



Duke Energy  
139 E. Fourth Street  
Cincinnati, OH 45202

RECEIVED  
NOV 14 2014  
PUBLIC SERVICE  
COMMISSION

November 13, 2014

Kentucky Public Service Commission  
Attn: Matthew Baer  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, KY 40602-0615

Dear Mr. Baer

Enclosed are 10 copies of the Rider GCAT and Supplemental Information you requested.

Very truly yours,

A handwritten signature in blue ink that reads "Susan Miller".

Susan Miller

Enclosure

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirty-Fourth Revised Sheet No. 77  
Cancelling and Superseding  
Thirty-Third Revised Sheet No. 77  
Page 1 of 1

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## RIDER GCAT

### GAS COST ADJUSTMENT TRANSITION RIDER

#### APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

#### GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0424 per 100 cubic feet. This rate shall be in effect during the month of December 2014 through February 2015 and shall be updated quarterly, concurrent with the Company's GCA filings.

(I)  
(T)

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_, 2014 in Case No. 2014-00\_\_\_\_

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Issued: \_\_\_\_\_, 2014  
Effective: December 1, 2014  
Issued by James P. Henning, President

DUKE ENERGY KENTUCKY  
SUPPLEMENTAL INFORMATION  
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION  
OF THE GAS COST RECOVERY RATE  
IN EFFECT AS OF DECEMBER 1, 2014

4th Quarter

DUKE ENERGY Kentucky, Inc.  
 USED FOR GCA EFFECTIVE December 1, 2014

COMPUTATION OF THE INTEREST FACTOR  
 FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED September 30, 2014  
 BLOOMBERG REPORT (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE	-0.0039
PAYMENT	0.083157
ANNUAL TOTAL	0.9979
MONTHLY INTEREST	(0.000325)
AMOUNT	1

SEPTEMBER	2013	0.09	
OCTOBER	2013	0.10	
NOVEMBER	2013	0.12	
DECEMBER	2013	0.14	
JANUARY	2014	0.11	
FEBRUARY	2014	0.12	
MARCH	2014	0.12	
APRIL	2014	0.09	
MAY	2014	0.09	
JUNE	2014	0.10	
JULY	2014	0.12	
AUGUST	2014	0.14	1.34
SEPTEMBER	2014	0.12	1.46

PRIOR ANNUAL TOTAL	1.34
PLUS CURRENT MONTHLY R	0.12
LESS YEAR AGO RATE	0.09
NEW ANNUAL TOTAL	1.37
AVERAGE ANNUAL RATE	0.11
LESS 0.5% (ADMINISTRATIVE	(0.39)

**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF June 2014 Revised

<u>DESCRIPTION</u>	<u>W/P</u>	<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month estimate	B1	1,640,709.57
adjustments from prior month	B2	(4,764.81)
Interruptible Transportation monthly charges by Gas Supply - PI	C	<u>(824.99)</u>
		1,635,120
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month		0.00
adjustments		<u>0.00</u>
		0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	D2	0
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>		
	E	7,798.00
		7,798
 <u>LESS: X-5 TARIFF</u>		0.00
		0
 <u>LESS Tenaska MANAGEMENT FEE</u>		
	F	21,658.00
		(21,658)
 <u>LESS: TOP TRANSP. RECOVERIES</u>		0.00
		0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>		
	G	(87.80)
		(88)
adjustments		0.00
		<u>0.00</u>
		0
 <u>LESS: GAS COST CREDIT</u>		0.00
		0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month		0.00
adjustments		<u>0.00</u>
		0
 <b>TOTAL SUPPLY COSTS</b>		 <u><u>1,621,172</u></u>

**ACCOUNTING ENTRY FOR DEFERRAL ONLY**

<u>ACCOUNTING ENTRY FOR DEFERRAL ONLY</u>	<u>AMOUNT</u>
ACCOUNT - 191990/191400	306,492.30
ACCOUNT 0805002	(306,492.30)

## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH June 2014 Revised

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>June 2014 Revised</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	B1	274,367
Utility Production	MCF		0
Includable Propane	MCF	D1	
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	<u>(3,315)</u>
TOTAL SUPPLY VOLUMES	MCF		<u>271,052</u>
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$	A1	1,635,120
Includable Propane	\$		0
Gas Cost Uncollectible	\$	A1	7,798
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$	A1	(21,658)
- Losses-Damaged Lines	\$	A1	(88)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		<u>0</u>
TOTAL SUPPLY COST	\$	A1	<u>1,621,172</u>
<u>SALES VOLUMES</u>			
Jurisdictional	MCF	H	243,828.4
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		<u>243,828.4</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		6.649
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H	<u>5.392</u>
DIFFERENCE	\$/MCF		1.257
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		<u>243,828.4</u>
MONTHLY COST DIFFERENCE	\$		<u><u>306,492.30</u></u>

DUKE ENERGY COMPANY KENTUCKY

June 2014 Revised

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<b><u>GAS FUEL ADJUSTMENT BILLED</u></b>				
EGC	243,828.4	H	1,314,719	5.39198354
RA		H	0	
AA		H	148,559	
BA		H	<u>(9,275)</u>	
TOTAL GAS COST RECOVERY(GCR)			<u>1,454,003.10</u>	
TOTAL SALES VOLUME	243,828.4			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>243,828.4</u>			
<b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b>				
SUPPLIER COST - CURRENT MONTH	243,828.4		1,621,172.00	6.64882352
UNRECOVERED PURCHASED GAS COST			(157,933.22)	
ROUNDING(ADD/(DEDUCT))			<u>39.02</u>	
TOTAL GAS COST IN REVENUE			<u>1,463,277.80</u>	
TOTAL GAS COST RECOVERY(GCR)			1,454,003.10	
LESS: RA			0.00	
BA			<u>(9,274.70)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>1,444,728.40</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(157,933.22)	
LESS: AA			<u>148,559.08</u>	
MONTHLY COST DIFFERENCE			(306,492.30)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(306,453.28)</u>	
ROUNDING			<u>39.02</u>	

DUKE ENERGY KENTUCKY  
GAS SERVICE  
SUMMARY OF GCA COMPONENTS  
MONTH: June 2014

BILL CODE	REPORTED SALES	EGC	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT						
			CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL RA	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL AA	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL BA	
	\$/MCF	\$	0.000	0.000	0.000	0.000		0.395	0.377	0.100	(0.277)		(0.024)	0.002	(0.008)	(0.008)		
042		4,333	0.00															
062		3,786	0.00															
072		4,150	0.00															
082		4,618	0.00															
102		4,653	0.00															
112		4,753	0.00															
122		4,682	0.00															
142		4,358	0.00															
152		4,594	0.00															
162	(26.8)	4,592	(123.07)															
013	35.1	4,281	150.26															
033	7.2	4,261	30.66															
043	(52.5)	4,351	(228.95)															
063	80.3	4,591	276.84															
073	4.4	5,077	22.34															
083	48.4	4,995	241.76															
103	134.1	5,115	685.92															
123	298.5	4,886	1,458.47															
143	394.1	4,570	1,801.04				0.00				(109.17)						(3.15)	(3.15)
163	532.4	4,651	2,476.19				0.00				(147.47)						(4.26)	(4.26)
173	(2,629.1)	4,560	(11,989.70)				0.00				728.26						21.03	21.03
183	(2,743.6)	4,426	(12,143.17)				0.00					759.98					21.95	43.90
014	10,370.6	5,026	52,122.64				0.00				1,037.06						(82.96)	(185.92)
034	(14,333.3)	5,070	(72,669.83)				0.00				(1,433.33)						114.67	229.34
044	17,583.9	5,678	96,841.38				0.00				6,829.13						35.17	(140.67)
064	(1,584.4)	5,368	(8,505.06)				0.00				(597.32)						(3.17)	12.88
074	(7,384.5)	5,268	(36,901.55)				0.00				(2,783.96)						(14.77)	59.08
084	243,113.6	5,348	1,300,171.53				0.00				96,029.87						(5,834.73)	486.23
TOTAL	243,828.4	1,314,718.72					0.00				96,029.87						(5,834.73)	503.46
TRANSPORTATION: IFT3																		
Customer Choice Program (GCAT):																		
171 & 022																		
052																		
092																		
132																		
172 & 023																		
053																		
093, 113, 133																		
153																		
193																		
024																		
054	2,624.3										989.36						5.25	(20.99)
094											0.00						0.00	0.00
FT CHOICE	2,624.3										989.36						5.25	(20.99)
TOTAL FOR CHOICE											989.36						5.25	(20.99)
TOTAL FOR GCR											96,029.87						(5,834.73)	508.71
CONTROL CK																		
positive=recovered=dr 25313																		
negative=reduce refund=dr25313																		
CONTROL CK																		
positive=recovered=cr 19140																		
negative=refund=dr 19140																		
CONTROL CK																		
positive=recovered=cr 25313																		
negative=reduce refund=dr25313																		

Susan R Miller:  
= 241,603.1 + 3.7 + 1,570.9 - 8.0 - 84.1 + 28

Firm Transportation: IFT

JE ID - KUNBIL AMZ

FT 126,903.9  
Interruptible Transportation: IT01

IT 105,393.1

Grand Total 480,749.7 ties to last pg of A  
ADJUSTED EGC 5,362



**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF July 2014 Revised

<u>DESCRIPTION</u>	<u>W/P</u>	<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month estimate	B1	1,471,853.01
adjustments from prior month	B2	(19,044.91)
Interruptible Transportation monthly charges by Gas Supply - PI	C	<u>5,487.40</u>
		1,458,296
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month		0.00
adjustments		<u>0.00</u>
		0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	D2	<u>0.00</u>
		0
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>		
	E	<u>7,919.00</u>
		7,919
 <u>LESS: X-5 TARIFF</u>		
		0.00
		0
 <u>LESS Tenaska MANAGEMENT FEE</u>		
	F	<u>21,658.00</u>
		(21,658)
 <u>LESS: TOP TRANSP. RECOVERIES</u>		
		0.00
		0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>		
	G	<u>(30.38)</u>
		(30)
adjustments		0.00
		<u>0.00</u>
		0
 <u>LESS: GAS COST CREDIT</u>		
		0.00
		0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month		0.00
adjustments		<u>0.00</u>
		0
 <b>TOTAL SUPPLY COSTS</b>		 <u><u>1,444,527</u></u>

**ACCOUNTING ENTRY FOR DEFERRAL ONLY**

<u>ACCOUNTING ENTRY FOR DEFERRAL ONLY</u>	<u>AMOUNT</u>
ACCOUNT - 191990/191400	365,765.36
ACCOUNT 0805002	(365,765.36)

## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH July 2014 Revised

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>July 2014 Revised</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	B1	242,878
Utility Production	MCF		0
Includable Propane	MCF	D1	0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(8,361)
TOTAL SUPPLY VOLUMES	MCF		234,517
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$	A1	1,458,296
Includable Propane	\$		0
Gas Cost Uncollectible	\$	A1	7,919
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$	A1	(21,658)
- Losses-Damaged Lines	\$	A1	(30)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$	A1	1,444,527
<u>SALES VOLUMES</u>			
Jurisdictional	MCF	H	194,867.0
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		194,867.0
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		7.413
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H	5.536
DIFFERENCE	\$/MCF		1.877
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		194,867.0
MONTHLY COST DIFFERENCE	\$		365,765.36

DUKE ENERGY COMPANY KENTUCKY

July 2014 Revised

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<b><u>GAS FUEL ADJUSTMENT BILLED</u></b>				
EGC	194,867.0	H	1,078,700.96	5.53557534
RA		H	0.00	
AA		H	119,235.19	
BA		H	<u>(7,574.39)</u>	
TOTAL GAS COST RECOVERY(GCR)			<u>1,190,361.76</u>	
TOTAL SALES VOLUME	194,867.0			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>194,867.0</u>			
<b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b>				
SUPPLIER COST - CURRENT MONTH	194,867.0		1,444,527.00	7.41288674
UNRECOVERED PURCHASED GAS COST			(246,530.17)	
ROUNDING(ADD/(DEDUCT))			<u>(60.68)</u>	
TOTAL GAS COST IN REVENUE			<u>1,197,936.15</u>	
TOTAL GAS COST RECOVERY(GCR)			1,190,361.76	
LESS: RA			0.00	
BA			<u>(7,574.39)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>                    </u>	
			<u>1,182,787.37</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(246,530.17)	
LESS: AA			<u>119,235.19</u>	
MONTHLY COST DIFFERENCE			(365,765.36)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(365,826.04)</u>	
ROUNDING			<u>(60.68)</u>	

DUKE ENERGY KENTUCKY  
GAS SERVICE  
SUMMARY OF GCA COMPONENTS  
MONTH: July 2014

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT					
		/MCF	\$	CURRENT 0.000	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. 0.000	TOTAL RA	CURRENT 0.396	PREVIOUS 0.377	SEC.PREV. 0.100	THRD.PREV. (0.277)	TOTAL AA	CURRENT (0.024)	PREVIOUS 0.002	SEC.PREV. (0.008)	THRD.PREV. (0.008)	TOTAL BA	
042		4.333	0.00																
062		3.796	0.00																
072		4.150	0.00																
082		4.818	0.00																
102		4.653	0.00																
112		4.753	0.00																
122		4.682	0.00																
142		4.358	0.00																
152		4.694	0.00																
162	(37.5)	4.592	(172.20)																
013	33.1	4.281	147.70																
033	(13.0)	4.261	(96.39)																
043	(100.1)	4.361	(436.54)																
063		78.0	4.691																
073	(6.5)	5.077	(33.00)																
083	21.8	4.995	108.89																
103	81.6	5.115	417.38																
123	168.0	4.886	820.85																
143	469.3	4.570	2,144.70				0.00	0.00											
163	786.0	4.651	3,562.67				0.00	0.00											
173	(804.1)	4.560	(3,666.70)				0.00	0.00											
183	(680.9)	4.429	(3,013.86)				0.00	0.00											
014	5,285.1	5.026	26,582.91				0.00	0.00											
034	(6,376.3)	5.070	(32,327.84)				0.00	0.00											
044	7,903.1	5.678	44,873.80		0.00	0.00	0.00	0.00											
064	(531.4)	5.398	(2,852.56)		0.00	0.00	0.00	0.00		2,979.47	790.31	(2,189.16)	1,580.62		15.81	(63.22)	(63.22)	(110.63)	
074	(10,037.2)	5.288	(52,875.97)		0.00	0.00	0.00	0.00		(200.34)	(53.14)	147.20	(106.28)		(1.06)	4.25	4.25	7.44	
084	6,985.3	5.348	37,357.38		0.00	0.00	0.00	0.00		(3,784.02)	(1,003.72)	2,760.30	(2,007.44)		(20.07)	80.30	80.30	140.53	
104	191,962.7	5.519	1,057,786.44		0.00	0.00	0.00	0.00		2,759.19	2,833.46	898.53	(1,934.93)	4,156.25	(167.65)	13.97	(55.88)	(55.88)	(265.44)
TOTAL	194,967.0		1,078,700.96	0.00	0.00	0.00	0.00	0.00	78,465.96	73,885.41	19,421.04	(63,915.72)	117,856.69	(4,767.55)	391.98	(1,553.67)	(1,557.12)	(7,486.36)	
TRANSPORTATION: IFT3 Customer Choice Program (GCAT):																			
171 & 022																			
052																			
092																			
132																			
172 & 023																			
053																			
093, 113, 133																			
153								0.00				0.00	0.00					0.00	0.00
193								0.00				0.00	0.00					0.00	0.00
024								0.00				0.00	0.00					0.00	0.00
054								0.00				0.00	0.00					0.00	0.00
094				2,316.6				0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00
FT CHOICE				2,316.6				0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00
TOTAL FOR CHOICE								0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00
TOTAL FOR GCR								0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00
CONTROL CK														119,235.19					(7,574.39)
positive=recovered=cr 25313																			
negative=refund=dr 25313																			
CONTROL CK														119,235.19					(7,574.39)
positive=recovered=cr 19140																			
negative=refund=dr 19140																			
Firm Transportation: IFT																			
FT				113,219.2															
Interruptible Transportation: IT01																			
IT				96,275.9															
Grand Total				406,675.9															
ADJUSTED EGC				5,536															

Susan R Miller:  
= 190,715.2 + 61.9 + 1,382.5 - 33.8 - 484.1 + 21

JE ID -KUNBIL AMZ

**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF August 2014 REVISED

DESCRIPTION	W/P	TOTAL AMOUNT ROUNDED
<u>PRIMARY GAS SUPPLY COST</u>		
current month estimate	B1	1,383,317.95
adjustments from prior month	B2	(43,899.69)
Interruptible Transportation monthly charges by Gas Supply - PM	C	<u>(817.27)</u>
		1,338,601
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month		0.00
adjustments		<u>0.00</u>
		0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	D2	0.00
		0
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>		
	E	17,075.00
		17,075
 <u>LESS: X-5 TARIFF</u>		
		0.00
		0
 <u>LESS Tenaska MANAGEMENT FEE</u>		
	F	21,658.00
		(21,658)
 <u>LESS: TOP TRANSP. RECOVERIES</u>		
		0.00
		0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>		
	G	(431.41)
		(431)
		0.00
adjustments		<u>0.00</u>
		0
 <u>LESS: GAS COST CREDIT</u>		
		0.00
		0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month		0.00
adjustments		<u>0.00</u>
		0
TOTAL SUPPLY COSTS		<u><u>1,333,587</u></u>

**ACCOUNTING ENTRY FOR DEFERRAL ONLY**

	<u>AMOUNT</u>
ACCOUNT - 191990/191400	397,663.14
ACCOUNT 0805002	(397,663.14)

## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

August 2014 REVISED

PARTICULARS	UNIT	W/P	MONTH
			August 2014 REVISED
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	B1	240,537
Utility Production	MCF		0
Includable Propane	MCF	D1	0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(6,536)
TOTAL SUPPLY VOLUMES	MCF		234,001
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$	A1	1,338,601
Includable Propane	\$		0
Gas Cost Uncollectible	\$	A1	17,075
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$	A1	(21,658)
- Losses-Damaged Lines	\$	A1	(431)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$	A1	1,333,587
<u>SALES VOLUMES</u>			
Jurisdictional	MCF	H	183,508.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		183,508.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		7.267
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H	5.100
DIFFERENCE	\$/MCF		2.167
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		183,508.6
MONTHLY COST DIFFERENCE	\$		397,663.14

DUKE ENERGY COMPANY KENTUCKY

August 2014 REVISED

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<b><u>GAS FUEL ADJUSTMENT BILLED</u></b>				
EGC	183,508.6	H	935,915.72	5.10011912
RA		H	0.00	
AA		H	112,287.51	
BA		H	(7,104.44)	
TOTAL GAS COST RECOVERY(GCR)			<u>1,041,098.79</u>	
TOTAL SALES VOLUME	183,508.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>183,508.6</u>			
<b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b>				
SUPPLIER COST - CURRENT MONTH	183,508.6		1,333,587.00	7.26716350
UNRECOVERED PURCHASED GAS COST			(285,375.63)	
ROUNDING(ADD/(DEDUCT))			<u>(8.14)</u>	
TOTAL GAS COST IN REVENUE			<u>1,048,203.23</u>	
TOTAL GAS COST RECOVERY(GCR)			1,041,098.79	
LESS: RA			0.00	
BA			<u>(7,104.44)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>1,033,994.35</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(285,375.63)	
LESS: AA			<u>112,287.51</u>	
MONTHLY COST DIFFERENCE			(397,663.14)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(397,671.28)</u>	
ROUNDING			<u>(8.14)</u>	





