


Western Mason Water District

David French manager
Chris Scott operator

Website: <http://maysvilleky.net/~wmwd>
Email: wmwd@maysvilleky.net

2573 Mary Ingles Hwy
PO Box 49
Dover KY 41034
Phone (606)-882-3141
Fax (606)-882-2321

November 26, 2014

Public Service Commission
211 Sower Blvd
PO Box 615
Frankfort KY 40601

Attn: Jeff Derouen,

Due to the rising costs of operation and declining revenue, the Western Mason Water District is requesting a rate increase for our company.

Enclosed are the original and five copies of the packet needed for our company to file for a rate increase.

Should you need anything further, feel free to contact me at the number above.

Thanks so much with your help in this matter,



David French, manager
Western Mason Water District

RECEIVED

DEC 1 2014

**PUBLIC SERVICE
COMMISSION**

REASONS FOR APPLICATION

(In the space below list all reasons why the Applicant requires a rate adjustment. Describe any event or occurrence of significance that may affect the Applicant's present or future financial condition, including but not limited to excessive water line losses, regulatory changes, major repairs, planned construction, and increases in wholesale water costs.)

1. We need an increase to pay our debt service. Revenue has been declining over the past couple of years. At this time we have many empty rental homes and have lost several of our major users such as dairy farms going out of business in our system. 400 of our water customers have recently been added to a sanitation system and are conserving water now that their sewer portion has been increased several times over the last 2 years.
2. We hired a new employee 2 years ago (secretarial) and her salary wasn't included in the rate schedule we currently have.
3. Regular bills have been increasing such as health insurance that the company pays for employees. Our local electric company has recently raised their rates also.
4. We haven't been able to fund our Reserve Acct. according to what is needed per Rural Development.
5. We currently have a bank loan that needs to be repaid. We have borrowed money from a local bank to pay our debt service in years past and need to get this loan repaid quickly to keep up credit availability with them if needed again.
6. Current employees have not had a salary increase within the last 10 years. A raise has been given and a plan to bring their salaries to where they should be has been approved and put into place by the board of directors. The tier schedule for this increase is attached.

**RECEIVED**

DEC 1 2014

PUBLIC SERVICE
COMMISSION

SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALLY

APPLICATION FOR RATE ADJUSTMENT
BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076
(Alternative Rate Filing)

Western Mason Co Water District

(Name of Utility)

2573 Mary Ingles Hwy / PO Box 49

(Business Mailing Address - Number and Street, or P.O. Box)

Dover KY 41034

(Business Mailing Address - City, State, and Zip)

606-882-3141

(Telephone Number)

BASIC INFORMATION

NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed:

David French

(Name)

2573 Mary Ingles Hwy / PO Box 49

(Address - Number and Street or P.O. Box)

Dover KY 41034

(Address - City, State, Zip)

606-882-3141

(Telephone Number)

wmwd@maysvilleky.net

(Email Address)

(For each statement below, the Applicant should check either "YES" or "NO".)

- | | YES | NO |
|---|-------------------------------------|-------------------------------------|
| 1. a. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 2. a. Applicant has filed an annual report with the Public Service Commission for the past year. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has filed an annual report with the Public Service Commission for the two previous years. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Applicant's records are kept separate from other commonly-owned enterprises. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|---|-------------------------------------|-------------------------------------|
| 4. a. Applicant is a corporation. A certified copy of its articles of incorporation and all amendments are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Applicant is a limited liability company. A certified copy of its articles of organization and all amendments are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant is a limited partnership. A certified copy of its limited partnership agreement and all amendments thereto are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d. Applicant is a sole proprietorship or partnership. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| e. Applicant is a water district organized pursuant to KRS Chapter 74. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| f. Applicant is a water association organized pursuant to KRS Chapter 273. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. a. A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 6. a. Applicant has 20 or fewer customers or is a sewer utility and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Applicant has more than 20 customers, is not a sewer utility, and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant has more than 20 customers, is not a sewer utility, and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7. Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|--|-------------------------------------|-------------------------------------|
| 8. Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 9. Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, <u>2013</u> . | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 10. Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 11. Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$_____ and total revenues from service rates of \$_____. The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 12. As of the date of the filing of this application , Applicant had <u>1035</u> customers. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 13. A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 14. Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 15. a. Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution). | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| c. Applicant has attached an amortization schedule for each outstanding evidence of indebtedness. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|--|-------------------------------------|-------------------------------------|
| 16. a. Applicant is not required to file state and federal tax returns. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant is required to file state and federal tax returns. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant's most recent state and federal tax returns are attached to this Application.
(Attach a copy of returns.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 17. Approximately _____ (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 18. Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires complete such form. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

I am authorized by the Applicant to sign and file this application on the Applicant's behalf, have read and completed this application, and to the best of my knowledge all the information contained in this application and its attachments is true and correct.

Signed *Harry Oude*
 Officer of the Company/Authorized Representative
 Title *Chairman*
 Date *1-16-2014*

COMMONWEALTH OF KENTUCKY

COUNTY OF *MASON*

Before me appeared *Larry Redden*, who after being duly sworn, stated that he/she had read and completed this application, that he/she is authorized to sign and file this application on behalf of the Applicant, and that to the best of his/her knowledge all the information contained in this application and its attachments is true and correct.

Paul Frank
 Notary Public
 My commission expires: *January 26, 2015*
 My commission expires: *Notary ID 435674*

LIST OF ATTACHMENTS
(Indicate all documents submitted by checking box)

- Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement.
- All amendments to Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement.
- Customer Notice of Proposed Rate Adjustment
- "Reasons for Application" Attachment
- "Current and Proposed Rates" Attachment
- "Statement of Adjusted Operations" Attachment
- "Revenue Requirements Calculation" Attachment
- "Billing Analysis" Attachment
- Depreciation Schedule
- Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.)
- State Tax Return
- Federal Tax Return
- Statement of Disclosure of Related Party Transactions - ARF Form 3

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

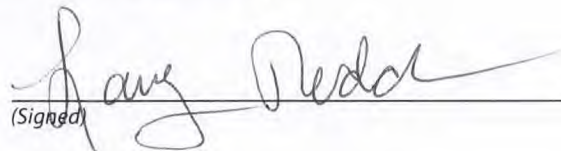
I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between Western Mason Water District ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Name of Related Party (Individual or Business)	Type of Service Provided By Related Party	Amount of Compensation

Check this box if the Utility has no related party transactions.

Check box if additional transactions are listed on the supplemental page.

Larry Redden
(Print Name)


(Signed)

Chairman
(Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

COMMONWEALTH OF KENTUCKY

COUNTY OF MASON

Subscribed and sworn to before me by Larry Redden
(Name)

this 16th day of January, 20 14.



Rain French

NOTARY PUBLIC
State-at-Large

**My Commission Expires
January 26, 2015
Notary ID 435674**

**WESTERN MASON WATER DISTRICT
BOND RETIREMENT SCHEDULE
FOR THE YEAR ENDED DECEMBER 31, 2013**

	Revenue Bonds (5.75%)		Revenue Bonds (4.875%)		Revenue Bonds (4.75%)		Revenue Bonds (4.375%)		Revenue Bonds (4.13%)		Revenue Bonds (3.00%)		TOTAL REQUIREMENTS FOR YEAR		BONDS OUTSTANDING END OF YEAR
	1988 (91-02)		1997 (91-05)		2001 (91-06)		2007 (SERIES A) (91-08)		2007 (SERIES B) (91-10)		2010 (91-11)		BONDS	INTEREST	
	BONDS	INTEREST	BONDS	INTEREST	BONDS	INTEREST	BONDS	INTEREST	BONDS	INTEREST	BONDS	INTEREST			
2014	10,000	12,995	4,000	7,751	4,000	10,830	15,000	48,388	3,000	9,540	9,500	20,730	45,500	110,234	2,595,500
2015	10,000	12,420	4,000	7,556	4,000	10,640	15,000	47,731	3,500	9,416	9,500	20,445	46,000	108,209	2,549,500
2016	11,000	11,845	4,500	7,361	4,500	10,450	16,000	47,075	3,500	9,272	10,000	20,160	49,500	106,163	2,500,000
2017	12,000	11,213	4,500	7,142	4,500	10,236	17,000	46,375	3,500	9,127	10,500	19,860	52,000	103,953	2,448,000
2018	12,000	10,523	5,000	6,923	4,500	10,023	17,000	45,631	4,000	8,983	11,000	19,545	53,500	101,627	2,394,500
2019	13,000	9,833	5,000	6,679	5,000	9,809	18,000	44,888	4,000	8,818	11,000	19,215	56,000	99,240	2,338,500
2020	14,000	9,085	5,500	6,435	5,000	9,571	19,000	44,100	4,000	8,652	11,500	18,885	59,000	96,729	2,279,500
2021	15,000	8,280	5,500	6,167	5,500	9,334	20,000	43,269	4,500	8,487	12,000	18,540	62,500	94,077	2,217,000
2022	16,000	7,418	6,000	5,899	6,000	9,073	21,000	42,394	4,500	8,301	12,500	18,180	66,000	91,264	2,151,000
2023	16,000	6,498	6,000	5,606	6,000	8,788	22,000	41,475	4,500	8,115	13,000	17,805	67,500	88,287	2,083,500
2024	17,000	5,578	6,500	5,314	6,500	8,503	23,000	40,513	5,000	7,930	13,500	17,415	71,500	85,251	2,012,000
2025	18,000	4,600	6,500	4,997	6,500	8,194	24,000	39,506	5,000	7,723	13,500	17,010	73,500	82,030	1,938,500
2026	20,000	3,565	7,000	4,680	7,000	7,885	25,000	38,456	5,500	7,517	14,000	16,605	78,500	78,708	1,860,000
2027	20,000	2,415	7,500	4,339	7,500	7,553	26,000	37,363	5,500	7,289	14,500	16,185	81,000	75,143	1,779,000
2028	22,000	1,265	7,500	3,973	7,500	7,196	27,000	36,225	5,500	7,062	15,000	15,750	84,500	71,472	1,694,500
2029			8,000	3,608	8,500	6,840	28,000	35,044	6,000	6,835	15,500	15,300	66,000	67,626	1,628,500
2030			8,500	3,218	8,500	6,436	29,000	33,819	6,000	6,587	16,500	14,835	68,500	64,895	1,560,000
2031			9,000	2,803	9,000	6,033	31,000	32,550	6,500	6,340	17,000	14,340	72,500	62,065	1,487,500
2032			9,000	2,364	9,500	5,605	32,000	31,194	6,500	6,071	17,500	13,830	74,500	59,064	1,413,000
2033			9,000	1,926	10,000	5,154	33,000	29,794	7,000	5,803	18,000	13,305	77,000	55,981	1,336,000
2034			10,000	1,487	10,500	4,679	35,000	28,350	7,500	5,514	18,500	12,765	81,500	52,794	1,254,500
2035			10,000	999	11,000	4,180	36,000	26,819	7,500	5,204	19,500	12,210	84,000	49,412	1,170,500
2036			10,500	512	11,500	3,658	38,000	25,244	8,000	4,894	20,000	11,625	88,000	45,932	1,082,500
2037					11,500	3,111	39,000	23,581	8,000	4,564	20,500	11,025	79,000	42,281	1,003,500
2038					12,500	2,565	41,000	21,875	8,500	4,233	21,500	10,410	83,500	39,083	920,000
2039					13,000	1,971	43,000	20,081	9,000	3,882	22,000	9,765	87,000	35,700	833,000
2040					13,500	1,354	45,000	18,200	9,500	3,511	23,000	9,105	91,000	32,169	742,000
2041					15,000	713	47,000	16,231	9,500	3,118	24,000	8,415	95,500	28,477	646,500
2042							49,000	14,175	10,000	2,726	24,500	7,695	83,500	24,596	563,000
2043							51,000	12,031	10,500	2,313	25,500	6,960	87,000	21,304	476,000
2044							53,000	9,800	11,000	1,879	26,500	6,195	90,500	17,874	385,500
2045							56,000	7,481	11,500	1,425	27,500	5,400	95,000	14,306	290,500
2046							58,000	5,031	12,000	950	28,500	4,575	98,500	10,556	192,000
2047							57,000	2,494	11,000	454	29,500	3,720	97,500	6,668	94,500
2048											30,500	2,835	30,500	2,835	64,000
2049											31,500	1,920	31,500	1,920	32,500
2050											32,500	975	32,500	975	-
TOTAL	\$ 226,000	\$ 117,530	\$ 159,000	\$ 107,738	\$ 228,000	\$ 190,380	\$ 1,106,000	\$ 1,037,181	\$ 231,000	\$ 202,535	\$ 691,000	\$ 473,535	\$ 2,641,000	\$ 2,128,899	

ORIGINAL PRINCIPAL	\$ 350,000	\$ 201,000	\$ 258,000	\$ 1,158,000	\$ 243,000	\$ 700,000
PAYMENT DATES	JAN 1	JAN 1	JAN 1	JAN 1	JAN 1	JAN 1
PRINCIPAL	JAN 1	JAN 1	JAN 1, JUL 1	JAN 1	JAN 1	JAN 1 JUL 1
INTEREST						

KENTUCKY INFRASTRUCTURE AUTHORITY
 REPAYMENT SCHEDULE
 LOAN #F209-14
 WESTERN MASON WATER DISTRICT
 FINAL

Original Loan Amount \$ 500,000.00
 Principal Forgiven \$ (270,500.00)
\$ 229,500.00

2.00% Rate
 \$6,989.56 P & I Calculation

Payment Date	Principal Due	Interest Due	Interest Rate	Principal & Interest	Servicing Fee	Credit Due	Total Payment	Principal Balance	R & M Reserve	Total Reserve
06/01/12	\$4,694.56	\$2,243.59	2.0000%	\$6,938.15	\$286.88	\$0.00	\$7,225.03	\$229,500.00		
12/01/12	\$4,741.51	\$2,248.05	2.0000%	\$6,989.56	\$281.01	\$0.00	\$7,270.57	\$224,805.44	\$0.00	\$0.00
06/01/13	\$4,788.92	\$2,200.64	2.0000%	\$6,989.56	\$275.08	\$0.00	\$7,264.64	\$220,063.93	\$1,250.00	\$1,250.00
12/01/13	\$4,836.81	\$2,152.75	2.0000%	\$6,989.56	\$269.09	\$0.00	\$7,258.65	\$215,275.01	\$0.00	\$1,250.00
06/01/14	\$4,885.18	\$2,104.38	2.0000%	\$6,989.56	\$263.05	\$0.00	\$7,252.61	\$210,438.20	\$1,250.00	\$2,500.00
12/01/14	\$4,934.03	\$2,055.53	2.0000%	\$6,989.56	\$256.94	\$0.00	\$7,246.50	\$205,553.02	\$0.00	\$2,500.00
06/01/15	\$4,983.37	\$2,006.19	2.0000%	\$6,989.56	\$250.77	\$0.00	\$7,240.33	\$200,618.99	\$1,250.00	\$3,750.00
12/01/15	\$5,033.20	\$1,956.36	2.0000%	\$6,989.56	\$244.54	\$0.00	\$7,234.10	\$195,635.62	\$0.00	\$3,750.00
06/01/16	\$5,083.54	\$1,906.02	2.0000%	\$6,989.56	\$238.25	\$0.00	\$7,227.81	\$190,602.42	\$1,250.00	\$5,000.00
12/01/16	\$5,134.37	\$1,855.19	2.0000%	\$6,989.56	\$231.90	\$0.00	\$7,221.46	\$185,518.88	\$0.00	\$5,000.00
06/01/17	\$5,185.71	\$1,803.85	2.0000%	\$6,989.56	\$225.48	\$0.00	\$7,215.04	\$180,384.51	\$1,250.00	\$6,250.00
12/01/17	\$5,237.57	\$1,751.99	2.0000%	\$6,989.56	\$219.00	\$0.00	\$7,208.56	\$175,198.80	\$0.00	\$6,250.00
06/01/18	\$5,289.95	\$1,699.61	2.0000%	\$6,989.56	\$212.45	\$0.00	\$7,202.01	\$169,961.23	\$1,250.00	\$7,500.00
12/01/18	\$5,342.85	\$1,646.71	2.0000%	\$6,989.56	\$205.84	\$0.00	\$7,195.40	\$164,671.28	\$0.00	\$7,500.00
06/01/19	\$5,396.28	\$1,593.28	2.0000%	\$6,989.56	\$199.16	\$0.00	\$7,188.72	\$159,328.43	\$1,250.00	\$8,750.00
12/01/19	\$5,450.24	\$1,539.32	2.0000%	\$6,989.56	\$192.42	\$0.00	\$7,181.98	\$153,932.15	\$0.00	\$8,750.00
06/01/20	\$5,504.74	\$1,484.82	2.0000%	\$6,989.56	\$185.60	\$0.00	\$7,175.16	\$148,481.91	\$1,250.00	\$10,000.00
12/01/20	\$5,559.79	\$1,429.77	2.0000%	\$6,989.56	\$178.72	\$0.00	\$7,168.28	\$142,977.17	\$0.00	\$10,000.00
06/01/21	\$5,615.39	\$1,374.17	2.0000%	\$6,989.56	\$171.77	\$0.00	\$7,161.33	\$137,417.38	\$1,250.00	\$11,250.00
12/01/21	\$5,671.54	\$1,318.02	2.0000%	\$6,989.56	\$164.75	\$0.00	\$7,154.31	\$131,801.99	\$0.00	\$11,250.00
06/01/22	\$5,728.26	\$1,261.30	2.0000%	\$6,989.56	\$157.66	\$0.00	\$7,147.22	\$126,130.45	\$1,250.00	\$12,500.00
12/01/22	\$5,785.54	\$1,204.02	2.0000%	\$6,989.56	\$150.50	\$0.00	\$7,140.06	\$120,402.19	\$0.00	\$12,500.00
06/01/23	\$5,843.39	\$1,146.17	2.0000%	\$6,989.56	\$143.27	\$0.00	\$7,132.83	\$114,616.65	\$0.00	\$12,500.00
12/01/23	\$5,901.83	\$1,087.73	2.0000%	\$6,989.56	\$135.97	\$0.00	\$7,125.53	\$108,773.26	\$0.00	\$12,500.00
06/01/24	\$5,960.85	\$1,028.71	2.0000%	\$6,989.56	\$128.59	\$0.00	\$7,118.15	\$102,871.43	\$0.00	\$12,500.00
12/01/24	\$6,020.45	\$969.11	2.0000%	\$6,989.56	\$121.14	\$0.00	\$7,110.70	\$96,910.58	\$0.00	\$12,500.00
06/01/25	\$6,080.66	\$908.90	2.0000%	\$6,989.56	\$113.61	\$0.00	\$7,103.17	\$90,890.13	\$0.00	\$12,500.00
12/01/25	\$6,141.47	\$848.09	2.0000%	\$6,989.56	\$106.01	\$0.00	\$7,095.57	\$84,809.47	\$0.00	\$12,500.00
06/01/26	\$6,202.88	\$786.68	2.0000%	\$6,989.56	\$98.34	\$0.00	\$7,087.90	\$78,668.00	\$0.00	\$12,500.00
12/01/26	\$6,264.91	\$724.65	2.0000%	\$6,989.56	\$90.58	\$0.00	\$7,080.14	\$72,465.12	\$0.00	\$12,500.00
06/01/27	\$6,327.56	\$662.00	2.0000%	\$6,989.56	\$82.75	\$0.00	\$7,072.31	\$66,200.21	\$0.00	\$12,500.00
12/01/27	\$6,390.83	\$598.73	2.0000%	\$6,989.56	\$74.84	\$0.00	\$7,064.40	\$59,872.65	\$0.00	\$12,500.00
06/01/28	\$6,454.74	\$534.82	2.0000%	\$6,989.56	\$66.85	\$0.00	\$7,056.41	\$53,481.82	\$0.00	\$12,500.00
12/01/28	\$6,519.29	\$470.27	2.0000%	\$6,989.56	\$58.78	\$0.00	\$7,048.34	\$47,027.08	\$0.00	\$12,500.00
06/01/29	\$6,584.48	\$405.08	2.0000%	\$6,989.56	\$50.63	\$0.00	\$7,040.19	\$40,507.79	\$0.00	\$12,500.00
12/01/29	\$6,650.33	\$339.23	2.0000%	\$6,989.56	\$42.40	\$0.00	\$7,031.96	\$33,923.31	\$0.00	\$12,500.00
06/01/30	\$6,716.83	\$272.73	2.0000%	\$6,989.56	\$34.09	\$0.00	\$7,023.65	\$27,272.98	\$0.00	\$12,500.00
12/01/30	\$6,784.00	\$205.56	2.0000%	\$6,989.56	\$25.70	\$0.00	\$7,015.26	\$20,556.15	\$0.00	\$12,500.00
06/01/31	\$6,851.84	\$137.72	2.0000%	\$6,989.56	\$17.22	\$0.00	\$7,006.78	\$13,772.15	\$0.00	\$12,500.00
12/01/31	\$6,920.31	\$69.25	2.0000%	\$6,989.56	\$8.65	\$0.00	\$6,998.21	\$6,920.31 (0.00)	\$0.00	\$12,500.00
Totals	\$229,500.00	\$50,030.99		\$279,530.99	\$6,260.28	\$0.00	\$285,791.27		\$12,500.00	

**WESTERN MASON WATER DISTRICT
PLANT AND DEPRECIATION SCHEDULE
DECEMBER 31, 2013**

	DATE ACQ	USE- FUL LIFE	ORIGINAL COST	ACCUM 12/31/2012	2013 PROVISIONS	ACCUM 12/31/2013	NET BALANCE 12/31/2013
303 LAND AND LAND RIGHTS							
Land & Land Rig	12/31/93		8,723.00				8,723.00
Land - Maysville	07/01/97		500.00				500.00
4.714 ac Land - Office, Plant, Well	01/01/05		71,757.50				71,757.50
1.005 Ac Land - Dover Tank	02/17/05		10,000.00				10,000.00
.537 Ac Land - Germantown Tank	01/20/05		10,000.00				10,000.00
Land	07/01/08		106,015.42				106,015.42
303 SUBTOTAL			206,995.92				206,995.92
304 STRUCTURES AND IMPROVEMENTS							
Office Building	07/01/08	40	566,842.26	63,769.76	14,171.06	77,940.82	488,901.44
Structures & Im	12/31/08	40	15,591.01	1,559.11	389.78	1,948.89	13,642.12
Bulk Loading Station	12/31/09	40	1,110.87	83.31	27.77	111.09	999.78
Truck Loading Station	06/30/10	40	9,850.00	615.63	246.25	861.88	8,988.12
Storage Building (Warehouse)	03/08/12	40	22,460.38	280.75	561.51	842.26	21,618.12
304 SUBTOTAL			615,854.52	66,308.57	15,396.36	81,704.93	534,149.59
311 PUMPING EQUIPMENT							
Pumping Equipment	12/31/93	20	217,285.42	217,285.42	-	217,285.42	(0.00)
Booster Pump St	07/01/97	20	43,691.90	33,861.29	2,184.60	36,045.89	7,646.02
Master Meter Va	07/01/97	20	17,016.72	13,188.01	850.84	14,038.85	2,977.87
Test Well	01/01/05	40	8,050.00	1,593.23	201.25	1,794.48	6,255.52
Pumping Equipment	07/01/08	20	465,997.24	104,849.37	23,299.86	128,149.24	337,848.00
311 SUBTOTAL			752,041.28	370,777.33	26,536.54	397,313.87	354,727.41
320 WATER TREATMENT EQUIPMENT							
320 SUBTOTAL			-	-	-	-	-

**WESTERN MASON WATER DISTRICT
PLANT AND DEPRECIATION SCHEDULE
DECEMBER 31, 2013**

	DATE ACQ	USE- FUL LIFE	ORIGINAL COST	ACCUM 12/31/2012	2013 PROVISIONS	ACCUM 12/31/2013	NET BALANCE 12/31/2013
330/342 DISTRIBUTION RESERV. & STANDPIPE							
Standpipes	12/31/93	39	290,723.17	190,179.24	7,454.44	197,633.68	93,089.49
Tanks	07/01/08	39	840,965.03	96,478.95	21,563.21	118,042.16	722,922.87
330 SUBTOTAL			1,131,688.20	286,658.19	29,017.65	315,675.84	816,012.36
331/343 TRANSMISSION AND DISTRIBUTION MAINS							
Trans & Distrib	12/31/93	39	416,112.31	416,112.31	-	416,112.31	-
Lines - Harold P	07/01/95	40	18,956.00	8,293.25	473.90	8,767.15	10,188.85
Lines - Delaney	07/01/95	40	14,441.00	6,317.97	361.03	6,679.00	7,762.01
Lines - Big Pond	07/01/95	40	82,738.80	36,160.18	2,068.47	38,228.65	44,510.15
Lines - Other	07/01/95	40	1,488.00	651.00	37.20	688.20	799.80
Lines - Maysville	07/01/97	40	192,435.62	74,568.80	4,810.89	79,379.69	113,055.93
Road Bore - Ger	07/01/98	40	7,275.15	2,637.26	181.88	2,819.14	4,456.01
Lines - Mastin	07/01/98	40	1,966.60	712.95	49.17	762.12	1,204.49
South Collins	07/01/99	40	38,378.76	12,952.84	959.47	13,912.31	24,466.45
Serenity Farms	10/01/99	40	10,269.00	3,401.66	256.73	3,658.39	6,610.62
Maloney Rd Este	10/15/00	40	13,511.31	4,137.82	337.78	4,475.60	9,035.71
YR 2001 Road Ex	07/01/01	40	17,435.60	5,012.74	435.89	5,448.63	11,986.97
YR 2002 Line Ex	07/01/02	40	473,891.57	124,396.54	11,847.29	136,243.83	337,647.74
Lines - Tony Ri	08/13/03	40	13,841.50	3,258.54	346.04	3,604.57	10,236.93
Lines - Barret	04/29/03	39	10,367.50	2,591.86	265.83	2,857.69	7,509.81
Line Ext. - Leescreek/S. Ripley	09/01/05	40	137,532.59	24,927.81	3,438.31	28,366.12	109,166.47
Arthur Sub-Division	03/30/06	40	18,559.86	3,170.65	464.00	3,634.65	14,925.21
Lines	07/01/08	40	326,839.16	36,769.41	8,170.98	44,940.39	281,898.77
Transmission & Distribution Mains	12/31/08	40	25,691.62	2,569.16	642.29	3,211.45	22,480.17
T Wenz Rd Lines	10/31/09	40	19,999.78	1,583.32	499.99	2,083.31	17,916.47
Transmission & Distribution Lines	07/01/09	40	22,625.71	1,979.75	565.64	2,545.39	20,080.32
Service Lines	10/19/12	40	4,550.00	56.88	113.75	170.63	4,379.38
Germanton Line Replacement	03/01/12	40	1,294,418.30	16,180.23	32,360.46	48,540.69	1,245,877.61
331 SUBTOTAL			3,163,325.74	788,442.90	68,686.98	857,129.88	2,306,195.86
333/345 SERVICES							
Services	12/31/93	39	5,956.05	4,383.40	152.72	4,536.12	1,419.93
Water Park Project	09/01/00	40	8,460.90	2,608.76	211.52	2,820.28	5,640.62
YR 2001 Service	07/01/01	40	512.00	147.20	12.80	160.00	352.00
333 SUBTOTAL			14,928.95	7,139.35	377.04	7,516.40	7,412.55

**WESTERN MASON WATER DISTRICT
PLANT AND DEPRECIATION SCHEDULE
DECEMBER 31, 2013**

	DATE ACQ	USE- FUL LIFE	ORIGINAL COST	ACCUM 12/31/2012	2013 PROVISIONS	ACCUM 12/31/2013	NET BALANCE 12/31/2013
334/346 METERS AND METER INSTALLATIONS							
Meters	12/31/93	39	47,449.47	41,918.95	1,216.65	43,135.60	4,313.87
Meters	12/31/95	20	19,540.25	16,609.18	977.01	17,586.19	1,954.06
Meters	12/31/94	20	2,875.00	2,587.50	143.75	2,731.25	143.75
Meters	12/31/95	20	11,500.00	9,822.92	575.00	10,397.92	1,102.08
Meters	07/01/96	20	5,000.00	4,125.00	250.00	4,375.00	625.00
Meters	07/01/97	20	13,000.00	10,075.00	650.00	10,725.00	2,275.00
Meters	07/01/98	20	7,500.00	5,437.50	375.00	5,812.50	1,687.50
Meters	07/01/99	20	15,500.00	10,462.50	775.00	11,237.50	4,262.50
YR 2000 Meters	07/01/00	20	8,500.00	5,312.50	425.00	5,737.50	2,762.50
YR 2001 Meters	07/01/01	20	16,000.00	9,200.00	800.00	10,000.00	6,000.00
500 Touch Meters	12/31/02	20	50,000.00	25,208.33	2,500.00	27,708.33	22,291.67
YR 2002 Meters	07/01/02	20	19,000.00	9,975.00	950.00	10,925.00	8,075.00
YR 2003 Meters	07/01/03	20	19,250.00	9,143.75	962.50	10,106.25	9,143.75
YR 2004 Meters	07/31/04	20	12,750.00	5,418.75	637.50	6,056.25	6,693.75
YR 2005 Meters	06/30/05	20	15,000.00	5,687.50	750.00	6,437.50	8,562.50
2006 Meters	06/30/06	20	13,500.00	4,443.75	675.00	5,118.75	8,381.25
2007 Meters	06/30/07	20	11,250.00	3,140.63	562.50	3,703.13	7,546.87
2008 Meters	07/01/08	20	7,500.00	1,687.50	375.00	2,062.50	5,437.50
2009 Meters	07/01/09	20	6,000.00	1,050.00	300.00	1,350.00	4,650.00
2010 Meters	07/01/10	7	5,250.00	1,875.00	750.00	2,625.00	2,625.00
2011 Meters	07/01/11	7	6,000.00	1,285.71	857.14	2,142.86	3,857.14
2012 Meters	07/01/12	20	5,250.00	131.25	262.50	393.75	4,856.25
2013 Meters	07/01/13	20	3,900.00	-	97.50	97.50	3,802.50
334 SUBTOTAL			321,514.72	184,598.22	15,867.06	200,465.27	121,049.45
335 HYDRANTS							
Hydrants (16 + 1 Blowoff Hydrant)	03/10/12	40	47,900.00	598.75	1,197.50	1,796.25	46,103.75
335 SUBTOTAL			47,900.00	598.75	1,197.50	1,796.25	46,103.75

**WESTERN MASON WATER DISTRICT
PLANT AND DEPRECIATION SCHEDULE
DECEMBER 31, 2013**

	DATE ACQ	USE- FUL LIFE	ORIGINAL COST	ACCUM 12/31/2012	2013 PROVISIONS	ACCUM 12/31/2013	NET BALANCE 12/31/2013
340 OFFICE FURNITURE AND EQUIPMENT							
Meter Reading E	02/20/95	10	2,941.50	2,941.50	-	2,941.50	-
Office Furniture	12/31/08	20	12,100.00	2,420.00	605.00	3,025.00	9,075.00
Billing Computer, Printer, Software	06/15/12	5	10,000.00	1,000.00	2,000.00	3,000.00	7,000.00
Dell Desktop Tower Computer	01/01/12	5	602.08	60.21	120.42	180.62	421.46
LG 50" Display Monitor (Telemetry)	01/01/12	5	688.99	68.90	137.80	206.70	482.29
Automated Meter Reading System	03/01/12	20	25,000.00	625.00	1,250.00	1,875.00	23,125.00
340 SUBTOTAL			51,332.57	7,115.61	4,113.21	11,228.82	40,103.75
341 TRANSPORTATION EQUIPMENT							
2002 Chevy Truck	11/15/10	5	9,000.00	3,900.00	1,800.00	5,700.00	3,300.00
341 SUBTOTAL			9,000.00	3,900.00	1,800.00	5,700.00	3,300.00
343 TOOLS, SHOP AND GARAGE EQUIPMENT							
Shop Equipment	12/31/93	15	1,989.81	1,989.81	-	1,989.81	-
Tapping Kit	05/06/11	15	1,937.48	215.28	129.17	344.44	1,593.04
343 SUBTOTAL			3,927.29	2,205.09	129.17	2,334.25	1,593.04
345 POWER OPERATED EQUIPMENT							
345 SUBTOTAL			-	-	-	-	-
348 OTHER TANGIBLE PLANT							
Telemetry Syst	07/01/08	20	101,124.24	22,752.95	5,056.21	27,809.17	73,315.07
GPS Mapping System	08/06/13	20	4,000.00	-	100.00	100.00	3,900.00
348 SUBTOTAL			105,124.24	22,752.95	5,156.21	27,909.17	77,215.07
TOTALS -- WATER DIVISION			6,423,633.43	1,740,496.96	168,277.73	1,908,774.68	4,514,858.75

REVENUE REQUIREMENT CALCULATION - DEBT COVERAGE METHOD

(This method is used commonly by non-profits that have long-term debts outstanding.)

Pro forma Operating Expenses	\$606,100.19
Plus: Average Annual Debt Principal and Interest Payments*	178,056.00
Debt Coverage Requirement**	
Total Revenue Requirement	784,156.19
Less: Other Operating Revenue	-51,214.00
Non-operating Revenue	
Interest Income	-2.00
Revenue Required from Rates	732,940.19
Less: Revenue from Sales at Present Rates	-495,826.15
Required Revenue Increase	\$237,114.04

Required Revenue Increase stated as a Percentage of Revenue at Present Rates	47.82%
--	--------

* This should be a 3 year average calculated using the debt principal and interest payments for the three years following the test year.

** This amount is calculated by multiplying the average annual debt principal and interest payments by the debt service requirement of the utility's lending agency.

SCHEDULE OF ADJUSTED OPERATIONS - WATER UTILITY

TYE 12/31/20 13

	Test Year	Adjustment	Ref.	Pro Forma
<u>Operating Revenues</u>				
Sales of Water				
Unmetered Water Sales				0.00
Metered Water Sales	478,324.00			478,324.00
Bulk Loading Stations	2,630.00			2,630.00
Fire Protection Revenue				0.00
Sales for Resale				0.00
Total Sales of Water	480,954.00	0.00		480,954.00
Other Water Revenues				
Forfeited Discounts				0.00
Miscellaneous Service Revenues				0.00
Rents from Water Property				0.00
Other Water Revenues	51,214.00			51,214.00
Total Other Water Revenues	51,214.00	0.00		51,214.00
Total Operating Revenues	532,168.00	0.00		532,168.00
<u>Operating Expenses</u>				
Operation and Maintenance Expenses				
Salaries and Wages - Employees	151,607.00	17,525.77	A	169,132.77
Salaries and Wages - Officers	7,200.00			7,200.00
Employee Pensions and Benefits	49,814.00	9,569.76	B	59,383.76
Purchased Water	17,936.00	3,364.00	C	21,300.00
Purchased Power	35,476.00	1,986.66	D	37,462.66
Fuel for Power Production				0.00
Chemicals				0.00
Materials and Supplies	45,657.00			45,657.00
Contractual Services	2,630.00			2,630.00
Water Testing	2,666.00			2,666.00
Rents	2,159.00			2,159.00
Transportation Expenses	12,739.00			12,739.00
Insurance	12,646.00			12,646.00
Regulatory Commission Expenses	1,422.00	500.00		1,922.00
Bad Debt Expense	18,858.00			18,858.00

Miscellaneous Expenses	62,014.00		62,014.00
Total Operation and Maintenance Expenses	422,824.00	32,946.19	455,770.19
Depreciation Expense	168,273.00	-18,073.00	150,200.00
Amortization Expense	130.00		130.00
Taxes Other Than Income			0.00
Income Tax Expense			0.00
Total Operating Expenses	591,227.00	14,873.19	606,100.19
Utility Operating Income	-59,059.00	-14,873.19	-73,932.19

References

Exhibit A. Employee pay increases.

Exhibit B. Health insurance rates increased

Exhibit C. Purchased water increased

Exhibit D. Purchased power increased

Pay Raises Schedule
34.69% over 3 year period

	Tier I		Tier II		Tier III	
	Mar 29,2014 - Dec 31,2014		Jan 1, 2015 - Dec 31, 2015		Jan 1, 2016 - Dec 31, 2016	
	<u>hourly</u>	<u>yearly</u>	<u>hourly</u>	<u>yearly</u>	<u>hourly</u>	<u>yearly</u>
David	\$ 20.33	\$ 42,286.40	\$ 22.33	\$ 46,446.40	\$ 25.33	\$ 52,686.40
Chris	\$ 14.91	\$ 31,012.80	\$ 16.91	\$ 35,172.80	\$ 19.91	\$ 41,412.80
Darlene	\$ 10.50	\$ 21,840.00	\$ 11.50	\$ 23,920.00	\$ 13.00	\$ 27,040.00
Totals		\$ 95,139.20		\$ 105,539.20		\$ 121,139.20

Base salaries. Doesn't include overtime pay

2013 year base salary totals

David	\$ 19.33	\$ 40,206.40
Chris	\$ 13.91	\$ 28,932.80
Darlene	\$ 10.00	\$ 20,800.00
Total		\$ 89,939.20

Average Annual Increase of 11.56%



Western Mason Water District

Telephone (606)-882-3141

2573 Mary Ingles Hwy
PO Box 49
Dover KY 41034-0049

BOARD MEETING MINUTES:

COMMISSIONERS PRESENT:

Chairman	Larry Redden	✓
Treasurer	Jerry Fields	✓
Secretary	Pam Carpenter	✓
Manager	David French	✓
Operator	Chris Scott	✓

DATE: 3-17-14

Others:

Penny Stanfield

ORDER OF MEETING:

1. Reading of minutes: ✓
2. Reading of treasure rpt ✓

3. Minutes of this meeting:

- Went over financials and PSC report with Penny Stanfield

- Chris Took Test for distribution and water treatment and passed

- Held pre-construction meeting for AA Highway. Tentative starting date March 31 2014

- Jerry Fields made motion to adopt Massey County Code of Ethics as our own. Pam Carpenter second motion. Motion Carried

- Jerry Fields made motion to approve
wage increases according to attached
schedule. Contingent upon PSC approval.
Effective March 29th ~~April~~ 2014.
Pam Carpenter second motion. Motion
Carried

- Part ordered to replace check line on
truck load station

- Meeting adjourned at 9:10

CHAIRMAN SIGNATURE- _____

SECRETARY SIGNATURE- _____



At A Glance...

Medical/Rx

	Current Plan
Plan Name:	KY 100/70 National POS 11 Copay \$20/\$45 OV
Network:	NPOS-OA
Plan Deductibles:	\$1,500/\$4,500
Out-of-Pocket Max:	\$0/\$9,000
Office Visit Copays:	\$20/\$45
Pharmacy Benefits:	\$10/30/50/25%
Optional Benefits:	PREVENTIVE CARE 2012
Association Name:	N/A
Grandfathered Coverage:	No
Monthly Medical/RX Premium:	* Current \$3,949.26
	** New \$4,729.91

9,367.80 / yr.

* Premiums include the following adjustment(s): HumanaVitality wellness premium discount 0%

** Premiums include the following adjustment(s): HumanaVitality wellness premium discount 0%

You still have time to encourage your employees to reach HumanaVitality Silver Status because your final wellness discount will be calculated one day prior to your renewal effective date. This means your actual discount may be higher than the discount shown above, depending on how many additional employees in your plan reach HumanaVitality Silver Status by that date. Your premium discount will automatically be included on a future billing statement.

The federal Affordable Care Act includes several new taxes and fees that go into effect in 2014. The medical premiums reflected in this renewal notice include a prorated share of the impact of approximately 4.0% additional taxes and fees. The additional taxes and fees include (a) Comparative Effectiveness Fee, (b) Federal Insurer Annual Fee, and (c) Federal Reinsurance Assessment. Humana will pay the fee directly and add these fees to premiums.

General Information:

- Your medical/rx rates may be affected by a variety of factors, including industry classification, prevailing costs for care in your geographical area, group demographics, expected utilization of services and state regulations.
- Your medical/rx renewal rates may be affected by the size of your company. If you have had significant workforce changes, above or below 50 employees, since enrolling with Humana please notify us of this change.
- The medical/rx monthly total shown above does not include the monthly administration fee, if applicable.

POS plans offered by Humana Health Plan, Inc., a Health Maintenance Organization



SHELF RATE RENEWAL NOTICE-DEPENDENT AGE 26
 05480 - WESTERN MASON WATER DISTRICT
 PPO

Benefit Plan Number: M287

Benefit Year: The 12 month period beginning January 1st and ending December 31st (calendar year)

Annual Maximum Benefit: \$1000 per Member

Deductible: \$50 per Member, per Benefit Year
 \$150 per Family, per Benefit Year, -
 The deductible applies to Basic and Major Benefits only
 Maximums and deductibles are combined for in and out of network benefits

Covered Dental Services	Deductible Applied	In Network		Out-of Network	
		Percentage of Allowable Expense Paid by the Plan	Member Copayment	Percentage of Allowable Expense Paid by the Plan	Member Copayment
Preventive Benefits Routine Oral Exams and Prophylaxis (per visit)	No	100% - After \$10.00 Copayment	\$10.00	80% - After \$10.00 Copayment	20%
Other Preventive Benefits	No	100%	None	80%	20%
Basic Benefits	Yes	80%	20%	60%	40%
Major Benefits	Yes	50%	50%	40%	60%

Out of network claims are reimbursed at the Match level.
 Endodontic Services are covered as Major Benefits.
 Periodontic Services are covered as Major Benefits.
 Eligible dependent children will be covered until age 26

Contract	Enrolled	Current	Renewal	(Effective 11/01/2013)
Individual	0	\$22.26	\$24.26	
Employee And Spouse	1	\$46.73	\$50.94	
Employee And Dependents	0	\$46.03	\$50.17	
Family	2	\$70.09	\$76.40	

The next scheduled renewal date is November 1, 2014.

Handwritten note: Increase 201.46 / yr.

 Authorized Signature Title Date

PLEASE NOTE: RENEWAL NOTICES ARE TO BE RETURNED TO THE DENTAL CARE PLUS GROUP PRIOR TO THE RENEWAL'S EFFECTIVE DATE.

Please send to your agent or DCPG. You may avoid claims processing and payment delays by faxing this signed notice to DCPG at (513)618-3876.

Notice

The Maysville Utility Commission has filed a proposed rate schedule with the Public Service Commission which will increase the rate for wholesale water service provided as follows:

The rate for wholesale water is as follows:

<u>Customer</u>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Percentage Difference</u>
Western Mason Water District	2.036	2.3414 (4/1/2013)	15%

The proposed effective date is April 1, 2013. Water passing through the meter prior to that date will be billed at 2.036 per 1,000 gallons. Water passing through the meter on and after that date will be billed at 2.314 per 1,000 gallons.

The rates contained in this notice are the rates proposed by the Maysville Utility Commission. However, the Public Service Commission may order rates to be charged that differ the proposed rate contained in this notice.

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene. Intervention may be granted beyond the thirty (30) day period for good cause show.

Any person who has been granted intervention by the Public Service Commission may obtain copies of the rate application and any other filings of the municipal utility at its office located at 216 Bridge Street, Maysville, Kentucky 41056; telephone (606)564-3531.

Any person may examine the rate application and other filings by the municipal utility at its office located at 216 Bridge Street, Maysville, Kentucky 410456, or by contacting the Public Service Commission at 211 Sower Boulevard in Frankfort, Kentucky; telephone (502) 564-3940.

Steven L. Beshear
Governor

Leonard K. Peters, Secretary
Energy and Environment
Cabinet



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James W. Gardner
Vice Chairman

Linda K. Breathitt
Commissioner

NEWS RELEASE

Contact:
Andrew Melnykovich
502-564-3940 or 502-782-2564
502-330-5981 (cell)
Andrew.Melnykovich@ky.gov

PSC Accepts Settlement in LG&E and KU Rate Cases

Rate increases will be smaller than requested

FRANKFORT, Ky. (Dec. 20, 2012) – The Kentucky Public Service Commission (PSC) today accepted a settlement granting revenue adjustments that increase the base electric rates for customers of Kentucky Utilities Co. (KU) and the base electric and natural gas rates for customers of Louisville Gas and Electric Co. (LG&E).

The revenue adjustments are at levels agreed to by the two utilities, the Kentucky Office of Attorney General and other parties to the utilities' rate cases, among them the Kentucky Industrial Utility Customers Inc. (KIUC), Kroger Co., the Kentucky School Boards Association and advocates for low-income consumers.

In orders issued today, the PSC said that accepting the settlement is in the public interest because they result in a rates "consistent with those justified by our traditional rate-making analysis." The PSC found that the rates in the settlement are fair, just and reasonable. The new rates take effect on Jan. 1, 2013.

Under the settlement agreement, the average monthly bill for a typical **KU** residential customer will increase by \$5.16 (5.6 percent). A typical LG&E residential electric customer will see the average monthly bill increase by \$4.25 (5 percent). The average monthly bill for an LG&E residential natural gas customer will increase by \$5.57, a figure that includes a new surcharge for infrastructure improvements but does not take into account any fluctuations in the price of natural gas itself.

The settlement also includes an increase in the contribution company stockholders will make to help low-income customers, bringing it to \$1 million per year.

LG&E has about 401,000 electric customers in nine counties in and around the Louisville area and 320,000 natural gas customers in 17 counties. KU has 550,000 customers in 77 Kentucky counties.

-more-

Revenue from Present/Proposed Rates
Test Period from 01-01-13 to 12-31-13

USAGE TABLE
Usage by Rate Increment

Class: Residential

(1)	(2) Bills	(3) Gallons/Mcf	(4) First 2,000	(5) Next 8,000	(6) OVER 10,000	(7)	(8)	(9) Total
First 2,000	3294	3,238,100	3,238,100					3,238,100
Next 8,000	7853	33,810,700	15,706,000	18,104,700				33,810,700
Over 10,000	962	18,806,700	1,924,000	7,696,000	9,186,700			18,806,700
Totals	12,109	55,855,500	20,868,100	25,800,700	9,186,700			55,855,500

REVENUE TABLE
Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons/Mcf	(4) Rates	(5) Revenue
First 2,000	12,109	20,868,100	27.50 Min bill	332,997.50
Next 8,000		25,800,700	4.00 per thousand	103,202.80
Over 10,000		9,186,700	3.50 per thousand	32,153.45
Totals				468,353.75

Instructions for Completing Revenue Table:

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge. Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

Revenue from Present/Proposed Rates
 Test Period from 01-01-13 to 12-31-13

USAGE TABLE
 Usage by Rate Increment

Class: Commercial

(1)	(2) Bills	(3) Gallons/Mcf	(4) First 2,000	(5) Next 8,000	(6) Over 10,000	(7)	(8)	(9) Total
First 2,000	164	92,600	92,600					92,600
Next 8,000	91	426,900	182,060	244,900				426,900
Over 10,000	49	4,660,000	98,000	392,060	4,170,000			4,660,000
Totals	304	5,179,500	372,600	636,900	4,170,000			5,179,500

REVENUE TABLE
 Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons/Mcf	(4) Rates	(5) Revenue
First 2,000 min Bill	304	372,600	27.56 min Bill	8,360.00
Next 8,000		636,900	4.00 per 1,000	2,547.60
Over 10,000		4,170,000	3.50 per 1,000	14,595.00
Totals	304			25,502.60

Instructions for Completing Revenue Table:

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge. Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

Revenue from Present/Proposed Rates
 Test Period from 01-01-13 to 12-31-13

USAGE TABLE
Usage by Rate Increment

Class: Bulk

(1)	(2) Bills	(3) Gallons/Mcf	(4)	(5)	(6)	(7)	(8)	(9) Total
per 1,000 gal	24	469,000						469,000
Totals		469,000						469,000

REVENUE TABLE
Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons/Mcf	(4) Rates	(5) Revenue
Per 1,000 gallon	24	469,000	4.20 per 1,000	1,969.80
Totals				

Instructions for Completing Revenue Table:

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge. Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

NOTICE

On or before December 1, 2014, Western Mason County Water District ("Western Mason") will submit an Alternative Rate Filing with the Kentucky Public Service Commission ("PSC") proposing to increase rates in two phases, the first phase to be effective on the date approved by the PSC, and the second phase to be effective one year later. The proposed rates are as follows:

<u>Phase One Rates</u>	<u>Current Rate</u>	<u>Phase 1 Rate</u>	<u>\$ Change</u>	<u>% Change</u>
First 2,000 Gallons (Minimum Bill)	\$27.50	\$33.44	\$5.94	21.6%
Next 8,000 Gallons (per 1,000 Gallons)	4.00	4.86	0.86	21.6%
Over 10,000 Gallons (per 1,000 Gallons)	3.50	4.26	0.76	21.6%
Bulk Sales (per 1,000 Gallons)	\$4.20	\$5.11	\$0.91	21.6%

<u>Phase Two Rates</u>	<u>Phase 1 Rate</u>	<u>Phase 2 Rate</u>	<u>\$ Change</u>	<u>% Change</u>
First 2,000 Gallons (Minimum Bill)	\$33.44	\$40.65	\$7.21	21.6%
Next 8,000 Gallons (per 1,000 Gallons)	4.86	5.91	1.05	21.6%
Over 10,000 Gallons (per 1,000 Gallons)	4.26	5.17	0.91	21.6%
Bulk Sales (per 1,000 Gallons)	\$5.11	\$6.21	\$1.10	21.6%

For Phase One, the bill for an average customer using 5,000 gallons each month would increase \$8.52 per month, from \$39.50 to \$48.02 or 21.6%.

For Phase Two, the bill for an average customer using 5,000 gallons each month would increase \$10.36 per month, from \$48.02 to \$58.38 or 21.6%.

The rates contained in this notice are the rates proposed by Western Mason, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

The PSC has up to ten months from the date the application is filed to issue a final decision in this matter.

Any person may examine this filing at the district office located at 2573 Mary Ingles Highway in Dover, Kentucky; telephone (606) 882-3141.

Any person may also examine this filing at the PSC located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00am to 4:30pm or through the PSC website at <http://psc.ky.gov>.

Comments regarding the filing may be submitted to the PSC through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, KY 40602.

Any person may submit a timely written request for intervention to the PSC which establishes the grounds for the request including the status and interest of the party.

If the PSC does not receive a written request for intervention within thirty (30) days of the date notice was initially provided, the PSC may take final action on the filing.

AFFIDAVIT OF PUBLICATION

State of Kentucky

County of Mason

Robert Hendrickson, being duly sworn, deposes and says that he is Publisher of The Ledger-Independent, a newspaper published in the City of Maysville and that advertising for Western Mason County Water District was published the said newspaper and that the following is a true description of each advertisement as to date of publication and amount of space occupied:

DATE	SPACE	CAPTION
11/21/2014	17.25"	Notice of Alternative Rate Filing

Signed



Subscribed and sworn to before me this 21st day of Nov 2014



Notary Public
State of Kentucky
My commission expires May 23, 2016
465565

**1142
Household
Furnishings**

Ice Poster Fullsize bed, with new mattresses. \$275. 937-798-1257.

Black Poster twin bed, with new mattresses. \$250. 937-798-1257.

**1146
Housewares**

Rainbow Sweeper. With mopping & cleaning system still in box, 3 mo. old. \$2000. Neg. 606-842-0972.

**1169
Medical Merchandise**

Nice Used Lift chair, Burgundy leather. \$200. 937-798-1257.

**1171
Miscellaneous**

2-Display Cases 48" L x 38" H x 20" D. Lighted - Lockable. \$175. each. ex. cond. 937-392-4296.

ADS! ADS! ADS!

**1171
Miscellaneous**

2-Full Faced Helmets with intercom. \$50 each. 606-759-8518.

**APPLES : Red & Gold Delicious, Rome & etc.
AT DELICIOUS FRUIT,**
South Shore or St. Paul Orchard. Just off the AA 1/4 mile, past Greenup County line, turn left on 784 follow signs.
Mon.-Sat. 7:30-4:00
Sundays 12:00-4:00
Call 606-932-9283

Black Leather Jacket 46 Tall. \$60 606-759-8518.

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NEW 2015 CHRYSLER

**200
Limited**



NEW 2015 CHRYSLER

200s
STK. #1819x

