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PUBLIC SERVICE
COMMISSION

November 25, 2014

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2014-00000

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2013-00148. **This filing contains a Petition of Confidentiality and confidential documents.**

Due to the recent unexpected increases in the commodity cost of gas, the GCA rates submitted in our previous GCA will be insufficient to adequately recover gas costs. We are filing an interim GCA (out of the normal quarterly cycle) so that we can recover this cost increase.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to stellie.jackson@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

A handwritten signature in blue ink that reads "Stellie Jackson".

Stellie Jackson
Rate Administration Analyst

Enclosures

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NOV 25 2014

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2014-00000

NOTICE

INTERIM FILING

For The Period

January 1, 2015 – January 31, 2015

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

November 25, 2014

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Laura Brevard
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

Stellie S. Jackson
Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148**.

The Company hereby files Third Revised Sheet No. 4, Third Revised Sheet No. 5, and Third Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective January 1, 2015.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.8611 per Mcf and \$4.6537 per Mcf for interruptible sales service. The supporting calculations for the Third Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Since the Company's last GCA filing, Case No. 2014-00349, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the period of January 1, 2015 through January 31, 2015, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Gas Cost will be approximately \$5.8056 per Mcf for the period of January 1, 2015 through January 31, 2015, as compared to \$5.6921 per Mcf used for the months of November 2014 and December 2014. The G-2 Expected Gas Cost will be approximately \$4.5982 for the period of January 1, 2015 through January 31, 2015, as compared to \$4.4847 for the months of November 2014 and December 2014.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Third Revised Sheet No. 5; and Third Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after January 1, 2015.

DATED at Dallas, Texas this 25th Day of November 2014.

ATMOS ENERGY CORPORATION

By:  _____
Stellie Jackson
Rate Administration Analyst
Atmos Energy Corporation

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2014-00000

Firm Service

Base Charge:

Residential (G-1)	-	\$16.00	per meter per month
Non-Residential (G-1)	-	40.00	per meter per month
Transportation (T-4)	-	350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300	¹ Mcf	@	7.1791	per Mcf	@	1.3180	per Mcf	(l, -)
Next	14,700	¹ Mcf	@	6.7411	per Mcf	@	0.8800	per Mcf	(l, -)
Over	15,000	Mcf	@	6.4811	per Mcf	@	0.6200	per Mcf	(l, -)

Interruptible Service

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000	¹ Mcf	@	5.4437	per Mcf	@	0.7900	per Mcf	(l, -)
Over	15,000	Mcf	@	5.1837	per Mcf	@	0.5300	per Mcf	(l, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE November 25, 2014
MONTH / DATE / YEAR

DATE EFFECTIVE January 1, 2015
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2014-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRD REVISED SHEET NO. 5

CANCELLING

SECOND REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2014-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8056	4.5982	(I, I)
CF (Correction Factor)	(0.1381)	(0.1381)	(-, -)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1936</u>	<u>0.1936</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.8611</u></u>	<u><u>\$4.6537</u></u>	(I, I)

DATE OF ISSUE November 25, 2014
MONTH / DATE / YEAR

DATE EFFECTIVE January 1, 2015
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2014-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRD REVISED SHEET NO. 6

CANCELLING

SECOND REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2014-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u>¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.3180 +		\$0.0000 =		\$1.3180 per Mcf	(-)
Next	14,700	Mcf	@	0.8800 +		0.0000 =		0.8800 per Mcf	(-)
All over	15,000	Mcf	@	0.6200 +		0.0000 =		0.6200 per Mcf	(-)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.7900 +		\$0.0000 =		\$0.7900 per Mcf	(-)
All over	15,000	Mcf	@	0.5300 +		0.0000 =		0.5300 per Mcf	(-)

¹ Excludes standby sales service.

DATE OF ISSUE November 25, 2014
MONTH / DATE / YEAR

DATE EFFECTIVE January 1, 2015
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2014-00000 DATED N/A

Line No.	Description	Case No.		Difference
		(a) 2014-00349 \$/Mcf	(b) 2014-00000 \$/Mcf	
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.2663	4.3798	0.1135
11	Demand	1.4258	1.4258	0.0000
12	Total EGC	5.6921	5.8056	0.1135
13	CF (Correction Factor)	(0.1381)	(0.1381)	0.0000
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.1936	0.0000
16	GCA (Gas Cost Adjustment)	5.7476	5.8611	0.1135
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.0656	7.1791	0.1135
20	Next 14,700 Mcf	6.6276	6.7411	0.1135
21	Over 15,000 Mcf	6.3676	6.4811	0.1135
22				
23				
24	<u>G - 2</u>			
25				
26	<u>Distribution Charge (per Case No. 2013-00148)</u>			
27	First 15,000 Mcf	0.7900	0.7900	0.0000
28	Over 15,000 Mcf	0.5300	0.5300	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	4.2663	4.3798	0.1135
33	Demand	0.2184	0.2184	0.0000
34	Total EGC	4.4847	4.5982	0.1135
35	CF (Correction Factor)	(0.1381)	(0.1381)	0.0000
36	RF (Refund Adjustment)	0.0000	0.0000	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.1936	0.0000
38	GCA (Gas Cost Adjustment)	4.5402	4.6537	0.1135
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	5.3302	5.4437	0.1135
42	Over 14,700 Mcf	5.0702	5.1837	0.1135
43				
44				
45	<u>Refund Factor (RF)</u>			
47		Effective		
48	Case No.	Date	RF	
49				
50	1 - 2013-00484	2/1/2014	0.0000	
51	2 - 2014-00114	5/1/2014	0.0000	
52	3 - 2014-00212	8/1/2014	0.0000	
53	4 - 2014-00000	1/1/2015	0.0000	
54				
55	Total Refund Factor (RF)	\$0.0000		

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Transportation Service

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2014-00349	2014-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Transportation Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8				
9	<u>T - 3 / Interruptible Service (Low Priority)</u>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
12	First 15,000 Mcf	0.7900	0.7900	0.0000
13	Over 15,000 Mcf	0.5300	0.5300	0.0000
14				

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	29760	12,340,360			
3	Base Rate	Section 4.4 - NNS		0.3088	3,810,703	3,810,703
4						
5	Total SL to Zone 2		<u>12,340,360</u>		<u>3,810,703</u>	<u>3,810,703</u>
6						
7	<u>SL to Zone 3</u>					
8	NNS Contract #	29762	27,776,588			
9	Base Rate	Section 4.4 - NNS		0.3543	9,841,245	9,841,245
10						
11	FT Contract #	29759	4,927,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,448,192	1,448,192
13						
14	Total SL to Zone 3		<u>32,704,088</u>		<u>11,289,437</u>	<u>11,289,437</u>
15						
16	<u>Zone 1 to Zone 3</u>					
17	FT Contract #	29761	1,093,740			
18	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
19						
20	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
21						
22	<u>SL to Zone 4</u>					
23	NNS Contract #	29763	3,320,769			
24	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
25						
26	FT Contract #	29765	1,277,500			
27	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
28						
29	FT Contract #	31097	547,500			
30	Base Rate	Section 4.1 - FT		0.3670	200,933	200,933
31						
32	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,178</u>	<u>2,061,178</u>
33						
34	<u>Zone 2 to Zone 4</u>					
35	FT Contract #	32799	2,309,720			
36	Base Rate	Section 4.1 - FT		0.2780	642,102	642,102
37						
38	Total Zone 2 to Zone 4		<u>2,309,720</u>		<u>642,102</u>	<u>642,102</u>
39						
40	Total SL to Zone 2		12,340,360		3,810,703	3,810,703
41	Total SL to Zone 3		32,704,088		11,289,437	11,289,437
42	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
43	Total SL to Zone 4		5,145,769		2,061,178	2,061,178
44	Total Zone 2 to Zone 4		2,309,720		642,102	642,102
45						
46	Total Texas Gas		<u>53,593,677</u>		<u>18,089,542</u>	<u>18,089,542</u>
47						
48						
49	Total Texas Gas Area Non-Commodity				<u>18,089,542</u>	<u>18,089,542</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a)	(b)	(c)	(d) (e) Non-Commodity	
		Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
1	0 to Zone 2					
2	FT-G Contract # 2546		145,000			
3	Base Rate	23		16.0575	2,328,338	2,328,338
4						
5	FT-A Contract # 95033		144,000			
6	Base Rate	14		16.0575	2,312,280	2,312,280
7						
8	Total Zone 0 to 2		<u>289,000</u>		<u>4,640,618</u>	<u>4,640,618</u>
9						
10	Gas Storage					
11	Production Area:					
12	Demand	61	34,968	2.8100	98,260	98,260
13	Space Charge	61	4,916,148	0.0286	140,602	140,602
14	Market Area:					
15	Demand	61	237,408	1.5400	365,608	365,608
16	Space Charge	61	10,846,308	0.0211	228,857	228,857
17	Total Storage		<u>16,034,832</u>		<u>833,327</u>	<u>833,327</u>
18						
19	Total Tennessee Gas Area FT-G Non-Commodity				<u><u>5,473,945</u></u>	<u><u>5,473,945</u></u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas Transmission - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d)		(e)	(f)
					Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>No Notice Service</u>				620,233			
2	Indexed Gas Cost					4.3590	2,703,597	
3	Commodity (Zone 3)	Section 4.4 - NNS				0.0490	30,391	
4	Fuel and Loss Retention @	Section 4.18.1	2.71%			0.1214	75,296	
5						4.5294	2,809,284	
6								
7	<u>Firm Transportation</u>				507,464			
8	Indexed Gas Cost					4.3590	2,212,034	
9	Base (Weighted on MDQs)					0.0443	22,481	
10	ACA	Section 4.1 - FT				0.0014	710	
11	Fuel and Loss Retention @	Section 4.18.1	2.71%			0.1214	61,606	
12						4.5261	2,296,831	
13	<u>No Notice Storage</u>							
14	Net (Injections)/Withdrawals							
15	Withdrawals				921,876	3.9900	3,678,285	
16	Injections				0	4.3590	0	
17	Commodity (Zone 3)	Section 4.4 - NNS				0.0490	45,172	
18	Fuel and Loss Retention @	Section 4.18.1	2.71%			0.1214	111,916	
19					921,876	4.1604	3,835,373	
20								
21								
22	Total Purchases in Texas Area				2,049,573	4.3626	8,941,488	
23								
24								
25	<u>Used to allocate transportation non-commodity</u>							
26								
27					Annualized		Commodity	
28					MDQs in		Charge	Weighted
29	<u>Texas Gas</u>				MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT			12,340,360	23.03%	\$0.0399	\$ 0.0092
31	SL to Zone 3	Section 4.1 - FT			32,704,088	61.02%	0.0445	\$ 0.0272
32	1 to Zone 3	Section 4.1 - FT			1,093,740	2.04%	0.0422	\$ 0.0009
33	SL to Zone 4	Section 4.1 - FT			5,145,769	9.60%	0.0528	\$ 0.0051
34	2 to Zone 4	Section 4.1 - FT			2,309,720	4.31%	0.0446	\$ 0.0019
35	Total				53,593,677	100.0%		\$ 0.0443
36								
37	<u>Tennessee Gas</u>							
38	0 to Zone 2	24			289,000	100.00%	\$0.0177	\$ 0.0177
39	1 to Zone 2	24			0	0.00%	0.0147	-
40	Total				289,000	100.00%		\$ 0.0177

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d) Purchases		(e) Rate	(f) Total
					Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>					177,398		
2	Indexed Gas Cost						4.3590	773,278
3	Base Commodity (Weighted on MDQs)						0.0177	3,140
4	ACA	24					0.0014	248
5	Fuel and Loss Retention	32	2.08%				0.0926	16,427
6							4.4707	793,093
7								
8	<u>FT-GS</u>					0		
9	Indexed Gas Cost						4.3590	0
10	Base Rate	26					0.8976	0
11	ACA	24					0.0014	0
12	Fuel and Loss Retention	32	2.08%				0.0926	0
13							5.3506	0
14								
15	<u>Gas Storage</u>							
16	FT-A & FT-G Market Area Withdrawals					319,738	3.9900	1,275,755
17	FT-A & FT-G Market Area Injections					0	4.3590	0
18	Withdrawal Rate	61					0.0087	2,782
19	Injection Rate	61					0.0087	0
20	Fuel and Loss Retention	61	1.07%				0.0001	32
21	Total					319,738	3.9988	1,278,569
22								
23								
24								
25	Total Tennessee Gas Zones					497,136	4.1672	2,071,662

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas Company

Commodity		(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.		Purchases		Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>						
2	Expected Volumes				77,500		
3	Indexed Gas Cost					4.3590	337,823
4	Base Commodity	10				0.0051	395
5	ACA	10				0.0014	109
6	Fuel and Loss Retention	10	0.88%			0.0343	2,658
7						<u>4.3998</u>	<u>340,985</u>
8							
9							

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units	Non-Commodity		
				Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	Injections					
10	FT-G Contract # 014573		33,750			
11	Discount Rate on MDQs			5.3776	181,494	181,494
12						
13	Total Trunkline Area Non-Commodity				<u>181,494</u>	<u>181,494</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)	
1	<u>Total Demand Cost:</u>					
2	Texas Gas Transmission	\$18,089,542				
3	Midwestern	0				
4	Tennessee Gas Pipeline	5,473,945				
5	Trunkline Gas Company	181,494				
6	Total	<u>\$23,744,981</u>				
7						
8		Allocated	Related	Monthly Demand Charge		
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm	Interruptible
10	All	0.1550	\$3,680,472	16,849,112	0.2184	0.2184
11	Firm	0.8450	20,064,509	16,617,444	1.2074	
12	Total	<u>1.0000</u>	<u>\$23,744,981</u>		<u>1.4258</u>	<u>0.2184</u>
13						
14			Volumetric Basis for			
15		Annualized	Monthly	Demand Charge		
16		Mcf @14.65	All	Firm		
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	16,617,444	16,617,444	16,617,444	1.4258	
20						
21	<u>Interruptible Service</u>					
22	Sales:					
23	G-2	231,668	231,668		1.4258	0.2184
24						
25	<u>Transportation Service</u>					
26	T-3 & T-4	28,656,251				
27						
28		<u>45,505,363</u>	<u>16,849,112</u>	<u>16,617,444</u>		

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

Line No. Description	(a)	(b)	(c)	(d)
	Purchases		Rate	Total
	Mcf	MMbtu	\$/Mcf	\$
1 Texas Gas Area				
2 No Notice Service	615,494	620,233	4.5643	2,809,284
3 Firm Transportation	503,586	507,464	4.5610	2,296,831
4 No Notice Storage	914,832	921,876	4.1924	3,835,373
5 Total Texas Gas Area	2,033,912	2,049,573	4.3962	8,941,488
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	167,357	177,398	4.7389	793,093
9 FT-GS	0	0	0.0000	0
10 Gas Storage				
11 Injections	0	0	0.0000	0
12 Withdrawals	301,640	319,738	4.2387	1,278,569
13	468,997	497,136	4.4172	2,071,662
14 Trunkline Gas Area				
15 Firm Transportation	71,959	77,500	4.7386	340,985
16				
17 Company Owned Storage				
18 Injections	1,242,304	1,251,000	4.3590	5,168,482
19 Withdrawals	0	0		0
20 Net WKG Storage	1,242,304	1,251,000	4.1604	5,168,482
21				
22				
23 Local Production	68,872	72,729	4.3590	300,213
24				
25				
26				
27 Total Commodity Purchases	3,886,044	3,947,938	4.3290	16,822,830
28				
29 Lost & Unaccounted for @ 1.16%	45,078	45,796		
30				
31 Total Deliveries	3,840,966	3,902,142	4.3798	16,822,830
32				
33				
34				
35 Total Expected Commodity Cost	3,840,966	3,902,142	4.3798	16,822,830
36				
37				
38 Note: Column (c) is calculated by dividing column (d) by column (a)				
39				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	16,849,112
2	Transportation	0
3	Total Mcf Billed Demand Charges	16,849,112
4	Divided by: Days/Year	365
5	Average Daily Sales and Transport Volumes	46,162
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	297,787 Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1550

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter ending January 31, 2015

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of November 2014 through January 2015 during the period November 10 through November 21, 2014.

		Jan-15 (\$/MMBTU)
Monday	11/10/14	4.351
Tuesday	11/11/14	4.344
Wednesday	11/12/14	4.284
Thursday	11/13/14	4.089
Friday	11/14/14	4.129
Monday	11/17/14	4.444
Tuesday	11/18/14	4.365
Wednesday	11/19/14	4.516
Thursday	11/20/14	4.649
Friday	11/21/14	4.417
Average		<u><u>\$4.359</u></u>

- B. The Company believes prices are increasing and prices for the quarter ending January 31, 2015 will settle at \$4.359 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter ending January 31, 2015

	January-15			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas						
Trunkline						
Tennessee Gas						
TX Gas Storage						
TN Gas Storage						
WKG Storage						
Midwestern						

WACOGs

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2014-00000
ATMOS ENERGY CORPORATION)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 13 for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the period commencing on January 1, 2015 through January 31, 2015. This GCA filing contains information pertaining to Atmos' projected gas prices. The following attachment contains information which requires confidential treatment.
 - a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted

confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly.

This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4). Atmos requests that the information be kept confidential for an indefinite period.

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 25th day of November, 2014.



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