KY 40823  
Phone: 606 589 4421 Fax: 606 589 5297



Cumberland Valley Electric

A Touchstone Energy Cooperative 

February 9, 2015

Mr. Jeff R. Derouen  
Executive Director  
Public Service Commission  
P. O. Box 615  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Please find enclosed an Affidavit of Compliance pertaining to Case No. 2014-00459 concerning the compliance with the requirements of 807 KAR 5:056 for Cumberland Valley Electric, Inc.

Sincerely,



Robert Tolliver  
Office Manager

Encl.

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\*\*\*\*\*

In the Matter of:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT ) CASE NO. 2014-00459  
CLAUSE OF CUMBERLAND VALLEY )  
ELECTRIC FROM NOVEMBER 1, 2012 TO )  
OCTOBER 31, 2014 )

AFFIDAVIT

The Affiant, TED HAMPTON, President & CEO of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2012 to October 31, 2014, Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 9<sup>th</sup> day of February, 2015.

Ted Hampton  
President & CEO

Subscribed and sworn before me this 9<sup>th</sup> day of February, 2015.

Haren Dale Miller  
Notary Public

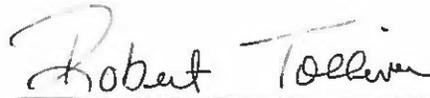
My commission expires: 4-11-18

## CERTIFICATION

Comes now Robert Tolliver, Office Manager for Cumberland Valley Electric, Inc., and being duly sworn states as follows with regard to those Responses filed by Cumberland Valley Electric, Inc. in Case No. 2014-00459, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That he was the person supervising the preparation of the Responses on behalf of Cumberland Valley Electric, Inc.
2. That the Responses were true and accurate to the best of my personal knowledge, information and belief formed after a reasonable inquiry.

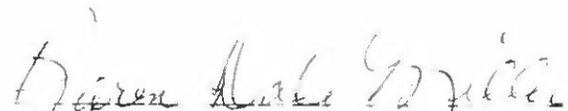
Witness my hand as of this the 19<sup>th</sup> day of February, 2015.



Robert Tolliver

COMMONWEALTH OF KENTUCKY  
COUNTY OF KNOX

The foregoing Certification was subscribed, sworn to and acknowledged before me by Robert Tolliver, Office Manager for Cumberland Valley Electric, Inc., this the 19<sup>th</sup> day of February, 2015.



NOTARY PUBLIC, STATE AT LARGE, KY  
MY COMMISSION EXPIRES: 4-11-2018

1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 2012 through October 2014.
- b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.

A. See attached schedules.

Month	Current Month				12 Month Running Totals				
	KWH Purchased	KWH Sold	Office Use	Line Loss	KWH Purchased	KWH Sold	Office Use	Line Loss	Line Loss %
Nov-12	45,212,090	43,338,330	41,420	1,832,340	501,010,298	478,788,186	422,000	21,800,112	4.35
Dec-12	47,140,833	41,453,674	37,120	5,650,039	497,705,994	473,161,995	414,000	24,129,999	4.85
Jan-13	52,235,803	51,682,382	62,586	490,835	496,361,831	474,518,962	435,846	21,407,023	4.31
Feb-13	46,100,201	45,714,844	81,592	303,765	495,337,662	470,538,087	471,598	24,327,977	4.91
Mar-13	48,912,833	43,267,843	60,758	5,584,232	506,841,441	479,218,371	497,036	27,126,034	5.35
Apr-13	34,000,093	35,617,622	53,888	-1,671,417	506,577,731	482,144,821	525,884	23,907,026	4.72
May-13	33,295,979	31,539,478	45,238	1,711,263	502,323,048	476,551,167	542,982	25,228,899	5.02
Jun-13	36,363,174	34,773,004	24,864	1,565,306	499,751,762	478,580,551	536,006	20,635,205	4.13
Jul-13	38,708,354	35,293,631	36,578	3,378,145	493,565,958	471,314,905	537,744	21,713,309	4.40
Aug-13	38,913,015	36,865,009	31,852	2,016,154	491,742,079	465,795,860	535,436	25,410,783	5.17
Sep-13	33,176,560	33,641,778	35,624	-500,842	491,091,049	466,802,226	541,180	23,747,643	4.84
Oct-13	34,160,160	31,310,843	34,234	2,815,083	488,219,095	464,498,438	545,754	23,174,903	4.75
Nov-13	43,854,140	37,526,480	46,173	6,281,487	486,861,145	458,686,588	550,507	27,624,050	5.67
Dec-13	50,255,213	48,006,477	74,790	2,173,946	489,975,525	465,239,391	588,177	24,147,957	4.93
Jan-14	65,033,649	59,424,769	133,596	5,475,284	502,773,371	472,981,778	659,187	29,132,406	5.79
Feb-14	48,631,730	51,399,462	66,841	-2,834,573	505,304,900	478,666,396	644,436	25,994,068	5.14
Mar-14	45,767,236	43,685,626	71,092	2,010,518	502,159,303	479,084,179	654,770	22,420,354	4.46
Apr-14	31,962,853	32,612,580	56,153	-705,880	500,122,063	476,079,137	657,035	23,385,891	4.68
May-14	33,686,012	32,512,751	22,374	1,150,887	500,512,096	477,052,410	634,171	22,825,515	4.56
Jun-14	37,249,545	34,628,005	34,515	2,587,025	501,398,467	476,907,411	643,822	23,847,234	4.76
Jul-14	37,957,506	36,830,835	35,254	1,091,417	500,647,619	478,444,615	642,498	21,560,506	4.31
Aug-14	39,063,842	37,194,541	34,910	1,834,391	500,798,446	478,774,147	645,556	21,378,743	4.27
Sep-14	32,660,166	31,983,746	31,307	645,113	500,282,052	477,116,115	641,239	22,524,698	4.50
Oct-14	32,731,215	31,673,093	36,501	1,021,621	498,853,107	477,478,365	643,506	20,731,236	4.16

Robert Tolliver will be available to respond to questions concerning the 12 month average line loss.

CUMBERLAND VALLEY ELECTRIC  
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retire idle transformers
3. Balance loads on three phase lines
4. Recloser maintenance program.
5. Read meters automatically monthly
6. Trim shade trees on two-year basis to help reduce losses
7. Feeder optimization analysis.

Mark Abner will be available to respond to questions concerning line loss.

2. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, as reported in Cumberland Valley's monthly filings required by the Commission from November 1, 2012, through October 31, 2014.

A. See attached schedules.

November	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1 Residential Sales (excl seas.)	22,062	28,920,402	2,936,398.73		22,046	272,421,928	27,440,549.29
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,459	2,173,615	245,715.57		1,458	25,052,120	2,760,484.75
4. Comm & Ind. - 50 to 1000 kVA	83	4,529,531	385,965.98		88	49,936,470	4,285,855.13
5. Comm & Ind. - Over 1000 kVA	17	7,714,782	619,093.28		17	84,297,803	6,657,424.86
6. Public St. & Highway Lighting							
7 Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,621	43,338,330	4,187,173.56	0	23,608	431,708,321	41,144,314.03
11. Other Electric Revenue			112,434.54				1,395,058.04
12. Total (10 + 11)			4,299,608.10				42,539,372.07

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1 Net kWh Generated			6. Office Use . . . . .	41,420	376,880
2. kWh Purchased . . . . .	45,212,090	450,565,161	7 Total Unaccounted For (4 Less 5 & 6) . . . . .	1,832,340	18,479,960
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.05	4.10
4. Total kWh (1 thru 3)	45,212,090	450,565,161	9. Maximum Demand (kW)	110,332	126,785
5. Total kWh - Sold	43,338,330	431,708,321	10. Month When Maximum Demand Occured		February

December		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,089	27,976,406	2,946,394.79		22,049	300,398,334	30,386,944.08
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,469	2,165,809	209,934.14		1,459	27,217,929	2,970,418.89
4. Comm. & Ind. - 50 to 1000 kVA	83	4,384,362	350,344.26		88	54,320,832	4,636,199.39
5. Comm & Ind. - Over 1000 kVA	17	6,927,097	579,672.25		17	91,224,900	7,237,097.11
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,658	41,453,674	4,086,345.44	0	23,612	473,161,995	45,230,659.47
*1. Other Electric Revenue			235,528.42				1,630,586.46
12. Total (10 + 11)			4,321,873.86				46,861,245.93
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	37,120	414,000	
2. kWh Purchased	47,140,833	497,705,994		7. Total Unaccounted For (4 Less 5 & 6)	5,650,039	24,129,999	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	11.99	4.85	
4. Total kWh (1 thru 3)	47,140,833	497,705,994		9. Maximum Demand (kW)	106,315	126,785	
5. Total kWh - Sold	41,453,674	473,161,995		10. Month When Maximum Demand Occured		February	

January	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1 Residential Sales (excl seas.)	22,133	38,700,368	4,074,985.61		22,133	38,700,368	4,074,985.61
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,472	2,470,179	288,198.71		1,472	2,470,179	288,198.71
4. Comm. & Ind. - 50 to 1000 kVA	83	4,481,893	410,508.81		83	4,481,893	410,508.81
5. Comm & Ind. - Over 1000 kVA	17	6,029,942	522,532.10		17	6,029,942	522,532.10
6. Public St. & Highway Lighting							
7 Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,705	51,682,382	5,296,225.23	0	23,705	51,682,382	5,296,225.23
11. Other Electric Revenue			128,364.93				128,364.93
12. Total (10 + 11)			5,424,590.16				5,424,590.16

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . . . .			6. Office Use . . . . .	62,586	62,586
2. kWh Purchased . . . . .	52,235,803	52,235,803	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	490,835	490,835
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	0.94	0.94
4. Total kWh (1 thru 3) . . . . .	52,235,803	52,235,803	9. Maximum Demand (kW) . . . . .	120,143	120,143
5. Total kWh - Sold . . . . .	51,682,382	51,682,382	10. Month When Maximum Demand Occurred . . . . .		January

February		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,141	32,430,446	3,197,337.98		22,137	71,130,814	7,272,323.59
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,458	2,310,133	253,143.90		1,465	4,780,312	541,342.61
4. Comm. & Ind. - 50 to 1000 kVA	82	4,839,638	404,916.72		83	9,321,531	815,425.53
5. Comm & Ind. - Over 1000 kVA	17	6,134,627	474,466.37		17	12,164,569	996,998.47
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,698	45,714,844	4,329,864.97	0	23,702	97,397,226	9,626,090.20
11. Other Electric Revenue			148,046.03				276,410.96
12. Total (10 + 11)			4,477,911.00				9,902,501.16

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use . . . . .	81,592	144,178
2. kWh Purchased . . . . .	46,100,201	98,336,004	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	303,765	794,600
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	0.66	0.81
4. Total kWh (1 thru 3) . . . . .	46,100,201	98,336,004	9. Maximum Demand (kW) . . . . .	112,986	120,143
5. Total kWh - Sold . . . . .	45,714,844	97,397,226	10. Month When Maximum Demand Occurred . . . . .		January

March		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1 Residential Sales (excl seas.)	22,103	31,496,305	3,124,083.89		22,126	102,627,119	10,396,407.48
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,465	2,176,521	241,147.62		1,465	6,956,833	782,490.23
4. Comm. & Ind. - 50 to 1000 kVA	82	4,038,936	352,125.07		82	13,360,467	1,167,550.60
5. Comm & Ind. - Over 1000 kVA	17	5,556,081	446,738.54		17	17,720,650	1,443,737.01
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy .... (1 thru 9)	23,667	43,267,843	4,164,095.12	0	23,690	140,665,069	13,790,185.32
11. Other Electric Revenue			144,789.78				421,200.74
12. Total (10 + 11)			4,308,884.90				14,211,386.06
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1 Net kWh Generated . . . . .				6. Office Use . . . . .	60,758	204,936	
2. kWh Purchased . . . . .	48,912,833	147,248,837		7. Total Unaccounted For (4 Less 5 & 6) . . . . .	5,584,232	6,378,832	
3. Interchange kWh - Net . . . . .				8. Percent System Loss (7/4)*100	11.42	4.33	
4. Total kWh (1 thru 3)	48,912,833	147,248,837		9. Maximum Demand (kW) . . . . .	115,473	120,143	
5. Total kWh - Sold . . . . .	43,267,843	140,665,069		10. Month When Maximum Demand Occurred . . . . .		January	

April					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,042	22,673,041	2,281,050.81		22,105	125,300,160	12,677,458.29
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,466	2,075,753	230,442.53		1,465	9,032,586	1,012,932.76
4. Comm. & Ind. - 50 to 1000 kVA	82	4,317,720	365,832.82		82	17,678,187	1,533,383.42
5. Comm & Ind. - Over 1000 kVA	17	6,551,108	506,542.39		17	24,271,758	1,950,279.40
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (* thru 9)	23,607	35,617,622	3,383,868.55	0	23,669	176,282,691	17,174,053.87
11. Other Electric Revenue			141,706.85				562,907.59
12. Total (10 + 11)			3,525,575.40				17,736,961.46

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . . . .			6. Office Use . . . . .	53,888	258,824
2. kWh Purchased . . . . .	34,000,093	181,248,930	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	(1,671,417)	4,707,415
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	-0-	2.60
4. Total kWh (1 thru 3) . . . . .	34,000,093	181,248,930	9. Maximum Demand (kW) . . . . .	89,852	120,143
5. Total kWh - Sold . . . . .	35,617,622	176,282,691	10. Month When Maximum Demand Occured . . . . .		January

May		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1 Residential Sales (excl seas.)	22,069	19,002,797	1,999,690.30		22,098	144,302,957	14,677,148.59
2. Residential Sales Seasonal							
3. Comm & Ind. - 50 kVA or Less	1,477	2,080,962	237,223.33		1,468	11,113,548	1,250,156.09
4. Comm. & Ind. - 50 to 1000 kVA	82	4,338,060	383,238.91		82	22,016,247	1,916,622.33
5. Comm & Ind. - Over 1000 kVA	17	6,117,659	498,194.56		17	30,389,417	2,448,473.96
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy .... (* thru 9)	23,645	31,539,478	3,118,347.10	0	23,664	207,822,169	20,292,400.97
11. Other Electric Revenue			139,317.17				702,224.76
12. Total (10 + 11)			3,257,664.27				20,994,625.73
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1 Net kWh Generated				6. Office Use	45,238	304,062	
2. kWh Purchased	33,295,979	214,544,909		7. Total Unaccounted For (4 Less 5 & 6)	1,711,263	6,418,678	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.14	2.99	
4. Total kWh (1 thru 3)	33,295,979	214,544,909		9. Maximum Demand (kW)	79,444	120,143	
5. Total kWh - Sold	31,539,478	207,822,169		10. Month When Maximum Demand Occured		January	

June		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,033	21,901,111	2,327,674.53		22,087	166,204,068	17,004,823.12
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,470	2,256,338	261,125.95		1,468	13,369,886	1,511,282.04
4. Comm. & Ind. - 50 to 1000 kVA	82	4,520,607	407,287.80		82	26,536,854	2,323,910.13
5. Comm & Ind. - Over 1000 kVA	17	6,094,948	505,724.00		17	36,484,365	2,954,197.96
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,602	34,773,004	3,501,812.28	0	23,654	242,595,173	23,794,213.25
11. Other Electric Revenue			126,760.64				828,985.40
12. Total (10 + 11)			3,628,572.92				24,623,198.65

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	24,864	328,926
2. kWh Purchased	36,363,174	250,908,083	7. Total Unaccounted For (4 Less 5 & 6)	1,565,306	7,983,984
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.30	3.18
4. Total kWh (1 thru 3)	36,363,174	250,908,083	9. Maximum Demand (kW)	92,148	120,143
5. Total kWh - Sold	34,773,004	242,595,173	10. Month When Maximum Demand Occurred		January

July		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1 Residential Sales (excl seas.)	22,054	23,309,297	2,473,025.92		22,082	189,513,365	19,477,849.04
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,471	2,290,617	268,656.98		1,468	15,660,503	1,779,939.02
4. Comm. & Ind. - 50 to 1000 kVA	83	4,571,274	405,964.23		82	31,108,128	2,729,874.36
5. Comm & Ind. - Over 1000 kVA	17	5,122,443	434,158.94		17	41,606,808	3,388,356.90
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,625	35,293,631	3,581,806.07	0	23,650	277,888,804	27,376,019.32
11. Other Electric Revenue			130,093.74				959,079.14
12. Total (10 + 11)			3,711,899.81				28,335,098.46

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . . . .			6. Office Use . . . . .	36,578	365,504
2. kWh Purchased . . . . .	38,708,354	289,616,437	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	3,378,145	11,362,129
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	8.73	3.92
4. Total kWh (1 thru 3) . . . . .	38,708,354	289,616,437	9. Maximum Demand (kW) . . . . .	91,356	120,143
5. Total kWh - Sold . . . . .	35,293,631	277,888,804	10. Month When Maximum Demand Occured . . . . .		January

August		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,055	23,769,591	2,417,715.79		22,079	213,282,956	21,895,564.83
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,471	2,396,307	265,404.32		1,469	18,056,810	2,045,343.34
4. Comm & Ind. - 50 to 1000 kVA	83	4,845,850	409,976.57		82	35,953,978	3,139,850.93
5. Comm & Ind. - Over 1000 kVA	17	5,853,261	460,712.96		17	47,460,069	3,849,069.86
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,626	36,865,009	3,553,809.64	0	23,647	314,753,813	30,929,828.96
11. Other Electric Revenue			137,780.29				1,096,859.43
12. Total (10 + 11)			3,691,589.93				32,026,688.39

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	31,852	397,356
2. kWh Purchased	38,913,015	328,529,452	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	2,016,154	13,378,283
4. Total kWh (1 thru 3)	38,913,015	328,529,452	8. Percent System Loss (7/4)*100	5.18	4.07
			9. Maximum Demand (kW)	88,440	120,143
5. Total kWh - Sold	36,865,009	314,753,813	10. Month When Maximum Demand Occured		January

September		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,069	21,064,406	2,102,024.99		22,078	234,347,362	23,997,589.82
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,479	2,343,928	251,898.15		1,470	20,400,738	2,297,241.49
4. Comm. & Ind. - 50 to 1000 kVA	84	4,651,856	385,581.03		83	40,605,834	3,525,431.96
5. Comm & Ind. - Over 1000 kVA	16	5,581,588	432,573.03		17	53,041,657	4,281,642.89
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,648	33,641,778	3,172,077.20	0	23,647	348,395,591	34,101,906.16
11. Other Electric Revenue			136,582.64				1,233,442.07
12. Total (10 + 11)			3,308,659.84				35,335,348.23
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1 Net kWh Generated				6. Office Use	35,624	432,980	
2. kWh Purchased	33,176,560	361,706,012		7 Total Unaccounted For (4 Less 5 & 6)	(500,842)	12,877,441	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	3.56	
4. Total kWh (1 thru 3)	33,176,560	361,706,012		9. Maximum Demand (kW)	86,037	120,143	
5. Total kWh - Sold	33,641,778	348,395,591		10. Month When Maximum Demand Occured		January	

October		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1 Residential Sales (excl seas.)	22,118	19,394,139	1,937,314.15		22,082	253,741,501	25,934,903.97
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,486	2,134,882	230,292.75		1,472	22,535,620	2,527,534.24
4. Comm. & Ind. - 50 to 1000 kVA	81	4,434,019	369,776.88		82	45,039,853	3,895,208.84
5. Comm & Ind. - Over 1000 kVA	15	5,347,803	408,358.45		17	58,389,460	4,690,001.34
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (* thru 9)	23,700	31,310,843	2,945,742.23	0	23,652	379,706,434	37,047,648.39
11. Other Electric Revenue			125,562.20				1,359,004.27
12. Total (10 + 11)			3,071,304.43				38,406,652.66

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1 Net kWh Generated			6. Office Use . . . . .	34,234	467,214
2 kWh Purchased . . . . .	34,160,160	395,866,172	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	2,815,083	15,692,524
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	8.24	3.96
4. Total kWh (1 thru 3) . . . . .	34,160,160	395,866,172	9. Maximum Demand (kW)	88,531	120,143
5. Total kWh - Sold . . . . .	31,310,843	379,706,434	10. Month When Maximum Demand Occured . . . . .		January

November	THIS MONTH				YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,097	25,448,259	2,450,696.98		22,083	279,189,760	28,385,600.95
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,477	2,015,419	215,139.74		1,472	24,551,039	2,742,673.98
4. Comm. & Ind. - 50 to 1000 kVA	87	4,870,765	391,413.88		83	49,910,618	4,286,622.72
5. Comm & Ind. - Over 1000 kVA	15	5,192,037	391,613.01		17	63,581,497	5,081,614.35
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,676	37,526,480	3,448,863.61	0	23,654	417,232,914	40,496,512.00
11. Other Electric Revenue			111,023.28				1,470,027.55
12. Total (10 + 11)			3,559,886.89				41,966,539.55

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	46,173	513,387
2. kWh Purchased	43,854,140	439,720,312	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	6,281,487	21,974,011
4. Total kWh (1 thru 3)	43,854,140	439,720,312	8. Percent System Loss (7/4)*100	14.32	5.00
			9. Maximum Demand (kW)	110,515	120,143
5. Total kWh - Sold	37,526,480	417,232,914	10. Month When Maximum Demand Occurred		January

December	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,131	35,659,349	3,464,311.37		22,087	314,849,109	31,849,912.32
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,479	2,317,060	250,789.11		1,473	26,868,099	2,993,463.09
4. Comm. & Ind. - 50 to 1000 kVA	87	4,921,950	407,351.44		83	54,832,568	4,693,974.16
5. Comm & Ind. - Over 1000 kVA	15	5,108,118	400,359.05		16	68,689,615	5,481,973.40
6. Public St. & Highway Lighting							
7 Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,712	48,006,477	4,522,810.97	0	23,659	465,239,391	45,019,322.97
11. Other Electric Revenue			176,494.85				1,646,522.40
12. Total (10 + 11)			4,699,305.82				46,665,845.37

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . .			6. Office Use . . . . .	74,790	588,177
2 kWh Purchased . . . . .	50,255,213	489,975,525	7 Total Unaccounted For (4 Less 5 & 6) . . . . .	2,173,946	24,147,957
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	4.33	4.93
4. Total kWh (1 thru 3) . . . . .	50,255,213	489,975,525	9. Maximum Demand (kW) . . . . .	114,259	120,143
5. Total kWh - Sold . . . . .	48,006,477	465,239,391	10. Month When Maximum Demand Occured . . . . .		January

January	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,151	46,017,934	4,534,954.33		22,151	46,017,934	4,534,954.33
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,477	2,653,399	289,069.16		1,477	2,653,399	289,069.16
4. Comm. & Ind. - 50 to 1000 kVA	88	5,434,928	458,201.97		88	5,434,928	458,201.97
5. Comm & Ind. - Over 1000 kVA	15	5,318,508	422,904.45		15	5,318,508	422,904.45
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,731	59,424,769	5,705,129.91	0	23,731	59,424,769	5,705,129.91
11. Other Electric Revenue			141,314.89				141,314.89
12. Total (10 + 11)			5,846,444.80				5,846,444.80

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	133,596	133,596
2. kWh Purchased	65,033,649	65,033,649	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	5,475,284	5,475,284
4. Total kWh (1 thru 3)	65,033,649	65,033,649	8. Percent System Loss (7/4)*100	8.42	8.42
			9. Maximum Demand (kW)	155,573	155,573
5. Total kWh - Sold	59,424,769	59,424,769	10. Month When Maximum Demand Occured		January

February		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,139	37,394,928	3,599,167.06		22,145	83,412,862	8,134,121.39
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,479	2,519,832	266,386.29		1,478	5,173,231	555,455.45
4. Comm. & Ind. - 50 to 1000 kVA	88	5,614,266	457,295.87		88	11,049,194	915,497.84
5. Comm & Ind. - Over 1000 kVA	15	5,870,436	445,161.10		15	11,188,944	868,065.55
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy .... (* thru 9)	23,721	51,399,462	4,768,010.32	0	23,726	110,824,231	10,473,140.23
11. Other Electric Revenue			165,722.62				307,037.51
12. Total (10 + 11)			4,933,732.94				10,780,177.74

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . . . .			6. Office Use . . . . .	66,84*	200,437
2. kWh Purchased . . . . .	48,631,730	113,665,379	7 Total Unaccounted For (4 Less 5 & 6) . . . . .	(2,834,573)	2,640,711
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	2.32
4. Total kWh (1 thru 3) . . . . .	48,631,730	113,665,379	9. Maximum Demand (kW) . . . . .	119,445	155,573
5. Total kWh - Sold . . . . .	51,399,462	110,824,231	10. Month When Maximum Demand Occured . . . . .		January

March	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,026	30,392,473	3,021,413.79		22,105	113,805,335	11,155,535.18
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,484	2,189,478	240,516.07		1,480	7,362,709	795,971.52
4. Comm. & Ind. - 50 to 1000 kVA	87	4,709,844	404,054.00		88	15,759,038	1,319,551.84
5. Comm & Ind. - Over 1000 kVA	15	6,393,831	508,778.57		15	17,582,775	1,376,844.12
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,612	43,685,626	4,174,762.43	0	23,688	154,509,857	14,647,902.66
11. Other Electric Revenue			160,204.92				467,242.43
12. Total (10 + 11)			4,334,967.35				15,115,145.09

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	71,092	271,529
2 kWh Purchased	45,767,236	159,432,615	7 Total Unaccounted For (4 Less 5 & 6)	2,010,518	4,651,229
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.39	2.92
4. Total kWh (1 thru 3)	45,767,236	159,432,615	9. Maximum Demand (kW)	118,145	155,573
5. Total kWh - Sold	43,685,626	154,509,857	10. Month When Maximum Demand Occured		January

April		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1 Residential Sales (excl seas.)	21,992	20,242,101	1,986,292.87		22,077	134,047,436	13,141,828.05
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,486	1,980,573	210,615.17		1,482	9,343,282	1,006,586.69
4. Comm. & Ind. - 50 to 1000 kVA	87	4,729,906	386,533.26		88	20,488,944	1,706,085.10
5. Comm & Ind. - Over 1000 kVA	15	5,660,000	426,989.20		15	23,242,775	1,803,833.32
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (* thru 9)	23,580	32,612,580	3,010,430.50	0	23,661	187,122,437	17,658,333.16
11. Other Electric Revenue			146,213.19				613,455.62
12. Total (10 + 11)			3,156,643.69				18,271,788.78
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1 Net kWh Generated				6. Office Use	56,153	327,682	
2. kWh Purchased	31,962,853	191,395,468		7. Total Unaccounted For (4 Less 5 & 6)	(705,880)	3,945,349	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	2.06	
4. Total kWh (1 thru 3)	31,962,853	191,395,468		9. Maximum Demand (kW)	94,298	155,573	
5. Total kWh - Sold	32,612,580	187,122,437		10. Month When Maximum Demand Occured		January	

May		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1 Residential Sales (excl seas.)	21,942	19,942,278	2,079,417.78		22,050	153,989,714	15,221,245.83
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,490	2,114,503	236,370.55		1,483	11,457,785	1,242,957.24
4. Comm. & Ind. - 50 to 1000 kVA	87	4,562,215	397,273.64		87	25,051,159	2,103,358.74
5. Comm & Ind. - Over 1000 kVA	15	5,893,755	474,905.68		15	29,136,530	2,278,739.00
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,534	32,512,751	3,187,967.65	0	23,636	219,635,188	20,846,300.81
11. Other Electric Revenue			117,232.93				730,688.55
12. Total (10 + 11)			3,305,200.58				21,576,989.36

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	22,374	350,056
2. kWh Purchased	33,686,012	225,081,480	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	1,150,887	5,096,236
4. Total kWh (1 thru 3)	33,686,012	225,081,480	8. Percent System Loss (7/4)*100	3.42	2.26
			9. Maximum Demand (kW)	75,747	155.573
5. Total kWh - Sold	32,512,751	219,635,188	10. Month When Maximum Demand Occured		January

June		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,964	21,592,270	2,254,031.41		22,036	175,581,984	17,475,277.24
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,486	2,191,919	246,753.95		1,484	13,649,704	1,489,711.19
4. Comm. & Ind. - 50 to 1000 kVA	86	4,776,492	417,812.59		87	29,827,651	2,521,171.33
5. Comm & Ind. - Over 1000 kVA	15	6,067,324	490,174.89		15	35,203,854	2,768,913.89
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy .... (1 thru 9)	23,551	34,628,005	3,408,772.84	0	23,622	254,263,193	24,255,073.65
11. Other Electric Revenue			137,115.71				867,804.26
12. Total (10 + 11)			3,545,888.55				25,122,877.91

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use . . . . .	34,515	384,571
2. kWh Purchased . . . . .	37,249,545	262,331,025	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	2,587,025	7,683,261
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	6.95	2.93
4. Total kWh (1 thru 3) . . . . .	37,249,545	262,331,025	9. Maximum Demand (kW) . . . . .	89,981	155,573
5. Total kWh - Sold . . . . .	34,628,005	254,263,193	10. Month When Maximum Demand Occured . . . . .		January

July	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,014	24,319,148	2,561,641.95		22,033	199,901,132	20,036,919.19
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,486	2,265,927	259,487.31		1,484	15,915,631	1,749,198.50
4. Comm. & Ind. - 50 to 1000 kVA	86	4,504,824	403,737.79		87	34,332,475	2,924,909.12
5. Comm & Ind. - Over 1000 kVA	15	5,740,936	471,191.80		15	40,944,790	3,240,105.69
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,601	36,830,835	3,696,058.85	0	23,619	291,094,028	27,951,132.50
11. Other Electric Revenue			131,704.68				999,508.94
12. Total (10 + 11)			3,827,763.53				28,950,641.44

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . . .			6. Office Use . . . . .	35,254	419,825
2. kWh Purchased . . . . .	37,957,506	300,288,531	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	1,091,417	8,774,678
3. Interchange kWh - Net . . . .			8. Percent System Loss (7/4)*100	2.88	2.92
4. Total kWh (1 thru 3) . . . . .	37,957,506	300,288,531	9. Maximum Demand (kW) . . . .	89,340	155,573
5. Total kWh - Sold . . . . .	36,830,835	291,094,028	10. Month When Maximum Demand Occured . . . .		January

August	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,000	24,010,567	2,530,683.93		22,029	223,911,699	22,567,603.12
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,503	2,323,507	265,021.85		1,486	18,239,138	2,014,220.35
4. Comm. & Ind. - 50 to 1000 kVA	86	4,873,307	438,113.44		87	39,205,782	3,363,022.56
5. Comm & Ind. - Over 1000 kVA	15	5,987,160	476,130.74		15	46,931,950	3,716,236.43
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ... (1 thru 9)	23,604	37,194,541	3,709,949.96	0	23,617	328,288,569	31,661,082.46
11. Other Electric Revenue			123,790.75				1,123,299.69
12. Total (10 + 11)			3,833,740.71				32,784,382.15

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated . . .			6. Office Use . . . . .	34,910	454,735
2. kWh Purchased . . . . .	39,063,842	339,352,373	7. Total Unaccounted For (4 Less 5 & 6) . . . . .	1,834,391	10,609,069
3. Interchange kWh - Net . . .			8. Percent System Loss (7/4)*100	4.70	3.13
4. Total kWh (1 thru 3) . . . . .	39,063,842	339,352,373	9. Maximum Demand (kW) . . .	87,934	155,573
5. Total kWh - Sold . . . . .	37,194,541	328,288,569	10. Month When Maximum Demand Occured . . .		January

September	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,963	19,679,984	2,086,793.31		22,021	243,591,683	24,654,396.43
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,503	2,158,060	244,843.08		1,488	20,397,198	2,259,063.43
4. Comm. & Ind. - 50 to 1000 kVA	86	4,673,023	409,123.15		87	43,878,805	3,772,145.71
5. Comm & Ind. - Over 1000 kVA	15	5,472,679	444,509.15		15	52,404,629	4,160,745.58
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,567	31,983,746	3,185,268.69	0	23,611	360,272,315	34,846,351.15
11. Other Electric Revenue			145,944.63				1,269,244.32
12. Total (10 + 11)			3,331,213.32				36,115,595.47

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	31,307	486,042
2. kWh Purchased	32,660,166	372,012,539	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	645,113	11,254,182
4. Total kWh (1 thru 3)	32,660,166	372,012,539	8. Percent System Loss (7/4)*100	1.98	3.03
			9. Maximum Demand (kW)	86,376	155,573
5. Total kWh - Sold	31,983,746	360,272,315	10. Month When Maximum Demand Occurred		January

October	THIS MONTH				YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,002	19,033,523	2,009,224.91		22,019	262,625,206	26,663,621.34
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,507	2,090,180	237,513.21		1,490	22,487,378	2,496,576.64
4. Comm. & Ind. - 50 to 1000 kVA	87	4,571,231	400,755.64		87	48,450,036	4,172,901.35
5. Comm & Ind. - Over 1000 kVA	15	5,978,159	471,966.75		15	58,382,788	4,632,712.33
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,611	31,673,093	3,119,460.51	0	23,611	391,945,408	37,965,811.66
11 Other Electric Revenue			122,418.73				1,391,663.05
12. Total (10 + *1)			3,241,879.24				39,357,474.71

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use . . . . .	36,501	522,543
2. kWh Purchased . . . . .	32,731,215	404,743,754	7 Total Unaccounted For (4 Less 5 & 6) . . . . .	1,021,621	12,275,803
3. Interchange kWh - Net . . . . .			8. Percent System Loss (7/4)*100	3.12	3.03
4. Total kWh (1 thru 3) . . . . .	32,731,215	404,743,754	9. Maximum Demand (kW) . . . . .	74,831	155,573
5. Total kWh - Sold . . . . .	31,673,093	391,945,408	10. Month When Maximum Demand Occured . . . . .		January

3. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWII as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12-month average line loss for November 2012 through October 2014.

A. See attached schedule.

PRESENT WHOLESALE BASE UNIT FUEL COST	0.03014
PROPOSED WHOLESALE BASE UNIT FUEL COST	0.03014
DIFFERENCE	0.00000
CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2012 THROUGH OCTOBER 2014)	0.04160

Present and Proposed Base Unit Cost Are The Same No Proposed Changes To Base Rates

4. Q. Provide a schedule of the present and proposed rates that Cumberland Valley seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.
  - A. Wholesale base unit did not change; therefore there will be no proposed change in rates.

5. Q. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

A. Wholesale base unit did not change, therefore there will be no change in rates.