## Steven L. Beshear <br> Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet


Commonwealth of Kentucky Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460
psc.ky.gov
June 1, 2015

David L. Armstrong

## Chairman

James W. Gardner
Vice Chairman

Daniel E. Logsdon Jr. Commissioner

## PARTIES OF RECORD

Re: Case No. 2014-00396
Attached is a copy of a memorandum which is being filed in the record of the above-referenced case. If you have any comments you would like to make regarding the contents of the memorandum please do so within five days of receipt of this letter. If you have any questions, please contact Jim Livers at (502)782-2655.


[^0]
## INTRA-AGENCY MEMORANDUM

## KENTUCKY PUBLIC SERVICE COMMISSION

TO: $\quad$ Case File - Case No. 2014-00396
FROM: Jim Livers, Division of Financial Analysis
DATE: June 1, 2015
RE: Informal Conference of May 28, 2015
Pursuant to an Order issued on May 13, 2015, an informal conference ("IC") was held in this matter at the Commission's office in Frankfort, Kentucky on May 28, 2015 for the purpose of discussing and reviewing the new forms and modifications of existing forms as proposed by Kentucky Power Company in this case. A list of attendees is attached to this memorandum.

At the IC, Kentucky Power reviewed new forms and changes to current forms that would be necessary under the partial settlement and stipulation filed in this proceeding. Kentucky Power stated that it will file a revised Form BS1 - Form 5.0 to correct an error. Kentucky Power also stated that it would work with Commission Staff to incorporate additional changes to its environmental surcharge forms. There being nothing further to discuss, the IC was adjourned.

Attachments:
Attendance List
New and Modified Forms

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:
APPLICATION OF KENTUCKY POWER COMPANY FOR: (1) A GENERAL ADJUSTMENT OF ITS RATES FOR ELECTRIC SERVICE; (2) AN ORDER APPROVING ITS 2014 ENVIRONMENTAL COMPLIANCE PLAN; (3) AN ORDER APPROVING ITS TARIFFS AND RIDERS; AND (4) AN ORDER GRANTING ALL
REQUIRED APPROVALS AND RELIEF

CASE NO. 2014-00396

May 28, 2015 Informal Conference
Please sign in:

NAME
TimLivess
Ron Handzank
Nancy Vinsel


Chon whelm
John Coyness
May Beth Puns
Sere Johnson
Mary Whitaker
Steve Sharp


Amy Elliott

REPRESENTING
$\qquad$
Kentucky Power


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# SAMPLE--FOR ILLUSTRATIVE PURPOSES ONLY 

## KENTUCKY POWER COMPANY

## Environmental Surcharge

## Summary



Effective Date for Billing SAMPLE ONLY

Submitted by:
(Signature)

Title:

Date Submitted: SAMPLE ONLY

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CALCULATION OF E(m) and SURCHARGE FACTOR

For the Expense Month of Sample Only

| CALCULATION OF E(m) |  |  |  |
| :---: | :---: | :---: | :---: |
| $E(m)=C R R-B R R$ |  |  |  |
| LINE 1 | CRR from ES FORM 3.00 | \$4,091,943 |  |
| LINE 2 | Brr from ES FORM 1.10 | \$2,795,854 |  |
| LINE 3 | Mitchell FGD Expenses (E.S. Form 3.13, Line 33) | \$3,278,204 |  |
| LINE 4 | $\mathrm{E}(\mathrm{m})($ LINE $1-$ LINE $2+$ LINE 3) | \$4,574,293 |  |
| LINE 5 | Kentucky Retail Jurisdictional Allocation Factor, from ES FORM 3.30, Schedule of Revenues, LINE 1 | 91.0\% |  |
| LINE 6 | KY Retail E(m) (LINE 3 * LINE 4) | \$4,162,607 |  |
| LINE 7 | Under/ (Over) Collection, ES Form 3.30 | (\$322,668.00) |  |
| LINE 8 | Net KY Retail E(m) (Line $6+$ Line 7) | \$3,839,939 |  |
|  | SURCHARGE FACTORS | Residential | All Other Classifications |
| LINE 9 | Allocation Factors, \% of revenue during previous Calendar Year | 41.10\% | 58.90\% |
| LINE 10 | Current Month's Allocation E(m) | \$1,578,215 | \$2,261,724 |
| LINE 11 | Kentucky Residential Revenues/All Other Non-Fuel Revenues | \$17,430,123 | \$15,871,920 |
| LINE 12 | Surcharge Factors | 9.0545\% | 14.2498\% |

Effective Date for Billing: SAMPLE ONLY

Submitted By :

Title :
Date Submitted :
December 22, 2014

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT BASE PERIOD REVENUE REQUIREMENT

For the Expense Month of Sample Only
MONTHLY BASE PERIOD REVENUE REQUIREMENT

| Billing Month | Base Net <br> Environmental <br> Costs |
| :--- | ---: |
|  |  |
| JANUARY |  |
| FEBRUARY | $\$ 2,646,292$ |
| MARCH | $\$ 2,624,660$ |
| APRIL | $\$ 2,736,994$ |
| MAY | $\$ 2,795,854$ |
| JUNE | $\$ 2,782,209$ |
| JULY | $\$ 2,723,098$ |
| AUGUST | $\$ 3,416,840$ |
| SEPTEMBER | $\$ 3,184,443$ |
| OCTOBER | $\$ 3,236,974$ |
| NOVEMBER | $\$ 2,982,958$ |
| DECEMBER | $\$ 2,895,369$ |
| TOTAL | $\$ 2,876,988$ |
|  |  |

## KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT

For the Expense Month of Sample Only

## CALCULATION OF CURRENT PERIOD REVENUE REQUIREMENT

| $\begin{aligned} & \text { LINE } \\ & \text { NO. } \end{aligned}$ | COMPONENTS |  |  |
| :---: | :---: | :---: | :---: |
| 2 | First Component: Associated with Mitchell Non-FGD expenses ES FORM 3.13, Line 33 <br> Second Component: Associated with Rockport Plant $[(($ RB IM $(\mathrm{C}))($ ROR IM(C)/12)) $+\mathrm{OE} \operatorname{IM}(\mathrm{C})]$ ES FORM 3.20, Line 20 |  | $\$ 3,324,906$ $\$ 767,074$ |
| 3 | Third Component: Net Proceeds from Emission Allowances Sales <br> 1) CAIR SO2 - EPA Auction Proceeds received during Expense Month <br> 2) CSAPR SO2 - Net Gain or (Loss) from Allowance Sales, received during Expense Month <br> Total Net Proceeds from SO2 Allowances <br> 3) NOx - EPA Auction Proceeds, received during Expense Month <br> 4) NOx - Net Gain or (Loss) from NOx Allowances Sales, received during Expense Month <br> Total Net Proceeds from NOx Allowances | $\$ 12$ $\$ 22$ $\$ 34$ $\$ 1$ $\$ 2$ $\$ 3$ |  |
| 4 5 | Total Net Gain or (Loss) from Emission Allowance Sales <br> Total Current Period Revenue Requirement, CRR Record on ES FORM 1.00. |  | $\begin{array}{r} \$ 37 \\ --------------94,091,943 \end{array}$ |

## KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT SO2 EMISSIONS ALLOWANCE INVENTORY

For the Expense Month of Sample Only

|  | (1) <br> Allowance Activity in Month | (2) Dollar Value | (3) <br> Weighted Average Cost |
| :---: | :---: | :---: | :---: |
| MONTHLY BEGINNING INVENTORY | 1,117,037 | \$10,415,388 | \$9.324 |
| Additions - |  |  |  |
| EPA Allowances | 0 | \$0 | \$0.000 |
| Gavin Reallocation | 0 | \$0 | \$0.000 |
| P \& E Transfers In | 0 | \$0 | \$0.000 |
| Intercompany Purchases | 0 | \$0 | \$0.000 |
| Other (List) | 0 | \$0 | \$0.000 |
| SO2 Emissions Allowance |  |  |  |
| Adjustment | 0 | \$0 | \$0.000 |
| Withdrawals - |  |  |  |
| P \& E Transfers Out | 0 | \$0 | \$0.000 |
| Intercompany Sales | 0 | \$0 | \$0.000 |
| Off - System Sales | 0 | \$0 | \$0.000 |
| SO2 Emissions Allowance |  |  |  |
| Adjustment | 0 | \$0 | \$0.000 |
| SO2 Emissions Allowances |  |  |  |
| Consumed By Kentucky Power - 1:1 (Year 2009 \& Prior) | 0 | \$0 |  |
| SO2 Emissions Allowances |  |  |  |
| Consumed By Kentucky Power - 2:1 (Years 2010 to 2014) | 2,040 | \$192,698 | \$94.460 |
| ENDING INVENTORY - Record Balance in Column (4) on ES FORM 3.10, Line 5 | 1,114,997 | 10,222,690 | \$9.168 |

## KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT CSAPR SO2 EMISSIONS ALLOWANCE INVENTORY <br> For the Expense Month of Sample Only

|  | (1) <br> Allowance Activity in Month | (2) <br> Dollar Value | (3) <br> Weighted Average Cost |
| :---: | :---: | :---: | :---: |
| MONTHLY BEGINNING INVENTORY | 12,345 | \$350,000 | \$28.352 |
| Additions - |  |  |  |
| EPA Allowances | 0 | \$0 | \$0.000 |
| Gavin Reallocation | 0 | \$0 | \$0.000 |
| P \& E Transfers In | 0 | \$0 | \$0.000 |
| Intercompany Purchases | 0 | \$0 | \$0.000 |
| Other (List) | 0 | \$0 | \$0.000 |
| SO2 Emissions Allowance |  |  |  |
| Adjustment | 0 | \$0 | \$0.000 |
| Withdrawals - |  |  |  |
| P \& E Transfers Out | 0 | \$0 | \$0.000 |
| Intercompany Sales | 0 | \$0 | \$0.000 |
| Off - System Sales | 0 | \$0 | \$0.000 |
| SO2 Emissions Allowance |  |  |  |
| Adjustment | 0 | \$0 | \$0.000 |
| CSAPR SO2 Emissions Allowances |  |  |  |
| Consumed in Current Month | 1,234 | \$23,747 | \$19.244 |
| ENDING INVENTORY - Record Balance in Column (4) on ES FORM 3.10, Line 5 | 11.111 | 326.253 | \$29 363 |

## KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT

 CSAPR Annual NOx EMISSIONS ALLOWANCE INVENTORY For the Expense Month of Sample Only|  | $\begin{array}{c}\text { (1) } \\ \text { Allowance } \\ \text { Activity in } \\ \text { Month }\end{array}$ | $(2)$ | (3) |
| :--- | ---: | ---: | ---: |
| Dollar Value |  |  |  |$]$| Weighted |
| :---: |
| Average Cost |$|$

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT
CSAPR Seasonal NOX EMISSIONS ALLOWANCE INVENTORY For the Expense Month of Sample Only

|  | (1) <br> Allowance Activity in Month | (2) <br> Dollar Value | (3) <br> Weighted Average Cost |
| :---: | :---: | :---: | :---: |
| MONTHLY BEGINNING INVENTORY | 7,758 | \$123,453 | \$15.913 |
| Additions - |  |  |  |
| EPA Allowances | 3 | \$0 |  |
| P\&E Transfers In | 0 | \$0 |  |
| Intercompany Purchases | 0 | \$0 |  |
| External Purchases | 0 | \$0 |  |
| Other (List) | 0 | \$0 |  |
| NOx Emissions Allowance |  |  |  |
| Adjustment | 0 | \$0 |  |
| Withdrawals - |  |  |  |
| P \& E Transfers Out | 0 | \$0 |  |
| Intercompany Sales | 0 | \$0 |  |
| Off - System Sales | 0 | \$0 |  |
| NOx Consumed By Kentucky Power | 354 | \$ 5,081 | \$ 14.352 |
| ENDING INVENTORY - Record Balance in Column (4) on ES FORM 3.10, Line 5 | 7,404 | 118,372 | \$15.988 |

## Kentucky Power Company Mitchell Environmental Costs <br> SAMPLE ONLY



* Inventory Includes Total Kentucky Power allowances inventory.
** Includes Consumption for Rockport and Mitchell plants only. Big Sandy allowance consumption is recovered through the BS1OR.


## KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT MITCHELL PLANT COST OF CAPITAL

For the Expense Month of Sample Only

| $\begin{aligned} & \hline \text { LINE } \\ & \text { NO. } \end{aligned}$ | Component | Balances | Cap. <br> Structure | Cost <br> Rates |  | $\begin{aligned} & \text { WACC } \\ & \text { (Net of Tax) } \end{aligned}$ | GRCF |  | $\begin{aligned} & \text { WACC } \\ & \text { (PRE-TAX) } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | $\begin{gathered} \text { As of } \\ 9 / 30 / 2014 \end{gathered}$ |  |  |  |  |  |  |  |
| 1 | L/T DEBT | \$585,086,099 | 51.51\% | 5.41\% |  | 2.79\% | 1.004977 | *** | 2.8039\% |
| 2 | S/T DEBT | \$0 | 0.00\% | 0.38\% |  | 0.00\% | 1.004977 |  | 0.0000\% |
|  | ACCTS REC |  |  |  |  |  |  |  |  |
| 3 | FINANCING | \$51,835,808 | 4.56\% | 1.07\% |  | 0.05\% | 1.004977 |  | 0.0502\% |
| 4 | C EQUITY | \$498,888,221 | 43.93\% | 10.25\% | * | 4.50\% | 1.616424 | ** | 7.2739\% |
| 5 | TOTAL | \$1,135,810,128 | 100.00\% |  |  |  |  |  | 10.1280\% |
|  |  |  |  |  |  |  | Debt |  | Equity |
| 6 | Operating Rev | ues |  |  |  |  | \#\#\#\#\#\#\# |  | 100.0000 |
| 7 | Less Uncollect | e Accounts Expen |  |  |  |  | 0.3000 |  | 0.3000 |
| 8 | KPSC Mainten | ce Assessment F |  |  |  |  | 0.1952 |  | 0.1952 |
| 9 | Income Before | come Taxes |  |  |  |  | 99.5048 |  | 99.5048 |
| 10 | Less State Inc | e Taxes ( $\operatorname{Ln} 4 \times 5$ | 48) |  |  |  |  |  | 5.7064 |
| 11 | Income Before | ederal Income Tax |  |  |  |  |  |  | 93.7984 |
| 12 | Section 199 D | uction |  |  |  |  |  |  | 2.5600 |
| 13 | Taxable Incom | for Federal Income | axes |  |  |  |  |  | 91.2384 |
| 14 | Less Federal I | ome Taxes (Ln 13 |  |  |  |  |  |  | 31.9334 |
| 15 | Operating Inco | Percentage |  |  |  |  |  |  | 61.8650 |
| 16 | Gross Up Fact | (100.00/Ln 9 ) |  |  |  |  | 1.004977 |  | 1.616424 |

* $\quad$ WACC $=$ Weighted Average Cost of Capital

Rate of Return on Common Equity proposed in Case No. 2014-00396
** Gross Revenue Conversion Factor (GRCF) Calculation as reflected in Section V, Schedule 2, Workpaper S-2, Page 2 of 3
*** Gross Up for PSC Maintenance Assessment Fee \& Uncollectible Expense

The WACC (PRE - TAX) value on Line 5 is to be recorded on ES FORM 3.10, Line 9.
Weighted Average Cost of Captial Balances As of 9/30/2014 based on Case No. 2014-00396, Dated xxxxxxxxxxxxxx.

## Kentucky Power Company <br> Rockport Environmental Costs <br> SAMPLE ONLY



[^1]KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT ROCKPORT UNIT POWER AGREEMENT COST OF CAPITAL

For the Expense Month of Sample Only

| $\begin{aligned} & \text { LINE } \\ & \text { NO. } \end{aligned}$ | Component | Balances | Cap. <br> Structures | Cost <br> Rates |  | WACC <br> (NET OF TAX) | GRCF |  | $\begin{gathered} \text { WACC } \\ \text { (PRE - TAX) } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | $\begin{gathered} \text { As of } \\ 4 / 30 / 2015 \end{gathered}$ |  |  |  |  |  |  |  |
| 1 | LT DEBT |  | 25.1662\% |  |  |  |  |  |  |
| 2 |  |  |  | 2.2486\% |  | 0.5659\% |  |  | 0.5659\% |
| 2 | CAPITALIZATION | 94,645,453 | 37.4537\% | 0.3061\% |  | 0.1146\% |  |  | 0.1146\% |
| 3 | OFFSETS | 0 | 0.0000\% | 1.3704\% |  | 0.0000\% |  |  | 0.0000\% |
| 4 | DEBT |  | 0.0000\% |  |  |  |  |  |  |
| 5 | C EQUITY | 94,459,255 | 37.3800\% | 12.1600\% | 1/ | 4.5454\% | 1.681379 | 2/ | 7.6425\% |
| 6 | TOTAL | 252,699,757 | 100.0000\% |  |  | 5.2259\% |  |  | 8.3230\% |
|  |  |  |  |  |  |  |  |  | ========== |
|  | WACC = Weighted | Average Cost of | Capital |  |  |  |  |  |  |
| 1/ | Cost Rates per the | Provisions of the | Rockport Unit | er Agreemen |  |  |  |  |  |
| 2/ | Gross Revenue Co | version Factor | GRCF) Calcula |  |  |  |  |  |  |
| 7 | OPERATING REV | NUE |  |  |  |  | 100.00 |  |  |
| 8 | LESS: INDIANA | DJUSTED GRO | SS INCOME |  |  |  |  |  |  |
| 9 | (LINE $1 \times .085$ |  |  |  |  |  | 8.500 |  |  |
| 10 | INCOME BEFORE | FED INC TAX |  |  |  |  | 91.500 |  |  |
| 11 | LESS: FEDERAL | NCOME TAX |  |  |  |  |  |  |  |
| 12 | (LINE $4 \times .35)$ |  |  |  |  |  | 32.025 |  |  |
| 13 | OPERATING INCO | ME PERCENTA |  |  |  |  | 59.475 |  |  |
| 14 | GROSS REVENUE | CONVERSION |  |  |  |  |  |  |  |
| 15 | FACTOR (100 | \% / LINE 13) |  |  |  |  | 1.681379 |  |  |

The WACC (PRE - TAX) value on Line 6 is to be recorded on ES FORM 3.20, Line 7.

## KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT CURRENT PERIOD REVENUE REQUIREMENT MONTHLY REVENUES, JURISDICTIONAL ALLOCATION FACTOR, and (OVER)/UNDER RECOVERY ADJUSTMENT

For the Expense Month of Sample Only
SCHEDULE OF MONTHLY REVENUES

| Line No. | Description | Monthly Revenues | Percentage of Total Revenues |
| :---: | :---: | :---: | :---: |
| 1 | Kentucky Retail Revenues | \$43,908,900.19 | 91.0\% |
| 2 | FERC Wholesale Revenues | \$568,574.54 | 1.2\% |
| 3 | Associated Utilities Revenues | \$0.00 | 0.0\% |
| 4 | Non-Assoc. Utilities Revenues | \$3,757,249.05 | 7.8\% |
| 5 | Total Revenues for Surcharges Purposes | \$48,234,723.78 | 100.0\% |
| 6 | Non-Physical Revenues for Month | \$180,017.34 |  |
| 7 | Total Revenues for Month | \$48,414,741.12 |  |

The Kentucky Retail Monthly Revenues and Percentage of Total Revenues (Line 1) are to be recorded on ES FORM 1.00, Lines 9 and 4. The Percentage of Kentucky Retail Revenues to the Total Revenues for the Expense Month will be the Kentucky Retail Jurisdictional Allocation Factor.

OVER/(UNDER) RECOVERY ADJUSTMENT

| $\begin{aligned} & \text { Line } \\ & \text { No. } \end{aligned}$ | Description | Under/Over |
| :---: | :---: | :---: |
| 1 | Surcharge Amount To Be Collected | (\$1,211,556) |
| 2 | Actual Billed Environmental Surcharge Revenues | $(\$ 888,888)$ |
| 3 | (Over) / Under Recovery (1)-(2) = (3) | $(\$ 322,668)$ |

The (Over)/Under Recovery amount is to be recorded on ES FORM 1.00, LINE 7.

Kentucky Power Company
Total Billed Revenues
As Used in Calculation of ES Form 3.30
Calendar Year 2014

| Line No. | $\frac{\text { Revenue Category }}{(1)}$ | $\frac{\text { Total }}{\text { (2) }}$ | Percentage of Total <br> (3) | Residential/ All Other Classes to be used in $\underline{2015}$ (4) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Residential | \$241,979,204 | 29.09\% | 41.10\% |
| 2 | All Other Classes | \$346,765,175 | 41.69\% | 58.90\% |
| 3 | Total Retail Revenues | \$588,744,379 | 70.79\% | 100\% |
| 4 | FERC Wholesale Revenues | \$7,016,660 | 0.84\% |  |
| 5 | Associated Utilities Revenues | \$5,479,520 | 0.66\% |  |
| 6 | Non Associated Utilities Revenues | \$224,770,862 | 27.03\% |  |
| 7 | Non-Physical Sales | \$5,679,798 | 0.68\% |  |
| 8 | Total Revenues | \$831,691,219 | 100.00\% |  |

ES 3.32
Kentucky Power Company
Environmental Surcharge Billed Revenue Calculations
For the Expense Month of Sample Only

## A. Residential Revenue Calculation

| Revenue Class 010 |  | $\$$ | $5,555,555.00$ |
| :---: | ---: | ---: | ---: |
| + Revenue Class 020 | $(+)$ | $\$$ | $12,341,234.00$ |
| Current Month Residential Retail Revenue | $\$$ | $17,896,789.00$ |  |
| Less Residential BSRR Revenues (-) |  | $\$ 444,444.00$ |  |
| Less Residential PPA Revenues |  | $\$ 22,222.00$ |  |
| Total Current Month Residential Revenues | $\$$ | $\mathbf{1 7 , 4 3 0 , 1 2 3 . 0 0}$ |  |

## B. All Other Revenue Calculation

| Total Retail Revenues | $\$$ | $43,816,830.37$ |  |
| ---: | ---: | ---: | ---: |
| Less Residential Revenue (Rev Class 010 and 020) | $(-)$ | $\$$ | $17,896,789.00$ |
| Less All Other Classifications BSRR Revenues (-) |  | $\$ 777,777.00$ |  |
| Less All Other Classifications PPA Revenues |  | $\$ 33,333.00$ |  |
|  | $\$ 25,108,931.37$ |  |  |

Non-Residential Fuel Revenue Calculation:
Total Retail kWh
Less Residential (Rev Class $010+020$ kWh)
Non-Residential $\boldsymbol{k W h}$

Base Fuel Amount
0.02840
Non-Residential Embedded Fuel Revenues (Ln 11 * Ln 12)
Plus FAC Revenues
Total Non-Residential Fuel Revenues
$(+) \begin{array}{r}10,584,976.81 \\ (798,223.74) \\ \hline 9,786,753.06\end{array}$
Non-Residential Non-fuel Revenues (Ln 8 - Ln 15 )
Less Environmental Surcharge Revenues
Total Current Month All Other Revenues
(-) $\quad(\$ 549,741.99)$
\$ 15,871,920.29

## Line

No.
1
2
3
4
5
6

Kentucky Power Company<br>Environmental Surcharge Cash Working Capital Calculation For the Expense Month of Sample Only

|  |  | Rockport | Mitchell FGD | Mitchell Non-FGD |
| :---: | :---: | :---: | :---: | :---: |
| May | 2014 | 4561 | 1215331 | 123513 |
| June | 2014 | 6789 | 21353 | 123513 |
| July | 2014 | 8912 | 2134853 | 123513 |
| August | 2014 | 2345 | 2134853 | 123513 |
| September | 2014 | 4567 | 2134853 | 123513 |
| October | 2014 | 6789 | 2134853 | 123513 |
| November | 2014 | 8912 | 2134853 | 123513 |
| December | 2014 | 2345 | 2134853 | 123513 |
| January | 2015 | 4567 | 2134853 | 123513 |
| February | 2015 | 6789 | 2134853 | 123513 |
| March | 2015 | 6789 | 2134853 | 123513 |
| April | 2015 | 8912 | 2134853 | 123513 |
| $1 / 8$ of 12 Mc | Total | \$ 9,035 | \$ 2,823,152 | \$ 185,270 |

## Kentucky Power Company - Big Sandy 1 Operation Rider For Year Ended June 30, 2016

1 Actual BS1OR Costs 12-Months Ended 6/30/16 from BS1OR Form 4.0

2 Actual Revenue Collected 12-Months Ended 7/31/16 from BS1OR Form 5.0

3 (Over) / Under Recovery (Line 1 - Line 2)

4 Going Level Revenue Requirement from BS1OR Form 3.0

5 Plus / (Minus) the Over / Under Recovery (Line 3)

6 Proposed BS1OR Revenue Requirement (Line 4 + Line 5)

| a.) Demand | $\$ 12,718,801$ |
| :--- | ---: |
| b.) Energy | $\$ 3,999,340$ |
|  | $\$ 16,718,142$ |

$17,737,639$

18,243,719
$(506,080)$
$17,224,222$
$(506,080)$
$16,718,142$

| Class |  | $\$ / \mathrm{kW}$ |  |
| :--- | ---: | :---: | :---: |
| RES | $\$ / \mathrm{kWh}$ Rate | Rate |  |
| SGS | $\$ 0.00326$ | - |  |
| MGS | $\$ 0.00244$ | - |  |
| Non Demand MGS Sec ${ }^{1}$ | $\$ 0.00062$ | 0.47 |  |
| LGS | $\$ 0.00260$ | - |  |
| LGS LMTOD | $\$ 0.00062$ | 0.62 |  |
| IGS (QP / CIP-TOD) | $\$ 0.00251$ | - |  |
| MW | $\$ 0.00061$ | 0.76 |  |
| OL | $\$ 0.00212$ | - |  |
| SL | $\$ 0.00072$ | - |  |
|  | $\$ 0.00073$ | - |  |

Big Sandy 1 Operation Rider Rate Design

|  | $\underline{y}$ | Demand | Energy |
| :--- | :---: | :---: | :---: |
| KY Retail Jurisdiction |  |  | Total |
| Revenue Requirement | $\$ 13,103,816$ | $\$ 4,120,406$ | $\$ 17,224,222$ |
| (Over)/Under Recovery | $(\$ 385,015)$ | $(\$ 121,065)$ | $(\$ 506,080)$ |
| Total Revenue Requirement | $\$ 12,718,801$ | $\$ 3,999,340$ | $\$ 16,718,142$ |


| $\frac{\text { Class }}{(1)}$ | Historic Period Billing <br> Energy <br> (2) | Historic Period <br> Billing <br> Demand <br> (3) | Test Year CP / kWh Ratio (4) | CP <br> Demand <br> Allocation <br> Factor $(5)=(2) \times(4)$ | Allocated <br> Demand <br> Related <br> Costs <br> (6) <br> on (5) | Allocated Energy Related Costs (7) on (2) |  | $\begin{gathered} \$ / \mathrm{kW} \\ \begin{array}{l} \text { Rate } \\ 8) \\ =(6) /(3) \end{array} \end{gathered}$ | $\begin{aligned} & \$ / \mathrm{kWh} \\ & \begin{array}{l} \text { Rate } \\ (9)=(7) /(2) \end{array} \end{aligned}$ | Revenue <br> Verification$(10)$ | $\begin{aligned} & \frac{\text { Difference }}{(11)=} \\ & (10)-(6)-(7) \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RES | 2,260,149,747 |  | 0.0236060\% | 533,531 | \$5,969,388 | \$1,392,326 | \$ | - | \$0.00326 | \$7,368,088 | \$6,374 |
| SGS | 142,560,729 |  | 0.0163937\% | 23,371 | 261,485 | 87,822 | \$ | - | \$0.00244 ${ }^{2}$ | 347,848 | -\$1,459 |
| MGS | 507,158,704 | 2,119,598 | 0.0177002\% | 89,768 | 1,004,365 | 312,426 | \$ | 0.47 | \$0.00062 | 1,310,649 | -\$6,142 |
| Non Demand MGS Sec ${ }^{1}$ | 6,484,718 |  | 0.0177002\% | 1,148 | 12,844 | 3,995 | \$ | - | \$0.00260 | 16,860 | \$21 |
| LGS | 705,405,060 | 2,169,269 | 0.0169381\% | 119,482 | 1,336,819 | 434,553 | \$ | 0.62 | \$0.00062 | 1,782,298 | \$10,926 |
| LGS LMTOD | 1,959,939 |  | 0.0169381\% | 332 | 3,715 | 1,207 | \$ | - | \$0.00251 | 4,919 | -\$3 |
| IGS (QP / CIP-TOD) | 2,818,677,591 | 5,429,712 | 0.0130626\% | 368,193 | 4,119,511 | 1,736,398 | \$ | 0.76 | \$0.00061 ${ }^{2}$ | 5,845,974 | -\$9,935 |
| MW | 3,864,039 |  | 0.0134057\% | 518 | 5,796 | 2,380 | \$ | - | \$0.00212 | 8,192 | \$16 |
| OL | 37,640,598 |  | 0.0009431\% | 355 | 3,972 | 23,188 | \$ | - | \$0.00072 | 27,101 | -\$59 |
| SL | 8,190,082 |  | 0.0009890\% | 81 | 906 | 5,045 | \$ | - | \$0.00073 | 5,979 | \$28 |
| Total | 6,492,091,207 | 9,718,579 |  | 1,136,779 | \$12,718,801 | \$3,999,340 |  |  |  | \$16,717,910 | (\$231) |

[^2]
## Estimated Going Level Operating Expenses 7/1/2016-6/30/2017

## Kentucky Power Company

## Description <br> Totals

## Operating Expenses:

| Demand Related O\&M | $8,000,000$ |
| :--- | :---: |
| Energy Related O\&M (excluding fuel) Includes PJM |  |
| Charges and Credits | $4,100,000$ |
| Depreciation on Gas Plant in Service | - |
| Property Tax | - |
| Kentucky Air Emission Fee | - |

Sub Total Operating Expenses
gross up factor from settlement exhibit 2
\$ 12,100,000
1.004977

Total Operating Expenses

Net Gas Plant in Service
Pre Tax WACC from settlement exhibit 2
\$ 50,000,000
10.128\%

Total Return

Total BS1OR Going Level Revenue Requirement
Demand-Related
Energy-Related
$\$ 5,064,000$
\$ 17,224,222
\$ 13,103,816
4,120,406

Actual Operating Expenses 12-Months Ended 6/30/16

Kentucky Power Company
Big Sandy 1 Operation Rider Revenue Collected12-Months Ended 6/30/16 from BS1OR
Tariff Class ..... Total
R.S. ..... 7,458,494
S.G.S and S.G.S-T.O.D. ..... 387,765
M.G.S. ..... 1,435,757
M.G.S. Recreational Lighting, M.G.S.-L.M.T.O.D., and M.G.S.-T.O.D. ..... 18,352
L.G.S. and L.G.S.-T.O.D. ..... 1,956,684
L.G.S.-L.M.-T.O.D. ..... 5,409
L.G.S. and C.S.-I.R.P. ..... 6,904,303
M.W. ..... 9,583
O.L. ..... 55,332
S.L. ..... 12,040
Total $18,243,719$
Total Revenue Collected ..... 18,243,719

## KENTUCKY POWER COMPANY

Big Sandy Retirement Rider
Summary
Summary
Year Ended: $\quad$ Sample Only

| Residential B.S.R.R. | = | \$6,979,645 | = | 3.0071\% |
| :---: | :---: | :---: | :---: | :---: |
|  |  | \$232,101,696 |  |  |
| All Other Classes B.S.R.R. |  | \$9,743,851 |  | 4.9918\% |
| Adjustment Factor | = | \$195,197,785 | $=$ |  |

Effective Date for Billing Sample Only

Submitted by:

> (Signature)

Title: $\qquad$
Sample Only

Date Submitted:
Sample Only

## KENTUCKY POWER COMPANY

## Big Sandy Retirement Rider

Year Ended: Sample Only

## Residential Adjustment Factor


All Other Adjustment Factor
C. Base Annual All Other Allocation $\qquad$ $=\$ \quad 9,743,851$
D.
Adjustment Factor
$=$ NOA (from A above) $=\$ 9,743,851$
4.9918\%
All Other Classes, Non-Fuel Retail \$195,197,785
Revenue

| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,413,412$ |
| Annual Payment | $\$ 16,960,949$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 16,723,495$ |



| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,413,412$ |
| Annual Payment | $\$ 16,960,949$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 16,723,495$ |

YEAR 1 - Initial BSRR Factor


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,450,136$ |
| Annual Payment | $\$ 17,401,628$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 17,158,005$ |

YEAR 2 - October 2016 Factor


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,450,136$ |
| Annual Payment | $\$ 17,401,628$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 17,158,005$ |

YEAR 2 - October 2016 Factor


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,543,119$ |
| Annual Payment | $\$ 18,517,431$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 18,258,187$ |

YEAR 3 - October 2017 Factor

Recovery of Regulatory Asset Balance

| Line | Month | Recovery of Regulatory Asset Balance |  |  |  |  |  |  | ADIT Balance | Balance of Components |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Additions | Carrying Charges | Actual Revenue | Levelized Payment | Calculated Change in RA | Month End Reg Asset Balance |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
|  | June-15 |  |  |  |  |  | $\begin{gathered} \text { Balance } \\ \text { 207,727,914 } \end{gathered}$ | ADIT on RA |  | Subject to WACC $135,023,144$ |
| 1 | July-15 |  | 1,139,595 | 1,394,000 |  | $(254,405)$ | 207,473,509 | 89,042 | $(72,615,728)$ | 134,857,781 |
| 2 | August-15 |  | 1,138,200 | 1,394,000 |  | $(255,800)$ | 207,217,709 | 89,530 | $(72,526,198)$ | 134,691,511 |
| 3 | September-15 |  | 1,136,796 | 1,394,000 |  | $(257,204)$ | 206,960,505 | 90,021 | $(72,436,177)$ | 134,524,328 |
| 4 | October-15 |  | 1,135,385 | 1,394,000 |  | $(258,615)$ | 206,701,890 | 90,515 | $(72,345,662)$ | 134,356,229 |
| 5 | November-15 |  | 1,133,967 | 1,394,000 |  | $(260,033)$ | 206,441,857 | 91,012 | $(72,254,650)$ | 134,187,207 |
| 6 | December-15 |  | 1,132,540 | 1,394,000 |  | $(261,460)$ | 206,180,397 | 91,511 | $(72,163,139)$ | 134,017,258 |
| 7 | January-16 | 833,333 | 1,131,106 | 1,394,000 |  | 570,439 | 206,750,836 | $(199,654)$ | $(72,362,793)$ | 134,388,043 |
| 8 | February-16 | 833,333 | 1,134,235 | 1,394,000 |  | 573,568 | 207,324,404 | $(200,749)$ | (72,563,542) | 134,760,863 |
| 9 | March-16 | 833,333 | 1,137,382 | 1,394,000 |  | 576,715 | 207,901,119 | $(201,850)$ | $(72,765,392)$ | 135,135,728 |
| 10 | April-16 | 833,333 | 1,140,546 | 1,394,000 |  | 579,879 | 208,480,998 | $(202,958)$ | $(72,968,349)$ | 135,512,649 |
| 11 | May-16 | 833,333 | 1,143,727 | 1,394,000 |  | 583,060 | 209,064,058 | $(204,071)$ | $(73,172,420)$ | 135,891,638 |
| 12 | June-16 | 833,333 | 1,146,925 | 1,394,000 |  | 586,259 | 209,650,317 | $(205,191)$ | $(73,377,611)$ | 136,272,706 |
| 13 | July-16 | 833,333 | 1,150,142 | 1,394,000 |  | 589,475 | 210,239,792 | $(206,316)$ | $(73,583,927)$ | 136,655,865 |
| 14 | August-16 | 833,333 | 1,153,375 | 1,394,000 |  | 592,709 | 210,832,501 | $(207,448)$ | $(73,791,375)$ | 137,041,126 |
| 15 | September-16 | 833,333 | 1,156,627 | 1,394,000 |  | 595,960 | 211,428,461 | $(208,586)$ | (73,999,961) | 137,428,500 |
| 16 | October-16 | 833,333 | 1,159,897 | 1,430,000 |  | 563,230 | 211,991,691 | $(197,130)$ | $(74,197,092)$ | 137,794,599 |
| 17 | November-16 | 833,333 | 1,162,986 | 1,430,000 |  | 566,320 | 212,558,011 | $(198,212)$ | $(74,395,304)$ | 138,162,707 |
| 18 | December-16 | 833,333 | 1,166,093 | 1,430,000 |  | 569,427 | 213,127,438 | $(199,299)$ | $(74,594,603)$ | 138,532,834 |
| 19 | January-17 | 1,250,000 | 1,169,217 | 1,430,000 |  | 989,217 | 214,116,655 | $(346,226)$ | $(74,940,829)$ | 139,175,826 |
| 20 | February-17 | 1,250,000 | 1,174,644 | 1,430,000 |  | 994,644 | 215,111,299 | $(348,125)$ | (75,288,955) | 139,822,344 |
| 21 | March-17 | 1,250,000 | 1,180,101 | 1,430,000 |  | 1,000,101 | 216,111,399 | $(350,035)$ | (75,638,990) | 140,472,409 |
| 22 | April-17 | 1,250,000 | 1,185,587 | 1,430,000 |  | 1,005,587 | 217,116,986 | $(351,955)$ | $(75,990,945)$ | 141,126,041 |
| 23 | May-17 | 1,250,000 | 1,191,104 | 1,430,000 |  | 1,011,104 | 218,128,090 | $(353,886)$ | $(76,344,832)$ | 141,783,259 |
| 24 | June-17 | 1,250,000 | 1,196,651 | 1,430,000 |  | 1,016,651 | 219,144,741 | $(355,828)$ | $(76,700,659)$ | 142,444,082 |
| 25 | July-17 |  | 1,202,228 |  | 1,543,119 | $(340,891)$ | 218,803,850 | 119,312 | $(76,581,347)$ | 142,222,502 |
| 26 | August-17 |  | 1,200,358 |  | 1,543,119 | $(342,761)$ | 218,461,088 | 119,966 | $(76,461,381)$ | 141,999,707 |
| 27 | September-17 |  | 1,198,478 |  | 1,543,119 | $(344,642)$ | 218,116,447 | 120,625 | $(76,340,756)$ | 141,775,690 |
| 28 | October-17 |  | 1,196,587 |  | 1,543,119 | $(346,532)$ | 217,769,914 | 121,286 | $(76,219,470)$ | 141,550,444 |
| 29 | November-17 |  | 1,194,686 |  | 1,543,119 | $(348,433)$ | $217,421,481$ | 121,952 | $(76,097,518)$ | 141,323,963 |
| 30 | December-17 |  | 1,192,774 |  | 1,543,119 | $(350,345)$ | 217,071,136 | 122,621 | $(75,974,898)$ | 141,096,238 |
| 31 | January-18 |  | 1,190,852 |  | 1,543,119 | $(352,267)$ | 216,718,869 | 123,293 | $(75,851,604)$ | 140,867,265 |
| 32 | February-18 |  | 1,188,920 |  | 1,543,119 | $(354,199)$ | 216,364,669 | 123,970 | $(75,727,634)$ | 140,637,035 |
| 33 | March-18 |  | 1,186,977 |  | 1,543,119 | $(356,143)$ | $216,008,527$ | 124,650 | $(75,602,984)$ | 140,405,542 |
| 34 | April-18 |  | 1,185,023 |  | 1,543,119 | $(358,096)$ | 215,650,430 | 125,334 | $(75,477,651)$ | 140,172,780 |
| 35 | May-18 |  | 1,183,058 |  | 1,543,119 | $(360,061)$ | 215,290,369 | 126,021 | $(75,351,629)$ | 139,938,740 |
| 36 | June-18 |  | 1,181,083 |  | 1,543,119 | $(362,036)$ | 214,928,333 | 126,713 | $(75,224,917)$ | 139,703,417 |
| 37 | July-18 |  | 1,179,097 |  | 1,543,119 | $(364,022)$ | 214,564,311 | 127,408 | $(75,097,509)$ | 139,466,802 |
| 38 | August-18 |  | 1,177,100 |  | 1,543,119 | $(366,019)$ | 214,198,291 | 128,107 | $(74,969,402)$ | 139,228,889 |
| 39 | September-18 |  | 1,175,092 |  | 1,543,119 | $(368,027)$ | $213,830,264$ | 128,810 | $(74,840,592)$ | 138,989,672 |
| 40 | October-18 |  | 1,173,073 |  | 1,543,119 | $(370,046)$ | 213,460,218 | 129,516 | $(74,711,076)$ | 138,749,141 |
| 41 | November-18 |  | 1,171,043 |  | 1,543,119 | $(372,076)$ | 213,088,141 | 130,227 | $(74,580,849)$ | 138,507,292 |
| 42 | December-18 |  | 1,169,002 |  | 1,543,119 | $(374,118)$ | 212,714,023 | 130,941 | $(74,449,908)$ | 138,264,115 |
| 43 | January-19 |  | 1,166,949 |  | 1,543,119 | $(376,170)$ | 212,337,853 | 131,660 | $(74,318,249)$ | 138,019,605 |
| 44 | February-19 |  | 1,164,885 |  | 1,543,119 | $(378,234)$ | 211,959,620 | 132,382 | $(74,185,867)$ | 137,773,753 |
| 45 | March-19 |  | 1,162,810 |  | 1,543,119 | $(380,309)$ | 211,579,311 | 133,108 | $(74,052,759)$ | 137,526,552 |
| 46 | April-19 |  | 1,160,724 |  | 1,543,119 | $(382,395)$ | 211,196,916 | 133,838 | $(73,918,921)$ | 137,277,995 |
| 47 | May-19 |  | 1,158,626 |  | 1,543,119 | $(384,493)$ | 210,812,423 | 134,573 | $(73,784,348)$ | 137,028,075 |
| 48 | June-19 |  | 1,156,517 |  | 1,543,119 | $(386,602)$ | 210,425,821 | 135,311 | $(73,649,037)$ | 136,776,783 |
| 49 | July-19 |  | 1,154,396 |  | 1,543,119 | $(388,723)$ | 210,037,097 | 136,053 | $(73,512,984)$ | 136,524,113 |
| 50 | August-19 |  | 1,152,264 |  | 1,543,119 | $(390,856)$ | 209,646,242 | 136,799 | $(73,376,185)$ | 136,270,057 |
| 51 | September-19 |  | 1,150,119 |  | 1,543,119 | $(393,000)$ | 209,253,242 | 137,550 | $(73,238,635)$ | 136,014,607 |
| 52 | October-19 |  | 1,147,963 |  | 1,543,119 | $(395,156)$ | 208,858,086 | 138,305 | $(73,100,330)$ | 135,757,756 |
|  |  |  |  |  |  |  |  |  |  |  |


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,543,119$ |
| Annual Payment | $\$ 18,517,431$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 18,258,187$ |

Recovery of Regulatory Asset Balance


WACC
10.1280\%

YEAR 4 - October 2018 Factor

Monthly
Monthly Payment
Annual Payment
Retail Juris Demand Factor
Retail Revenue Requirement
0.8440\%
\$1,658,093
\$19,897,113
0.986
\$19,618,554


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,658,093$ |
| Annual Payment | $\$ 19,897,113$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 19,618,554$ |

YEAR 4 - October 2018 Factor

Recovery of Regulatory Asset Balance


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,794,780$ |
| Annual Payment | $\$ 21,537,360$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 21,235,837$ |

YEAR 5 - October 2019 Factor


| WACC | $10.1280 \%$ |
| :--- | ---: |
| Monthly | $0.8440 \%$ |
| Monthly Payment | $\$ 1,794,780$ |
| Annual Payment | $\$ 21,537,360$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 21,235,837$ |

YEAR 5 - October 2019 Factor

Monthly

Annual Payment

Retail Revenue Requirement

Recovery of Regulatory Asset Balance


WACC
10.1280\%

YEAR 6-October 2020 Factor

| Monthly | $0.8440 \%$ |
| :--- | ---: |
| Monthly Payment | $\$ 1,894,131$ |
| Annual Payment | $\$ 22,729,576$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 22,411,362$ |


| Recovery of Regulatory Asset Balance |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line | Month June-15 | Additions | Carrying <br> Charges | Actual <br> Revenue | Levelized <br> Payment | Calculated <br> Change in RA | Month End Reg Asset Balance 207,727,914 | ADIT on RA | ADIT Balance $(72,704,770)$ | Balance of Components Subject to WACC 135,023,144 |
| 1 | July-15 |  | 1,139,595 | 1,394,000 |  | $(254,405)$ | 207,473,509 | 89,042 | $(72,615,728)$ | 134,857,781 |
| 2 | August-15 |  | 1,138,200 | 1,394,000 |  | $(255,800)$ | 207,217,709 | 89,530 | $(72,526,198)$ | 134,691,511 |
| 3 | September-15 |  | 1,136,796 | 1,394,000 |  | $(257,204)$ | 206,960,505 | 90,021 | $(72,436,177)$ | 134,524,328 |
| 4 | October-15 |  | 1,135,385 | 1,394,000 |  | $(258,615)$ | 206,701,890 | 90,515 | $(72,345,662)$ | 134,356,229 |
| 5 | November-15 |  | 1,133,967 | 1,394,000 |  | $(260,033)$ | 206,441,857 | 91,012 | $(72,254,650)$ | 134,187,207 |
| 6 | December-15 |  | 1,132,540 | 1,394,000 |  | $(261,460)$ | 206,180,397 | 91,511 | $(72,163,139)$ | 134,017,258 |
| 7 | January-16 | 833,333 | 1,131,106 | 1,394,000 |  | 570,439 | 206,750,836 | $(199,654)$ | $(72,362,793)$ | 134,388,043 |
| 8 | February-16 | 833,333 | 1,134,235 | 1,394,000 |  | 573,568 | 207,324,404 | $(200,749)$ | $(72,563,542)$ | 134,760,863 |
| 9 | March-16 | 833,333 | 1,137,382 | 1,394,000 |  | 576,715 | 207,901,119 | $(201,850)$ | $(72,765,392)$ | 135,135,728 |
| 10 | April-16 | 833,333 | 1,140,546 | 1,394,000 |  | 579,879 | 208,480,998 | $(202,958)$ | $(72,968,349)$ | 135,512,649 |
| 11 | May-16 | 833,333 | 1,143,727 | 1,394,000 |  | 583,060 | 209,064,058 | $(204,071)$ | $(73,172,420)$ | 135,891,638 |
| 12 | June-16 | 833,333 | 1,146,925 | 1,394,000 |  | 586,259 | 209,650,317 | $(205,191)$ | $(73,377,611)$ | 136,272,706 |
| 13 | July-16 | 833,333 | 1,150,142 | 1,394,000 |  | 589,475 | 210,239,792 | $(206,316)$ | $(73,583,927)$ | 136,655,865 |
| 14 | August-16 | 833,333 | 1,153,375 | 1,394,000 |  | 592,709 | 210,832,501 | $(207,448)$ | $(73,791,375)$ | 137,041,126 |
| 15 | September-16 | 833,333 | 1,156,627 | 1,394,000 |  | 595,960 | 211,428,461 | $(208,586)$ | $(73,999,961)$ | 137,428,500 |
| 16 | October-16 | 833,333 | 1,159,897 | 1,430,000 |  | 563,230 | 211,991,691 | $(197,130)$ | $(74,197,092)$ | 137,794,599 |
| 17 | November-16 | 833,333 | 1,162,986 | 1,430,000 |  | 566,320 | 212,558,011 | $(198,212)$ | $(74,395,304)$ | 138,162,707 |
| 18 | December-16 | 833,333 | 1,166,093 | 1,430,000 |  | 569,427 | 213,127,438 | $(199,299)$ | $(74,594,603)$ | 138,532,834 |
| 19 | January-17 | 1,250,000 | 1,169,217 | 1,430,000 |  | 989,217 | 214,116,655 | $(346,226)$ | $(74,940,829)$ | 139,175,826 |
| 20 | February-17 | 1,250,000 | 1,174,644 | 1,430,000 |  | 994,644 | 215,111,299 | $(348,125)$ | $(75,288,955)$ | 139,822,344 |
| 21 | March-17 | 1,250,000 | 1,180,101 | 1,430,000 |  | 1,000,101 | 216,111,399 | $(350,035)$ | $(75,638,990)$ | 140,472,409 |
| 22 | April-17 | 1,250,000 | 1,185,587 | 1,430,000 |  | 1,005,587 | 217,116,986 | $(351,955)$ | $(75,990,945)$ | 141,126,041 |
| 23 | May-17 | 1,250,000 | 1,191,104 | 1,430,000 |  | 1,011,104 | 218,128,090 | $(353,886)$ | $(76,344,832)$ | 141,783,259 |
| 24 | June-17 | 1,250,000 | 1,196,651 | 1,430,000 |  | 1,016,651 | 219,144,741 | $(355,828)$ | $(76,700,659)$ | 142,444,082 |
| 25 | July-17 | 1,250,000 | 1,202,228 | 1,430,000 |  | 1,022,228 | 220,166,969 | $(357,780)$ | $(77,058,439)$ | 143,108,530 |
| 26 | August-17 | 1,250,000 | 1,207,836 | 1,430,000 |  | 1,027,836 | 221,194,805 | $(359,743)$ | $(77,418,182)$ | 143,776,623 |
| 27 | September-17 | 1,250,000 | 1,213,475 | 1,430,000 |  | 1,033,475 | 222,228,280 | $(361,716)$ | $(77,779,898)$ | 144,448,382 |
| 28 | October-17 | 1,250,000 | 1,219,144 | 1,522,000 |  | 947,144 | 223,175,424 | $(331,501)$ | $(78,111,398)$ | 145,064,026 |
| 29 | November-17 | 1,250,000 | 1,224,340 | 1,522,000 |  | 952,340 | 224,127,764 | $(333,319)$ | $(78,444,717)$ | 145,683,047 |
| 30 | December-17 | 1,250,000 | 1,229,565 | 1,522,000 |  | 957,565 | 225,085,329 | $(335,148)$ | $(78,779,865)$ | 146,305,464 |
| 31 | January-18 | 1,250,000 | 1,234,818 | 1,522,000 |  | 962,818 | 226,048,147 | $(336,986)$ | $(79,116,852)$ | 146,931,296 |
| 32 | February-18 | 1,250,000 | 1,240,100 | 1,522,000 |  | 968,100 | 227,016,247 | $(338,835)$ | $(79,455,687)$ | 147,560,561 |
| 33 | March-18 | 1,250,000 | 1,245,411 | 1,522,000 |  | 973,411 | 227,989,659 | $(340,694)$ | $(79,796,381)$ | 148,193,278 |
| 34 | April-18 | 1,250,000 | 1,250,751 | 1,522,000 |  | 978,751 | 228,968,410 | $(342,563)$ | $(80,138,943)$ | 148,829,466 |
| 35 | May-18 | 1,250,000 | 1,256,121 | 1,522,000 |  | 984,121 | 229,952,531 | $(344,442)$ | $(80,483,386)$ | 149,469,145 |
| 36 | June-18 | 1,250,000 | 1,261,520 | 1,522,000 |  | 989,520 | 230,942,050 | $(346,332)$ | $(80,829,718)$ | 150,112,333 |
| 37 | July-18 | 1,250,000 | 1,266,948 | 1,522,000 |  | 994,948 | 231,936,998 | $(348,232)$ | $(81,177,949)$ | 150,759,049 |
| 38 | August-18 | 1,250,000 | 1,272,406 | 1,522,000 |  | 1,000,406 | 232,937,405 | $(350,142)$ | (81,528,092) | 151,409,313 |
| 39 | September-18 | 1,250,000 | 1,277,895 | 1,522,000 |  | 1,005,895 | 233,943,299 | $(352,063)$ | $(81,880,155)$ | 152,063,144 |
| 40 | October-18 | 1,250,000 | 1,283,413 | 1,635,000 |  | 898,413 | 234,841,712 | $(314,445)$ | $(82,194,599)$ | 152,647,113 |
| 41 | November-18 | 1,250,000 | 1,288,342 | 1,635,000 |  | 903,342 | 235,745,054 | $(316,170)$ | $(82,510,769)$ | 153,234,285 |
| 42 | December-18 | 1,250,000 | 1,293,297 | 1,635,000 |  | 908,297 | 236,653,351 | $(317,904)$ | $(82,828,673)$ | 153,824,678 |
| 43 | January-19 | 1,666,667 | 1,298,280 | 1,635,000 |  | 1,329,947 | 237,983,298 | $(465,481)$ | $(83,294,154)$ | 154,689,144 |
| 44 | February-19 | 1,666,667 | 1,305,576 | 1,635,000 |  | 1,337,243 | 239,320,541 | $(468,035)$ | $(83,762,189)$ | 155,558,352 |
| 45 | March-19 | 1,666,667 | 1,312,912 | 1,635,000 |  | 1,344,579 | 240,665,120 | $(470,603)$ | $(84,232,792)$ | 156,432,328 |
| 46 | April-19 | 1,666,667 | 1,320,289 | 1,635,000 |  | 1,351,956 | 242,017,076 | $(473,184)$ | $(84,705,977)$ | 157,311,099 |
| 47 | May-19 | 1,666,667 | 1,327,706 | 1,635,000 |  | 1,359,372 | 243,376,448 | $(475,780)$ | $(85,181,757)$ | 158,194,691 |
| 48 | June-19 | 1,666,667 | 1,335,163 | 1,635,000 |  | 1,366,830 | 244,743,278 | $(478,390)$ | $(85,660,147)$ | 159,083,131 |
| 49 | July-19 | 1,666,667 | 1,342,662 | 1,635,000 |  | 1,374,328 | 246,117,606 | $(481,015)$ | $(86,141,162)$ | 159,976,444 |
| 50 | August-19 | 1,666,667 | 1,350,201 | 1,635,000 |  | 1,381,868 | 247,499,474 | $(483,654)$ | $(86,624,816)$ | 160,874,658 |
| 51 | September-19 | 1,666,667 | 1,357,782 | 1,635,000 |  | 1,389,449 | 248,888,923 | $(486,307)$ | $(87,111,123)$ | 161,777,800 |
| 52 | October-19 | 1,666,667 | 1,365,405 | 1,770,000 |  | 1,262,071 | 250,150,994 | $(441,725)$ | $(87,552,848)$ | 162,598,146 |



| Monthly | $0.8440 \%$ |
| :--- | ---: |
| Monthly Payment | $\$ 1,899,009$ |
| Annual Payment | $\$ 22,788,112$ |
| Retail Juris Demand Factor | 0.986 |
| Retail Revenue Requirement | $\$ 22,469,078$ |

Recovery of Regulatory Asset Balance



|  | Regulatory Asset Balance |  |  |  | Revenue Requirement * |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Beginning of Year (July 1) | Additions | Amortization | $\begin{gathered} \text { End of Year } \\ \text { (June 30) } \end{gathered}$ |  |
| Year 1 2015/2016 | 207,727,914 | 5,000,000 | $(3,077,597)$ | 209,650,317 | \$16,723,495 |
| Year 2 2016/2017 | 209,650,317 | 12,500,000 | $(3,005,576)$ | 219,144,741 | \$17,158,005 |
| Year 3 2017/2018 | 219,144,741 | 15,000,000 | $(3,202,691)$ | 230,942,050 | \$18,258,187 |
| Year 4 2018/2019 | 230,942,050 | 17,500,000 | $(3,698,772)$ | 244,743,278 | \$19,618,554 |
| Year 5 2019/2020 | 244,743,278 | 12,000,000 | $(4,353,768)$ | 252,389,510 | \$21,235,837 |
| Year 6 2020/2021 | 252,389,510 | - | $(5,668,423)$ | 246,721,087 | \$22,411,362 |
| Year 7 2021/2022 | 246,721,087 |  |  |  | \$22,469,078 |
| Total |  | 62,000,000 | $(23,006,826)$ |  |  |

## KENTUCKY POWER COMPANY

Capacity Charge Annual Adjustment
Case Nos. 2004-00420 and 2014-00396

## Summary



For The 12 Month Period Ended: Sample Only

## Line

No.

1. (Over)/Under Recovery
a. Settlement Revenue Requirement
b. Previous 12 Month Billed CC Revenue
c. Net (Over) / Under Recovery (Ln. a) - (Ln. b)
2. Revenue Requirement Next Period
d. Settlement Revenue Requirement
e. Net (Over) / Under Recovery From Previous Period
f. Authorized Revenue Requirement (Ln. d) + (Ln e)
3. I.G.S Allocation
g. I.G.S. 12 Month Billed Revenue
h. Total Company Billed Revenue
i. Percent of Total
4. All Other Clases Allocation
j. All Other Class 12 Month Billed Revenue
k. Total Company Billed Revenue
5. Percent of Total
6. I.G.S. Capacity Charge Factor
m. I.G.S. Share of Authorized Revenue Requirement (Ln. f)*(Ln. g/Ln. i)
n. I.G.S. 12 Month Billed kWh
o. I.G.S. Capacity Charge Factor (Ln. m) /(Ln. n)

$$
\text { (/) } \begin{array}{r}
\$ \quad 2,008,268 \\
2,818,677,591 \\
\hline
\end{array}
$$

6. All Other Class (A.O.) Capacity Charge Factor
p. A.O. Share of Authorized Revenue Requirement (Ln.f)*(Ln. h/Ln. i)
q. A.O. 12 Month Billed kWh
r. A.O. Capacity Charge Factor (Ln. p) / (Ln. q)
\$ 4,691,732
(/) $\quad 3,673,413,618$

$(-) \quad$| $\$$ | $6,200,000$ | REVsettle |
| ---: | ---: | :--- |
| $\$$ | $5,700,000$ | REVbilled |
| $\$$ | 500,000 | REVdiff |

(+) |  | $\$$ | $6,200,000$ | REVsettle |
| ---: | ---: | ---: | :--- |
|  | $\$$ | 500,000 | REVdiff |
|  | $6,700,000$ | REVauthorized |  |

|  | $\$ 189,000,671$ | REVIGS |
| ---: | ---: | :--- |
| (/) | $\$ 630,545,440$ | REVTotal |
|  | $29.9742 \%$ |  |

(f) | $\$ 441,544,769$ | REVAll Other |
| :--- | :--- |
| $\frac{\$ 630,545,440}{70.0258 \%}$ | REVTotal |

kWhIGS ,

## KENTUCKY POWER COMPANY

## Purchased Power Adjustment

## Summary

## Month Ended: Sample Only

| Purchased Power Adjustment |
| :---: |
| Factor |$=\frac{\$ 377,778}{\$ 31,902,243}=1.1842 \%$

Effective Date for Billing Sample Only

Submitted by:
(Signature)

Title:
Director, Regulatory Services

Date Submitted: SAMPLE ONLY

## SAMPLE--FOR ILLUSTRATIVE PURPOSES ONLY

## KENTUCKY POWER COMPANY

## Purchase Power Adjustment

Case Nos. 2012-00578 and 2014-00396

## Month Ended:

Sample Only

Line No.

1. Current Month Purchase Power Agreement Net Costs
a. Costs of power purchased through Purchase Power Agreements

|  | \$ | - | PPA(m) |
| :---: | :---: | :---: | :---: |
| (+) | \$ | 33,333 | $R P(m)$ |
| (-) | \$ | 22,222 |  |
| (+) | \$ | 222,222 | PE(m) |
| (+) |  | - | CSIRP(m) |
|  | \$ | 233,333 | Monthly P(m) |
|  | \$ | 578,862 |  |
|  | \$ | 39,457,798 | KY Retail $R(m)$ |
|  | \$ | 40,036,660 |  |
|  |  | 98.5542\% |  |

3. Current Month Retail Allocation of Net Costs
k. Retail Allocation of Net Costs $(\operatorname{Ln} f * \operatorname{Ln} j)$

| $\$$ | 229,959 |
| :--- | :--- |

4 (Over)/Under Recovery

| 1. | Previous Month's Purchase Power Agreement Net Costs (Ln f from Previous Month's Cost Schedule) |  | \$ | 222,222 |
| :---: | :---: | :---: | :---: | :---: |
| m. | PPA Revenues Received during Previous Month | (-) | \$ | 77,777 |
| n . | Net (Over)/Under Recovery |  | \$ | 144,445 |

5 Subtotal
o. Current Month PPA costs $+($ Over $) /$ Under Recovery $(\operatorname{Ln} f+\operatorname{Ln} n)$

| $\$ \quad 377,778$ |
| :--- | :--- |

Net KY Retail P(m)
6. PPA Adjustment Factor
p. Total PPA Costs allocated to Retail Customers
q. Total Current Month Retail Revenues
r. Current Month Adjustment Factor

$P(m)$ **

* Excludes any costs recovered through the Fuel Adjustment Clause
** KY Retail R(m) less the Environmental Surcharge Revenues and the Big Sandy Retirement Rider Revenues

May 30, 2014

Submitted by:

Title:

Date Submitted

| Director, Regulatory Services |
| :---: |
| May 20, 2014 |

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[^0]:    Attachments

[^1]:    *Indiana does not currently assess property taxes on environmental controls.

[^2]:    Notes:
    Non Demand MGS Sec includes MGS RL, MGS IMTOD and MGS TOD
    ${ }^{2}$ Revised after Revenue Verifiction

