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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

**Louisville Gas and
Electric Company**
State Regulation and Rates
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PO Box 32010
Louisville, Kentucky 40232
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Robert M. Conroy
Director - Rates
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September 30, 2014

**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective November 1, 2014**

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and ten copies of the Eighth Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 9 setting forth a Gas Supply Cost Component of 56.128 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2014 through January 31, 2015. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2014 through January 31, 2015. The Company has recently discovered that Exhibit E, page 2 of 2, which should have been included in the filing effective August 1, 2014, was not submitted. The exhibit has been developed for this filing to remain in effect for 12-months beginning November 1, 2014.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.


This filing represents expected gas costs for the three-month period November 1, 2014 through January 31, 2015. The Gas Cost Actual Adjustment (GCAA)

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
July 1, 2014

and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2014. These adjustment levels will remain in effect from November 1, 2014 through January 31, 2015.

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink that reads "Robert M. Conroy" followed by a stylized flourish.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 9, Seventh Revision Original Sheet No. 85

Adjustment Clause

GSC
Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.50459	R
Gas Cost Actual Adjustment (GCAA)	0.05750	R
Gas Cost Balance Adjustment (GCBA)	(0.00584)	I

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

NONE

Performance-Based Rate Recovery Component (PBRRC)	<u>0.00503</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.56128	R

Date of Issue: September 30, 2014

Date Effective: November 1, 2014

Issued By: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
dated

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2014-00xxx

For the Period

November 1, 2014 through January 31, 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After November 1, 2014

2014-00xxx

Gas Supply Cost - See Exhibit A for Detail			
Line No.	Description	Unit	Amount
1	Total Expected Gas Supply Cost	\$	75,208,778
2	Total Expected Customer Deliveries: November 1, 2014 through January 31, 2015	Mcf	14,904,849
3	Gas Supply Cost Per Mcf	\$ Mcf	5.0459
4	Gas Supply Cost Per 100 Cubic Feet	¢ Ccf	50.459

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail					
	Description		Unit	Amount	
5	Current Quarter Actual Adjustment	Eff. November 1, 2014	2014-00115	¢ Ccf	(0.176)
6	Previous Quarter Actual Adjustment	Eff. August 1, 2014	2013-00486	¢ Ccf	3.672
7	2nd Previous Qrt Actual Adjustment	Eff. May 1, 2014	2013-00361	¢ Ccf	2.942
8	3rd Previous Qrt Actual Adjustment	Eff. February 1, 2014	2013-00253	¢ Ccf	(0.688)
9	Total Gas Cost Actual Adjustment (GCAA)			¢ Ccf	5.750

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail					
	Description		Unit	Amount	
10	Balance Adjustment Amount			\$	(870,947)
11	Total Expected Customer Deliveries: November 1, 2014 through January 31, 2015			Mcf	14,904,849
12	Gas Cost Balance Adjustment (GCBA) Per Mcf			\$ Mcf	(0.0584)
13	Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet			¢ Ccf	(0.584)

Refund Factors (RF) - See Exhibit D for Detail					
	Description		Unit	Amount	
14	Refund Factor Effective				
15	Current Quarter Refund Factor	Eff. November 1, 2014		¢ Ccf	0.000
16	1st Previous Quarter Refund Factor	Eff. August 1, 2014		¢ Ccf	0.000
17	2nd Previous Quarter Refund Factor	Eff. May 1, 2014		¢ Ccf	0.000
18	3rd Previous Quarter Refund Factor	Eff. February 1, 2014		¢ Ccf	0.000
19	Total Refund Factors Per 100 Cubic Feet			¢ Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail					
	Description		Unit	Amount	
20	Performance-Based Rate Recovery Component (PBRRC)			¢ Ccf	0.503
21	Total of PBRRC Factors Per 100 Cubic Feet			¢ Ccf	0.503

Gas Supply Cost Component (GSCC) Effective November 1, 2014					
	Description		Unit	Amount	
22	Gas Supply Cost			¢ Ccf	50.459
23	Gas Cost Actual Adjustment (GCAA)			¢ Ccf	5.750
24	Gas Cost Balance Adjustment (GCBA)			¢ Ccf	(0.584)
25	Refund Factors (RF)			¢ Ccf	0.000
26	Performance-Based Rate Recovery Component (PBRRC)			¢ Ccf	0.503
27	Total Gas Supply Cost Component (GSCC)			¢ Ccf	56.128

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For the Three-Month Period From November 1, 2014 thru January 31, 2015

Line No.	MMBtu	Nov-2014	Dec-2014	Jan-2015	Total
1	Expected Gas Supply Transported Under Texas' No-Notice Service (Forward Haul)	1,490,618	2,104,367	1,907,785	5,502,770
2	Expected Gas Supply Transported Under Texas' No-Notice Service (Back Haul)	0	0	0	0
3	Expected Gas Supply Transported Under Texas' Rate FT (Forward Haul)	300,000	310,000	310,000	920,000
4	Expected Gas Supply Transported Under Texas' Rate FT (Back Haul)	0	0	0	0
5	Expected Gas Supply Transported Under Texas' Rate STF (Forward Haul)	0	0	0	0
6	Expected Gas Supply Transported Under Texas' Rate STF (Back Haul)	0	0	0	0
7	Expected Gas Supply Transported Under Tennessee's Rate FT-A (Zone 0)	600,000	620,000	620,000	1,840,000
8	Total MMBtu Purchased	2,390,618	3,034,367	2,837,785	8,262,770
9	Plus Withdrawals from Texas Gas' NNS Storage Service	361,620	727,648	616,730	1,725,998
10	Less Injections into Texas Gas' NNS Storage Service	0	0	0	0
11	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS/TS-2)	2,752,238	3,762,015	3,474,515	9,988,768
Mcf					
12	Total Purchases in Mcf	2,332,310	2,960,358	2,768,571	
13	Plus Withdrawals from Texas Gas' NNS Storage Service	352,800	709,900	621,200	
14	Less Injections Texas Gas' NNS Storage Service	0	0	0	
15	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS/TS-2)	2,685,110	3,670,258	3,389,771	
16	Plus Customer Transportation Volumes under Rider TS/TS-2	38,264	42,609	34,043	
17	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 15 + Line 16)	2,723,374	3,712,867	3,423,814	
18	Less Purchases for Depts Other Than Gas Dept	899	1,185	3,740	
19	Less Purchases Injected into LG&E's Underground Storage	251,061	0	0	
20	Mcf Purchases Expensed during Month (Line 15 - Line 18 - Line 19)	2,433,150	3,669,073	3,386,031	9,488,254
21	LG&E's Storage Inventory - Beginning of Month	14,290,001	13,750,001	11,610,001	
22	Plus Storage Injections into LG&E's Underground Storage (Line 19)	251,061	0	0	
23	LG&E's Storage Inventory - Including Injections	14,541,062	13,750,001	11,610,001	
24	Less Storage Withdrawals from LG&E's Underground Storage	740,000	2,089,461	3,224,582	6,054,043
25	Less Storage Losses	51,061	50,539	45,418	147,018
26	LG&E's Storage Inventory - End of Month	13,750,001	11,610,001	8,340,001	
27	Mcf of Gas Supply Expensed during Month (Line 20 + Line 24 + Line 25)	3,224,211	5,809,073	6,656,031	15,689,315
Cost					
28	Total Demand Cost - Including Transportation (Line 17 x Line 52)	\$2,011,212	\$2,741,952	\$2,528,487	
29	Less Demand Cost Recovered thru Rate TS (Line 16 x Line 52)	28,258	31,467	25,141	
30	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS/TS-2	\$1,982,954	\$2,710,485	\$2,503,346	
31	Commodity Costs - Gas Supply Under NNS (Forward Haul) (Line 1 x Line 53)	6,082,765	8,773,527	8,097,403	
32	Commodity Costs - Gas Supply Under NNS (Backward Haul) (Line 2 x Line 54)	0	0	0	
33	Commodity Costs - Gas Supply Under Rate FT (Forward Haul) (Line 3 x Line 55)	1,208,340	1,275,960	1,299,210	
34	Commodity Costs - Gas Supply Under Rate FT (Backward Haul) (Line 4 x Line 56)	0	0	0	
35	Commodity Costs - Gas Supply Under Rate STF (Forward Haul) (Line 5 x Line 57)	0	0	0	
36	Commodity Costs - Gas Supply Under Rate STF (Backward Haul) (Line 6 x Line 58)	0	0	0	
37	Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 7 x Line 59)	2,340,900	2,473,552	2,519,928	
38	Total Purchased Gas Cost	\$11,614,959	\$15,233,524	\$14,419,887	\$41,268,370
39	Plus Withdrawals from NNS Storage (Line 9 x Line 53)	1,475,663	3,033,710	2,702,537	7,211,910
40	Less Purchases Injected into NNS Storage (Line 10 x Line 53)	0	0	0	0
41	Total Cost of Gas Delivered to LG&E	\$13,090,622	\$18,267,234	\$17,122,424	\$48,480,280
42	Less Purchases for Depts Other Than Gas Dept (Line 18 x Line 60)	4,383	5,898	18,891	29,172
43	Less Purchases Injected into LG&E's Storage (Line 19 x Line 60)	1,223,998	0	0	1,223,998
44	Pipeline Deliveries Expensed During Month	\$11,862,241	\$18,261,336	\$17,103,533	\$47,227,110
45	LG&E's Storage Inventory - Beginning of Month	\$64,390,745	\$62,045,159	\$52,388,623	
46	Plus LG&E Storage Injections (Line 43 above)	1,223,998	0	0	
47	LG&E's Storage Inventory - Including Injections	\$65,614,743	\$62,045,159	\$52,388,623	
48	Less LG&E Storage Withdrawals (Line 24 x Line 61)	3,339,176	9,428,481	14,550,604	\$27,318,264
49	Less LG&E Storage Losses (Line 25 x Line 61)	230,408	228,052	204,944	663,404
50	LG&E's Storage Inventory - End of Month	\$62,045,159	\$52,388,623	\$37,633,075	
51	Gas Supply Expenses (Line 44 + Line 48 + Line 49)	\$15,431,825	\$27,917,872	\$31,859,081	\$75,208,778
Unit Cost					
52	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.7385	\$0.7385	\$0.7385	
53	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Forward Haul)	\$4.0807	\$4.1692	\$4.2444	
54	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Back Haul)	\$4.5769	\$4.6654	\$4.7406	
55	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Forward Haul)	\$4.0278	\$4.1160	\$4.1910	
56	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Back Haul)	\$4.3887	\$4.4747	\$4.5477	
57	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Forward Haul)	\$4.0586	\$4.1468	\$4.2218	
58	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Back Haul)	\$4.4224	\$4.5084	\$4.5814	
59	Commodity Cost (per MMBtu) under Tennessee's Rate FT-A (Zone 0)	\$3.9015	\$3.9896	\$4.0644	
60	Average Cost of Deliveries (Line 41 - Line 15)	\$4.8753	\$4.9771	\$5.0512	
61	Average Cost of Inventory - Including Injections (Line 47 - Line 23)	\$4.5124	\$4.5124	\$4.5124	
Gas Supply Cost					
62	Total Expected Mcf Deliveries (Sales) to Customers November 1, 2014 through January 31, 2015				14,904,849 Mcf
63	Current Gas Supply Cost (Line 51 - Line 62)				\$5,0459 Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of Various Demand Charges Applicable
For the Three-Month Period From November 1, 2014 thru January 31, 2015

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$5.4329	10,000	12	651,948
3	Texas Gas Firm Transportation (Rate STF)	\$5.6465	10,500	12	711,459
4	Texas Gas Firm Transportation (Rate STF)	\$13.1797	2,917	12	461,342
5	Tenn. Gas Firm Transportation (Rate FT-A)	\$7.6042	20,000	12	1,825,008
6	Long-Term Firm Contracts with Suppliers (Annualized)				3,670,311
Total Annual Demand Costs					\$25,609,774

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)				\$25,609,774
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rider TS/TS-2)				34,679,751
10	Average Demand Cost per Mcf (Line 8 / Line 9)				\$0.7385

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rider TS/TS-2

11	Average Demand Cost (Line 10)				\$0.7385
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)				0.0000
13	Performance Based Rate Recovery Demand Component (see Exhibit E)				0.0407
14	PSDC Charge per Mcf				\$0.7792

Daily Demand Charge Component of Utilization Charge
For Daily Imbalance under Rate FT and Rider PS-FT

15	Total Annual Demand Costs (Line 7)				\$25,609,774
16	Design Day Requirements in Mcf (determined in last rate case)				445,164
17	UCDI Charge (Line 15/Line 16/365 days)				\$0.1576

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2014-00XXX

Gas Supply Cost Effective November 1, 2014

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4, FT-4, and STF-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Texas Gas’s No-Notice Service (NNS-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after November 1, 2014. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0628/MMBtu irrespective of the zone of receipt.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0628/MMBtu irrespective of the zone of receipt.

Texas Gas’s Firm Transportation Service (FT-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified

in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after November 1, 2014. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, (b) a commodity charge applicable to transportation from Zone 1 to Zone 4 of \$0.0522/MMBtu, and (c) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0374/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$5.4329/MMBtu, an annual volumetric throughput charge (“commodity charge”) of \$0.0214/MMBtu applicable to transportation from Zone 1 to 4, and an annual volumetric throughput charge (“commodity charge”) of \$0.0037/MMBtu applicable to transportation from Zone 4 to 4.

Texas Gas’s Short-Term Firm Service (STF-4): Summer Season Contract

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2014. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4252/MMBtu, (b) a commodity charge of \$0.0522/MMBtu applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0374/MMBtu applicable to transportation from Zone 4 to 4; and for the summer season, (a) a daily demand charge of \$0.1847/MMBtu, and (b) a commodity charge of \$0.0522 applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0374 applicable to transportation from Zone 4 to 4.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$5.6465/MMBtu; and for summer season deliveries up to 18,000 MMBtu/day a summer season commodity rate of \$0.0214/MMBtu applicable to transportation from Zone 1 to 4; and for summer season deliveries in excess of 18,000 MMBtu/day a summer season commodity rate of \$0.0374/MMBtu applicable to transportation from Zone 4 to 4.

Texas Gas's Short-Term Firm Service (STF-4): One-Month Contract

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC's Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment ("ACA") clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Therefore, the various components of TGT's tariffed transportation rates under Rate Schedule STF to be effective at the time of LG&E's GSC on and after November 1, 2014, are as follows:

For the Winter Season (November through and including March), the demand rate is \$0.4252/MMBtu; and (a) the commodity charge from Zone 1 to Zone 4 (which is the same as the FT commodity charge) is \$0.0522/MMBtu, which includes the \$0.0014 ACA Charge (\$0.0508 + \$0.0014); and (b) the commodity charge from Zone 4 to Zone 4 (which is the same as the FT commodity charge) is \$0.0374/MMBtu, which includes the \$0.0014 ACA Charge (\$0.0360/MMBtu + \$0.0014/MMBtu).

For the Summer Season (April through and including October), the demand rate is \$0.1847/MMBtu; and (a) the commodity charge from Zone 1 to Zone 4 (which is the same as the FT commodity charge) is \$0.0522, which includes the \$0.0014 ACA Charge (\$0.0508 + \$0.0014); and (b) the commodity charge from Zone 4 to Zone 4 (which is the same as the FT commodity charge) is \$0.0374, which includes the \$0.0014 ACA Charge (\$0.0360 + \$0.0014).

The applicable tariff sheet is included as Exhibit A-1(a), page 5.

Therefore, the composite rates under the one-month contract for service under Rate Schedule STF (as described above) are a weighted-average monthly demand charge of \$13.1797/MMBtu (as calculated and set forth on Exhibit 12); and the Winter Season commodity charges as described immediately above.

Tennessee Gas Pipeline Company, LLC

On September 30, 2013, TGPL submitted tariff sheets in Docket No. RP13-1374. This filing implemented the rate adjustment provision in Docket No. RP12-887 filed by TGPL at FERC on July 26, 2012, and complied with FERC's Order of May 31, 2012, in Docket Nos. CP12-489, CP12-490, and CP12-886 with respect to the abandonment of certain facilities located onshore and offshore in the Gulf of Mexico. The proposed effective date for Rate FT-A tariff sheets is September 1, 2013. TGPL did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Pursuant to FERC's Order No. 776 pipelines that utilize an annual charge adjustment ("ACA") clause, pipelines may incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Tennessee's compliance filing was made in accordance with that Order in Docket RP13-1196. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 6, and 7, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after November 1, 2014. Page 6 contains the tariff sheet which sets forth the monthly demand charges and Page 7 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$16.0575/MMBtu, and (b) a commodity charge of \$0.0191/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$7.6042/MMBtu and an annual volumetric throughput charge ("commodity charge") of \$0.0300/MMBtu for deliveries from Zone 0 to Zone 2.

Gas Supply Costs

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of September 26, 2014, are \$4.029/MMBtu for November, \$4.144/MMBtu for December, and \$4.187/MMBtu for January. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 11% lower compared to the same period one year ago;¹
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;

¹ The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending September 19, 2014, indicated that storage inventory levels were 11% lower than last year's levels. Storage inventories across the nation are 386 Bcf (2,988 Bcf – 3,374 Bcf), or 11%, lower this year than the same period one year ago. Last year at this time, 3,374 Bcf was held in storage, while this year 2,988 Bcf is held in storage. Storage inventories across the nation are 426 Bcf (2,988 Bcf – 3,414 Bcf), or 12% lower this year than the five-year average. On average for the last five years at this time, 3,414 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices

Traditionally, LG&E has purchased gas in the Gulf production areas (both onshore and offshore, including Louisiana, Texas, and Arkansas) and used its interstate pipeline capacity to deliver that gas by forwardhaul to its gas distribution system in Kentucky. Due to the increasing availability of gas supplies outside of the traditional production areas, LG&E is able to supplement traditional forwardhaul transportation of natural gas purchased in the Gulf with gas purchased at the terminus of Texas Gas's system at Lebanon, Ohio (which is north of LG&E's system). Gas purchased at the terminus of Texas Gas's system can be delivered to LG&E's system by displacement using backhaul capabilities in LG&E's existing interstate pipeline capacity.

In late December 2013, Texas Gas initiated an Open Season for firm pipeline capacity designed to provide its customers (such as LG&E) with firm access to gas supplies from the Marcellus and Utica Shale production areas. On January 16, 2014, Texas Gas released the results of its Open Season. LG&E was notified that it had been awarded 60,000 MMBtu/day as submitted by LG&E in its bid of December 20, 2013. The term of the capacity agreement runs from June 1, 2016, through October 31, 2026. The awards made in the Open Season by Texas Gas are subject to Texas Gas's receipt of certain approvals by the regulatory bodies having jurisdiction, including FERC, and the timely construction of the required facilities.

During the three-month period under review, November 1, 2014, through January 31, 2015, LG&E estimates that its total purchases will be 9,988,768 MMBtu. LG&E expects that 7,228,768 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (5,502,770 MMBtu in pipeline forwardhaul deliveries plus 1,725,998 MMBtu in net storage withdrawals); 920,000 MMBtu will be met from forwardhaul deliveries and 0 MMBtu backhaul deliveries under TGT's pipeline service under Rate FT; 0 MMBtu will be met from forwardhaul deliveries and 0 MMBtu backhaul deliveries under TGT's pipeline service under Rate STF; 1,840,000 MMBtu will be met from deliveries under TGPI's pipeline service under Rate FT-A from Zone 0.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul NNS service is expected to be \$3.9030 per MMBtu in November 2014, \$3.9890 per MMBtu in December 2014, and \$4.0620 per MMBtu in January 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul NNS service is expected to be \$4.3850 per MMBtu in November 2014, \$4.4710 per MMBtu in December 2014, and \$4.5440 per MMBtu in January 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul FT service is expected to be \$3.9030 per MMBtu in November 2014, \$3.9890 per MMBtu in December 2014, and \$4.0620 per MMBtu in January 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul FT service is expected to be \$4.3850 per MMBtu in November 2014, \$4.4710 per MMBtu in December 2014, and \$4.5440 per MMBtu in January 2015. The average commodity cost of gas

purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul STF service is expected to be \$3.9030 per MMBtu in November 2014, \$3.9890 per MMBtu in December 2014, and \$4.0620 per MMBtu in January 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul STF service is expected to be \$4.3850 per MMBtu in November 2014, \$4.4710 per MMBtu in December 2014, and \$4.5440 per MMBtu in January 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.7770 per MMBtu in November 2014, \$3.8630 per MMBtu in December 2014, and \$3.9360 per MMBtu in January 2015.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2014	\$3.9030	2.86%	\$0.0628	\$4.0807
December 2014	\$3.9890	2.86%	\$0.0628	\$4.1692
January 2015	\$4.0620	2.86%	\$0.0628	\$4.2444

RATE NNS
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2014	\$4.3850	2.86%	\$0.0628	\$4.5769
December 2014	\$4.4710	2.86%	\$0.0628	\$4.6654
January 2015	\$4.5440	2.86%	\$0.0628	\$4.7406

RATE FT
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TEXAS GAS</u>	RETENTION (ZONE 1 TO 4)	RATE FT TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
November 2014	\$3.9030	2.58%	\$0.0214	\$4.0278
December 2014	\$3.9890	2.58%	\$0.0214	\$4.1160
January 2015	\$4.0620	2.58%	\$0.0214	\$4.1910

RATE FT
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TEXAS GAS</u>	RETENTION (ZONE 1 TO 4)	RATE FT TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
November 2014	\$4.3850	0.00%	\$0.0037	\$4.3887
December 2014	\$4.4710	0.00%	\$0.0037	\$4.4747
January 2015	\$4.5440	0.00%	\$0.0037	\$4.5477

RATE STF
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TEXAS GAS</u>	RETENTION (ZONE 1 TO 4)	RATE STF TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
November 2014	\$3.9030	2.58%	\$0.0214	\$4.0586
December 2014	\$3.9890	2.58%	\$0.0214	\$4.1468
January 2015	\$4.0620	2.58%	\$0.0214	\$4.2218

RATE STF
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TEXAS GAS</u>	RETENTION (ZONE 1 TO 4)	RATE STF TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
November 2014	\$4.3850	0.00%	\$0.0374	\$4.4224
December 2014	\$4.4710	0.00%	\$0.0374	\$4.5084
January 2015	\$4.5440	0.00%	\$0.0374	\$4.5814

RATE FT-A-2
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TENN. GAS</u>	RETENTION (TO ZONE 2)	RATE FT-A-2 TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
Zone 0				
November 2014	\$3.7770	2.44%	\$0.0300	\$3.9015
December 2014	\$3.8630	2.44%	\$0.0300	\$3.9896
January 2015	\$3.9360	2.44%	\$0.0300	\$4.0644

The annual demand billings covering the 12 months from November 1, 2014, through October 31, 2015, for the firm contracts with natural gas suppliers are currently expected to be \$3,670,311.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of November 1, 2014 through January 31, 2015 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to I.G&E's sales customers.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2013

Section 4.1
Currently Effective Rates - FT
Version 6.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP Interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2013

Section 4.1
Currently Effective Rates - FT
Version 6.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to Intra-zone transportation, whether such Intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carlhage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: July 7, 2011

Section 4.2
Currently Effective Rates - STF
Version 4.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	Currently Effective Rates [1]	Currently Effective Rates [1]
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an Incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: July 7, 2011

Section 4.2
Currently Effective Rates - STF
Version 4.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Sixth Revised Sheet No. 14
Superseding
Fifth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133
	L		\$5.0714						
	1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245
	2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443
	3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409
	4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778
	5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560
	6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862
	L		\$0.1668						
	1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977
	2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960
	3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353
	4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754
	5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419
	6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601

Maximum Reservation Rates 2/, 3/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0			\$11.9375					
	L	\$5.7125	\$5.0714		\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133
	1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245
	2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443
	3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409
	4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778
	5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560
	6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Ninth Revised Sheet No. 15
Superseding
Eighth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&L's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GIG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2014-00XXX

Calculation of Gas Cost Actual Adjustment (GCAA)

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2014-00115 during the three-month period of May 1, 2014 through July 31, 2014, was \$576,248. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of .176¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2014, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2014 through July 2014. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case Number 2013-00126, with service rendered through October 31, 2014, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of February 2015.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective November 1, 2014 from 2014-00115	(.176) cents/Ccf
Previous Quarter Actual Adjustment:	
Effective August 1, 2014 from 2013-00486	3.672 cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective May 1, 2014 from 2013-00361	2.942 cents/Ccf
3rd Previous Quarter Actual Adjustment:	
Effective February 1, 2014 from 2013-00253	(0.688) cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	5.750 cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Cost Actual Adjustment
 Which Compensates for Over- or Under-
 Recoveries of Gas Supply Costs
 For Service Rendered On and After November 1, 2014

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(5) - (4)
1	May-2014	2014-00115	\$3,758,424	\$6,423,882	\$2,665,458
2	Jun-2014	2014-00115	\$5,416,618	\$4,955,049	(\$461,569)
3	Jul-2014	2014-00115	\$4,633,489	\$4,006,505	(\$626,984)
4	Aug-2014	(Note 3)	\$2,153,153	\$0	(\$2,153,153)
5			\$15,961,684	\$15,385,436	(\$576,248)
6		(Over)/Under Recovery	(\$576,248)		
7		Expected Mcf Sales for			
8	12-Month Period from Date Implemented		32,669,719		
9		GCAA Factor per Mcf	(\$0.0176)		
10		GCAA Factor per Ccf	(\$0.00176)		
11		GCAA Factor Cents per Ccf	(0.176)		

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

³ Current sales included in meter readings for prior month

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Costs Recovered
 Under Company's Gas Supply Clause
 For Service Rendered On and After November 1, 2014

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	Dollars Recovered Under GSC	Mcf of Customer-Owned Gas Transported Under Rate TS-2	Pipeline Suppliers' Demand Component Per Mcf	Rate FT Gas True-Up Charge Revenue	\$ Recovered Under Rate TS-2	\$ Recovered Under Rate FT ¹	\$ from OSS	Total \$ Recovered
(1)	(2)		(3)	(4)	(5)	(6)	(7) (5) x (6)	(8)	(9)	(10)	(11) (8) x (9)+(10)	(12)	(13)	(14) (7)+(11)+(12)+(13)
1	May-2014	Prorated	2014-00115	1,395,749 ¹	672,686 ²	\$5.5568	\$3,737,980	8,074.3	\$0.7615	\$994.58	\$7,143	\$13,301	\$0	\$3,758,424
2	Jun-2014		2014-00115	962,564	962,564	\$5.5568	\$5,348,775	7,166.2	\$0.7615	\$808.09	\$6,265	\$61,578	\$0	\$5,416,618
3	Jul-2014		2014-00115	828,656	828,656	\$5.5568	\$4,604,673	9,236.6	\$0.7615	\$828.50	\$7,862	\$20,954	\$0	\$4,633,489
4	Aug-2014	Prorated	2014-00115	779,547 ¹	387,481 ²	\$5.5568	\$2,153,153		\$0.7615		\$0	\$0		\$2,153,153
5					2,851,386		\$15,844,581	24,477.1		\$2,631.17	\$21,270	\$95,833	\$0	\$15,961,684

¹ For information purposes only, volumes will be prorated

² Portion of month billed at rate effective this quarter

³ See Page 3 of this Exhibit

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT
For Service Rendered On and After November 1, 2014

Line No	Recovery Period	Case Number	UCDI Demand		Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU		UCDI Mcf	UCDI \$ [(3) x (8)]	OFO \$	Action Alert \$	Monthly \$'s Recovered [(5)-(7)+(9)+(10)-(11)]
			Chrg	Mcf			Adjust. (Mcf)	Adjust. (\$)					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
1	May-2014	2014-00115	\$	0.1515	308.8	\$1,286	-	\$ -	79,303.7	\$12,015	\$0.00	\$0.00	\$13,301
2	Jun-2014	2014-00115	\$	0.1515	14,362.6	\$51,225	-	\$ -	68,339.6	\$10,353	\$0.00	\$0.00	\$61,578
3	Jul-2014	2014-00115	\$	0.1515	3,539.2	\$12,210	-	\$ -	57,712.9	\$8,744	\$0.00	\$0.00	\$20,954
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$95,833	

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU' content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Total Gas Supply Cost Per Books
 For Service Rendered On and After November 1, 2014

Line No	Recovery Period	MCF							DOLLARS							
		Mcf Purchases	Purchases for OSS	Less Purchases for Depts other than Gas Dept.	Less Purchases Injected Into Storage	Plus Mef Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dent)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less Purchases for Non-Gas Departments	Less Purchases Injected Into Storage	Plus Cost of Gas Withdrawn From Storage	Plus Storage Losses	Plus Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	May-2014	749,539	0	(535)	0	375,829	24,280	1,149,113	\$ 4,736,039	\$ -	\$ (1,064)	\$ -	\$ 1,546,010	\$ 99,878	\$ 43,019	\$ 6,423,882
2	Jun-2014	2,229,658	0	(1,638)	(1,321,918)	472	27,620	934,194	\$ 11,806,940	\$ -	\$ (7,673)	\$ (7,000,085)	\$ 2,139	\$ 125,193	\$ 28,534	\$ 4,955,049
3	Jul-2014	3,656,434	0	(444)	(2,824,347)	521	32,303	<u>864,467</u>	\$ 16,789,635	\$ -	\$ (687)	\$ (12,968,837)	\$ 2,375	\$ 147,247	\$ 36,772	\$ 4,006,505
4								2,947,774								\$ 15,385,436

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2014 THROUGH JULY 2014

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES:

		MAY 2014			JUNE 2014			JULY 2014		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:										
1.	A	391,530	381,980	\$1,890,070.00	378,900	369,659	\$1,755,000.00	391,530	381,980	\$1,732,900.00
2.	B	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
3.	C	243,009	237,082	\$1,087,150.00	160,409	156,497	\$719,775.00	0	0	\$0.00
4.	D	155,508	151,715	\$702,050.00	0	0	\$0.00	38,968	38,018	\$152,600.00
5.	E	0	0	\$0.00	0	0	\$0.00	692,602	675,709	\$2,833,370.00
6.	F	180,000	175,610	\$874,620.72	479,785	468,083	\$2,232,456.48	220,000	214,634	\$978,034.42
7.	G	102,025	99,537	\$459,625.00	49,654	47,467	\$217,900.00	402,282	392,470	\$1,571,837.50
8.	H	0	0	\$0.00	0	0	\$0.00	114,679	111,882	\$477,970.00
9.	I	0	0	\$0.00	0	0	\$0.00	56,988	55,598	\$236,340.00
10.	J	0	0	\$0.00	0	0	\$0.00	620,000	604,878	\$2,535,700.00
11.	K	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
12.	L	155,816	152,016	\$699,900.00	9,742	9,504	\$44,400.00	55,463	54,110	\$220,940.00
13.	M	43,769	42,701	\$201,375.00	0	0	\$0.00	124,599	121,658	\$479,575.00
14.	N	0	0	\$0.00	262,334	255,936	\$1,211,498.73	271,808	265,179	\$1,108,710.00
15.	O	240,000	234,146	\$1,166,160.96	480,000	468,293	\$2,238,436.08	160,000	156,098	\$713,202.96
16.	P	0	0	\$0.00	0	0	\$0.00	86,000	83,902	\$348,265.00
17.	Q	184,692	180,187	\$830,650.00	37,963	37,037	\$173,640.00	91,569	89,726	\$375,542.50
		<u>1,696,349</u>	<u>1,654,974</u>	<u>\$7,910,601.68</u>	<u>1,857,787</u>	<u>1,812,476</u>	<u>\$8,593,106.29</u>	<u>3,326,988</u>	<u>3,245,842</u>	<u>\$13,764,987.38</u>
NO-NOTICE SERVICE ("NNS") STORAGE:										
1.	WITHDRAWALS	0	0	\$0.00	15,366	14,991	\$71,161.48	7,547	7,363	\$31,472.50
2.	INJECTIONS	(1,023,206)	(999,250)	(\$4,809,477.48)	(207,833)	(202,764)	(\$962,495.41)	(231,538)	(225,891)	(\$965,559.77)
3.	ADJUSTMENTS	605	(14,220)	\$2,812.59	26	(12,570)	\$169.21	438	(2,048)	\$2,028.42
4.	ADJUSTMENTS	0	0	\$9.43	0	0	(\$1.29)	0	0	\$14.54
5.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
6.	ADJUSTMENTS	0	0	\$36,733.09	0	0	(\$6,573.78)	0	0	(\$111,278.03)
	NET NNS STORAGE	<u>(1,022,601)</u>	<u>(1,012,470)</u>	<u>(\$4,769,922.37)</u>	<u>(192,431)</u>	<u>(200,243)</u>	<u>(\$897,739.79)</u>	<u>(223,553)</u>	<u>(220,576)</u>	<u>(\$1,043,322.34)</u>
NATURAL GAS TRANSPORTERS:										
1.	TEXAS GAS TRANSMISSION, LLC			\$29,333.39			\$73,165.17			\$123,898.61
2.	ADJUSTMENTS	0	25,998	\$37.70	0	21,241	\$2.22	0	24,250	\$27.18
3.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	TOTAL	<u>673,748</u>	<u>668,502</u>	<u>\$29,371.09</u>	<u>1,665,356</u>	<u>1,633,374</u>	<u>\$73,167.39</u>	<u>3,103,435</u>	<u>3,049,516</u>	<u>\$123,925.79</u>
	TOTAL COMMODITY AND VOLUMETRIC CHARGES			<u>\$3,170,050.40</u>			<u>\$7,768,533.89</u>			<u>\$12,845,590.83</u>
DEMAND AND FIXED CHARGES:										
1.	TEXAS GAS TRANSMISSION, LLC			\$932,002.60			\$901,938.00			\$932,002.60
2.	ADJUSTMENTS			(\$10,530.00)			\$0.00			\$0.00
3.	SUPPLY RESERVATION CHARGES			\$178,453.80			\$174,855.90			\$178,214.39
4.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5.	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
	TOTAL DEMAND AND FIXED CHARGES			<u>\$1,099,926.40</u>			<u>\$1,076,803.90</u>			<u>\$1,110,216.99</u>
	TOTAL PURCHASED GAS COSTS -- TEXAS GAS TRANSMISSION, LLC			<u>\$4,269,976.80</u>			<u>\$8,845,337.79</u>			<u>\$13,955,807.82</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2014 THROUGH JULY 2014

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2014			JUNE 2014			JULY 2014		
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:									
1 . R	19,512	18,944	\$86,000.00	0	0	\$0.00	0	0	\$0.00
2 . S	0	0	\$0.00	300,000	291,262	\$1,367,606.25	310,000	300,971	\$1,359,175.63
3 . T	19,512	18,944	\$84,000.00	0	0	\$0.00	0	0	\$0.00
4 . U	0	0	\$0.00	300,000	291,262	\$1,366,991.25	310,000	300,971	\$1,248,398.75
	<u>39,024</u>	<u>37,888</u>	<u>\$170,000.00</u>	<u>600,000</u>	<u>582,524</u>	<u>\$2,734,597.50</u>	<u>620,000</u>	<u>601,942</u>	<u>\$2,607,574.38</u>
NATURAL GAS TRANSPORTERS:									
1 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$737.55			\$11,340.00			\$11,718.00
2 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$425.36			\$6,540.00			\$6,758.00
3 . ADJUSTMENTS	(42)	(1,514)	(\$2,216.81)	(186)	(1,176)	(\$187.99)	(426)	(14,617)	(\$571.47)
4 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
TOTAL	<u>38,982</u>	<u>36,374</u>	<u>(\$1,053.90)</u>	<u>599,814</u>	<u>581,348</u>	<u>\$17,692.01</u>	<u>619,574</u>	<u>587,325</u>	<u>\$17,904.53</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES			\$168,946.10			\$2,752,289.51			\$2,625,478.91
DEMAND AND FIXED CHARGES:									
1 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$164,268.00			\$164,268.00			\$164,268.00
2 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 . SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00
4 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5 . CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
TOTAL DEMAND AND FIXED CHARGES			\$164,268.00			\$164,268.00			\$164,268.00
TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY, LLC			<u>\$333,214.10</u>			<u>\$2,916,557.51</u>			<u>\$2,789,746.91</u>
OTHER PURCHASES									
1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES		44,663	\$132,848.28		14,936	\$45,044.33		19,593	\$44,079.83
TOTAL		<u>44,663</u>	<u>\$132,848.28</u>		<u>14,936</u>	<u>\$45,044.33</u>		<u>19,593</u>	<u>\$44,079.83</u>
TOTAL PURCHASED GAS COSTS – ALL PIPELINES	<u>712,730</u>	<u>749,539</u>	<u>\$4,736,039.18</u>	<u>2,265,170</u>	<u>2,223,658</u>	<u>\$11,806,939.63</u>	<u>3,723,009</u>	<u>3,656,434</u>	<u>\$16,789,634.56</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2014-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be returned under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2014 through January 31, 2015, set forth on Page 1 of Exhibit C-1, is (\$870,947). The GCBA factor required to return this over-recovery is a refund of .584¢ per 100 cubic feet. LG&E will place this refund into effect with service rendered on and after November 1, 2014 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2014-00217, which, with service rendered through October 2014, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after February 1, 2015.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment
For Service Rendered On and After November 1, 2014

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA ¹	(\$472,742)
2	Remaining (Over)/Under Recovery From GCBA ²	(\$797)
3	Remaining (Under)/Over Refund From RA ³	\$0
4	Remaining (Over)/Under Recovery From PBRRC ⁴	<u>(\$397,408)</u>
5	Total Remaining (Over)/Under Recovery	(\$870,947)
6	Expected Mcf Sales for 3 Month Period ⁵	14,904,849
7	GCBA Factor Per Mcf	(\$0.0584)
8	GCBA Factor Per Ccf	(\$0.00584)

¹ See Exhibit C-1, page 2.

² See Exhibit C-1, page 3.

³ See Exhibit D-1, page 2.

⁴ See Exhibit E-1, page 2.

⁵ See Exhibit A, page 1.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Revenue Collected or Refunded Under GCAA Factor
For Service Rendered On and After November 1, 2014

From Case No. 2012-00591

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCAA Recovery	GCAA/Mcf Factor	Amount of Recovery/(Return) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)*(5)	(7)=(Bal)-(6)
1						Beginning Balance	4,242,758
2	Aug-13	Prorated	850,108	374,371	\$0.1294	\$48,444	\$4,194,314
3	Sep-13		759,935	759,935	\$0.1294	\$98,336	\$4,095,978
4	Oct-13		1,071,744	1,071,744	\$0.1294	\$138,684	\$3,957,294
5	Nov-13		2,424,351	2,424,351	\$0.1294	\$313,711	\$3,643,583
6	Dec-13		5,045,426	5,045,426	\$0.1294	\$652,878	\$2,990,705
7	Jan-14		7,164,340	7,164,340	\$0.1294	\$927,066	\$2,063,639
8	Feb-14		7,414,287	7,414,287	\$0.1294	\$959,409	\$1,104,230
9	Mar-14		5,630,919	5,630,919	\$0.1294	\$728,641	\$375,589
10	Apr-14		2,981,428	2,981,428	\$0.1294	\$385,797	(\$10,208)
11	May-14		1,395,749	1,395,749	\$0.1294	\$180,610	(\$190,818)
12	Jun-14		962,564	962,564	\$0.1294	\$124,556	(\$315,374)
13	Jul-14		828,656	828,656	\$0.1294	\$107,228	(\$422,602)
14	Aug-14	Prorated	779,547	387,481	\$0.1294	\$50,140	(\$472,742)
15			Total Amount Recovered/(Returned) During Period			\$4,715,500	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$472,742)	

LOUISVILLE GAS AND ELECTRIC COMPANY
Revenue Collected Under the GCBA Factor
For Service Rendered On and After November 1, 2014

Case No. 2014-00115

Line No.	Recovery Period (1)	Comments (2)	Total Mcf Sales for Month (3)	Sales Applicable to GCBA (4)	GCBA/Mcf Factor (5)	Recovery/(Refund) per Month (6) (4)*(5)	Balance Remaining (7)=(Bal)-(6)
1						Beginning Balance	\$29,713
2	May-2014	Prorated	1,395,749	672,686	\$0.0107	\$7,198	\$22,515
3	Jun-2014		962,564	962,564	\$0.0107	\$10,299	\$12,216
4	Jul-2014		828,656	828,656	\$0.0107	\$8,867	\$3,349
5	Aug-2014	Prorated	779,547	387,481	\$0.0107	\$4,146	(\$797)
6			Total Amount Refunded or Recovered			\$30,510	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$797)	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2014-00XXX

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

Current Quarter Refund Factor: Effective November 1, 2014	(0.000) cents/Ccf
1st Previous Quarter Refund Factor: Effective August 1, 2014	(0.000) cents/Ccf
2nd Previous Quarter Refund Factor: Effective May 1, 2014	(0.000) cents/Ccf
3rd Previous Quarter Refund Factor: Effective February 1, 2014	(0.000) cents/Ccf
Total Refund Factor (RF)	(0.000) cents/Ccf

LOUISVILLE GAS AND ELECTRIC

Gas Supply Clause: 2014-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2010 and remained in effect until January 31, 2011, after which time a new adjustment level was implemented. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2014, and will remain in effect until January 31, 2015, is \$0.00503 and \$0.00407 per 100 cubic feet for sales and Rate TS volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00096/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00407/Ccf</u>	<u>\$0.00407/Ccf</u>
Total PBRRC	\$0.00503/Ccf	\$0.00407/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Effective February 1, 2014 with Gas Supply Clause Case No. 2013-00xxx
Shareholder Portion of PBR Savings
PBR Year 17
Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

<u>Line No.</u>		<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	\$295,690	\$1,252,426	\$1,548,116
2	Expected Mcf Sales for the 12 month period beginning February 1, 2014	30,657,793	30,753,663	
3	PBRRC factor per Mcf	\$0.0096	\$0.0407	
4	PBRRC factor per Ccf	\$0.00096	\$0.00407	

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Revenue Collected Under PBR Factor
 For Service Rendered On and After November 1, 2014

Case No. 2012-00591

Line No.	Performance Based Ratemaking Mechanism			Transporation Rider TS			Total	Balance	
	Mcf Sales Applicable to PBR Recovery (1)	PBRRC Factor (2)	Total Collected/ (Returned) (3)=(1)*(2)	MCF TS Transport (4)	TS Transport Factor (5)	Total Collected/ (Returned) (6)= (4)*(5)	Recovery/ (Refund) (7)=(3)+(6)		
1							Beginning Balance	\$4,262.010	
2	Feb-13 Prorated	2,552.276	\$0.1293	\$330.009	30,425.4	\$0.1137	\$3,459.37	\$333.469	\$3,928.541
3	Mar-13	5,210.138	\$0.1293	\$673.671	26,704.0	\$0.1137	\$3,036.24	\$676.707	\$3,251.834
4	Apr-13	3,634.272	\$0.1293	\$469.911	20,273.9	\$0.1137	\$2,305.14	\$472.217	\$2,779.618
5	May-13	1,572.218	\$0.1293	\$203.288	56,576.0	\$0.1137	\$6,432.69	\$209.720	\$2,569.897
6	Jun-13	968.381	\$0.1293	\$125.212	13,819.0	\$0.1137	\$1,571.22	\$126.783	\$2,443.114
7	Jul-13	809.923	\$0.1293	\$104.723	10,911.9	\$0.1137	\$1,240.68	\$105.964	\$2,337.151
8	Aug-13	850.108	\$0.1293	\$109.919	11,230.0	\$0.1137	\$1,276.85	\$111.196	\$2,225.955
9	Sep-13	759.935	\$0.1293	\$98.260	14,413.2	\$0.1137	\$1,638.78	\$99.898	\$2,126.056
10	Oct-13	1,071.744	\$0.1293	\$138.576	0.0	\$0.1137	\$0.00	\$138.576	\$1,987.480
11	Nov-13	2,424.351	\$0.1293	\$313.469	17,993.8	\$0.1137	\$2,045.90	\$315.514	\$1,671.965
12	Dec-13	5,045.426	\$0.1293	\$652.374	14,970.5	\$0.1137	\$1,702.15	\$654.076	\$1,017.890
13	Jan-14	7,164.340	\$0.1293	\$926.349	18,227.7	\$0.1137	\$2,072.49	\$928.422	\$89.468
14	Feb-14 Prorated	3,765.480	\$0.1293	\$486.877		\$0.1137	\$0.00	\$486.877	(\$397.408)
		<u>35,828,592.1</u>		<u>\$4,632,637</u>	<u>235,545.4</u>		<u>\$26,782</u>	<u>\$4,659,418</u>	

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Balance to be transferred to Exhibit C-1, Page 1 of 2 (\$397.408)

LOUISVILLE GAS AND ELECTRIC

Gas Supply Clause: 2014-00XXX
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2013 and November 1, 2014 is respectively:

<u>With Service</u> <u>Elected Effective</u>	<u>GCAA</u>	<u>GCBA</u>	<u>PBRRC</u>	<u>Total</u>
November 1, 2013	\$0.0000/Mcf	\$(0.0584)/Mcf	\$0.0000/Mcf	\$(0.0584)/Mcf
November 1, 2014	\$0.5750/Mcf	\$(0.0584)/Mcf	\$0.0503/Mcf	\$0.5669/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2014-00xxx
Gas Cost True-Up Charge Applicable to Customers
Served Under Rate FT and Rider TS-2
For Service Rendered On and After November 1, 2014

Line No.	With Service Elected Effective (1)	GCAA/Mcf (2)	GCBA/Mcf (3)	PBRRC/Mcf (4)	Total/Mcf (2)+(3)+(4)
1	November 1, 2013	\$0.0000	(\$0.0584)	\$0.0000	(\$0.0584)
2	November 1, 2014	\$0.5750	(\$0.0584)	\$0.0503	\$0.5669

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
November 1, 2014 through January 31, 2015

	RATE PER 100 CUBIC FEET				TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
BASIC SERVICE CHARGE	\$13.50				
ALL CCF		\$0.26419	\$0.56128	0.01623	\$0.84170
RATE CGS - COMMERCIAL (meter capacity > 5000 CF HR)					
BASIC SERVICE CHARGE	\$35.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF MONTH		\$0.20999	\$0.56128	0.00093	\$0.77220
OVER 1000 CCF MONTH		\$0.15999	\$0.56128	0.00093	\$0.72220
NOVEMBER THRU MARCH					
ALL CCF		\$0.20999	\$0.56128	0.00093	\$0.77220
RATE CGS - COMMERCIAL (meter capacity > 5000 CF HR)					
BASIC SERVICE CHARGE	\$175.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF MONTH		\$0.20999	\$0.56128	0.00093	\$0.77220
OVER 1000 CCF MONTH		\$0.15999	\$0.56128	0.00093	\$0.72220
NOVEMBER THRU MARCH					
ALL CCF		\$0.20999	\$0.56128	0.00093	\$0.77220
RATE IGS - INDUSTRIAL (meter capacity > 5000 CF HR)					
BASIC SERVICE CHARGE	\$35.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF MONTH		\$0.21452	\$0.56128	0.00000	\$0.77580
OVER 1000 CCF MONTH		\$0.16452	\$0.56128	0.00000	\$0.72580
NOVEMBER THRU MARCH					
ALL CCF		\$0.21452	\$0.56128	0.00000	\$0.77580
RATE IGS - INDUSTRIAL (meter capacity > 5000 CF HR)					
BASIC SERVICE CHARGE	\$175.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF MONTH		\$0.21452	\$0.56128	0.00000	\$0.77580
OVER 1000 CCF MONTH		\$0.16452	\$0.56128	0.00000	\$0.72580
NOVEMBER THRU MARCH					
ALL CCF		\$0.21452	\$0.56128	0.00000	\$0.77580
Rate AAGS	\$275.00	\$0.60860	\$0.56128	0.00093	\$1.17081
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGs - COMMERCIAL & INDUSTRIAL (meter capacity > 5000 CF HR)					
BASIC SERVICE CHARGE	\$35.00				
ALL CCF		\$0.03095	\$0.56128	\$ 1.14020	\$1.73243
RATE DGGs - COMMERCIAL & INDUSTRIAL (meter capacity > 5000 CF HR)					
BASIC SERVICE CHARGE	\$175.00				
ALL CCF		\$0.03095	\$0.56128	\$ 1.14020	\$1.73243

EFFECTIVE RATES FOR RATE TS-2 TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 November 1, 2014 through January 31, 2015

	RATE PER MCF				TOTAL
	ADMIN CHARGE (PER MONTH)	LG&E DIST CHARGE	PIPELINE SUPPLIER'S DEMAND COMPONENT	DSM COST RECOVERY COMPONENT	
RATE TS-2					
RATE CGS - COMMERCIAL	\$400.00				
APRIL THRU' OCTOBER					
FIRST 100 MCF MONTH		\$2.0999	\$0.7792	0.0093	\$2.8884
OVER 100 MCF MONTH		\$1.5999	\$0.7792	0.0093	\$2.3884
NOVEMBER THRU' MARCH					
ALL MCF		\$2.0999	\$0.7792	0.0093	\$2.8884
RATE IGS - INDUSTRIAL	\$400.00				
APRIL THRU' OCTOBER					
FIRST 100 MCF MONTH		\$2.1452	\$0.7792	0.0000	\$2.9244
OVER 100 MCF MONTH		\$1.6452	\$0.7792	0.0000	\$2.4244
NOVEMBER THRU' MARCH					
ALL MCF		\$2.1452	\$0.7792	0.0000	\$2.9244
Rate AAGS	\$400.00	\$0.6086	\$0.7792	0.0093	\$1.3971

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2014 through January 31, 2015

Transportation Service:

Monthly Transportation Administrative Charge	\$400.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1576
Daily Storage Charge	\$0.1833
Utilization Charge per Mcf for Daily Balancing	\$0.3409

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
-------------------------------------------	-------------------------------------------------

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

November 1, 2014 through January 31, 2015

Transportation Service:

Monthly Transportation Administrative Charge	As Per Special Contract
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.1576
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3409

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
-------------------------------------------	-------------------------------------------------------

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

NOISSIMMOO
PUBLIC SERVICE COMMISSION

SEP 30 2014

RECEIVED

In the Matter of

THE PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR CONFIDENTIAL)
TREATMENT OF CERTAIN INFORMATION) CASE NO. 2014-00__
CONTAINED IN ITS QUARTERLY GAS)
SUPPLY CLAUSE FILING)

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company (“LG&E”), pursuant to 807 KAR 5:001, Section 13, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 9), a statement setting forth the summary of the total purchased gas costs for the period of May 2014 through July 2014 (“Summary”). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E’s competitive position and business interests. As required by 807 KAR 5:001, Section 13(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

4. LG&E has filed similar requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory. For this reason and because LG&E's contracts with supplier require that the information be kept confidential, LG&E respectfully requests that the confidential material should be treated as confidential for an indefinite period of time.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential for an indefinite period of time the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of May 2014 through July 2014 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

Respectfully submitted,



Allyson Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
(502) 627-2088
Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 30th of September, 2014, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.



Counsel for Louisville Gas and Electric Company

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2014 THROUGH JULY 2014

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

COMMODITY AND VOLUMETRIC CHARGES:		MAY 2014			JUNE 2014			JULY 2014			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:											
1	A	391,530	381,980	\$1,890,070.00	378,900	369,659	\$1,755,000.00	391,530	381,980	\$1,732,900.00	
2	B	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
3	C	243,009	237,082	\$1,087,150.00	160,409	156,497	\$719,775.00	0	0	\$0.00	
4	D	155,508	151,715	\$702,050.00	0	0	\$0.00	38,968	38,018	\$152,600.00	
5	E	0	0	\$0.00	0	0	\$0.00	692,602	675,709	\$2,833,370.00	
6	F	180,000	175,610	\$874,620.72	479,785	468,083	\$2,232,456.48	220,000	214,634	\$978,034.42	
7	G	102,025	99,537	\$459,625.00	48,654	47,467	\$217,900.00	402,282	392,470	\$1,571,837.50	
8	H	0	0	\$0.00	0	0	\$0.00	114,679	111,882	\$477,970.00	
9	I	0	0	\$0.00	0	0	\$0.00	56,988	55,598	\$236,340.00	
10	J	0	0	\$0.00	0	0	\$0.00	620,000	604,878	\$2,535,700.00	
11	K	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
12	L	155,816	152,016	\$698,900.00	9,742	9,504	\$44,400.00	55,463	54,110	\$220,940.00	
13	M	43,769	42,701	\$201,375.00	0	0	\$0.00	124,699	121,658	\$479,575.00	
14	N	0	0	\$0.00	262,334	255,936	\$1,211,498.73	271,808	265,179	\$1,108,710.00	
15	O	240,000	234,146	\$1,166,160.96	480,000	468,293	\$2,238,436.08	160,000	156,098	\$713,202.96	
16	P	0	0	\$0.00	0	0	\$0.00	86,000	83,902	\$348,265.00	
17	Q	184,692	180,187	\$830,650.00	37,963	37,037	\$173,640.00	91,969	89,726	\$375,542.50	
		<u>1,696,349</u>	<u>1,654,974</u>	<u>\$7,910,601.68</u>	<u>1,857,787</u>	<u>1,812,476</u>	<u>\$8,593,106.29</u>	<u>3,326,988</u>	<u>3,245,842</u>	<u>\$13,764,987.38</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:											
1	WITHDRAWALS	0	0	\$0.00	15,366	14,991	\$71,161.48	7,547	7,363	\$31,472.50	
2	INJECTIONS	(1,023,206)	(998,250)	(\$4,809,477.48)	(207,833)	(202,764)	(\$962,495.41)	(231,538)	(225,891)	(\$965,559.77)	
3	ADJUSTMENTS	605	(14,220)	\$2,812.59	36	(12,570)	\$169.21	438	(2,048)	\$2,028.42	
4	ADJUSTMENTS	0	0	\$9.43	0	0	(\$1.29)	0	0	\$14.54	
5	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6	ADJUSTMENTS	0	0	\$36,733.09	0	0	(\$6,573.78)	0	0	(\$111,278.03)	
	NET NNS STORAGE	<u>(1,022,601)</u>	<u>(1,012,470)</u>	<u>(\$4,769,922.37)</u>	<u>(192,431)</u>	<u>(200,343)</u>	<u>(\$897,739.79)</u>	<u>(223,553)</u>	<u>(220,576)</u>	<u>(\$1,043,322.34)</u>	
NATURAL GAS TRANSPORTERS:											
1	TEXAS GAS TRANSMISSION, LLC			\$29,333.39			\$73,165.17			\$123,898.61	
2	ADJUSTMENTS	0	25,998	\$37.70	0	21,241	\$2.22	0	24,250	\$27.18	
3	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	TOTAL	<u>673,748</u>	<u>668,502</u>	<u>\$29,371.09</u>	<u>1,665,356</u>	<u>1,633,374</u>	<u>\$73,167.39</u>	<u>3,103,435</u>	<u>3,049,516</u>	<u>\$123,925.79</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES				\$3,170,050.40				\$7,768,533.89	\$12,845,590.83		
DEMAND AND FIXED CHARGES:											
1	TEXAS GAS TRANSMISSION, LLC			\$932,002.60			\$901,938.00			\$932,002.60	
2	ADJUSTMENTS			(\$10,530.00)			\$0.00			\$0.00	
3	SUPPLY RESERVATION CHARGES			\$178,453.80			\$174,865.90			\$178,214.39	
4	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
6	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
TOTAL DEMAND AND FIXED CHARGES				\$1,099,926.40				\$1,076,803.90	\$1,110,216.99		
TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC				<u>\$4,269,976.80</u>				<u>\$8,845,337.79</u>	<u>\$13,955,807.82</u>		

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2014 THROUGH JULY 2014

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

COMMODITY AND VOLUMETRIC CHARGES:

		MAY 2014			JUNE 2014			JULY 2014		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:										
1 .	R	19,512	18,944	\$86,000.00	0	0	\$0.00	0	0	\$0.00
2 .	S	0	0	\$0.00	300,000	291,262	\$1,367,606.25	310,000	300,971	\$1,359,175.63
3 .	T	19,512	18,944	\$84,000.00	0	0	\$0.00	0	0	\$0.00
4 .	U	0	0	\$0.00	300,000	291,262	\$1,366,991.25	310,000	300,971	\$1,248,398.75
		<u>39,024</u>	<u>37,888</u>	<u>\$170,000.00</u>	<u>600,000</u>	<u>582,524</u>	<u>\$2,734,597.50</u>	<u>620,000</u>	<u>601,942</u>	<u>\$2,607,574.38</u>
NATURAL GAS TRANSPORTERS:										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$737.55			\$11,340.00			\$11,718.00
2 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$425.36			\$6,540.00			\$6,758.00
3 .	ADJUSTMENTS	(42)	(1,514)	(\$2,216.81)	(186)	(1,176)	(\$187.99)	(426)	(14,617)	(\$571.47)
4 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	TOTAL	<u>38,982</u>	<u>36,374</u>	<u>(\$1,053.90)</u>	<u>599,814</u>	<u>581,348</u>	<u>\$17,692.01</u>	<u>619,574</u>	<u>587,325</u>	<u>\$17,904.53</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES				\$168,946.10			\$2,752,289.51			\$2,625,478.91
DEMAND AND FIXED CHARGES:										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$164,268.00			\$164,268.00			\$164,268.00
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 .	SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00
4 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
TOTAL DEMAND AND FIXED CHARGES				\$164,268.00			\$164,268.00			\$164,268.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY, LLC				<u>\$333,214.10</u>			<u>\$2,916,557.51</u>			<u>\$2,789,746.91</u>

OTHER PURCHASES

1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES	44,663		\$132,848.28	14,936		\$45,044.33	19,593		\$44,079.83
	TOTAL	<u>44,663</u>		<u>\$132,848.28</u>	<u>14,936</u>		<u>\$45,044.33</u>	<u>19,593</u>		<u>\$44,079.83</u>
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES		<u>712,730</u>	<u>749,539</u>	<u>\$4,736,039.18</u>	<u>2,265,170</u>	<u>2,229,658</u>	<u>\$11,806,939.63</u>	<u>3,723,009</u>	<u>3,656,434</u>	<u>\$16,789,634.56</u>