

MOUNTAIN WATER DISTRICT  
PIKE COUNTY, KY

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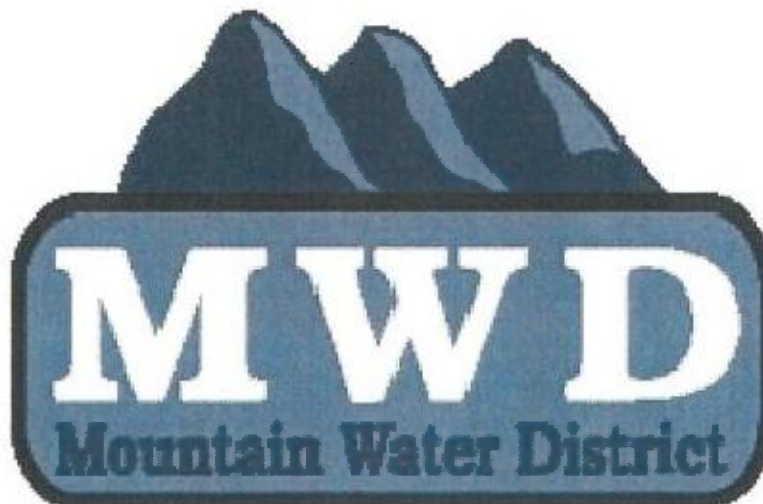
**PSC FIRST REQUEST FOR  
INFORMATION**

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CASE NO. 2014-00342

Vol. 5 of 7

Q: 19 - 27B



**Mountain View Sewer District  
Current Sewer Loans.**

Funding Source	Project Name	Loan Number	Project Description
KIA	South Williamson	A03-06	This project gave new sewer lines to the South Williamson area for more
			than 70 residences and businesses.
KIA	Shelby III Ph II	A209-32	This project installed sewer lines for approximately 50 new customers and
			provided sanitary sewer service to an area of the county with high number
			of straight pipes and/or failed septic systems.
RD	Shelby Sewer	92-358	This project is for renovation of the existing 200,000 gallon wastewater
			treatment plant and expand capacity to 500,000 gallons per day.
			Wastewater collection lines was constructed to serve approximately 432
			households.
RD	Phelps Sewer Project	92-20	This project consists of the construction of a 250,000 GPD wastewater
			treatment plant, along with approximately 165,000 L.F. of force main-
			gravity collection lines. This project also includes 650 grinder pumps, one
			belt filter press and one service truck.



ASSISTANCE AGREEMENT  
BETWEEN THE KENTUCKY INFRASTRUCTURE AUTHORITY  
AND  
MOUNTAIN WATER DISTRICT

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TRANSCRIPT OF PROCEEDINGS

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*S. Williamson Sewer*

Peck, Shaffer & Williams LLP  
Covington, Kentucky

## INDEX TO TRANSCRIPT OF PROCEEDINGS

In re: Assistance Agreement between Kentucky Infrastructure Authority (the "Authority") and Mountain Water District (the "Governmental Agency"), dated as of November 1, 2003

1. Opinion of Counsel to the Governmental Agency.
2. General Closing Certificate of the Governmental Agency.
3. Assistance Agreement.
4. Resolution of the Board of Commissioners of the Governmental Agency authorizing the Assistance Agreement.
5. Extract of Minutes of the Authority authorizing the Assistance Agreement.
6. Commitment Letter, including Credit Analysis.

DISTRIBUTION LIST

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H. EDWARD MADDOX (1946-2003)

December 4, 2003

Kentucky Infrastructure Authority  
375 Versailles Road  
Frankfort, Kentucky

RE: Assistance Agreement by and between Kentucky Infrastructure Authority and  
Mountain Water District, dated as of November 1, 2003

Ladies and Gentlemen:

The undersigned is an attorney at law duly admitted to the practice of law in the Commonwealth of Kentucky and is legal counsel to the Mountain Water District, "Governmental Agency". I am familiar with the organization and existence of the Governmental Agency and the laws of the Commonwealth applicable thereto. Additionally I am familiar with the wastewater treatment works project South Williamson Phase II Sewer, Project No. A 03-06, "Project" with respect to which the Assistance Agreement by and between the Kentucky Infrastructure Authority, "Authority" and the Governmental Agency is being authorized, executed and delivered.

I have reviewed the form of Assistance Agreement by and between the Authority and the Governmental Agency, the ordinance of the governing authority authorizing the execution and delivery of said Assistance Agreement and the plans, designs and specifications prepared by the Engineers for the Governmental Agency with respect to the Project.

Based upon my review I am of the opinion that:

1) The Governmental Agency is a duly organized and existing political subdivision or body politic of the Commonwealth of Kentucky validly existing under the Constitution and statutes of the Commonwealth of Kentucky.

2) The Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

3) The Governmental Agency has all necessary power and authority (i) to enter into, perform and consummate all transactions contemplated by the Assistance Agreement, and (ii) to

execute and deliver the documents and instruments to be executed and delivered by it in connection with the construction of the Project.

4) The Service Charges, as defined in the Assistance Agreement, are in full force and effect and have been duly and lawfully adopted by the Governmental Agency.

5) The execution and delivery of the Assistance Agreement and the performance by the Governmental Agency of its obligations thereunder does not and will not conflict with, violate or constitute a default under any court or administrative order, decree or ruling, or any law, statute, ordinance or regulation, or any agreement, indenture, mortgage, lease, note or other obligation or instrument, binding upon the Governmental Agency, or any of its properties or assets. The Governmental Agency has obtained each and every authorization, consent, permit, approval or license of, or filing or registration with, any court or governmental department, commission, board, bureau, agency or instrumentality, or any specifically granted exemption from any of the foregoing, that is necessary to the valid execution, delivery or performance by the Governmental Agency of the Assistance Agreement and the imposition of the Service Charges.

6) To the best of my knowledge after due inquiry there is no action, suit, proceedings or investigation at law or in equity before any court, public board or body pending or threatened against, affecting or questioning (i) the valid existence of the Governmental Agency, (ii) the right or title of the members and officers of the Governmental Agency to their respective positions, (iii) the authorization, execution, delivery or enforceability of the Assistance Agreement or the application of any monies or security therefor, (iv) the construction of the Project, (v) the validity or enforceability of the Service Charges or (vi) that would have a material adverse impact on the ability of the Governmental Agency to perform its obligations under the Assistance Agreement.

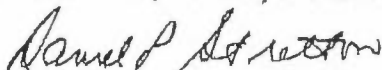
7) None of the proceedings or authority heretofore had or taken by the Governmental Agency for the authorization, execution or delivery of the Assistance Agreement has or have been repealed, rescinded, or revoked.

8) To the best of my knowledge, the Governmental Agency has fully complied with all federal and state labor and procurement laws in connection with the acquisition and construction of the Project.

9) All proceedings and actions of the Governmental Agency with respect to which the Assistance Agreement is to be delivered were had or taken at meetings properly convened and held in substantial compliance with the applicable provisions of Sections 61.805 to 61.850 of the Kentucky Revised Statutes.

Very truly yours,

STRATTON, HOGG, & MADDOX, P.S.C.

  
Daniel P. Stratton  
email: [dpstratton@setel.com](mailto:dpstratton@setel.com)

DPS/dr



Re: Assistance Agreement between the Kentucky Infrastructure Authority ("KIA") and Mountain Water District (the "Governmental Agency"), dated as of November 1, 2003

**GENERAL CLOSING CERTIFICATE OF GOVERNMENTAL AGENCY**

In connection with the above-captioned Assistance Agreement (the "Assistance Agreement"), the Governmental Agency, through its undersigned duly authorized officer hereby certifies, represents, warrants and covenants as follows:

1. No event of default exists, or with the passage of time will exist, under the Assistance Agreement and the representations and warranties set forth in the Assistance Agreement are true and correct as of the date hereof.

2. The Governmental Agency has examined and is familiar with proceedings of the governing body of the Governmental Agency approving the Assistance Agreement and authorizing its negotiation, execution and delivery and such proceedings were duly enacted or adopted at a meeting of the governing body of the Governmental Agency at which a quorum was present and acting throughout; such proceedings are in full force and effect and have not been superseded, altered, amended or repealed as of the date hereof; and such meeting was duly called and held in accordance with law.

3. The Governmental Agency is a duly organized and validly existing body corporate and politic of the Commonwealth of Kentucky with full power to own its properties, conduct its affairs, enter into the Assistance Agreement and consummate the transactions contemplated thereby.

4. The negotiation, execution and delivery of the Assistance Agreement by the Governmental Agency and the consummation of the transactions contemplated thereby by the Governmental Agency have been duly authorized by all requisite action of the governing body of the Governmental Agency.

5. The Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

6. There is no controversy or litigation of any nature pending, or to the knowledge of the Governmental Agency after diligent inquiry, threatened, in any court or before any board, tribunal or administrative body, to challenge in any manner the authority of the Governmental Agency or its governing body to make payments under the Assistance Agreement or to construct the Project, or to challenge in any manner the authority of the Governmental Agency or its governing body to take any of the actions which have been taken in the authorization or delivery of the Assistance Agreement or the construction of the Project, or in any way contesting or affecting the validity of the Assistance Agreement, or in any way questioning any proceedings

taken with respect to the authorization or delivery by the Governmental Agency of the Assistance Agreement, or the application of the proceeds thereof or the pledge or application of any monies or security provided therefor, or in any way questioning the due existence or powers of the Governmental Agency, or otherwise wherein an unfavorable decision would have an adverse impact on the transactions authorized in connection with the Assistance Agreement.

7. The authorization and delivery of the Assistance Agreement and the consummation of the transactions contemplated thereby will not constitute an event of default or violation or breach, nor an event which, with the giving of notice or the passage of time or both, would constitute an event of default or violation or breach, under any contract, agreement, instrument, indenture, lease, judicial or administrative order, decree, rule or regulation or other document or law affecting the Governmental Agency or its governing body.

8. All actions taken by the Governmental Agency in connection with the Assistance Agreement and the loan described therein and the Project, as defined in the Assistance Agreement, have been in full compliance with the provisions of the Kentucky Open Meetings Law, KRS 61.805 to 61.850.

9. The Governmental Agency has all licenses, permits and other governmental approvals required to own, occupy, operate and maintain the Project and to enter into the Assistance Agreement, is not in violation of and has not received any notice of an alleged violation of any zoning or land use laws applicable to the Governmental Agency Project, and has full right, power and authority to perform the acts and things as provided for in the Assistance Agreement.

10. The individuals named below are the duly elected or appointed qualified and acting incumbents in the office of the Governmental Agency indicated after their respective names and the signatures subscribed above their names are their genuine signatures.

WITNESS our signatures, this 25 day of November, 2003.

**GOVERNMENTAL AGENCY:**

**MOUNTAIN WATER DISTRICT**

By: Toni Akers  
Name: Toni Akers  
Title: Chairman

**ATTEST:**

By: [Signature]  
Name: Terry Spears  
Title: Secretary  
26576.1

KENTUCKY INFRASTRUCTURE AUTHORITY

ASSISTANCE AGREEMENT

FEDERALLY ASSISTED WASTEWATER REVOLVING LOAN FUND PROGRAM  
FUND A

PROJECT NUMBER:	A03-06
BORROWER:	Mountain Water District
BORROWER'S ADDRESS	P.O. Box 3157 Pikeville, Kentucky 41502
DATE OF ASSISTANCE AGREEMENT:	November 1, 2003
CFDA NO.:	66.458

ASSISTANCE AGREEMENT

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## ASSISTANCE AGREEMENT

This Assistance Agreement made and entered into as of the date set forth on the cover page hereof (the "Assistance Agreement") by and between the KENTUCKY INFRASTRUCTURE AUTHORITY, a body corporate and politic, constituting a public corporation and governmental agency and instrumentality of the Commonwealth of Kentucky (the "Authority") and the Governmental Agency identified on the cover of this Assistance Agreement (the "Governmental Agency"):

### WITNESSETH

WHEREAS, the General Assembly of the Commonwealth of Kentucky, being the duly and legally constituted legislature of Kentucky at its 1988 Regular Session, enacted House Bill 217 amending Chapter 224A of the Kentucky Revised Statutes (the "Act"), creating the "Kentucky Infrastructure Authority" to serve the public purposes identified in the Act; and

WHEREAS, the Authority has established its Program as hereinafter defined, for the purpose of providing financial assistance to Governmental Agencies, as defined in the Act, in connection with the acquisition and construction of Projects, as defined in the Act, in order to preserve, protect, upgrade, conserve, develop, utilize and manage the resources of the Commonwealth of Kentucky (the "Commonwealth") for the protection and preservation of the health, safety, convenience, and welfare of the Commonwealth and its citizens, and in that respect to assist and cooperate with Governmental Agencies in achieving such purposes; and

WHEREAS, the Program is funded in part, pursuant to the Capitalization Grant Operating Agreement between the Authority and the U.S. Environmental Protection Agency dated as of February 1, 1990 (the "Federal Agreement") under which the Authority is responsible for providing certain "match funding" described in the Federal Agreement; and

WHEREAS, the Authority has issued, and will issue from time to time, its revenue bonds pursuant to a General Trust Indenture dated as of September 1, 1989 (the "Indenture") between the Authority and National City Bank (F/K/A First Kentucky Trust Company) (the "Trustee") in order to provide the "match funding" for the Program; and

WHEREAS, the Governmental Agency has determined that it is necessary and desirable to acquire, construct, and finance the Project, as hereinafter defined, and the Authority has determined that the Project is a Project within the meaning of the Act and the Indenture, thereby qualifying for financial assistance from the Authority; and

WHEREAS, the Governmental Agency desires to enter into this Assistance Agreement with the Authority for the purpose of securing from the Authority the repayable Loan hereinafter identified; and

WHEREAS, the Authority is willing to cooperate with the Governmental Agency in making available the Loan pursuant to the Act and the Indenture to be applied to the Project upon the conditions hereinafter enumerated and the covenants by the Governmental Agency herein contained to levy, collect, and enforce and remit adequate Service Charges, as hereinafter

defined, for the services provided by the Governmental Agency's System, as hereinafter defined, and to apply the necessary portion of said Service Charges to the repayment of the Loan and the interest thereon, as hereinafter specifically provided; and

WHEREAS, the Authority and the Governmental Agency have determined to enter into this Assistance Agreement pursuant to the terms of the Act and the Indenture and to set forth their respective duties, rights, covenants, and obligations with respect to the acquisition, construction, and financing of the Project and the repayment of the Loan and the interest thereon;

NOW, THEREFORE, FOR AND IN CONSIDERATION OF THE MUTUAL COVENANTS HEREIN SET FORTH, THE LOAN HEREBY EFFECTED AND OTHER GOOD AND VALUABLE CONSIDERATION, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED BY EACH PARTY, THE PARTIES HERETO MUTUALLY COVENANT AND AGREE, EACH WITH THE OTHER AS FOLLOWS:

## ARTICLE I

### DEFINITIONS

All of the terms utilized in this Assistance Agreement will have the same definitions and meaning as ascribed to them in the Act and the Indenture, which Act and Indenture are hereby incorporated in this Assistance Agreement by reference, the same as if set forth hereby verbatim; provided, however, that those definitions utilized in the Act and the Indenture having general application are hereby modified in certain instances to apply specifically to the Governmental Agency and its Project.

"Act" shall mean Chapter 224A of the Kentucky Revised Statutes, as amended.

"Administrative Fee" means the charge of the Authority for the servicing of the Loan, which is the annual percentage charged against the unpaid principal balance of the Loan as identified in the Project Specifics.

"Assistance Agreement" shall mean this agreement made and entered into by and between a Governmental Agency and the Authority, as authorized by the Act, providing for a Loan to the Governmental Agency by the Authority, and for the repayment thereof to the Authority by the Governmental Agency.

"Authority" shall mean the Kentucky Infrastructure Authority created by the Act, a body corporate and politic, constituting a public corporation and a governmental agency and instrumentality of the Commonwealth of Kentucky, or such other designation as may be effected by future amendments to the Act.

"Bond" or "Bonds" or "Revenue Bonds" shall mean any Kentucky Infrastructure Authority Bond or Bonds, or the issue of such Bonds, as the case may be, authenticated and delivered under the Indenture.

"Business Day" shall mean any day other than a Saturday, Sunday or other legal holiday on which the general offices of the Commonwealth are closed.

"Cabinet" means the Natural Resources and Environmental Protection Cabinet of the Commonwealth.

"Code" shall mean the Internal Revenue Code of 1986, as amended, and shall include the Regulations of the United States Department of the Treasury promulgated thereunder.

"Commonwealth" shall mean the Commonwealth of Kentucky.

"Construction" shall mean construction as defined in the Act.

"Debt Obligations" shall mean those outstanding obligations of the Governmental Agency identified in the Project Specifics outstanding as of the date of this Assistance Agreement or issued in the future in accordance with the terms hereof, payable from the income and revenues of the System.

"*Engineers*" means the firm of consulting engineers employed by the Governmental Agency in connection with the Project identified in the Project Specifics.

"*Federal Act*" shall mean the Water Quality Act of 1987, 33 U.S.C. § 1251 et. seq.

"*Governmental Agency*" shall mean any agency or unit of government within the Commonwealth, now having or hereafter granted the authority and power to finance, acquire, construct, and operate a Project, including specifically but not by way of limitation, incorporated cities, counties, sanitation districts, water districts, public authorities, sewer construction districts, metropolitan sewer districts, sanitation taxing districts, and any other agencies, commissions, districts, or authorities (either acting alone, or in combination with one another pursuant to any regional or area compact, or multi-municipal agreement), now or hereafter established pursuant to the laws of the Commonwealth having and possessing such described powers; and for the purposes of this Assistance Agreement shall mean the Governmental Agency identified in the Project Specifics.

"*Indenture*" shall mean the General Trust Indenture dated as of February 1, 1989 between the Authority and the Trustee.

"*Interagency Agreement*" means the Interagency Agreement dated as of February 1, 1990 between the Authority and the Cabinet.

"*Loan*" shall mean the loan effected under this Assistance Agreement from the Authority to the Governmental Agency in the principal amount set forth in the Project Specifics, for the purpose of defraying the costs incidental to the Construction of the Project.

"*Loan Rate*" means the rate of interest identified in the Schedule of Payments.

"*Resolution*" means the resolution of the Governmental Agency in the form of the resolution attached hereto as Exhibit D authorizing the execution of this Assistance Agreement.

"*Person*" shall mean any individual, firm, partnership, association, corporation or Governmental Agency.

"*Program*" shall mean the program authorized by KRS 224A.111 and the Indenture as the "federally assisted wastewater revolving fund" for financing Projects through Loans by the Authority to Governmental Agencies and shall not be deemed to mean or include any other programs of the Authority.

"*Project*" shall mean, when used generally, a Treatment Works project, and when used in specific reference to the Governmental Agency, the Project described in the Project Specifics.

"*Project Specifics*" means those specific details of the Project identified in Exhibit A hereto, all of which are incorporated by reference in this Assistance Agreement.

"*Requisition for Funds*" means the form attached hereto as Exhibit B to be utilized by the Governmental Agency in obtaining disbursements of the Loan from the Authority as construction of the Project progresses.



"*Schedule of Payments*" means the principal and interest requirements of the Loan as set forth in Exhibit F hereto, to be established and agreed to upon or prior to the completion of the Project.

"*Schedule of Service Charges*" shall mean those general charges to be imposed by the Governmental Agency for services provided by the System, as set forth in Exhibit C hereto, and such other revenues identified in Exhibit C from which the Loan is to be repaid, which Schedule of Service Charges shall be in full force and effect to the satisfaction of the Authority prior to the disbursement of any portion of the Loan hereunder.

"*Service Charges*" shall mean any monthly, quarterly, semi-annual, or annual charges, surcharges or improvement benefit assessments to be imposed by a Governmental Agency, or by the Authority, in respect of the Project which Service Charges arises by reason of the existence of, and requirement of, any Assistance Agreement and for the purposes of this Assistance Agreement said Service Charge shall be no less than those set forth in the Schedule of Service Charges.

"*System*" shall mean the Treatment Works system owned and operated by the Governmental Agency of which the Project shall become a part and from the earnings of which (represented by the Service Charges) the Governmental Agency shall repay the Authority the Loan hereunder.

"*Treatment Works*" shall mean Treatment works as defined in the Act.

## ARTICLE II

### REPRESENTATIONS AND WARRANTIES

Section 2.1. Representations and Warranties of Authority. The Authority represents and warrants for the benefit of the Governmental Agency as follows:

(A) The Authority is a body corporate and politic constituting a governmental agency and instrumentality of the Commonwealth, has all necessary power and Authority to enter into, and perform its obligations under, this Assistance Agreement, and has duly authorized the execution and delivery of this Assistance Agreement.

(B) Neither the execution and delivery hereof, nor the fulfillment of or compliance with the terms and conditions hereof, nor the consummation of the transactions contemplated hereby, conflicts with or results in a breach of the terms, conditions and provisions of any restriction or any agreement or instrument to which the Authority is now a party or by which the Authority is bound, or constitutes a default under any of the foregoing.

(C) To the knowledge of the Authority, there is no litigation or proceeding pending or threatened against the Authority or any other person affecting the right of the Authority to execute or deliver this Assistance Agreement or to comply with its obligations under this Assistance Agreement. Neither the execution and delivery of this Assistance Agreement by the Authority, nor compliance by the Authority with its obligations under this Assistance Agreement, require the approval of any regulatory body, or any other entity, which approval has not been obtained.

(D) The authorization, execution and delivery of this Assistance Agreement and all actions of the Authority with respect thereto, are in compliance with the Act and the Federal Act and any regulations issued thereunder.

Section 2.2. Representations and Warranties of the Governmental Agency. The Governmental Agency hereby represents and warrants for the benefit of the Authority as follows:

(A) The Governmental Agency is a duly organized and validly existing Governmental Agency, as described in the Act, with full power to own its properties, conduct its affairs, enter into this Assistance Agreement and consummate the transactions contemplated hereby.

(B) The negotiation, execution and delivery of this Assistance Agreement and the consummation of the transactions contemplated hereby have been duly authorized by all requisite action of the governing body of the Governmental Agency.

(C) This Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability hereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

(D) To the knowledge of the Governmental Agency, there is no controversy or litigation of any nature pending or threatened, in any court or before any board, tribunal or administrative body, to challenge in any manner the authority of the Governmental Agency or its governing body to make payments under this Assistance Agreement or to construct the Project, or to challenge in any manner the authority of the Governmental Agency or its governing body to take any of the actions which have been taken in the authorization or delivery of this Assistance Agreement or the construction of the Project, or in any way contesting or affecting the validity of this Assistance Agreement, or in any way questioning any proceedings taken with respect to the authorization or delivery by the Governmental Agency of this Assistance Agreement, or the application of the proceeds thereof or the pledge or application of any monies or security provided therefor, or in any way questioning the due existence or powers of the Governmental Agency, or otherwise wherein an unfavorable decision would have an adverse impact on the transactions authorized in connection with this Assistance Agreement.

(E) The authorization and delivery of this Assistance Agreement and the consummation of the transactions contemplated hereby will not constitute an event of default or violation or breach, nor an event which, with the giving of notice or the passage of time or both, would constitute an event of default or violation or breach, under any contract, agreement, instrument, indenture, lease, judicial or administrative order, decree, rule or regulation or other document or law affecting the Governmental Agency or its governing body.

(F) Attached hereto as Exhibit D is a true, accurate and complete copy of the resolution or ordinance of the governing body of the Governmental Agency approving and authorizing the execution and delivery of this Assistance Agreement. Such resolution or ordinance was duly enacted or adopted at a meeting of the governing body of the Governmental Agency at which a quorum was present and acting throughout; such resolution or ordinance is in full force and effect and has not been superseded, altered, amended or repealed as of the date hereof; and such meeting was duly called and held in accordance with law.

(G) All actions taken by the Governmental Agency in connection with this Assistance Agreement and the Loan described herein and the Project have been in full compliance with the provisions of the Kentucky Open Meeting Law, KRS 61.805 to 61.850.

(H) The Governmental Agency has all licenses, permits and other governmental approvals (including but not limited to all required approvals of the Kentucky Public Service Commission) required to own, occupy, operate and maintain the Project, to charge and collect the Service Charges and to enter into this Assistance Agreement, is not in violation of and has not received any notice of an alleged violation of any zoning or land use laws applicable to the Project, and has full right, power and authority to perform the acts and things as provided for in this

Assistance Agreement.

(I) Legal counsel to the Governmental Agency has duly executed and delivered the opinion of legal counsel substantially in the form set forth in Exhibit E hereto.

(J) The Governmental Agency is in full compliance with all federal and state labor and procurement laws in connection with the planning, design, acquisition and construction of the Project.

## ARTICLE III

### AUTHORITY'S AGREEMENT TO MAKE LOAN; TERMS

Section 3.1. Determination of Eligibility. Pursuant to the terms of the Act and the Indenture, the Authority has determined that the Governmental Agency's Project is a Treatment Works Project under the Act and the Governmental Agency is entitled to financial assistance from the Authority in connection with financing the Construction of the Project.

Section 3.2. Principal Amount of Loan Established; Loan Payments; Disbursement of Funds. The principal amount of the Loan shall be the Loan Amount as identified in the Project Specifics, subject to such adjustments as may be set forth in the Schedule of Payments. Principal payments shall be made semiannually in the amounts and on the dates to be established by the Schedule of Payments, which Schedule of Payments shall provide for approximately level debt service payments over the Repayment Term set forth in the Project Specifics, commencing with the Amortization Commencement Date set forth in the Project Specifics.

The Loan shall bear interest, payable semiannually, at the Loan Rate identified in the Project Specifics, and after the Amortization Commencement Date, in the amounts (based on such Loan Rate) and on the dates set forth in the Schedule of Payments; provided that, should an Event of Default occur, such payments of interest shall be made on the first day of each month during the continuation of such Event of Default.

The Authority shall advance the proceeds of the Loan as Construction of the Project progresses upon the submission by the Governmental Agency of a Requisition for Funds in substantially the same form as Exhibit B hereto. Each disbursement under a Requisition for Funds representing a portion of the principal amount of the Loan shall bear interest at the Loan Rate from the date of the disbursement; subject to the requirements set forth in Article IV hereof.

Payments of principal and interest on the Loan shall be made at the principal office of the Authority or the Trustee, as designated by the Authority.

Section 3.3. Governmental Agency's Right to Prepay Loan. The Governmental Agency shall have the right to prepay and retire the entire amount of the Loan at any time without penalty upon written notice to the Authority no less than five (5) Business Days in advance of said prepayment.

Notwithstanding the foregoing, upon the determination by the Authority that it intends to issue revenue bonds secured by a pledge of the payments on the Loan, the Authority shall advise the Governmental Agency (i) of its intention to proceed with the authorization of such bonds (ii) of the limitation on prepayments after such bonds are issued and (iii) that the Governmental Agency has thirty (30) days from its receipt of said notice to exercise its option to prepay the Loan. Upon the expiration of said thirty day period the Governmental Agency's right to prepay the Loan shall be limited to the terms described in such notice.



Section 3.4. Subordination of Loan. The Authority hereby agrees that, subject to compliance by the Governmental Agency with the covenants and conditions set forth in Exhibit G hereto, the source of payment for the Loan shall be inferior and subordinate to the security interest and source of payment for the Debt Obligations of the Governmental Agency payable from the revenues of the System outstanding at the time this Assistance Agreement is executed as identified in the Project Specifics and all such Debt Obligations that may hereafter be issued on a parity with the Debt Obligations identified in the Project Specifics; provided, however, the Authority shall receive notice of any additional financings in accordance with Section 5.6 (D) hereof.

## ARTICLE IV

### CONDITIONS PRECEDENT TO DISBURSEMENT; REQUISITION FOR FUNDS

Section 4.1. Covenants of Governmental Agency and Conditions of Loan. By the execution of this Assistance Agreement, the Governmental Agency agrees that prior to any requests for the disbursement of all or a portion of the Loan made hereunder, the Governmental Agency shall supply the Authority and the Cabinet appropriate documentation, satisfactory to the Authority indicating the following:

(A) That the Authority and the Cabinet and any appropriate regulatory agency of the Commonwealth as may be designated by the Authority or the Cabinet, and their respective duly authorized agents, shall have the right at all reasonable times, subject to prior notice to the Governmental Agency, to enter upon the Project and to examine and inspect same.

(B) All real estate and interest in real estate and all personal property constituting the Project and the Project sites heretofore or hereafter acquired shall at all times be and remain the property of the Governmental Agency and constitute a part of the System.

(C) In the event the Governmental Agency is required to provide financing for the Project from sources other than the Authority (as described in the Project Specifics) the Authority shall have the right to receive such reasonable proofs as it may require of the ability of the Governmental Agency to finance the costs of Construction of the Project over and above the Loan, prior to the disbursement by the Authority of any portion of the Loan.

(D) The Governmental Agency shall do all things necessary to acquire all proposed and necessary sites, easements and rights of way necessary or required in respect of the Project and demonstrate its ability to construct the Project in accordance with the plans, design and specifications prepared for the Governmental Agency by the Engineers.

(E) Actual construction and installation incident to the Project shall be performed by either the lump-sum (fixed price) or unit price contract method, and adequate legal methods of obtaining public, competitive bidding will be employed prior to the awarding of the construction contract for the Project in accordance with Kentucky law.

(F) Unless construction of the Project has already been initiated as of the date of this Assistance Agreement, pursuant to due compliance with state law and applicable regulations, the Project will not be advertised or placed on the market for construction bidding by the Governmental Agency until the final plans, designs and specifications therefor have been approved by such state and federal agencies and authorities as may be legally required, and until written notification of such approvals has been received by the Governmental Agency and furnished to the Cabinet.

(G) Duly authorized representatives of the Cabinet and such other agencies of the Commonwealth as may be charged with responsibility will have reasonable access to the construction work whenever it is in preparation or progress, and the Governmental Agency will assure that the contractor or contractors will provide facilities for such access and inspection.

(H) The construction contract or contracts shall require the contractor to comply with all provisions of federal and state law legally applicable to such work, and any amendments or modifications thereto, together with all other applicable provisions of law, to cause appropriate provisions to be inserted in subcontracts to insure compliance therewith by all subcontractors subject thereto, and to be responsible for the submission of any statements required of subcontractors thereunder.

(I) A work progress schedule utilizing a method of standard acceptance in the engineering community shall be prepared prior to the institution of construction in connection with each construction contract, or, if construction has already been initiated as of the date of this Assistance Agreement, at the earliest practicable date, to indicate the proposed schedule as to completion of the Project, and same shall be maintained monthly thereafter to indicate the actual construction progress of the Project.

(J) Prior to the award of the construction contract and prior to the commencement of construction, the Governmental Agency will arrange and conduct a conference as to the Project said conference to include representatives of the Authority, the Governmental Agency, the Cabinet and any other participating federal or state agency, the Engineers, and all construction contractors, such conference to be held in accordance with guidelines established by the Authority and the Cabinet. A written brief of said conference summarizing the construction schedule, fund requirements schedule, payment authorizations, responsible parties for approval of all facets of the construction work and payment therefor, and other pertinent matters shall be prepared and distributed to each agency involved, and all construction contractors and Engineers. Provided, however, that in the event construction shall have been initiated as of the date of this Assistance Agreement, this provision may be waived.

(K) All construction contracts will be so prepared that federal participation costs, if any, and state participation costs may be readily segregated from local participation costs, if any, and from each other, and in such manner that all materials and equipment furnished to the Governmental Agency may be readily itemized.

(L) Any change or changes in a construction contract will be promptly submitted to the Cabinet and any state or federal agencies.

(M) The Construction, including the letting of contracts in connection therewith, will conform in all respects to applicable requirements of federal, state and local laws, ordinances, rules and regulations.

(N) The Governmental Agency will proceed expeditiously with and complete the Project in accordance with the approved surveys, plans specifications and designs or amendments thereto, prepared by the Engineers for the Governmental Agency and approved by state and federal

agencies.

(O) If requested, the Governmental Agency will erect at the Project sites, signs satisfactory to the Authority and the United States Environmental Protection Agency noting the participation of the Authority and the U.S. Government, respectively, in the financing of the Project.

(P) Except as otherwise provided in this Assistance Agreement, the Governmental Agency shall have the sole and exclusive charge of all details of the Construction.

(Q) The Governmental Agency shall keep complete and accurate records of the costs of acquiring the Project sites and the costs of Construction. The Governmental Agency shall permit the Authority and the Cabinet, acting by and through their duly authorized representatives, and the duly authorized representatives of state and/or federal agencies to inspect all books, documents, papers and records relating to the Project at any and all reasonable times for the purpose of audit and examination, and the Governmental Agency shall submit to the Authority and the Cabinet such documents and information as such public bodies may reasonably require in connection with the administration of any federal or state assistance.

(R) The Governmental Agency shall require that each construction contractor or contractors furnish a performance and a payment bond in an amount at least equal to one hundred percent (100%) of the contract price or the portion of the Project covered by the particular contract as security for the faithful performance of such contract.

(S) The Governmental Agency shall require that each of its contractors and all subcontractors maintain during the life of the construction contract, worker's compensation insurance, public liability insurance, property damage insurance and vehicle liability insurance in amounts and on terms satisfactory to the Authority. Until the Project facilities are completed and accepted by the Governmental Agency, the contractor shall maintain builders risk insurance (fire and extended coverage) on a one hundred percent (100%) basis (completed value form) on the insurable portion of the Project, such insurance to be made payable to the order of the Authority, the Governmental Agency, the prime contractor, and all subcontractors, as their interests may appear.

(T) The Governmental Agency shall provide and maintain competent and adequate resident engineering services covering the supervision and inspection of the development and construction of the Project, and bearing the responsibility of assuring that Construction conforms to the approved plans, specifications and designs prepared by the Engineers. Such resident engineer shall certify to the Cabinet, any involved state or federal agencies, and the Governmental Agency at the completion of construction that construction is in accordance with the approved plans, specifications and designs, or, approved amendments thereto.

(U) The Governmental Agency shall demonstrate to the satisfaction of the Authority the legal capability of the Governmental Agency to enact, adopt, levy, charge, collect, enforce and remit to the Authority and the Cabinet the Service Charges of the Governmental Agency described in the Schedule of Service Charges attached to and made a part of this Assistance Agreement as

Exhibit C and submit proof satisfactory to the Authority that the Service Charges are in full force and effect as of the submission of the initial Requisition for Funds.

Section 4.2. Additional Conditions to Disbursement Required Under the Federal Agreement. The Governmental Agency, in order to comply with the terms and conditions of the Federal Agreement, further covenants and further agrees to additional conditions to disbursement, as follows:

(A) That the Project shall be completed no later than the date set forth in the Project Specifics.

(B) Notwithstanding any other agreements contained herein regarding the maintenance of books and records, that it shall maintain Project accounts in accordance with generally accepted Governmental accounting standards, as required by Section 603(d) of the Federal Act. The Governmental Agency shall retain such records for no less than three (3) years following the final payment by the Governmental Agency under this Assistance Agreement or if any portion of the Project is disposed of, until at least three (3) years after such disposition; provided that if any litigation, claim, appeal or audit is commenced prior to the end of such period such records shall be maintained until the completion of such action or until three (3) years after such commencement, whichever is later.

(C) That it has not and will not apply any other federal funding to the Project in a manner that would cause it to receive "double benefits" as described in Section 603 of the Water Quality Act of 1987.

(D) That all property required for the completion of the Project shall be obtained, by easement, purchase or other means acceptable to the Authority, prior to commencement of construction and that the relocation of any Person resulting therefrom be in accordance with 49 CFR24 for Uniform Relocation Assistance and Real Property Acquisition Act of 1970.

(E) That all Project contractors shall be required to retain Project records for the periods established for the retention of the Governmental Agency's records in Section 4.2(B).

(F) That no more than fifty percent (50%) of the proceeds of the Loan shall be disbursed until approval by the Cabinet of the final plan for operation for the Project.

(G) That no more than ninety percent (90%) of the proceeds of the Loan shall be disbursed until approval by the Cabinet of the draft operations and maintenance manual.

(H) That final disbursement will not be allowed until approval by the Cabinet of a final operations and maintenance manual.

(I) That, as required by 40 CFR 35.2218, all engineering services regarding construction and regarding the first year of operation of the Project shall be provided for, including the following:

- (1) The operation of the Project and the revision of the operations and maintenance manual as necessary to accommodate actual operating experience;
  - (2) The training of operating personnel, including preparation of curricula and training material for operating personnel; and
  - (3) Advice as to whether the Project is meeting the Project performance standards (including three quarterly reports and one project performance report).
- (I) That it shall advise the Cabinet and the Authority in writing of the date for initiation of operation of the Project.
- (J) That one year after operation is initiated, it shall certify to the Cabinet and the Authority that the Project is capable of meeting the Project performance standards.
- (K) That it shall provide that qualified inspectors are present at the construction site. A summary of such inspector's qualifications and experience shall be submitted to the Cabinet and the Authority.
- (L) That it shall notify the Authority and the Cabinet of the completion date of the Project.
- (M) That it agrees to the terms and conditions of its application for assistance and the Authority's commitment to provide assistance, the terms of which are incorporated herein by reference.
- (N) That all measures required to minimize water pollution to affected waters shall be employed in the construction of the Project including compliance with Section 404 of PL 92-500, as amended, it being understood that approval of the Project does not constitute sanction or approval of any changes or deviations from established water quality standards, criteria implementation dates, or dates established by enforcement proceedings.
- (O) That it shall enact a sewer use ordinance complying with the requirements set forth in the Federal Agreement and the Interagency Agreement.

Section 4.3. Disbursements of Loan; Requisition for Funds. The Governmental Agency shall submit to the Authority (or the Trustee acting on behalf of the Authority, if so designated) and the Cabinet a Requisition for Funds prior to the fifth day of each month (or such other designated period as is acceptable to the Authority), in substantially the same form as that attached to this Assistance Agreement as Exhibit B and made a part hereof, accompanied by, to the extent requested by the Authority, the following documentation:

- (A) A full and complete accounting of the costs of the Project to be obligated by contract or otherwise during the month in question, or already obligated and not included in any previous accounting;

(B) A full and complete accounting of any costs of the Project paid by the Governmental Agency from its own funds with the approval of the Authority and not included in any previous accounting for which it seeks reimbursement;

(C) A full and complete accounting of any costs of the Project paid or requisitioned under any other financing, loan, bond, grant or similar agreement or paid from its own funds for which it does not seek reimbursement and which have not been identified in any previous requisition form.

(D) The contractor's estimate of work performed during the preceding month pursuant to construction contracts for the Project and payment thereunder due, together with the Engineer's and Governmental Agency's approval thereof for disbursement by the Authority.

Upon the Authority's receipt of the Requisition for Funds, and such additional documentation as it may require, and subject to certification by the Cabinet, the Authority may direct the Trustee to remit the amount requested to the Governmental Agency as a draw upon the Loan.



## ARTICLE V

### CERTAIN COVENANTS OF THE GOVERNMENTAL AGENCY; PAYMENTS TO BE MADE BY GOVERNMENTAL AGENCY TO THE AUTHORITY

Section 5.1. Imposition of Service Charges. The Governmental Agency hereby irrevocably covenants and agrees to comply with all of the terms, conditions and requirements of this Assistance Agreement, pursuant to which the Loan is to be made by the Authority to the Governmental Agency as specified herein and in the Act and the Indenture. The Governmental Agency hereby further irrevocably covenants and agrees that it already has, or will, to the extent necessary, immediately impose Service Charges upon all persons, firms and entities to whom or which services are provided by the System, such Service Charges to be no less than as set forth in Exhibit C annexed hereto. If so required, such Service Charges shall be in addition to all other rates, rentals and service charges of a similar nature of the Governmental Agency now or hereafter authorized by law, and now or hereafter being levied and collected by the Governmental Agency and shall be levied and collected solely for the purpose of repaying to the Authority all sums received from the Authority as representing the Loan in respect of the Project.

Section 5.2. Governmental Agency's Obligation to Repay Loan. The obligation of the Governmental Agency to repay to the Authority the amount of the Loan from the Service Charges shall not be revocable, and in the event that services supplied by the Project shall cease, or be suspended for any reason, the Governmental Agency shall continue to be obligated to repay the Loan from the Services Charges. In the event the Governmental Agency defaults in the payment of any Service Charges to the Authority, the amount of such default shall bear interest at the per annum rate equal to the Default Rate set forth in the Project Specifics, from the date of the default until the date of the payment thereof.

Section 5.3. Covenant to Adjust Service Charges. In the event, for any reason, the Schedule of Service Charges shall prove to be insufficient to provide to the Authority the minimum sums set forth in the Schedule of Payments, to provide for the operation of the System as required under this Assistance Agreement and to make the required deposits to the Maintenance and Replacement Reserve, the Governmental Agency hereby covenants and agrees that it will, upon notice by the Authority, to the full extent authorized by law, both federal and state, immediately adjust and increase such Schedule of Service Charges, or immediately commence proceedings for a rate adjustment and increase with all applicable regulatory authorities, so as to provide funds sufficient to pay to the Authority the minimum sums set forth in the Schedule of Payments, to provide for the operation of the System as required under this Assistance Agreement and to make required deposits to the Maintenance and Replacement Reserve.

Section 5.4. Adequacy of Service Charges. The Service Charges herein covenanted to be imposed by the Governmental Agency shall be fixed at such rate or rates (and it is represented that the Schedule set forth in Exhibit C hereto so qualifies), as shall be at least adequate to make the payments at the times and in the amounts set forth in the Schedule of Payments, to provide for the operation of the System as required under this Assistance Agreement and to make required deposits to the Maintenance and Replacement Reserve, subject to necessary governmental and regulatory approvals.

The Service Charges imposed by the Governmental Agency shall be paid by the users of the System and accordingly the Project not less frequently than the Service Charge Payment period set forth in the Project Specifics, and shall be remitted to the Authority by the Governmental Agency with a report showing collections and any delinquencies. A report of all collections and delinquencies shall be made at least semi-annually on or before each Payment Date identified in the Schedule of Payments.

Section 5.5. Covenant to Establish Maintenance and Replacement Reserve. The Governmental Agency shall establish a special account identified as a "Maintenance and Replacement Reserve". The Governmental Agency shall deposit into the Maintenance and Replacement Reserve an amount equal to the amount set forth in the Project Specifics at the times set forth in the Project Specifics. Amounts in the Maintenance and Replacement Reserve may be used for extraordinary maintenance expenses related to the Project or for the unbudgeted costs of replacing worn or obsolete portions of the Project.

Section 5.6. Covenant to Charge Sufficient Rates; Reports; Inspection. The Governmental Agency hereby irrevocably covenants and agrees with the Authority:

(A) That, as aforesaid, it will at all times impose, prescribe, charge and collect the Service Charges set forth in Exhibit C hereto for the services of the Project as shall result in net revenues to the Governmental Agency at least adequate to provide for the payments to the Authority required by this Assistance Agreement, to provide for the operation of the System as required under this Assistance Agreement and to make the required deposits to the Maintenance and Replacement Reserve.

(B) That it will furnish to the Authority and the Cabinet not less than annually reports of the operations and income and revenues of the Project, and will permit authorized agents of the Authority to inspect all records, accounts and data of the Project at all reasonable times.

(C) That it will collect, account for and promptly remit to the Authority those specific revenues, funds, income and proceeds derived from Service Charges incident to this Assistance Agreement.

(D) That it will notify the Authority in writing of its intention to issue bonds or notes payable from the revenues of the System not less than thirty (30) days prior to the sale of said obligations.

Section 5.7. Segregation of Funds. The Governmental Agency shall at all times account for the income and revenues of the System and distinguish same from all other revenues, moneys and funds of the Governmental Agency, if any.

Section 5.8. Mandatory Sewer Connection. The Governmental Agency hereby irrevocably covenants and agrees with the Authority that it will, to the maximum extent permitted by Kentucky law, and by means of ordinance, or other appropriate legislative order or action, mandatorily require the connection to and use of, the sanitary sewers constituting the Project by all persons owning,

renting or occupying premises generating pollutants where such sanitary sewers are reasonably available to such premises, and to exhaust, at the expense of the Governmental Agency, all remedies for the collection of Service Charges, including, either directly or indirectly, pursuant to authority granted by Sections 96.930 to 96.943, inclusive, of the Kentucky Revised Statutes, and the Act, causing termination of water services to any premises where the bill for sewer services is delinquent and foreclosure and decretal sale in respect of improvement benefit assessments which are delinquent.

## ARTICLE VI

### OTHER COVENANTS OF THE GOVERNMENTAL AGENCY

Section 6.1. Further Assurance. At any time and all times the Governmental Agency shall, so far as it may be authorized by law, pass, make, do, execute, acknowledge and deliver, all and every such further resolutions, acts, deeds, conveyances, assignments, transfers and assurances as may be necessary or desirable for the better assuring, conveying, granting, assigning and confirming all and singular the rights, assets and revenues herein pledged or assigned, or intended so to be, or which the Governmental Agency may hereafter become bound to pledge or assign.

Section 6.2. Completion of Project. The Governmental Agency hereby covenants and agrees to proceed expeditiously with and promptly complete the Project in accordance with the plans, designs and specifications prepared by the Engineers for the Governmental Agency.

Section 6.3. Establishment of Completion Date. The completion date for the Project shall be evidenced to the Authority by a certificate signed by the Engineer and an authorized representative of the Governmental Agency stating that, except for amounts retained by the Authority for costs of the Project not then due and payable, (i) the Construction has been completed and all labor, services, materials, supplies, machinery and equipment used in such Construction have been paid for, (ii) all other facilities necessary in connection with the Project have been acquired, constructed, equipped and installed and all costs and expenses incurred in connection therewith have been paid, (iii) the Project and all other facilities in connection therewith have been acquired, constructed, equipped and installed to his satisfaction.

Section 6.4. Commitment to Operate. The Governmental Agency hereby covenants and agrees to commence operation of the Project immediately on completion of construction and not to discontinue operations or dispose of such Project without the approval of the Authority.

Section 6.5. Continue to Operate. The Governmental Agency hereby covenants and agrees to continuously operate and maintain the Project in accordance with applicable provisions of federal and state law and to maintain adequate records relating to said operation; said records to be made available to the Authority upon its request at all reasonable times.

Section 6.6. Tax Covenant. In the event the Authority issues Bonds which are intended to be excludable from gross income for federal income tax purposes to provide the funds for the Loan, the Governmental Agency shall at all times do and perform all acts and things permitted by law and necessary or desirable in order to assure such exclusion and shall take such actions as may be directed by the Authority in order to accomplish the foregoing. The Governmental Agency shall not permit (i) the proceeds of the Loan to be used directly or indirectly in any trade or business, (ii) its payments hereunder to be secured directly or indirectly by property to be used in a trade or business, (iii) any management agreement for the operation of the System or (iv) any federal guarantee of its obligations hereunder without the prior written consent of the Authority. The Governmental Agency will not acquire or pledge any obligations which would cause the Bonds to be "arbitrage bonds" within the meaning of the Code.

Section 6.7. Accounts and Reports. The Governmental Agency shall at all times keep, or cause to be kept, proper books of record and account in accordance with the "Uniform System of Accounts" established by the Commonwealth, in which complete and accurate entries shall be made of all its transactions relating to the System and which shall at all reasonable times be subject to the inspection of the Authority.

Section 6.8. Audit Requirements. Within ninety (90) days after the end of each fiscal year of the Governmental Agency, the Governmental Agency shall provide to the Authority, itemized financial statements of income and expense and a balance sheet in reasonable detail, certified as accurate by a firm of independent certified public accountants or the Auditor of Public Accounts of the Commonwealth. All financial information must be satisfactory to the Authority as to form and content and be prepared in accordance with generally accepted accounting principles on a basis consistent with prior practice unless specifically noted thereon. With such financial statements, the Governmental Agency shall furnish to the Authority a certificate stating that, to the best knowledge of the authorized representative signing such certificate, no default under this Assistance Agreement exists on the date of such certificate, or if any such default shall then exist, describing such default with specificity. All recipients and subrecipients expending \$300,000 or more in a year in Federal awards must have a single or program-specific audit conducted for that year in accordance with OMB Circular A-133.

Section 6.9. General Compliance With All Duties. The Governmental Agency shall faithfully and punctually perform all duties with reference to the System required by the Constitution and laws of the Commonwealth, and by the terms and provisions of this Assistance Agreement and any other Debt Obligations.

Section 6.10. System Not to Be Disposed Of. The Governmental Agency covenants and agrees that, until satisfaction in full of its obligations hereunder, it will not, without the prior written consent of the Authority, which consent shall not be unreasonably withheld, sell, mortgage, or in any manner dispose of, or surrender control or otherwise dispose of any of the facilities of the System or any part thereof (except that the Governmental Agency may retire obsolete and worn out facilities, and sell same, if appropriate).

Section 6.11. General. The Governmental Agency shall do and perform or cause to be done and performed all acts and things required to be done or performed by or on behalf of the Governmental Agency under the provisions of the Act, the Federal Act and this Assistance Agreement in accordance with the terms of such provisions including the Additional Covenants and Agreements, if any, set forth in Exhibit G hereto.

Section 6.12. Further Covenants under the Federal Agreement. The Governmental Agency shall comply with all further requirements or conditions which may arise from time to time in order to assure compliance with the Federal Act, and with the agreements of the Authority set forth in the Federal Agreement, including but not limited to the following:

(A) The Governmental Agency shall provide all information requested of it by the Authority or the Cabinet so that (i) the Grants Information Control System, referred to in the Federal Agreement, can be maintained, (ii) the accounting and auditing procedures required by

Sections 603 and 606 of the Federal Act can be maintained and (iii) the Authority can furnish the information required of its under the Federal Agreement.

(B) Qualified operating personnel, properly certified by the Cabinet, shall be retained by the Governmental Agency to operate the Project during the entire term of this Assistance Agreement. An approved plan of operating and an operations and maintenance manual for the Project shall be provided by the Governmental Agency to the Cabinet and the Authority. The Project shall be operated and maintained in an efficient and effective manner.

(C) All residents in the service area of the Project must be offered the same opportunity to become users of the Project regardless of race, creed, color, or level of income.

(D) The Governmental Agency shall comply with provisions contained in the following federal regulations, orders, acts and circulars and the following statutes and regulations of the Commonwealth.

(1) Federal:

- (a) 49 CFR, Part 24, Implementing the Uniform Relocation Assistance and Real properties Acquisition Policies Act of 1970
- (b) 40 CFR, Part 6, the National Environmental Policy Act
- (c) 40 CFR, Part 15, Administration of Clean Water Act with respect to grants and loans
- (d) 40 CFR, Part 7,8, and 12, Nondiscrimination and Equal Employment Opportunity Act
- (e) 40 CFR, Part 29, Intergovernmental Review
- (f) 40 CFR, Part 32, Debarment and Suspension
- (g) 40 CFR, Part 35, Subpart K
- (h) Executive Order 11246, as amended, 11625 and 12138
- (i) Title VI of the Civil Rights Act of 1964, as amended
- (j) Age Discrimination Act
- (k) Rehabilitation Act of 1973
- (l) Contract work Hours and Safety Standards Act
- (m) 40 CFR, Part 25, Public Participation Requirements

(2) State:

- (a) KRS 224
- (b) KRS 224A.111 Federally Assisted Wastewater Revolving Fund
- (c) KRS Chapter 337, Labor Laws
- (d) 401 KAR Chapter 5

Section 6.13. Continuing Disclosure Obligation. The Governmental Agency covenants and agrees that notwithstanding any other provision of this Assistance Agreement to the contrary, upon written notice from the Authority that the Schedule of Payments provides ten percent (10%) or more of the debt service requirements on an issue of the Authority's Bonds and that compliance



by the Governmental Agency with the requirements of Securities and Exchange Commission Rule 15c2-12, as amended (the "SEC Rule") is required in connection with the Authority's Bonds, the Governmental Agency shall provide to the Authority such information as may be required by the Rule, within the time periods set out in such notice by the Authority, to enable the Authority to establish to the satisfaction of prospective purchasers of the Authority's Bonds that the requirements of the SEC Rule will be satisfied in connection with the issuance of the Authority's Bonds. The Governmental Agency further understands and agrees that the Authority shall act as the Governmental Agency's disclosure agent for purposes of compliance with the SEC Rule and that upon a failure by the Governmental Agency to provide the information required to be provided under the SEC Rule within the time frame specified in such notice, the Authority and/or the beneficial owners and holders of the Authority's Bonds shall be specifically granted the right of enforcing the provisions of this Section 6.13 by an action in mandamus, for specific performance, or similar remedy to compel performance.



## ARTICLE VII

### MAINTENANCE, OPERATION, INSURANCE AND CONDEMNATION

Section 7.1. Maintain System. The Governmental Agency agrees that during the entire term of this Assistance Agreement, it will keep the Project, including all appurtenances thereto, and the equipment and machinery therein, in good and sound repair and good operating condition at its own cost so that the completed Project will continue to provide the services for which the System is designed.

Section 7.2. Additions and Improvements. The Governmental Agency shall have the privilege of making additions, modifications and improvements to the sites of the Project, and to the Project itself from time to time provided that said additions, modifications and improvements do not impair the operation or objectives of the Project. The Cost of such additions, modifications and improvements shall be paid by the Governmental Agency, and the same shall be the property of the Governmental Agency and shall be included under the terms of this Assistance Agreement as part of the site of the Project, or the Project, as the case may be. Nothing herein contained shall be construed as precluding the Authority and the Governmental Agency from entering into one or more supplementary Assistance Agreements providing for an additional Loan or Loans in respect of additional Projects undertaken by the Governmental Agency.

Section 7.3. Compliance with State and Federal Standards. The Governmental Agency agrees that it will at all times provide operation and maintenance of the Project to comply with the water quality standards, if any, established by any state or federal agency. The Governmental Agency agrees that qualified operating personnel properly certified by the Commonwealth will be retained to operate the Project during the entire term of this Assistance Agreement.

Section 7.4. Access to Records. The Governmental Agency agrees that it will permit the Authority and any state or federal agency and their respective agents to have access to the records of the Governmental Agency pertaining to the operation and maintenance of the Project at any reasonable time following completion of construction of the Project, and commencement of operations thereof.

Section 7.5. Covenant to Insure - Casualty. The Governmental Agency agrees to insure the Project facilities in such amount as like properties are similarly insured by political subdivisions similarly situated, against loss or damage of the kinds usually insured against by political subdivisions similarly situated, by means of policies issued by reputable insurance companies duly qualified to do such business in the Commonwealth.

Section 7.6. Authority as Named Insured. Any insurance policy issued pursuant to Section 7.5 hereof, shall be so written or endorsed as to make losses, if any, payable to the Governmental Agency, and to the Authority, as their interests may appear.

Section 7.7. Covenant to Insure - Liability. The Governmental Agency agrees that it will carry public liability insurance with reference to the Project with one or more reputable insurance companies duly qualified to do business in the Commonwealth, insuring against such risks (including but not limited to personal injury, death and property damage) and in such amounts as are set forth in the Project Specifics, and naming the Authority as an additional insured.

Section 7.8. Covenant Regarding Worker's Compensation. Throughout the entire term of this Assistance Agreement, the Governmental Agency shall maintain worker's compensation coverage, or cause the same to be maintained.

Section 7.9. Application of Casualty Insurance Proceeds. If, prior to the completion of the term of this Assistance Agreement, the Project shall be damaged or partially or totally destroyed by fire, windstorm or other casualty, there shall be no abatement or reduction in the amount payable by the Governmental Agency pursuant to the terms of this Assistance Agreement and the Governmental Agency will (1) promptly repair, rebuild or restore the Project damaged or destroyed; and (2) apply for such purpose so much as may be necessary of any net proceeds of insurance resulting from claims for such losses, as well as any additional moneys of the Governmental Agency necessary therefor. All net proceeds of insurance resulting from claims for such losses shall be paid to the Governmental Agency, and shall be promptly applied as herein provided.

Section 7.10. Eminent Domain. In the event that title to, or the temporary use of, the Project, or any part thereof, shall be taken under the exercise of the power of eminent domain by any governmental body or by any Person acting under governmental authority, there shall be no abatement or reduction in the minimum amounts payable by the Governmental Agency to the Authority pursuant to the terms of this Assistance Agreement, and any and all net proceeds received from any award made in such eminent domain proceedings shall be paid to and held by the Governmental Agency in a separate condemnation award account and shall be applied by the Governmental Agency in either or both of the following ways, as shall be determined by the Governmental Agency in its sole discretion:

(A) The restoration of the improvements located on the Project sites to substantially the same condition as prior to the exercise of said power of eminent domain; or

(B) The acquisition of additional property, if necessary, and the acquisition of additional facilities by construction or otherwise, equivalent to the Project facilities, which property and facilities shall be deemed to be a part of the Project sites and a part of the Project facilities and to be substituted for Project facilities so taken by eminent domain, without the payment of any amount other than herein provided, to the same extent as if such property and facilities were specifically described herein.

Any balance of the net proceeds of the award in such eminent domain proceedings after the carrying out of the mandatory proceedings stipulated in (A) and (B) of this Section 7.10, shall be paid to the Governmental Agency upon delivery to the Authority of a certificate signed by an authorized officer of the Governmental Agency to the effect that the Governmental Agency has complied with either subparagraph (A) or (B), or both, of this Section, and written approval of such

certificate by an authorized officer of the Authority. In no event will the Governmental Agency voluntarily settle or consent to the settlement of any prospective or pending condemnation proceedings with respect to the Project or any part thereof without the written consent of the Authority.

Section 7.11. Flood Insurance. All structures located in flood prone areas shall be covered by flood insurance carried by the Governmental Agency for an amount equal to the total Project cost excluding the cost of land and any uninsurable improvements, or for the maximum limit available under the National Flood Insurance Act of 1968, as amended, whichever is less, for the entire useful life of the Project.

## ARTICLE VIII

### EVENTS OF DEFAULT AND REMEDIES

Section 8.1. Events of Default Defined. The following will be "Events of Default" under this Assistance Agreement and the term "Event of Default" or "Default" will mean, whenever it is used in this Assistance Agreement, any one or more of the following events:

(A) Failure by the Governmental Agency to pay any payments at the times specified herein.

(B) Failure by the Governmental Agency to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than as referred to in subsection (A) of this Section, for a period of thirty (30) days after written notice specifying such failure and requesting that it be remedied will have been given to the Governmental Agency by the Authority unless the Authority agrees in writing to an extension of such time prior to its expiration; provided, however, if the failure stated in the notice cannot be corrected within the applicable period, the Authority will not unreasonably withhold its consent to an extension of such time if corrective action is instituted by the Governmental Agency within the applicable period and diligently pursued until such failure is corrected.

(C) The dissolution or liquidation of the Governmental Agency, or the voluntary initiation by the Governmental Agency of any proceeding under any federal or state law relating to bankruptcy, insolvency, arrangement, reorganization, readjustment of debt or any other form of debtor relief, or the initiation against the Governmental Agency of any such proceeding which will remain undismissed for sixty (60) days, or the entry by the Governmental Agency into an agreement of composition with creditors or the failure generally by the Governmental Agency to pay its debts as they become due.

(D) A default by the Governmental Agency under the provisions of any agreements relating to its Debt Obligations.

Section 8.2. Remedies on Default. Whenever any Event of Default referred to in Section 8.1 has occurred and is continuing (other than an event of default arising under Section 6.13 of this Assistance Agreement), the Authority may, without any further demand or notice, take one or any combination of the following remedial steps:

(A) Declare all payments due hereunder, as set forth in the Schedule of Payments to be immediately due and payable.

(B) Exercise all the rights and remedies of the Authority set forth in the Act.

(C) Take whatever action at law or in equity may appear necessary or desirable to enforce its rights under this Assistance Agreement.

(D) Submit a formal referral to the appropriate federal agency, as required by the Federal Agreement.

The sole remedies for an Event of Default under this Assistance Agreement arising by virtue of the failure of the Governmental Agency to comply with the provisions of Section 6.13 hereof shall be those remedies specifically set forth in Section 6.13 hereof

Section 8.3. Appointment of Receiver. Upon the occurrence of an Event of Default, and upon the filing of a suit or other commencement of judicial proceedings to enforce the rights of the Authority under this Assistance Agreement, the Authority shall be entitled, as a matter of right, to the appointment of a receiver or receivers of the System and all receipts therefrom, pending such proceedings, with such power as the court making such appointment shall confer; provided, however, that the Authority may, with or without action under this Section, pursue any available remedy to enforce the payment obligations hereunder, or to remedy any Event of Default.

Section 8.4. No Remedy Exclusive. No remedy herein conferred upon or reserved to the Authority is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient.

Section 8.5. Consent to Powers of Authority Under Act. The Governmental Agency hereby acknowledges to the Authority its understanding of the provisions of the Act, vesting in the Authority certain powers, rights and privileges in respect of the Project upon the occurrence of an Event of Default, and the Governmental Agency hereby covenants and agrees that if the Authority should in the future have recourse to said rights and powers, the Governmental Agency shall take no action of any nature whatsoever calculated to inhibit, nullify, void, delay or render nugatory such actions of the Authority in the due and prompt implementation of this Assistance Agreement.

Section 8.6. Waivers. In the event that any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

Section 8.7. Agreement to Pay Attorneys' Fees and Expenses. In the event that either party hereto will default under any of the provisions hereof and the non-defaulting party employs attorneys or incurs other expenses for the enforcement of performance or observance of any obligation or agreement on the part of the defaulting party herein contained, the defaulting party agrees that it will pay on demand therefor to the non-defaulting party the fees of such attorneys and such other expenses so incurred by the non-defaulting party.

## ARTICLE IX

### MISCELLANEOUS PROVISIONS

Section 9.1. Approval not to be Unreasonably Withheld. Any approval of the Authority required by this Assistance Agreement shall not be unreasonably withheld and shall be deemed to have been given on the thirtieth (30th) day following the submission of any matter requiring approval to the Authority, unless disapproved in writing prior to such thirtieth (30th) day. Any provision of this Assistance Agreement requiring the approval of the Authority or the satisfaction or the evidence of satisfaction of the Authority shall be interpreted as requiring action by an authorized officer of the Authority granting, authorizing or expressing such approval or satisfaction, as the case may be, unless such provision expressly provides otherwise.

Section 9.2. Approval. This Agreement is made subject to, and conditioned upon, the approval of this Assistance Agreement by the Secretary of the Finance and Administration Cabinet.

Section 9.3. Effective Date. This Assistance Agreement shall become effective as of the date first set forth hereinabove and shall continue in full force and effect until the date the obligations of the Governmental Agency pursuant to the provisions of this Assistance Agreement have been fully satisfied.

Section 9.4. Binding Effect. This Assistance Agreement shall be binding upon, and shall inure to the benefit of the parties hereto, and to any person, officer, board, department, agency, municipal corporation, or body politic and corporate succeeding by operation of law to the powers and duties of either of the parties hereto. This Assistance Agreement shall not be revocable by either of the parties, without the written consent of the other party.

Section 9.5. Severability. In the event that any provision of this Assistance Agreement will be held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

Section 9.6. Assignability. The rights of the Authority under this Assistance Agreement shall be assignable by the Authority without the consent of the Governmental Agency, but none of the rights, duties or obligations of the Governmental Agency under this Assistance Agreement shall be assignable by the Governmental Agency without the prior written consent of the Authority.

Section 9.7. Execution in Counterparts. This Assistance Agreement may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument.

Section 9.8. Applicable Law. This Assistance Agreement will be governed by and construed in accordance with the laws of the Commonwealth.

Section 9.9. Captions. The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Assistance Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Assistance Agreement to be executed by their respective duly authorized officers as of the day and year above written.

**ATTEST:**

*LA Pitts*  
Title: Secretary

**KENTUCKY INFRASTRUCTURE  
AUTHORITY**

By: *Raja Redhead*  
Title: Exec. Director

**ATTEST:**

*Jy*  
Title: Secretary

**GOVERNMENTAL AGENCY:  
MOUNTAIN WATER DISTRICT**

By: *Joni Akers*  
Title: Chairman

**APPROVED:**

*AB Rudolph*  
SECRETARY/FINANCE AND  
ADMINISTRATION CABINET OF THE  
COMMONWEALTH OF KENTUCKY  
*JTB*

**EXAMINED:**

*Beck, Shaffer + Williams LLP*  
LEGAL COUNSEL TO THE  
KENTUCKY INFRASTRUCTURE  
AUTHORITY

**CABINET FOR NATURAL RESOURCES  
AND ENVIRONMENTAL PROTECTION OF  
THE COMMONWEALTH OF KENTUCKY**

By: *Jerry W. Patten*  
Director  
Division of Water



**EXHIBIT A**  
**MOUNTAIN WATER DISTRICT**  
**PROJECT SPECIFICS**  
**A03-06**

**GOVERNMENTAL AGENCY:**

**ENGINEER:**

Name: Mountain Water District  
P.O. Box 3157  
Pikeville, KY 41502

Summit Engineering, Inc.  
120 Prosperous Place  
Lexington, KY 40509

Contact

Person: Will Brown, Superintendent  
606-631-9162

Kevin Howard, P.E.  
859-264-9860

**SYSTEM:** Wastewater

**PROJECT:** Construction of new sewer lines to provide new service to 70 currently unsewered residences and businesses.

**PROJECT COST BREAKDOWN:**

Cost Classification	Total	% of Total	% of Construction
Administrative/Legal	\$11,000	1.5%	
Planning	4,500	0.6%	
Engineering Design & Construction	55,292	7.6%	10.15%
Engineering Inspection	35,448	4.9%	6.50%
Construction	545,003	74.7%	
Miscellaneous	50,665	7.0%	
Contingencies	27,250	3.7%	
Total Project Costs	\$729,158	100%	

**FUNDING SOURCES:**

	Total	%
Fund A Loan	\$226,776	31.1%
LGEDF Grant	266,718	36.6%
PRIDE/Section 531 Grant	234,664	32.2%
Local Funds (Tap Fees)	1,000	0.1%
Total Funding	\$729,158	100.0%

**LOAN AMOUNT:** \$226,776  
**LOAN RATE:** 1.0%  
**REPAYMENT TERM:** 20 years  
**ESTIAMTED ANNUAL DEBT SERVICE PAYMENT:** \$12,993



**AMORTIZATION COMMENCEMENT DATE:** June 1 and December 1

Interest payments will commence within six months from first draw of funds (estimated 6/1/04).

Full principal and interest payments will commence within one year of initiation of operation (estimated 12/1/04).

**REPLACEMENT RESERVE ACCOUNT:** Based on the OM&R budget, annual replacement cost is \$5,000. This amount should be added to the replacement account each December 1 until the balance reaches \$50,000. The balance should be maintained for the life of the system.

**ADMINISTRATIVE FEE:** 0.2%

**DEFAULT RATE:** 8.0%

**DEBT OBLIGATIONS CURRENTLY OUTSTANDING:**

1998 EDA Grant	\$ 192,516	(Mossy Bottom)
1998 ARC Grant	\$ 112,515	(Mossy Bottom)
1998 AML Grant	\$2,702,947	(Freeburn/Magestic)
1998 AML Grant	\$ 11,500	(Feds Creek/Mouthcard)
1998 DOT Reimb	\$ 349,014	(Utility Relocation)
1998 COE Grant	\$ 97,170	(McCarr Sewer)
1999 AML Grant	\$ 156,489	(Freeburn/Majestic Water)
1999 AML Grant	\$ 59,326	(Feds Creek/Mouthcard)
1999 DOT Reimb	\$ 83,179	(Special Projects)
1999 RD Loan	\$ 800,000	(Feds Creek/Mouthcard)
1999 RD Grant	\$ 400,000	(Feds Creek/Mouthcard)
2000 ARC Grant	\$1,022,120	(Feds Creek/Mouthcard)

**LIABILITY INSURANCE COVERAGE:**

Death or Personal Injury (per person)  
Death or Personal Injury (per occurrence)  
Property Damage on System

\$ 3,000,000  
\$ 3,000,000  
SEE ATTACHED

# Kentucky Association of Counties All Lines Fund

380 King's Daughters Drive  
Frankfort, Kentucky 40601

## Declarations Page

Policy Number: KALF 0179

Policy Period: 7/1/2003 to 7/1/2004

Insured Name and Address:

For customer service please call

Mountain Water District  
P. O. Box 3157  
Pikeville, KY 41502

(800) 264-5253

Issued: 6/4/2003

Business Description: Water District

In return for the payment of the premium, and subject to all the terms of the policy, we agree to provide the insurance stated in this binder.

Coverage			Deductible
General Liability (Per OCC/AGG)	3,000,000	5,000,000	1,000
Law Enforcement (Per OCC/AGG)	NCD	NCD	NCD
Errors / Omissions (Per OCC/AGG)	3,000,000	3,000,000	1,000
Employment Practices (Per claim/AGG)	3,000,000	3,000,000	1,000
Auto Liability (CSL)	1,000,000		0
Auto Comprehensive	ACV		1,000
Auto Collision	ACV		1,000
P.I.P. (No Fault)	10,000		0
Under Insured / Un-Insured	60,000		0
Non Owned Auto Coverage	<input checked="" type="radio"/> Primary <input type="radio"/> Excess Only		
Property - Buildings	As Per Statement on File		1,000
Personal Property	As Per Statement on File		1,000
Boiler & Machinery	15,000,000		1,000
Inland Marine & EDP	As Per Statement on File		1,000
Business Income	500,000	500,000	0
Flood	1,000,000	1,000,000	0
Earthquake	N/A	N/A	N/A
Crime (Other than Employee Dishonesty)	150,000		0
Employee Dishonesty (Policy #3-764-754-7)	150,000		250
Legal Defense Coverage	100,000		0

Policy  
Exceptions:

Authorized  
Representative:



Date: 6/4/2003

EXHIBIT B

REQUEST FOR PAYMENT WITH RESPECT TO  
ASSISTANCE AGREEMENT DATED NOVEMBER 1, 2003

Request No. \_\_\_\_\_

Dated

Original sent to: Kentucky Infrastructure Authority  
375 Versailles Road  
Frankfort, Kentucky 40601-3646

Copy sent to: Mr. William Gatewood  
Facilities Construction Branch  
Division of Water  
Natural Resources and  
Environmental Protection Cabinet  
14 Reilly Road  
Frankfort, Kentucky 40601

FROM: Mountain Water District (the "Governmental Agency")  
Gentlemen:

The above identified Governmental Agency has entered into an Assistance Agreement with the Kentucky Infrastructure Authority (the "Authority") for the acquisition and construction of facilities described in the Assistance Agreement as the "Project."

Pursuant to the Assistance Agreement, we hereby certify that we have incurred the following expenses in connection with the Project and that the Authority's funding share of these expenses is in the amount so denoted in this request totaling \$\_\_\_\_\_.

Documentation supporting the expenses incurred and identified per this request are attached.

ELIGIBLE PROJECT EXPENSES INCURRED

<u>Contractor</u>	<u>Expenses this Request</u>	<u>Expenses to Date</u>
-------------------	----------------------------------	-----------------------------

Total

ALLOCATION OF FUNDING FOR EXPENSES

<u>Funding Source</u>	<u>Portion of Expenses this Request</u>	<u>Portion of Expenses Total to Date</u>
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Totals

The Governmental Agency certifies it has also paid Project expenses or has submitted requisitions to the applicable funding sources for Project expenses, which have not been identified in any previous Request or Payment, as follows:

<u>Funding Source</u>	<u>Amount of Payment or Requisition</u>	<u>Date of Payment or Requisition</u>
-----------------------	---	---------------------------------------

Respectfully submitted,

MOUNTAIN WATER DISTRICT  
Governmental Agency

By: \_\_\_\_\_

Title \_\_\_\_\_

CERTIFICATE OF CONSULTING ENGINEERS AS TO  
PAYMENT REQUEST

The undersigned, a duly qualified and licensed Engineer hereby certifies that he or she represents the Governmental Agency submitting this request in connection with the "Eligible Project" and that all expenses represented in this request were duly incurred for the Construction of the "Project," that the Authority's funding share of these expenses is accurately represented and that such expenses have not been the subject of any request for disbursement previously submitted.

\_\_\_\_\_  
Engineer/Consultant

\_\_\_\_\_  
Firm Name

EXHIBIT C

SCHEDULE OF SERVICE CHARGES

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2002-00467 DATED January 13, 2003.

The following rates and charges are prescribed for the customers in the area served by Mountain Water District. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Monthly Rates

5/8"x3/4" Meter:

First 2,000 gallons	\$18.06 Minimum Bill
Next 8,000 gallons	6.03 per 1,000 gallons
Over 10,000 gallons	5.24 per 1,000 gallons

1" Meter:

First 5,000 gallons	\$36.15 Minimum Bill
Next 5,000 gallons	6.03 per 1,000 gallons
Over 10,000 gallons	5.24 per 1,000 gallons

2" Meter:

First 20,000 gallons	\$118.70 Minimum Bill
Over 20,000 gallons	5.24 per 1,000 gallons

3" Meter:

First 30,000 gallons	\$171.10 Minimum Bill
Over 30,000 gallons	5.24 per 1,000 gallons

4" Meter:

First 50,000 gallons	\$275.90 Minimum Bill
Over 50,000 gallons	5.24 per 1,000 gallons

6" Meter:

First 100,000 gallons	\$537.90 Minimum Bill
Over 100,000 gallons	5.24 per 1,000 gallons

Line Leak Adjustment Rate	3.37 per 1,000 gallons
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Form for filing Rate Schedules

For: Entire Service Area  
Community, Town or City

P.S.C. KY NO. 1

Sixth Revised Sheet No. 2

Mountain Water District  
Name of Issuing Corporation

Cancelling P.S.C. KY No. 1

First Revised Sheet No. 2

CLASSIFICATION OF SERVICE

Sewer Rates

Monthly Rates

First 2,000 Gallons  
Over 2,000 Gallons

\$12.00 Minimum Bill  
6.00 Per 1,000 Gallons

Connection Fee

5/8 x 3/4 Inch

\$700.00

All additional size connections - Actual Cost

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 11, 1997

DATE EFFECTIVE: March 11, 1997

ISSUED BY: Will Brown  
Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case  
No. 97-112 dated March 11, 1997.



EXHIBIT D

RESOLUTION

A RESOLUTION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT BETWEEN THE MOUNTAIN WATER DISTRICT AND THE ENTUCKY INFRASTRUCTURE AUTHORITY TO PROVIDE UP TO \$226,776 LOAN FUNDS FOR WASTEWATER SYSTEM IMPROVEMENTS.

WHEREAS, the Board of Commissioners ("Governing Authority") of the Mountain Water District ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency's Wastewater System (the "Project") and

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into an Assistance Agreement with the Authority;

NOW, THEREFORE, IT IS RESOLVED by the Mountain Water District, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority dated as of November 1, 2003 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

SECTION 2. That the Chairman and Secretary of the Governmental Agency be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED on \_\_\_\_\_, 2003.

---

Chairman

Attest:

---

Secretary

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of the Mountain Water District; that the foregoing is a full, true and correct copy of a Resolution adopted by the Board of Commissioners of said Agency at a meeting duly held on \_\_\_\_\_, 2003; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this \_\_\_ day of \_\_\_\_\_, 2003.

\_\_\_\_\_  
Secretary

EXHIBIT E

OPINION OF COUNSEL

[Letterhead of Counsel to Governmental Agency]

[Date]

Kentucky Infrastructure Authority  
375 Versailles Road  
Frankfort, Kentucky

RE: Assistance Agreement by and between Kentucky Infrastructure Authority and Mountain Water District, dated as of November 1, 2003

Ladies and Gentlemen:

The undersigned is an attorney at law duly admitted to the practice of law in the Commonwealth of Kentucky and is legal counsel to the Mountain Water District (the "Governmental Agency"). I am familiar with the organization and existence of the Governmental Agency and the laws of the Commonwealth applicable thereto. Additionally I am familiar with the wastewater treatment works project (the "Project") with respect to which the Assistance Agreement by and between the Kentucky Infrastructure Authority ("Authority") and the Governmental Agency is being authorized, executed and delivered.

I have reviewed the form of Assistance Agreement by and between the Authority and the Governmental Agency, the ordinance of the governing authority authorizing the execution and delivery of said Assistance Agreement and the plans, designs and specifications prepared by the Engineers for the Governmental Agency with respect to the Project.

Based upon my review I am of the opinion that:

1) The Governmental Agency is a duly organized and existing political subdivision or body politic of the Commonwealth of Kentucky validly existing under the Constitution and statutes of the Commonwealth of Kentucky.

2) The Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or

similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

3) The Governmental Agency has all necessary power and authority (i) to enter into, perform and consummate all transactions contemplated by the Assistance Agreement, and (ii) to execute and deliver the documents and instruments to be executed and delivered by it in connection with the construction of the Project.

4) The Service Charges, as defined in the Assistance Agreement, are in full force and effect and have been duly and lawfully adopted by the Governmental Agency.

5) The execution and delivery of the Assistance Agreement and the performance by the Governmental Agency of its obligations thereunder does not and will not conflict with, violate or constitute a default under any court or administrative order, decree or ruling, or any law, statute, ordinance or regulation, or any agreement, indenture, mortgage, lease, note or other obligation or instrument, binding upon the Governmental Agency, or any of its properties or assets. The Governmental Agency has obtained each and every authorization, consent, permit, approval or license of, or filing or registration with, any court or governmental department, commission, board, bureau, agency or instrumentality, or any specifically granted exemption from any of the foregoing, that is necessary to the valid execution, delivery or performance by the Governmental Agency of the Assistance Agreement and the imposition of the Service Charges.

6) To the best of my knowledge after due inquiry there is no action, suit, proceedings or investigation at law or in equity before any court, public board or body pending or threatened against, affecting or questioning (i) the valid existence of the Governmental Agency, (ii) the right or title of the members and officers of the Governmental Agency to their respective positions, (iii) the authorization, execution, delivery or enforceability of the Assistance Agreement or the application of any monies or security therefor, (iv) the construction of the Project, (v) the validity or enforceability of the Service Charges or (vi) that would have a material adverse impact on the ability of the Governmental Agency to perform its obligations under the Assistance Agreement.

7) None of the proceedings or authority heretofore had or taken by the Governmental Agency for the authorization, execution or delivery of the Assistance Agreement has or have been repealed, rescinded, or revoked.

8) To the best of my knowledge, the Governmental Agency has fully complied with all federal and state labor and procurement laws in connection with the acquisition and construction of the Project.

9) All proceedings and actions of the Governmental Agency with respect to which the Assistance Agreement is to be delivered were had or taken at meetings properly convened and held in substantial compliance with the applicable provisions of Sections 61.805 to 61.850 of the Kentucky Revised Statutes.

Very truly yours,

EXHIBIT F

TO ASSISTANCE AGREEMENT BETWEEN  
THE MOUNTAIN WATER DISTRICT  
("GOVERNMENTAL AGENCY") AND  
THE KENTUCKY INFRASTRUCTURE AUTHORITY

Total Loan to be Repaid by  
Governmental Agency to  
Kentucky Infrastructure Authority \$ \_\_\_\_\_

Principal and Interest Payable  
on Each \_\_\_\_\_ and

It is understood and agreed by the parties to this Assistance Agreement that this Exhibit F is an integral part of the Assistance Agreement between the Governmental Agency and the Kentucky Infrastructure Authority.

IN WITNESS WHEREOF, the parties have caused this Exhibit F to Assistance Agreement to be executed by their respective duly authorized officers as of the date of said Assistance Agreement.

**KENTUCKY INFRASTRUCTURE  
AUTHORITY**

By: \_\_\_\_\_

Title: \_\_\_\_\_

**MOUNTAIN WATER DISTRICT**

By: \_\_\_\_\_

Title: \_\_\_\_\_

**ATTEST:**

\_\_\_\_\_

Title: \_\_\_\_\_

## EXHIBIT G

### ADDITIONAL COVENANTS AND AGREEMENTS

The Governmental Agency covenants and agrees must agree to adopt and use, on or before June 30, 2005, the Kentucky Uniform System of Accounting, or an alternative process (to be approved by the Kentucky Infrastructure Authority) which includes an annual budget, a chart of accounts, and monthly operating/management reporting. Sewer rates and charges must be based upon the cost of providing such service.

26570.1

RESOLUTION

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WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project; and

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NOW, THEREFORE, IT IS RESOLVED by the Mountain Water District, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority dated as of November 1, 2003 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

SECTION 2. That the Chairman and Secretary of the Governmental Agency be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED on Nov. 25, 2003.

*Joni Akers*

Chairman

Attest:

*[Signature]*


Secretary



CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of the Mountain Water District; that the foregoing is a full, true and correct copy of a Resolution adopted by the Board of Commissioners of said District at a meeting duly held on Nov 25, 2003; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 25 day of November, 2003.

  
\_\_\_\_\_  
Secretary

26574.1

**KENTUCKY INFRASTRUCTURE AUTHORITY  
Minutes of the Full Board**

**Meeting Date/Location:** 1:30 p.m. on September 4, 2003  
Kentucky Infrastructure Authority  
375 Versailles Road, Frankfort

**Members present:**

Chair, Secretary Hank List, Natural Resources and Environmental Protection Cabinet  
Vice Chair Mayor Shirlee Yassney, representing the Kentucky League of Cities  
Mr. Smith Mitchell, permanent alternate, Economic Development Cabinet  
Mr. George Burgess, Executive Director, Office of Financial Management,  
proxy for Secretary Gordon C. Duke, Finance and Administration Cabinet  
Mr. Lawrence Wetherby, proxy for Commissioner Jody Lassiter,  
Department for Local Government  
Mr. Bob Amato, proxy for Mr. Tom Dorman, Executive Director,  
Public Service Commission  
Mr. Gregory Heitzman, representing the American Water Works Association  
Mr. Roy Mundy, representing for-profit private water companies

**Members absent:**

Mr. Damon Talley, representing the Kentucky Rural Water Association  
Mr. Hugh McCormick, representing the Kentucky Association of Counties

**Guests:**

Ms. Terri Fugate, Office of Financial Management  
Ms. Kelli Rice, DOW, NREPC  
Ms. Karen Crabtree and Ms. Nancy Osborne, LRC  
Ms. Holly Nicholas, Tetra Tech, Inc.  
Mr. Len Hale, Hopkinsville Water Environment Authority  
Mr. David Spenard, Office of the Attorney General  
Mr. Tony Harover, Strand/PEH  
Mr. Larry Herald, Paintsville Utilities  
Mr. Mike Davis, Strand/PEH  
Mr. Mark Wade, University of Louisville, Infrastructure Research  
Ms. Peggy Rasnick-Justice, Summitt Engineering  
Mr. Mike Bethurem, Kentucky League of Cities  
Ms. Jane Brown, HMB Engineers

PROCEEDINGS

Vice Chair Shirlee Yassney called a meeting of the Kentucky Infrastructure Authority (KIA) Board to order. Vice Chair Shirlee Yassney noted a quorum was present and that the press had been notified regarding the meeting.

I. BUSINESS

A. MINUTES

**APPROVAL OF MINUTES OF THE KIA FULL BOARD MEETING OF AUGUST 7, 2003**

Vice Chair Shirlee Yassney called for a motion to approve the minutes of the August 7, 2003, Full Board meeting. Mr. Greg Heitzman moved to approve the minutes; Mr. Smith Mitchell seconded and the motion carried.

At this time, Chair Hank List joined the meeting in progress.

B. NEW PROJECTS

1. **RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS**  
**FUND A LOAN**  
**For: MOUNTAIN WATER DISTRICT**  
**Amount: \$226,776**

Mr. Bill Gatewood, DOW, and Ms. Sandy Williams, KIA, presented the resolution for the Mountain Water District (MWD), which is seeking a loan from Fund A for Phase I of a three-phase project. The proposed Phase I project includes construction of new sewer lines to provide service to seventy (70) currently unsewered residences and businesses. The project will eliminate failing septic systems, straight pipes into stream courses and overloaded septic systems that are discharging into Turkey Creek and its tributaries.

The total cost of the project is \$729,158, of which \$226,776 is requested from the Fund A program. The interest rate is 1.0% with an estimated annual debt service payment of \$12,993 for a term of twenty (20) years.

This project is consistent with regional planning recommendations. There is sufficient cashflow to repay the debt. Both DOW and Authority staff recommend approval of the project with the following condition:

The Mountain Water District must agree to adopt and use, on or before June 30, 2005, the Kentucky Uniform System of Accounting, or an alternative process (to be approved by the Kentucky Infrastructure Authority) which includes an annual budget, a chart of accounts, and monthly

operating/management reporting. Sewer rates and charges must be based upon the cost of providing such service.

**Vice Chair Shirlee Yassney called for a motion to approve the resolution. Chair Hank List moved to approve the resolution. Mr. Greg Heitzman seconded and the motion carried.**

**2. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS  
FUND A1 LOAN  
For: CITY OF JUNCTION CITY  
Amount: \$143,500**

Mr. Bill Gatewood, DOW, and Ms. Sandy Williams, KIA, presented the resolution for the City of Junction City, which is seeking a loan from Fund A1 for planning and design of wastewater system improvements. The proposed project is in Boyle and Lincoln Counties and will serve approximately one hundred and sixty-six (166) homes in an area that has documented health hazards relating to current public gravity system. The proposed project also includes an 18 to 24-inch gravity interceptor sewer. The large capacity line will allow the Toombs Curve PS to be removed from service and will provide gravity flow from Junction City to the City of Danville. Completion of the project will alleviate the customer tap-on ban currently being enforced by the Kentucky Division of Water against Junction City.

The total cost of the project is \$213,500 of which \$143,500 is requested from the Authority's Fund A1 program. The interest rate is 3.0% with an estimated annual debt service payment of \$46,728 for a term of five (5) years. If Junction City also secures a Fund A construction loan through the Authority, the planning and design loan will be rolled into the total amount of that loan.

The City's facility plan was approved in July 2003 and the anticipated date for submitting plans and specifications is October 2003.

Both DOW and Authority staff recommend approval of the project with the following conditions:

- a. The City must have bids in hand and a construction contract legally executed no later than September 30, 2004, for the project that the \$143,500 KIA loan funds were expended to design. Should the City not have bids in hand and a construction contract legally executed by this time, the City must begin repayment of this loan. The repayment term will be for a term of 5 years at an interest rate of 3.0%.
- b. Should this project not proceed, the City must enact adequate rates to cover operating costs, existing debt and the new KIA loan.
- c. The City must agree to adopt and use, *on or before June 30, 2005*, the Kentucky Uniform System of Accounting, or an alternative process (to be approved by the Kentucky Infrastructure Authority) which includes an annual budget, a chart of accounts, and monthly operating/management

reporting. Sewer rates and charges must be based upon the cost of providing such service.

It was noted that monitoring of the project would be a joint effort between the DOW and the Authority staff.

**Chair Hank List called for a motion to approve the resolution. Vice Chair Shirlee Yassney moved to approve the resolution. Mr. Roy Mundy seconded and the motion carried.**

**3. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS  
FUND F LOAN  
For: CARROLL COUNTY WATER DISTRICT  
Amount: \$1,952,656**

Mr. Kent Anness, KIA, illustrated the location of the project via the WRIS. Ms. Donna Marlin, DOW, and Ms. Sandy Williams, KIA, presented the resolution for the Carroll County Water District (the District), which is seeking a loan from Fund F to construct water lines to two (2) areas of Carroll County. A line will be installed in the Bucks Run / Bethel Church area connecting to the Tri Village Water District. Another line will be extended from the existing line along Route 42 to pick up a trailer park located along Route 42 and the Ohio River. The trailer park's water system will be taken off line.

The total cost of the project is \$1,956,156 of which \$1,952,656 is requested from the Authority's Fund F program. The interest rate is 3.0% with an estimated annual debt service payment of \$135,425 for a term of twenty (20) years.

This project is consistent with regional planning recommendations. Debt coverage over the past four (4) years has been more than adequate ranging from 1.86 in 1998 to 1.95 in 2001. Both DOW and Authority staff recommend approval of the project with the following condition:

The Carroll County Water District must agree to adopt and use, *on or before June 30, 2005*, the Kentucky Uniform System of Accounting, or an alternative process (to be approved by the Kentucky Infrastructure Authority) which includes an annual budget, a chart of accounts, and monthly operating/management reporting. Sewer rates and charges must be based upon the cost of providing such service.

**Chair Hank List called for a motion to approve the resolution. Mr. Smith Mitchell moved to approve the resolution. Mr. George Burgess seconded and the motion carried.**

**4. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS  
FUND F1 LOAN  
For: CITY OF PAINTSVILLE  
Amount: \$500,000**

Ms. Donna Marlin, DOW, and Ms. Sandy Williams, KIA, presented the resolution for the City of Paintsville, which is seeking a loan from Fund F loan for planning

and design of a new water treatment process and plant to serve as a regional supplier of water in Johnson, Floyd, Lawrence, Magoffin and Morgan Counties. The current water treatment facility serves 20,000 people.

Mr. Larry Herald stated that there was no means of expanding the existing water treatment plant to meet increasing federal regulatory requirements. There have also been recent contaminations of the Big Sandy River, and the site for the new plant at the Paintsville Lake Reservoir would greatly relieve this situation. The new plant would be the new source of water to the City of Paintsville. A feasibility study was made in regard to building a water plant on the Big Sandy River and it was determined that the cost would be considerably more than building on the Paintsville Lake Reservoir.

The total cost of the project is \$1,056,500, of which \$500,000 is requested from the Authority's Fund F1. The interest rate is 3.0% with an estimated annual debt service payment of \$109,684 for a term of five (5) years. The City of Paintsville is also on the priority list for a construction loan in the amount of \$4 million.

This project is consistent with regional planning recommendations. Both DOW and Authority staff recommend approval of the project with the following conditions:

- a. The City must submit the Preliminary Engineering Report for this project to the Kentucky Division of Water within six (6) months of the date of the binding commitment letter.
- b. Should the Utility Commission have inadequate revenues to cover the required debt service on this planning and design loan, the City agrees to raise water rates to an amount sufficient to meet debt service on all outstanding debt as well as the Fund F 1 loan.
- c. Should this project not proceed, the City is required to enact adequate rates to cover operating costs, existing debt and the new KIA loan.
- d. The City must agree to adopt and use, *on or before June 30, 2005*, the Kentucky Uniform System of Accounting, or an alternative process (to be approved by the Kentucky Infrastructure Authority) which includes an annual budget, a chart of accounts, and monthly operating/management reporting. Sewer rates and charges must be based upon the cost of providing such service.

Ms. Sandy Williams noted that, per the Division of Water's request, an amendment would be made to condition (a) above to read as follows:

- a. The City must submit the Preliminary Engineering Report for this project to the Kentucky Division of Water by August 2004.

Mr. Larry Herald stated that the Corps of Engineers has assured him that the property acquisition paperwork will be completed by the end of September 2003. The environmental assessment and policies have been sent to Washington (EPA) for final approval. Mr. Mike Davis noted the preliminary engineering

report deals primarily with water quality, treatment process, location and the projection demand. The report also deals with the distribution system with opportunities to expand the distribution system.

With respect to regional opportunities, the City is not a primary supplier to any other county but is a secondary and backup service supplier to several areas. This project is a regional interconnect project and the Paintsville Lake Reservoir is a pristine source of water.

Mr. Greg Heitzman suggested that in the future when an application is submitted for the building of a water treatment facility that is 5 mgd or larger, the DOW may want to determine what other facilities exist within a 10-20 mile radius of the proposed facility and have those utilities integrated into the planning effort. This may assist in the regional solution with coordinating all investments in the area.

**Mr. Greg Heitzman made a motion to approve the resolution. Chair Hank List acknowledged the motion and called for a second. Mr. Roy Mundy seconded and the motion carried.**

**2. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS  
FUND C LOAN - Second Supplemental Assistance Agreement  
For: JONATHAN CREEK WATER DISTRICT**

Mr. John Covington, KIA, presented the resolution for a Second Supplemental Assistance Agreement for Jonathan Creek Water District.

On September 29, 1993, the Authority approved a Governmental Agencies Program (Fund C) loan to the Jonathan Creek Water District (the District). The District constructed a new 2.0 mgd water treatment plant to replace an existing 450,000 mgd plant and an interconnection with North Marshall Water District. At the time the plant was proposed, the District was under a tap-on ban from the DOW due to inability to meet peak time water demand. The project was funded by \$2,300,733 from Fund C, along with a \$750,000 Community Development Block Grant.

The District has become delinquent on the Fund C loan and is currently \$120,400 in arrears and has accrued \$27,913 in penalties. Several factors have contributed to this situation:

--The Public Service Commission (PSC) did not approve the rates requested by the District due to intervention by the Kentucky Department of Parks on behalf of Kenlake State Resort Park.

--The District's electric bill increased by a factor of four (4) in 1999 due to a billing error by the West Kentucky Rural Electric Corporation.

--The District also incurred an unexpected capital expense of \$112,123 to repair a well and remove lead point from a water storage tank.

The combination of these factors has created a financial strain on the District, leading to its being delinquent on the Fund C loan.



Currently the District has 2,079 customers and a flat rate of \$4.85 per 1,000 gallons and a monthly charge according to meter size. The residential meter charge is \$6.12. The residential bill for 4,000 gallons of water is \$25.52.

The District, with input from the Authority, has examined different alternatives to improve its financial situation. One option was a merger with the North Marshall County Water District; however, after careful consideration, it was determined that there was no significant financial gain for either system.

The District will take three (3) steps to address its financial problems:

1. The District, in an effort to cut operating expenses, will eliminate two (2) positions. The District will contract meter reading and line repair.
2. The District has contacted PSC to develop an adequate rate structure. The District's engineer has prepared a cost base rate analysis and recommended an increase in the flat rate of \$1.34 that will raise the rate from \$4.75 to \$6.09 per 1,000 gallons.
3. The District has requested that the Authority restructure the Fund C loan extending the term to allow them to make level debt service payments. Extending the loan from July 1, 2004 to July 1, 2019 at a rate of 5.0% would reduce the annual debt service from approximately \$226,000 to \$199,321 and semiannual payments to approximately \$99,660. By restructuring the loan the Authority will be collecting all the past due interest.

With the proposed rate increase the District would generate \$927,000 in revenues and with the cost cutting measures in place operating expenses should be \$459,344. This will give the system \$467,344 for annual debt service of \$282,129 and a projected debt coverage ratio of 1.66. This will allow the District to not only cover operating expenses and debt service but to fund reserves to maintain the system adequately.

The District has three (3) GMAC Commercial Mortgage loans outstanding at a rate of 5.0%. The District is current on all three (3) of these loans.

Based on the information, the Authority staff recommends the restructuring of the Jonathan Creek Water District Fund C loan with the following conditions:

- a. The District implements the PSC-approved rate increase.
- b. The District will make an interest payment for the July 1, 2003 billing and will begin making payments from the revised amortization schedule on January 1, 2004.
- c. The Authority waive 50% of accrued penalties upon execution of the Supplemental Assistance Agreement and the balance on loan maturity, or earlier at the Authority's discretion, provided the District has complied with all terms and conditions of the Original and Supplemental Assistance Agreements.



Mr. Bob Amato suggested that condition (a) be amended to read as follows:

- a. The District implements the PSC-approved rate. (eliminate the word “increase”)

**Chair Hank List called for a motion to approve the resolution with the amended condition. Vice Chair Shirlee Yassney moved to approve the resolution. Mr. Greg Heitzman seconded and the motion carried.**

**E. AUTHORIZATION FOR REIMBURSEMENT OF CAPITAL EXPENDITURES**

Mr. John Covington, KIA, noted that this routine resolution allows the Authority to reimburse expenses that are paid out of the Authority’s funds with bond proceeds. The projects listed below are covered under this resolution.

<u>APPLICANT</u>	<u>FUND</u>	<u>AMOUNT</u>
Mountain Water District	A	\$ 226,776.00
City of Junction City	A1	\$ 143,500.00
Carroll County Water District	F	\$ 1,952,656.00
City of Paintsville	F1	\$ 500,000.00

**Chair Hank List called for a motion to approve the resolution. Mr. Roy Mundy moved to approve the resolution. Mr. Greg Heitzman seconded and motion carried.**

**F. OTHER ACTION: PROPOSED MOA BETWEEN PSC AND KIA**

Mr. Roger Recktenwald noted that the draft Memorandum of Agreement (MOA) between the Public Service Commission (PSC) and KIA was presented to the Board at the August 7<sup>th</sup> meeting. The MOA provides funding to PSC to provide cost of service analyses for municipal systems across the Commonwealth. The Authority will pay for the cost of performance for the service (including travel and other related expenses) not to exceed \$8,500 per service contract with each system. If the PSC prepares the system’s customer usage data, the not-to-exceed amount of the contract will increase to \$11,000.

Municipal systems may voluntarily participate in this initiative. The system would enter into a three-party agreement with the Authority and PSC for a cost-of-service assessment to be done. The system would agree to provide PSC access to staff, documents and records needed by PSC. The only cost to the system would be a minimum of two (2) hours of consultation time with the Certified Public Accountant (CPA) performing the annual audit for the system and providing PSC staff access to the related work papers of the CPA.

Mr. Recktenwald explained that the Authority is committed to the legislatively-mandated goal of establishing cost-based rates for municipal systems funded by the Authority, and will work in partnership with the PSC and other public and private agencies toward that goal.

Chair Hank List called for a motion to approve the authorization of the Memorandum of Agreement. Mr. Roy Mundy moved to approve the Memorandum of Agreement. Mr. George Burgess seconded and motion carried.

Mr. Bob Amato abstained from voting in regard to the Memorandum of Agreement between the Public Service Commission and the Kentucky Infrastructure Authority.

## II. PROGRAM INFORMATION

### A. UPDATE ON DELINQUENT 2020 PROJECTS

Ms. Vicki Pettus, KIA, gave a brief update on the delinquent 2020 projects. Correspondence had been mailed to all forty-one (41) grantees that were delinquent in sending in paperwork for their grants. All forty-one (41) grantees have responded and the Authority has received confirmation that three (3) projects from the 2020 fund, one (1) project from Fund B, and two (2) projects from the special conditions will not be pursuing funding. These projects total \$2.8 million in grant dollars. The recaptured grant funds will be reallocated to the 2020 program.

A final report, with recommendations from KIA staff for formal withdrawal of funds from specific projects, will be presented to the Board members at the October 2003 meeting.

### B. eCLEARINGHOUSE UPDATE

Ms. Vicki Pettus, KIA, demonstrated the eClearinghouse process via the web. The eClearinghouse program is ready to be utilized by water and wastewater applicants. When an applicant completes an application via the eClearinghouse process it will go to the Clearinghouse, then to the review agencies, back to the Clearinghouse and a clearance letter will then be sent to the applicant. The eClearinghouse web site is: <https://eclearinghouse.ky.gov>.

The following state agencies provided financial and staff support for development of the eClearinghouse and eApplication: the Department for Local Government, the Natural Resources and Environmental Protection Cabinet, the Public Service Commission and the Kentucky Infrastructure Authority. The Governor's Office of Technology created the software for the eClearinghouse.

### C. AREA WATER MANAGEMENT PLAN – CHAPTERS 18-26 - WASTEWATER

Mr. Kent Anness, KIA, demonstrated the wastewater component of the Area Water Management Plan, which is contained in Chapters 18 – 26. The goal is to plan for the entire region – providing seamless coverage with sewer lines and other alternative measures (such as septic tanks, package plants, etc.). The plan will delineate the most appropriate wastewater system, and identify the best provider for each system. This information will be mapped via GIS.

Mr. Anness noted that the plan is not a binding commitment but, rather, an exercise that focuses on the management of wastewater services in a truly regional manner.

As with the other chapters of the Area Water Management Plan, the Water Service Coordinators housed at each of the ADDs will be working with KIA staff on the wastewater component.

Mr. Kent Anness also noted that the Authority's web site name is changing to <http://wris.ky.gov>.

**D. SUBLEASE BETWEEN THE FINANCE AND ADMINISTRATION CABINET AND THE KENTUCKY INFRASTRUCTURE AUTHORITY**

Mr. Roger Recktenwald, KIA, noted that there is a subleasing arrangement between the Authority and the Finance and Administration Cabinet as it relates to the State Property and Building Commission. State Property and Building Commission bonds will be sold September 24<sup>th</sup> and funds will be available October 9<sup>th</sup>.

The Authority staff will review the Sublease Agreement (the Agreement) and if execution is required before the next board meeting, the Executive Committee may be asked to convene to take action. The agreement would then be presented to the October board meeting for review.

**III. ISSUES AND STATUS REPORTS**

**STATUS REPORTS FOR FUNDS**

- A. 2020 Account/Fund B Grants
- B. Coal Severance Grants
- C. Funds A, A1, B, B1, C, E, F, F1

Chair Hank List noted that a copy of the above mentioned status reports were included in the board book for information purposes.

**IV. ANNOUNCEMENTS/NOTIFICATIONS**

**V. A. RECOGNITION OF ANTIQUITY/QUALITY SERVICE**

Mr. Roger Recktenwald, KIA, recognized Ms. Denise Pitts, KIA, for her sixteen (16) years of dedicated state government service. Ms. Denise Pitts began working with state government at the Auditor of Public Accounts office and has been with the Authority office for four and one half (4 ½) years.

- B. *Next Scheduled Kentucky Infrastructure Authority Board Meeting  
Thursday, October 2, 2003, 1:30 p.m.  
KIA Office, 375 Versailles Road, Frankfort*

There being no further business the meeting was adjourned at 3:30 p.m.

Submitted by:

  
Vicki M. Pettus, Secretary  
Kentucky Infrastructure Authority

9.30.03  
Date



*Kentucky Infrastructure Authority*

375 Versailles Road  
Frankfort, Kentucky 40601-3646  
502-573-0260 • 502-573-0157 fax  
<http://wris.state.ky.us/kia/>

November 7, 2003

Mr. Will Brown, Superintendent  
Mountain Water District  
P. O. Box 3157  
Pikeville, Kentucky 41502

RE: Correction to Conditional Commitment Letter  
A03-06

Dear Mr. Brown:

The Fund A project for the Mountain Water District was inadvertently assigned the incorrect project number. Please note that future correspondence will reference project number A03-06 not A04-01.

I apologize for any inconvenience this may have caused.

Sincerely,

Sandy Williams, Financial Analyst  
Kentucky Infrastructure Authority

c: Mr. Bill Gatewood, Division of Water  
Ms. Kelli Rice, Division of Water  
Mr. Kevin Howard, P.E., Summit Engineering, Inc.  
Mr. Dirk Bedarff, Peck, Shaffer & Williams LLP  
State Local Debt Office, DLG



*Kentucky Infrastructure Authority*

375 Versailles Road  
Frankfort, Kentucky 40601-3646  
502-573-0260 • 502-573-0157 fax  
<http://wris.state.ky.us/kia/>

September 5, 2003

Will Brown, Superintendent  
Mountain Water District  
P.O. Box 3157  
Pikeville, KY 41502

KENTUCKY INFRASTRUCTURE AUTHORITY  
FEDERALLY ASSISTED WASTEWATER REVOLVING LOAN FUND  
CONDITIONAL COMMITMENT LETTER ~~A04-01~~ A03-04

Dear Mr. Brown :

The Kentucky Infrastructure Authority (KIA) commends your efforts to improve public service facilities in your community. Your loan application to the KIA for construction of new sewer lines was approved by KIA on September 4, 2003. The total cost of the project shall not exceed \$729,158 of which the KIA loan shall provide up to \$226,776. Other anticipated funding for the project is reflected in the attached credit analysis. The credit analysis and the Application for Loan Assistance incorporated herein by reference fully describes the project.

An Assistance Agreement will be executed between KIA and the Mountain Water District upon satisfactory performance of the conditions set forth in this letter. A period of six months from the date of this letter (March 5, 2004) will be allowed for you to meet the conditions set forth in this letter. Funds will be available for disbursement only after execution of the loan agreement.

The Assistance Agreement and this commitment shall be subject, but not limited to, the following terms:

1. The KIA project loan shall not exceed \$226,776.
2. The loan shall bear interest at the rate of 1.0% per annum commencing with the first draw of funds.
3. The loan shall be repaid over a period not to exceed 20 years from the date the loan is closed.



An Equal Opportunity Employer M/F/D

4. Interest shall be payable on the amount of actual funds received. The first payment shall be due on June 1 or December 1 immediately succeeding the date of the initial draw of funds, provided that if such June 1 or December 1 shall be less than three months since the date of the initial draw of funds, then the first interest payment date shall be the June 1 or December 1 which is at least six months from the date of the initial draw of funds. Interest payments will be due each six months thereafter until the loan is repaid.
5. Full principal payments will commence on the appropriate June 1 or December 1 within twelve months from initiation of operation. Full payments will be due each six months thereafter until the loan is repaid.
6. A loan servicing fee of two-tenths of one percent of the annual outstanding loan balance shall be payable to KIA as a part of each interest payment.
7. Loan funds will be disbursed after execution of the loan agreement as project costs are incurred.
8. KIA loan funds must be expended within six months of official date of initiation of operation.
9. KIA Fund "A" loan funds are considered federal funds. OMB Circular A-133, "Audits of States, Local Governments and Non-Profit Organizations, requires that all recipients and subrecipients **expending \$300,000 or more in a year in federal awards must have a single or program-specific audit conducted for that year** in accordance with the Circular. If the federal amount expended plus all other federal funds expended exceeds the threshold, you are required to arrange for an A-133 audit to be performed by an independent, licensed CPA, or in special cases, the Auditor of Public Accounts of the Commonwealth of Kentucky. KIA requires an annual audit to be preformed for the life of the loan.

The following is a list of the standard conditions to be satisfied prior to execution of the Assistance Agreement or incorporated in the agreement. Any required documentation must be submitted to the Division of Water (DOW).

1. The Authority to Award (bid) package must be submitted to the Division of Water for approval within 21 days of bid opening.
2. The Assistance Agreement must be executed within six (6) months from bid opening.

Mr. Brown  
September 5, 2003  
Page Three

3. The final plan of operation must be approved prior to 50 percent payment.
4. The draft operation and maintenance manual must be approved prior to 90 percent payment. The final operation and maintenance manual must be approved prior to final payment and loan closing.
5. The city must agree to expend all KIA loan funds within six months of the date of initiation of operation.
6. Documentation of final funding commitments from all parties other than KIA as reflected in the credit analysis shall be provided prior to preparation of the loan agreement and disbursement of the loan monies. Rejections of any anticipated project funding shall be immediately reported and may cause this loan to be subject to further consideration. (KIA)
7. The loan must undergo review by the Capital Projects and Bond Oversight Committee of the Kentucky Legislature prior to the state's execution of the Assistance Agreement. The committee meets monthly on the third Tuesday. At this time we know of no further submission required for their review; however, they may request information as needed.
8. The city must complete and return to KIA the attached "Authorization For Electronic Deposit of Vendor Payment" Form.

Any special conditions listed below and/or stated in the credit analysis must be resolved.  
(KIA and DOW)

Please inform KIA of any changes in your financing plan as soon as possible. We wish you every success for this project which will benefit both your community and the Commonwealth as a whole.

Sincerely,




Sandy Williams  
Kentucky Infrastructure Authority

#### Attachments

c: Bill Gatewood, Division of Water  
Kelli Rice, Division of Water  
Kevin Howard, P.E., Summit Engineering, Inc.  
Dirk Bedarff, Peck, Shaffer & Williams, L.L.P.  
State Local Debt Office, DLG

Mr. Brown  
September 5, 2003  
Page Four

Please sign and return a copy of this letter indicating your acceptance of this commitment and its terms. Also attach the completed "Authorization For Electronic Deposit of Vendor Payment" Form.

  
Accepted

9/08/03  
Date





ASSISTANCE AGREEMENT

BETWEEN THE KENTUCKY INFRASTRUCTURE AUTHORITY

AND

MOUNTAIN WATER DISTRICT

TRANSCRIPT OF PROCEEDINGS

Shelby III Ph II  
Loan #A209-32

Peck, Shaffer & Williams LLP  
Covington, Kentucky

## INDEX TO TRANSCRIPT OF PROCEEDINGS

In re: Assistance Agreement between Kentucky Infrastructure Authority (the "Authority") and Mountain Water District (the "Governmental Agency"), dated as of January 1, 2010

1. Opinion of Counsel to the Governmental Agency.
2. General Closing Certificate of the Governmental Agency.
3. Assistance Agreement.
4. Resolution of the Governmental Agency authorizing the Assistance Agreement.
5. Extract of Minutes of the Meeting of the Board of Commissioners adopting Resolution authorizing Assistance Agreement.
6. Extract of Minutes of the Authority authorizing the Assistance Agreement.
7. Commitment Letter, including Credit Analysis.

DISTRIBUTION LIST

Ms. Rhonda James, Chairman  
Mountain Water District  
830 Zebulon Highway  
Route 119  
P.O. Box 3157  
Pikeville, Kentucky 41502

Ms. Kasi White  
Kentucky Infrastructure Authority  
1024 Capital Center Drive  
Suite 340  
Frankfort, Kentucky 40601

Ms. Cathy Arnett  
Water Infrastructure Branch  
Division of Water  
Energy and Environment Cabinet  
200 Fair Oaks, 4<sup>th</sup> Floor  
Frankfort, Kentucky 40601

Mr. Chuck Lush  
U.S. Bank Corporate Trust Services  
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February 5, 2010

Kentucky Infrastructure Authority  
1024 Capital Center Drive, Suite 340  
Frankfort, Kentucky 40601

RE: Assistance Agreement by and between Kentucky Infrastructure  
Authority and Mountain Water District, dated as of January 1, 2010

Ladies and Gentlemen:

The undersigned is an attorney at law duly admitted to the practice of law in the Commonwealth of Kentucky and is legal counsel to Mountain Water District (the "Governmental Agency"). I am familiar with the organization and existence of the Governmental Agency and the laws of the Commonwealth applicable thereto. Additionally I am familiar with the treatment works project (the "Project") with respect to which the Assistance Agreement by and between the Kentucky Infrastructure Authority ("Authority") and the Governmental Agency is being authorized, executed and delivered.

I have reviewed the form of Assistance Agreement by and between the Authority and the Governmental Agency, the ordinance of the governing authority authorizing the execution and delivery of said Assistance Agreement and the plans, designs and specifications prepared by the Engineers for the Governmental Agency with respect to the Project.

Based upon my review I am of the opinion that:

(1) The Governmental Agency is a duly organized and existing political subdivision or body politic of the Commonwealth of Kentucky validly existing under the Constitution and statutes of the Commonwealth of Kentucky.

(2) The Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

(3) The Governmental Agency has all necessary power and authority (i) to enter into, perform and consummate all transactions contemplated by the Assistance Agreement, and (ii) to execute and deliver the documents and instruments to be executed and delivered by it in connection with the construction of the Project.

(4) The Service Charges, as defined in the Assistance Agreement, are in full force and effect and have been duly and lawfully adopted by the Governmental Agency.

(5) The execution and delivery of the Assistance Agreement and the performance by the Governmental Agency of its obligations thereunder does not and will not conflict with, violate or constitute a default under any court or administrative order, decree or ruling, or any law, statute, ordinance or regulation, or any agreement, indenture, mortgage, lease, note or other obligation or instrument, binding upon the Governmental Agency, or any of its properties or assets. The Governmental Agency has obtained each and every authorization, consent, permit, approval or license of, or filing or registration with, any court or governmental department, commission, board, bureau, agency or instrumentality, or any specifically granted exemption from any of the foregoing, that is necessary to the valid execution, delivery or performance by the Governmental Agency of the Assistance Agreement and the imposition of the Service Charges.

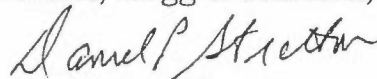
(6) To the best of my knowledge after due inquiry there is no action, suit, proceedings or investigation at law or in equity before any court, public board or body pending or threatened against, affecting or questioning (i) the valid existence of the Governmental Agency, (ii) the right or title of the members and officers of the Governmental Agency to their respective positions, (iii) the authorization, execution, delivery or enforceability of the Assistance Agreement or the application of any monies or security therefor, (iv) the construction of the Project, (v) the validity or enforceability of the Service Charges or (vi) that would have a material adverse impact on the ability of the Governmental Agency to perform its obligations under the Assistance Agreement.

(7) None of the proceedings or authority heretofore had or taken by the Governmental Agency for the authorization, execution or delivery of the Assistance Agreement has or have been repealed, rescinded, or revoked.

(8) To the best of my knowledge, the Governmental Agency has fully complied with all federal and state labor and procurement laws in connection with the acquisition and construction of the Project.

(9) All proceedings and actions of the Governmental Agency with respect to which the Assistance Agreement is to be delivered were had or taken at meetings properly convened and held in substantial compliance with the applicable provisions of Sections 61.805 to 61.850 of the Kentucky Revised Statutes.

Very truly yours,  
Stratton, Hogg & Maddox, PSC



Daniel P. Stratton  
email: [dpstratton@setel.com](mailto:dpstratton@setel.com)

DPS/dsm

Re: Assistance Agreement between the Kentucky Infrastructure Authority ("KIA") and Mountain Water District (the "Governmental Agency"), dated as of January 1, 2010

### GENERAL CLOSING CERTIFICATE OF GOVERNMENTAL AGENCY

In connection with the above-captioned Assistance Agreement (the "Assistance Agreement"), the Governmental Agency, through its undersigned duly authorized officer hereby certifies, represents, warrants and covenants as follows:

1. No event of default exists, or with the passage of time will exist, under the Assistance Agreement and the representations and warranties set forth in the Assistance Agreement are true and correct as of the date hereof.

2. The Governmental Agency has examined and is familiar with proceedings of the governing body of the Governmental Agency approving the Assistance Agreement and authorizing its negotiation, execution and delivery and such proceedings were duly enacted or adopted at a meeting of the governing body of the Governmental Agency at which a quorum was present and acting throughout; such proceedings are in full force and effect and have not been superseded, altered, amended or repealed as of the date hereof; and such meeting was duly called and held in accordance with law.

3. The Governmental Agency is a duly organized and validly existing political subdivision of the Commonwealth of Kentucky with full power to own its properties, conduct its affairs, enter into the Assistance Agreement and consummate the transactions contemplated thereby.

4. The negotiation, execution and delivery of the Assistance Agreement by the Governmental Agency and the consummation of the transactions contemplated thereby by the Governmental Agency have been duly authorized by all requisite action of the governing body of the Governmental Agency.

5. The Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

6. There is no controversy or litigation of any nature pending, or to the knowledge of the Governmental Agency after diligent inquiry, threatened, in any court or before any board, tribunal or administrative body, to challenge in any manner the authority of the Governmental Agency or its governing body to make payments under the Assistance Agreement or to construct the Project, or to challenge in any manner the authority of the Governmental Agency or its governing body to take any of the actions which have been taken in the authorization or delivery of the Assistance Agreement or the construction of the Project, or in any way contesting or affecting the validity of the Assistance Agreement, or in any way questioning any proceedings taken with respect to the authorization or delivery by the Governmental Agency of the

Assistance Agreement, or the application of the proceeds thereof or the pledge or application of any monies or security provided therefor, or in any way questioning the due existence or powers of the Governmental Agency, or otherwise wherein an unfavorable decision would have an adverse impact on the transactions authorized in connection with the Assistance Agreement.

7. The authorization and delivery of the Assistance Agreement and the consummation of the transactions contemplated thereby will not constitute an event of default or violation or breach, nor an event which, with the giving of notice or the passage of time or both, would constitute an event of default or violation or breach, under any contract, agreement, instrument, indenture, lease, judicial or administrative order, decree, rule or regulation or other document or law affecting the Governmental Agency or its governing body.

8. All actions taken by the Governmental Agency in connection with the Assistance Agreement and the loan described therein and the Project, as defined in the Assistance Agreement, have been in full compliance with the provisions of the Kentucky Open Meetings Law, KRS 61.805 to 61.850.

9. The Governmental Agency has all licenses, permits and other governmental approvals required to own, occupy, operate and maintain the Project and to enter into the Assistance Agreement, is not in violation of and has not received any notice of an alleged violation of any zoning or land use laws applicable to the Governmental Agency Project, and has full right, power and authority to perform the acts and things as provided for in the Assistance Agreement.

10. The individuals named below are the duly elected or appointed qualified and acting incumbents in the office of the Governmental Agency indicated after their respective names and the signatures subscribed above their names are their genuine signatures.

WITNESS our signatures, this 11<sup>th</sup> day of February, 2010.

**GOVERNMENTAL AGENCY:  
MOUNTAIN WATER DISTRICT**

By: Rhonda James  
Name: Rhonda James  
Title: Chairman

**ATTEST:**

By: Lester "John" Collins  
Name: Lester "John" Collins  
Title: Secretary



KENTUCKY INFRASTRUCTURE AUTHORITY

ASSISTANCE AGREEMENT

FEDERALLY ASSISTED WASTEWATER REVOLVING LOAN FUND PROGRAM

FUND A

PROJECT NUMBER: A2 09-32  
BORROWER: Mountain Water District  
BORROWER'S ADDRESS: 830 Zebulon Highway  
Route 119  
P.O. Box 3157  
Pikeville, Kentucky 41502  
DATE OF ASSISTANCE AGREEMENT: January 1, 2010  
CFDA NO.: 66.458

RECEIVED  
FEB 15 2010  
ROADWAY SECTION

RECEIVED  
KENTUCKY INFRASTRUCTURE  
AUTHORITY  
2010 FEB 19 A 8:24

ASSISTANCE AGREEMENT

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## ASSISTANCE AGREEMENT

This Assistance Agreement made and entered into as of the date set forth on the cover page hereof (the "Assistance Agreement") by and between the KENTUCKY INFRASTRUCTURE AUTHORITY, a body corporate and politic, constituting a public corporation and governmental agency and instrumentality of the Commonwealth of Kentucky (the "Authority") and the Governmental Agency identified on the cover of this Assistance Agreement (the "Governmental Agency"):

### WITNESSETH

WHEREAS, the General Assembly of the Commonwealth of Kentucky, being the duly and legally constituted legislature of Kentucky at its 1988 Regular Session, enacted House Bill 217 amending Chapter 224A of the Kentucky Revised Statutes (the "Act"), creating the "Kentucky Infrastructure Authority" to serve the public purposes identified in the Act; and

WHEREAS, the Authority has established its Program as hereinafter defined, for the purpose of providing financial assistance to Governmental Agencies, as defined in the Act, in connection with the acquisition and construction of Projects, as defined in the Act, in order to preserve, protect, upgrade, conserve, develop, utilize and manage the resources of the Commonwealth of Kentucky (the "Commonwealth") for the protection and preservation of the health, safety, convenience, and welfare of the Commonwealth and its citizens, and in that respect to assist and cooperate with Governmental Agencies in achieving such purposes; and

WHEREAS, the Program is funded in part, pursuant to the Capitalization Grant Operating Agreement between the Authority and the U.S. Environmental Protection Agency dated as of February 1, 1990, as amended, supplemented or restated from time to time (the "Federal Agreement"), under which the Authority is responsible for providing certain "match funding" described in the Federal Agreement; and

WHEREAS, the Authority has issued, and will issue from time to time, its revenue bonds pursuant to a General Trust Indenture dated as of September 1, 1989 (the "Indenture") between the Authority and U.S. Bank, National Association, as lawful successor in interest to National City Bank (F/K/A First Kentucky Trust Company) (the "Trustee") in order to provide the "match funding" for the Program; and

WHEREAS, the Governmental Agency has determined that it is necessary and desirable to acquire, construct, and finance the Project, as hereinafter defined, and the Authority has determined that the Project is a Project within the meaning of the Act and the Indenture, thereby qualifying for financial assistance from the Authority; and

WHEREAS, the Governmental Agency desires to enter into this Assistance Agreement with the Authority for the purpose of securing from the Authority the repayable Loan hereinafter identified; and

WHEREAS, the Authority is willing to cooperate with the Governmental Agency in making available the Loan pursuant to the Act and the Indenture to be applied to the Project upon the conditions hereinafter enumerated and the covenants by the Governmental Agency

herein contained to levy, collect, and enforce and remit adequate Service Charges, as hereinafter defined, for the services provided by the Governmental Agency's System, as hereinafter defined, and to apply the necessary portion of said Service Charges to the repayment of the Loan and the interest thereon, as hereinafter specifically provided; and

WHEREAS, the Authority and the Governmental Agency have determined to enter into this Assistance Agreement pursuant to the terms of the Act and the Indenture and to set forth their respective duties, rights, covenants, and obligations with respect to the acquisition, construction, and financing of the Project and the repayment of the Loan and the interest thereon;

NOW, THEREFORE, FOR AND IN CONSIDERATION OF THE MUTUAL COVENANTS HEREIN SET FORTH, THE LOAN HEREBY EFFECTED AND OTHER GOOD AND VALUABLE CONSIDERATION, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED BY EACH PARTY, THE PARTIES HERETO MUTUALLY COVENANT AND AGREE, EACH WITH THE OTHER AS FOLLOWS:

**ARTICLE I**  
**DEFINITIONS**

All of the terms utilized in this Assistance Agreement will have the same definitions and meaning as ascribed to them in the Act and the Indenture, which Act and Indenture are hereby incorporated in this Assistance Agreement by reference, the same as if set forth hereby verbatim; provided, however, that those definitions utilized in the Act and the Indenture having general application are hereby modified in certain instances to apply specifically to the Governmental Agency and its Project.

"Act" shall mean Chapter 224A of the Kentucky Revised Statutes, as amended.

"Administrative Fee" means the charge of the Authority for the servicing of the Loan, which is the annual percentage charged against the unpaid principal balance of the Loan as identified in the Project Specifics.

"ARRA" shall mean the American Recovery and Reinvestment Act of 2009.

"Assistance Agreement" shall mean this agreement made and entered into by and between a Governmental Agency and the Authority, as authorized by the Act, providing for a Loan to the Governmental Agency by the Authority, and for the repayment thereof to the Authority by the Governmental Agency.

"Authority" shall mean the Kentucky Infrastructure Authority created by the Act, a body corporate and politic, constituting a public corporation and a governmental agency and instrumentality of the Commonwealth of Kentucky, or such other designation as may be effected by future amendments to the Act.

"Bond" or "Bonds" or "Revenue Bonds" shall mean any Kentucky Infrastructure Authority Bond or Bonds, or the issue of such Bonds, as the case may be, authenticated and delivered under the Indenture.

"Business Day" shall mean any day other than a Saturday, Sunday or other legal holiday on which the general offices of the Commonwealth are closed.

"Cabinet" means the Energy and Environment Cabinet of the Commonwealth.

"Code" shall mean the Internal Revenue Code of 1986, as amended, and shall include the Regulations of the United States Department of the Treasury promulgated thereunder.

"Commonwealth" shall mean the Commonwealth of Kentucky.

"Construction" shall mean construction as defined in the Act.

"Debt Obligations" shall mean those outstanding obligations of the Governmental Agency identified in the Project Specifics outstanding as of the date of this Assistance

Agreement or issued in the future in accordance with the terms hereof, payable from the income and revenues of the System.

"Engineers" means the firm of consulting engineers employed by the Governmental Agency in connection with the Project identified in the Project Specifics.

"Federal Act" shall mean the Water Quality Act of 1987, 33 U.S.C. § 1251 et. seq.

"Governmental Agency" shall mean any agency or unit of government within the Commonwealth, now having or hereafter granted the authority and power to finance, acquire, construct, and operate a Project, including specifically but not by way of limitation, incorporated cities, counties, sanitation districts, water districts, public authorities, sewer construction districts, metropolitan sewer districts, sanitation taxing districts, and any other agencies, commissions, districts, or authorities (either acting alone, or in combination with one another pursuant to any regional or area compact, or multi-municipal agreement), now or hereafter established pursuant to the laws of the Commonwealth having and possessing such described powers; and for the purposes of this Assistance Agreement shall mean the Governmental Agency identified in the Project Specifics.

"Indenture" shall mean the General Trust Indenture dated as of February 1, 1989 between the Authority and the Trustee.

"Loan" shall mean the loan effected under this Assistance Agreement from the Authority to the Governmental Agency in the principal amount set forth in the Project Specifics, for the purpose of defraying the costs incidental to the Construction of the Project.

"Loan Rate" means the rate of interest identified in the Schedule of Payments.

"Memorandum of Agreement" means the Memorandum of Agreement dated as of February 1, 1990, as amended, supplemented or restated from time to time, between the Authority and the Cabinet.

"Person" shall mean any individual, firm, partnership, association, corporation or Governmental Agency.

"Program" shall mean the program authorized by KRS 224A.111 and the Indenture as the "federally assisted wastewater revolving fund" for financing Projects through Loans by the Authority to Governmental Agencies and shall not be deemed to mean or include any other programs of the Authority.

"Project" shall mean, when used generally, a Treatment Works project, and when used in specific reference to the Governmental Agency, the Project described in the Project Specifics.

"Project Commencement Date" means the date construction of the Project commences, or the date contracts have been executed for construction of the Project.

"Project Specifics" means those specific details of the Project identified in Exhibit A hereto, all of which are incorporated by reference in this Assistance Agreement.



"Requisition for Funds" means the form attached hereto as Exhibit B to be utilized by the Governmental Agency in obtaining disbursements of the Loan from the Authority as Construction of the Project progresses.

"Resolution" means the resolution of the Governmental Agency in the form of the resolution attached hereto as Exhibit D authorizing the execution of this Assistance Agreement.

"Schedule of Payments" means the principal and interest requirements of the Loan as set forth in Exhibit F hereto, to be established and agreed to upon or prior to the completion of the Project.

"Schedule of Service Charges" shall mean those general charges to be imposed by the Governmental Agency for services provided by the System, as set forth in Exhibit C hereto, and such other revenues identified in Exhibit C from which the Loan is to be repaid, which Schedule of Service Charges shall be in full force and effect to the satisfaction of the Authority prior to the disbursement of any portion of the Loan hereunder.

"Service Charges" shall mean any monthly, quarterly, semi-annual, or annual charges, surcharges or improvement benefit assessments to be imposed by a Governmental Agency, or by the Authority, in respect of the System which Service Charges arises by reason of the existence of, and requirement of, any Assistance Agreement and for the purposes of this Assistance Agreement said Service Charge shall be no less than those set forth in the Schedule of Service Charges.

"System" shall mean the Treatment Works system owned and operated by the Governmental Agency of which the Project shall become a part and from the earnings of which (represented by the Service Charges) the Governmental Agency shall repay the Authority the Loan hereunder.

"Treatment Works" shall mean Treatment works as defined in the Act.

## ARTICLE II

### REPRESENTATIONS AND WARRANTIES

Section 2.1. Representations and Warranties of Authority. The Authority represents and warrants for the benefit of the Governmental Agency as follows:

(A) The Authority is a body corporate and politic constituting a governmental agency and instrumentality of the Commonwealth, has all necessary power and Authority to enter into, and perform its obligations under, this Assistance Agreement, and has duly authorized the execution and delivery of this Assistance Agreement.

(B) Neither the execution and delivery hereof, nor the fulfillment of or compliance with the terms and conditions hereof, nor the consummation of the transactions contemplated hereby, conflicts with or results in a breach of the terms, conditions and provisions of any restriction or any agreement or instrument to which the Authority is now a party or by which the Authority is bound, or constitutes a default under any of the foregoing.

(C) To the knowledge of the Authority, there is no litigation or proceeding pending or threatened against the Authority or any other person affecting the right of the Authority to execute or deliver this Assistance Agreement or to comply with its obligations under this Assistance Agreement. Neither the execution and delivery of this Assistance Agreement by the Authority, nor compliance by the Authority with its obligations under this Assistance Agreement, require the approval of any regulatory body, or any other entity, which approval has not been obtained.

(D) The authorization, execution and delivery of this Assistance Agreement and all actions of the Authority with respect thereto, are in compliance with the Act, the Federal Act, ARRA and any regulations issued thereunder.

Section 2.2. Representations and Warranties of the Governmental Agency. The Governmental Agency hereby represents and warrants for the benefit of the Authority as follows:

(A) The Governmental Agency is a duly organized and validly existing Governmental Agency, as described in the Act, with full power to own its properties, conduct its affairs, enter into this Assistance Agreement and consummate the transactions contemplated hereby.

(B) The negotiation, execution and delivery of this Assistance Agreement and the consummation of the transactions contemplated hereby have been duly authorized by all requisite action of the governing body of the Governmental Agency.

(C) This Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability hereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

(D) To the knowledge of the Governmental Agency, there is no controversy or litigation of any nature pending or threatened, in any court or before any board, tribunal or administrative body, to challenge in any manner the authority of the Governmental Agency or its governing body to make payments under this Assistance Agreement or to proceed with the Project, or to challenge in any manner the authority of the Governmental Agency or its governing body to take any of the actions which have been taken in the authorization or delivery of this Assistance Agreement or the Construction of the Project, or in any way contesting or affecting the validity of this Assistance Agreement, or in any way questioning any proceedings taken with respect to the authorization or delivery by the Governmental Agency of this Assistance Agreement, or the application of the proceeds thereof or the pledge or application of any monies or security provided therefor, or in any way questioning the due existence or powers of the Governmental Agency, or otherwise wherein an unfavorable decision would have an adverse impact on the transactions authorized in connection with this Assistance Agreement.

(E) The authorization and delivery of this Assistance Agreement and the consummation of the transactions contemplated hereby will not constitute an event of default or violation or breach, nor an event which, with the giving of notice or the passage of time or both, would constitute an event of default or violation or breach, under any contract, agreement, instrument, indenture, lease, judicial or administrative order, decree, rule or regulation or other document or law affecting the Governmental Agency or its governing body.

(F) Attached hereto as Exhibit D is a true, accurate and complete copy of the resolution or ordinance of the governing body of the Governmental Agency approving and authorizing the execution and delivery of this Assistance Agreement. Such resolution or ordinance was duly enacted or adopted at a meeting of the governing body of the Governmental Agency at which a quorum was present and acting throughout; such resolution or ordinance is in full force and effect and has not been superseded, altered, amended or repealed as of the date hereof; and such meeting was duly called and held in accordance with law.

(G) All actions taken by the Governmental Agency in connection with this Assistance Agreement and the Loan described herein and the Project have been in full compliance with the provisions of the Kentucky Open Meeting Law, KRS 61.805 to 61.850.

(H) The Governmental Agency has all licenses, permits and other governmental approvals (including but not limited to all required approvals of the Kentucky Public Service Commission) required to own, occupy, operate and maintain the Project, to charge and collect the Service Charges and to enter into this Assistance Agreement, is not in violation of and has not received any notice of an alleged violation of any zoning or land use laws applicable to the Project, and has full right, power and authority to perform the acts and things as provided for in this Assistance Agreement.

(I) Legal counsel to the Governmental Agency has duly executed and delivered the opinion of legal counsel substantially in the form set forth in Exhibit E hereto.

(J) The Governmental Agency is in full compliance with all federal and state labor and procurement laws in connection with the planning, design, acquisition and construction of the Project.

## ARTICLE III

### AUTHORITY'S AGREEMENT TO MAKE LOAN; TERMS

Section 3.1. Determination of Eligibility. Pursuant to the terms of the Act and the Indenture, the Authority has determined that the Governmental Agency's Project is a Treatment Works Project or other Infrastructure Project permitted under the Act and the Governmental Agency is entitled to financial assistance from the Authority in connection with financing the Construction of the Project.

Section 3.2. Principal Amount of Loan Established; Loan Payments; Disbursement of Funds. The principal amount of the Loan shall be the Loan Amount as identified in the Project Specifics, subject to such adjustments, including principal forgiveness, as may be set forth in the Schedule of Payments. Principal payments shall be made semiannually in the amounts and on the dates to be established by the Schedule of Payments, which Schedule of Payments shall provide for approximately level debt service payments over the Repayment Term set forth in the Project Specifics, commencing with the Amortization Commencement Date set forth in the Project Specifics.

The Loan shall bear interest, payable semiannually, at the Loan Rate identified in the Project Specifics, and after the Amortization Commencement Date, in the amounts (based on such Loan Rate) and on the dates set forth in the Schedule of Payments; provided that, should an Event of Default occur, such payments of interest shall be made on the first day of each month during the continuation of such Event of Default.

The Authority shall advance the proceeds of the Loan as Construction of the Project progresses upon the submission by the Governmental Agency of a Requisition for Funds in substantially the same form as Exhibit B hereto. Each such Requisition of Funds shall be accompanied by a Buy-American Certification in substantially the same form as Exhibit B-1 attached hereto. Each disbursement under a Requisition for Funds representing a portion of the principal amount of the Loan shall bear interest at the Loan Rate from the date of the disbursement; subject to the requirements set forth in Article IV hereof.

Payments of principal and interest on the Loan shall be made at the principal office of the Authority or the Trustee, as designated by the Authority.

Section 3.3. Governmental Agency's Right to Prepay Loan. The Governmental Agency shall have the right to prepay and retire the entire amount of the Loan at any time without penalty upon written notice to the Authority no less than five (5) Business Days in advance of said prepayment.

Notwithstanding the foregoing, upon the determination by the Authority that it intends to issue revenue bonds secured by a pledge of the payments on the Loan, the Authority shall advise the Governmental Agency (i) of its intention to proceed with the authorization of such bonds (ii) of the limitation on prepayments after such bonds are issued and (iii) that the Governmental Agency has thirty (30) days from its receipt of said notice to exercise its option to prepay the Loan. Upon the expiration of said thirty day period the Governmental Agency's right to prepay the Loan shall be limited to the terms described in such notice.

Section 3.4. Subordination of Loan. The Authority hereby agrees that, subject to compliance by the Governmental Agency with any covenants and conditions set forth in Exhibit G hereto, the source of payment for the Loan shall be inferior and subordinate to the security interest and source of payment for the Debt Obligations of the Governmental Agency payable from the revenues of the System outstanding at the time this Assistance Agreement is executed as identified in the Project Specifics and all such Debt Obligations that may hereafter be issued on a parity with the Debt Obligations identified in the Project Specifics; provided, however, the Authority shall receive notice of any additional financings in accordance with Section 5.6 (D) hereof.

## ARTICLE IV

### CONDITIONS PRECEDENT TO DISBURSEMENT; REQUISITION FOR FUNDS

Section 4.1. Covenants of Governmental Agency and Conditions of Loan. By the execution of this Assistance Agreement, the Governmental Agency agrees that prior to any requests for the disbursement of all or a portion of the Loan made hereunder, the Governmental Agency shall supply the Authority and the Cabinet appropriate documentation, satisfactory to the Authority indicating the following:

(A) That the Authority and the Cabinet and any appropriate regulatory agency of the Commonwealth as may be designated by the Authority or the Cabinet, and their respective duly authorized agents, shall have the right at all reasonable times, subject to prior notice to the Governmental Agency, to enter upon the Project and to examine and inspect same.

(B) All real estate and interest in real estate and all personal property constituting the Project and the Project sites heretofore or hereafter acquired shall at all times be and remain the property of the Governmental Agency and constitute a part of the System.

(C) In the event the Governmental Agency is required to provide financing for the Project from sources other than the Authority (as described in the Project Specifics) the Authority shall have the right to receive such reasonable proofs as it may require of the ability of the Governmental Agency to finance the costs of Construction of the Project over and above the Loan, prior to the disbursement by the Authority of any portion of the Loan.

(D) The Governmental Agency shall do all things necessary to acquire all proposed and necessary sites, easements and rights of way necessary or required in respect of the Project and demonstrate its ability to construct the Project in accordance with the plans, design and specifications prepared for the Governmental Agency by the Engineers.

(E) Actual construction and installation incident to the Project shall be performed by the lump-sum (fixed price) method, and adequate legal methods of obtaining public, competitive bidding will be employed prior to the awarding of the construction contract for the Project in accordance with Kentucky law.

(F) Unless construction of the Project has already been initiated as of the date of this Assistance Agreement, pursuant to due compliance with state law and applicable regulations, the Project will not be advertised or placed on the market for construction bidding by the Governmental Agency until the final plans, designs and specifications therefor have been approved by such state and federal agencies and authorities as may be legally required, and until written notification of such approvals has been received by the Governmental Agency and furnished to the Cabinet.

(G) Duly authorized representatives of the Cabinet and such other agencies of the Commonwealth and the United States Government as may be charged with responsibility will have reasonable access to the construction work whenever it is in preparation or progress, and

the Governmental Agency will assure that the contractor or contractors will provide facilities for such access and inspection.

(H) The construction contract or contracts shall require the contractor to comply with all provisions of federal and state law legally applicable to such work, and any amendments or modifications thereto, together with all other applicable provisions of law, to cause appropriate provisions to be inserted in subcontracts to insure compliance therewith by all subcontractors subject thereto, and to be responsible for the submission of any statements required of subcontractors thereunder.

(I) A work progress schedule utilizing a method of standard acceptance in the engineering community shall be prepared prior to the institution of construction in connection with each construction contract, or, if construction has already been initiated as of the date of this Assistance Agreement, at the earliest practicable date, to indicate the proposed schedule as to completion of the Project, and same shall be maintained monthly thereafter to indicate the actual construction progress of the Project.

(J) Prior to the award of the construction contract and prior to the commencement of construction, the Governmental Agency will arrange and conduct a conference as to the Project said conference to include representatives of the Authority, the Governmental Agency, the Cabinet and any other participating federal or state agency, the Engineers, and all construction contractors, such conference to be held in accordance with guidelines established by the Authority and the Cabinet. A written brief of said conference summarizing the construction schedule, fund requirements schedule, payment authorizations, responsible parties for approval of all facets of the construction work and payment therefor, and other pertinent matters shall be prepared and distributed to each agency involved, and all construction contractors and Engineers. Provided, however, that in the event construction shall have been initiated as of the date of this Assistance Agreement, this provision may be waived.

(K) All construction contracts will be so prepared that federal participation costs, if any, and state participation costs may be readily segregated from local participation costs, if any, and from each other, and in such manner that all materials and equipment furnished to the Governmental Agency may be readily itemized.

(L) Any change or changes in a construction contract will be promptly submitted to the Cabinet and any state or federal agencies.

(M) The Construction, including the letting of contracts in connection therewith, will conform in all respects to applicable requirements of federal, state and local laws, ordinances, rules and regulations.

(N) The Governmental Agency will proceed expeditiously with and complete the Project in accordance with the approved surveys, plans specifications and designs or amendments thereto, prepared by the Engineers for the Governmental Agency and approved by state and federal agencies.



(O) The Governmental Agency will erect at the Project sites, signs satisfactory to the Authority and the United States Environmental Protection Agency noting the participation of the American Recovery and Reinvestment Act in the financing of the Project.

(P) Except as otherwise provided in this Assistance Agreement, the Governmental Agency shall have the sole and exclusive charge of all details of the Construction.

(Q) The Governmental Agency shall keep complete and accurate records of the costs of acquiring the Project sites and the costs of Construction. The Governmental Agency shall permit the Authority and the Cabinet, acting by and through their duly authorized representatives, and the duly authorized representatives of state and/or federal agencies to inspect all books, documents, papers and records relating to the Project at any and all reasonable times for the purpose of audit and examination, and the Governmental Agency shall submit to the Authority and the Cabinet such documents and information as such public bodies may reasonably require in connection with the administration of any federal or state assistance.

(R) The Governmental Agency shall require that each construction contractor or contractors furnish a performance and a payment bond in an amount at least equal to one hundred percent (100%) of the contract price or the portion of the Project covered by the particular contract as security for the faithful performance of such contract.

(S) The Governmental Agency shall require that each of its contractors and all subcontractors maintain during the life of the construction contract, worker's compensation insurance, public liability insurance, property damage insurance and vehicle liability insurance in amounts and on terms satisfactory to the Authority. Until the Project facilities are completed and accepted by the Governmental Agency, the contractor shall maintain builders risk insurance (fire and extended coverage) on a one hundred percent (100%) basis (completed value form) on the insurable portion of the Project, such insurance to be made payable to the order of the Authority, the Governmental Agency, the prime contractor, and all subcontractors, as their interests may appear.

(T) The Governmental Agency shall provide and maintain competent and adequate resident engineering services covering the supervision and inspection of the development and construction of the Project, and bearing the responsibility of assuring that Construction conforms to the approved plans, specifications and designs prepared by the Engineers. Such resident engineer shall certify to the Cabinet, any involved state or federal agencies, and the Governmental Agency at the completion of construction that construction is in accordance with the approved plans, specifications and designs, or, approved amendments thereto.

(U) The Governmental Agency shall demonstrate to the satisfaction of the Authority the legal capability of the Governmental Agency to enact, adopt, levy, charge, collect, enforce and remit to the Authority and the Cabinet the Service Charges of the Governmental Agency described in the Schedule of Service Charges attached to and made a part of this Assistance Agreement as Exhibit C and submit proof satisfactory to the Authority that the Service Charges are in full force and effect as of the submission of the initial Requisition for Funds.

(V) The Project Commencement Date shall be no later than February 16, 2010.



Section 4.2. Additional Conditions to Disbursement Required Under the Federal Agreement and ARRA. The Governmental Agency, in order to comply with the terms and conditions of the Federal Agreement, further covenants and further agrees to additional conditions to disbursement, as follows:

(A) Notwithstanding any other agreements contained herein regarding the maintenance of books and records, that it shall maintain Project accounts in accordance with generally accepted governmental accounting standards, as required by the Federal Agreement. The Governmental Agency shall retain such records for no less than three (3) years following the final payment by the Governmental Agency under this Assistance Agreement or if any portion of the Project is disposed of, until at least three (3) years after such disposition; provided that if any litigation, claim, appeal or audit is commenced prior to the end of such period such records shall be maintained until the completion of such action or until three (3) years after such commencement, whichever is later.

(B) That it has not and will not apply any other federal funding to the Project in a manner that would cause it to receive "double benefits" as described in Section 603 of the Water Quality Act of 1987.

(C) That all property required for the completion of the Project shall be obtained, by easement, purchase or other means acceptable to the Authority, prior to commencement of construction and that the relocation of any Person resulting therefrom be in accordance with 49 CFR24 for Uniform Relocation Assistance and Real Property Acquisition Act of 1970.

(D) That all Project contractors shall be required to retain Project records for the periods established for the retention of the Governmental Agency's records in Section 4.2(A).

(E) That, as required by 40 CFR 35.2218, all engineering services regarding construction and regarding the first year of operation of the Project shall be provided for, including the following:

(1) The operation of the Project and the revision of the operations and maintenance manual as necessary to accommodate actual operating experience; and

(2) The training of operating personnel, including preparation of curricula and training material for operating personnel.

(F) That it shall advise the Cabinet and the Authority in writing of the date for initiation of operation of the Project.

(G) That it shall provide that qualified inspectors are present at the construction site. A summary of such inspector's qualifications and experience shall be submitted to the Cabinet and the Authority.

(H) That it shall notify the Authority and the Cabinet of the completion date of the Project.

(I) That it agrees to the terms and conditions of its application for assistance and the Authority's commitment to provide assistance, the terms of which are incorporated herein by reference.

(J) That all measures required to minimize water pollution to affected waters shall be employed in the construction of the Project including compliance with Section 404 of PL 92-500, as amended, it being understood that approval of the Project does not constitute sanction or approval of any changes or deviations from established water quality standards, criteria implementation dates, or dates established by enforcement proceedings.

(K) That no portion of the proceeds of the Loan shall be disbursed unless the Project Commencement Date is on or prior to February 16, 2010.

(L) That the Project is comprised of improvements constituting green infrastructure, water or energy efficiency improvements or other environmentally innovative activities.

Section 4.3. Disbursements of Loan: Requisition for Funds. The Governmental Agency shall submit to the Authority (or the Trustee acting on behalf of the Authority, if so designated) and the Cabinet a Requisition for Funds prior to the fifth day of each month (or such other designated period as is acceptable to the Authority), in substantially the same form as that attached to this Assistance Agreement as Exhibit B and Exhibit B-1 and made a part hereof, accompanied by, to the extent requested by the Authority, the following documentation:

(A) A full and complete accounting of the costs of the Project to be obligated by contract or otherwise during the month in question, or already obligated and not included in any previous accounting;

(B) A full and complete accounting of any costs of the Project paid by the Governmental Agency from its own funds with the approval of the Authority and not included in any previous accounting for which it seeks reimbursement;

(C) A full and complete accounting of any costs of the Project paid or requisitioned under any other financing, loan, bond, grant or similar agreement or paid from its own funds for which it does not seek reimbursement and which have not been identified in any previous requisition form.

(D) The contractor's estimate of work performed during the preceding month pursuant to construction contracts for the Project and payment thereunder due, together with the Engineer's and Governmental Agency's approval thereof for disbursement by the Authority.

Upon the Authority's receipt of the Requisition for Funds, and such additional documentation as it may require, and subject to certification by the Cabinet, the Authority may direct the Trustee to remit the amount requested to the Governmental Agency as a draw upon the Loan.

## ARTICLE V

### CERTAIN COVENANTS OF THE GOVERNMENTAL AGENCY; PAYMENTS TO BE MADE BY GOVERNMENTAL AGENCY TO THE AUTHORITY

Section 5.1. Imposition of Service Charges. The Governmental Agency hereby irrevocably covenants and agrees to comply with all of the terms, conditions and requirements of this Assistance Agreement, pursuant to which the Loan is to be made by the Authority to the Governmental Agency as specified herein and in the Act and the Indenture. The Governmental Agency hereby further irrevocably covenants and agrees that it already has, or will, to the extent necessary, immediately impose Service Charges upon all persons, firms and entities to whom or which services are provided by the System, such Service Charges to be no less than as set forth in Exhibit C annexed hereto. If so required, such Service Charges shall be in addition to all other rates, rentals and service charges of a similar nature of the Governmental Agency now or hereafter authorized by law, and now or hereafter being levied and collected by the Governmental Agency and shall be levied and collected solely for the purpose of repaying to the Authority all sums received from the Authority as representing the Loan in respect of the Project.

Section 5.2. Governmental Agency's Obligation to Repay Loan. The obligation of the Governmental Agency to repay to the Authority the amount of the Loan from the Service Charges shall not be revocable, and in the event that services supplied by the Project shall cease, or be suspended for any reason, the Governmental Agency shall continue to be obligated to repay the Loan from the Services Charges. In the event the Governmental Agency defaults in the payment of any Service Charges to the Authority, the amount of such default shall bear interest at the per annum rate equal to the Default Rate set forth in the Project Specifics, from the date of the default until the date of the payment thereof.

Section 5.3. Covenant to Adjust Service Charges. In the event, for any reason, the Schedule of Service Charges shall prove to be insufficient to provide to the Authority the minimum sums set forth in the Schedule of Payments, to provide for the operation of the System as required under this Assistance Agreement and to make the required deposits to the Maintenance and Replacement Reserve, the Governmental Agency hereby covenants and agrees that it will, upon notice by the Authority, to the full extent authorized by law, both federal and state, immediately adjust and increase such Schedule of Service Charges, or immediately commence proceedings for a rate adjustment and increase with all applicable regulatory authorities, so as to provide funds sufficient to pay to the Authority the minimum sums set forth in the Schedule of Payments, to provide for the operation of the System as required under this Assistance Agreement and to make required deposits to the Maintenance and Replacement Reserve.

Section 5.4. Adequacy of Service Charges. The Service Charges herein covenanted to be imposed by the Governmental Agency shall be fixed at such rate or rates (and it is represented that the Schedule set forth in Exhibit C hereto so qualifies), as shall be at least adequate to make the payments at the times and in the amounts set forth in the Schedule of Payments, to provide for the operation of the System as required under this Assistance Agreement and to make required deposits to the Maintenance and Replacement Reserve, subject to necessary governmental and regulatory approvals.

The Service Charges imposed by the Governmental Agency shall be paid by the users of the System and accordingly the Project not less frequently than the Service Charge Payment period set forth in the Project Specifics, and shall be remitted to the Authority by the Governmental Agency with a report showing collections and any delinquencies.

Section 5.5. Covenant to Establish Maintenance and Replacement Reserve. The Governmental Agency shall establish a special account identified as a "Maintenance and Replacement Reserve". The Governmental Agency shall deposit into the Maintenance and Replacement Reserve an amount equal to the amount set forth in the Project Specifics at the times set forth in the Project Specifics. Amounts in the Maintenance and Replacement Reserve may be used for extraordinary maintenance expenses related to the Project or for the unbudgeted costs of replacing worn or obsolete portions of the Project.

Section 5.6. Covenant to Charge Sufficient Rates; Reports; Inspection. The Governmental Agency hereby irrevocably covenants and agrees with the Authority:

(A) That, as aforesaid, it will at all times impose, prescribed, charge and collect the Service Charges set forth in Exhibit C hereto for the services of the Project as shall result in net revenues to the Governmental Agency at least adequate to provide for the payments to the Authority required by this Assistance Agreement, to provide for the operation of the System as required under this Assistance Agreement and to make the required deposits to the Maintenance and Replacement Reserve.

(B) That it will furnish to the Authority and the Cabinet not less than annually reports of the operations and income and revenues of the Project, and will permit authorized agents of the Authority to inspect all records, accounts and data of the Project at all reasonable times.

(C) That it will collect, account for and promptly remit to the Authority those specific revenues, funds, income and proceeds derived from Service Charges incident to this Assistance Agreement.

(D) That it will notify the Authority in writing of its intention to issue bonds or notes payable from the revenues of the System not less than thirty (30) days prior to the sale of said obligations.

Section 5.7. Segregation of Funds. The Governmental Agency shall at all times account for the income and revenues of the System and distinguish same from all other revenues, moneys and funds of the Governmental Agency, if any.

Section 5.8. Mandatory Sewer Connection. The Governmental Agency hereby irrevocably covenants and agrees with the Authority that it will, to the maximum extent permitted by Kentucky law, and by means of ordinance, or other appropriate legislative order or action, mandatorily require the connection to and use of, the sanitary sewers constituting the Project by all persons owning, renting or occupying premises generating pollutants where such sanitary sewers are reasonably available to such premises, and to exhaust, at the expense of the Governmental Agency, all remedies for the collection of Service Charges, including, either directly or indirectly, pursuant to authority granted by Sections 96.930 to 96.943, inclusive, of the Kentucky Revised Statutes, and the Act, causing termination of water services to any

premises where the bill for sewer services is delinquent and foreclosure and decretal sale in respect of improvement benefit assessments which are delinquent.

## ARTICLE VI

### OTHER COVENANTS OF THE GOVERNMENTAL AGENCY

Section 6.1. Further Assurance. At any time and all times the Governmental Agency shall, so far as it may be authorized by law, pass, make, do, execute, acknowledge and deliver, all and every such further resolutions, acts, deeds, conveyances, assignments, transfers and assurances as may be necessary or desirable for the better assuring, conveying, granting, assigning and confirming all and singular the rights, assets and revenues herein pledged or assigned, or intended so to be, or which the Governmental Agency may hereafter become bound to pledge or assign.

Section 6.2. Completion of Project. The Governmental Agency hereby covenants and agrees to proceed expeditiously with and promptly complete the Project in accordance with the plans, designs and specifications prepared by the Engineers for the Governmental Agency.

Section 6.3. Establishment of Completion Date. The completion date for the Project shall be evidenced to the Authority by a certificate signed by the Engineer and an authorized representative of the Governmental Agency stating that, except for amounts retained by the Authority for costs of the Project not then due and payable, (i) the Construction has been completed and all labor, services, materials, supplies, machinery and equipment used in such Construction have been paid for, (ii) all other facilities necessary in connection with the Project have been acquired, constructed, equipped and installed and all costs and expenses incurred in connection therewith have been paid, (iii) the Project and all other facilities in connection therewith have been acquired, constructed, equipped and installed to his satisfaction.

Section 6.4. Commitment to Operate. The Governmental Agency hereby covenants and agrees to commence operation of the Project immediately on completion of construction and not to discontinue operations or dispose of such Project without the approval of the Authority.

Section 6.5. Continue to Operate. The Governmental Agency hereby covenants and agrees to continuously operate and maintain the Project in accordance with applicable provisions of federal and state law and to maintain adequate records relating to said operation; said records to be made available to the Authority upon its request at all reasonable times.

Section 6.6. Tax Covenant. In the event the Authority issues Bonds which are intended to be excludable from gross income for federal income tax purposes to provide the funds for the Loan, the Governmental Agency shall at all times do and perform all acts and things permitted by law and necessary or desirable in order to assure such exclusion and shall take such actions as may be directed by the Authority in order to accomplish the foregoing. The Governmental Agency shall not permit (i) the proceeds of the Loan to be used directly or indirectly in any trade or business, (ii) its payments hereunder to be secured directly or indirectly by property to be used in a trade or business, (iii) any management agreement for the operation of the System or (iv) any federal guarantee of its obligations hereunder without the prior written consent of the Authority. The Governmental Agency will not acquire or pledge any obligations which would cause the Bonds to be "arbitrage bonds" within the meaning of the Code.



Section 6.7. Accounts and Reports. The Governmental Agency shall at all times keep, or cause to be kept, proper books of record and account in accordance with the "Uniform System of Accounts" established by the Commonwealth, in which complete and accurate entries shall be made of all its transactions relating to the System and which shall at all reasonable times be subject to the inspection of the Authority.

Section 6.8. Audit Requirements. Within one hundred eighty (180) days after the end of each fiscal year of the Governmental Agency, the Governmental Agency shall provide to the Authority, itemized financial statements of income and expense and a balance sheet in reasonable detail, certified as accurate by a firm of independent certified public accountants or the Auditor of Public Accounts of the Commonwealth. All financial information must be satisfactory to the Authority as to form and content and be prepared in accordance with generally accepted accounting principles on a basis consistent with prior practice unless specifically noted thereon. With such financial statements, the Governmental Agency shall furnish to the Authority a certificate stating that, to the best knowledge of the authorized representative signing such certificate, no default under this Assistance Agreement exists on the date of such certificate, or if any such default shall then exist, describing such default with specificity. All recipients and subrecipients expending \$500,000 or more in a year in Federal awards must have a single or program-specific audit conducted for that year in accordance with OMB Circular A-133.

Section 6.9. General Compliance With All Duties. The Governmental Agency shall faithfully and punctually perform all duties with reference to the System required by the Constitution and laws of the Commonwealth, and by the terms and provisions of this Assistance Agreement and any other Debt Obligations.

Section 6.10. System Not to Be Disposed Of. The Governmental Agency covenants and agrees that, until satisfaction in full of its obligations hereunder, it will not, without the prior written consent of the Authority, which consent shall not be unreasonably withheld, sell, mortgage, or in any manner dispose of, or surrender control or otherwise dispose of any of the facilities of the System or any part thereof (except that the Governmental Agency may retire obsolete and worn out facilities, and sell same, if appropriate).

Section 6.11. General. The Governmental Agency shall do and perform or cause to be done and performed all acts and things required to be done or performed by or on behalf of the Governmental Agency under the provisions of the Act, the Federal Act and this Assistance Agreement in accordance with the terms of such provisions including the Additional Covenants and Agreements, if any, set forth in Exhibit G hereto.

Section 6.12. Further Covenants under the Federal Agreement. The Governmental Agency shall comply with all further requirements or conditions which may arise from time to time in order to assure compliance with the Federal Act, and with the agreements of the Authority set forth in the Federal Agreement, including but not limited to the following:

(A) The Governmental Agency shall provide all information requested of it by the Authority or the Cabinet so that (i) the Grants Information Control System, referred to in the Federal Agreement, can be maintained, (ii) the accounting and auditing procedures required by

Sections 603 and 606 of the Federal Act can be maintained and (iii) the Authority can furnish the information required of its under the Federal Agreement.

(B) Qualified operating personnel, properly certified by the Cabinet, shall be retained by the Governmental Agency to operate the Project during the entire term of this Assistance Agreement. An approved plan of operating and an operations and maintenance manual for the Project shall be provided by the Governmental Agency to the Cabinet and the Authority. The Project shall be operated and maintained in an efficient and effective manner.

(C) All residents in the service area of the Project must be offered the same opportunity to become users of the Project regardless of race, creed, color, or level of income.

(D) The Governmental Agency shall comply with provisions contained in the following federal regulations, orders, acts and circulars and the following statutes and regulations of the Commonwealth.

(1) Federal:

- (a) 49 CFR, Part 24, Implementing the Uniform Relocation Assistance and Real Properties Acquisition Policies Act of 1970
- (b) 40 CFR, Part 6, the National Environmental Policy Act
- (c) 40 CFR, Part 15, Administration of Clean Water Act with respect to grants and loans
- (d) 40 CFR, Part 7,8, and 12, Nondiscrimination and Equal Employment Opportunity Act
- (e) 40 CFR, Part 29, Intergovernmental Review
- (f) 40 CFR, Part 32, Debarment and Suspension
- (g) 40 CFR, Part 35, Subpart K
- (h) Executive Order 11246, as amended, 11625 and 12138
- (i) Title VI of the Civil Rights Act of 1964, as amended
- (j) Age Discrimination Act
- (k) Rehabilitation Act of 1973
- (l) Contract Work Hours and Safety Standards Act
- (m) 40 CFR, Part 25, Public Participation Requirements

(2) State:

- (a) KRS 224
- (b) KRS 224A.111 Federally Assisted Wastewater Revolving Fund
- (c) KRS Chapter 337, Labor Laws
- (d) 401 KAR Chapter 5

Section 6.13. Covenants Under ARRA. The Governmental Agency covenants and agrees that it shall comply with all further requirements or conditions which may arise from time to time in order to insure compliance with ARRA, including but not limited to the following:



- (A) The Governmental Agency shall require all laborers and mechanics employed by contractors and subcontractors on the Project shall be paid wages at rates not less than prevailing on projects of a character similar in the locality as determined by the Secretary of Labor in accordance with subchapter IV of Chapter 31 of title 40, United States Code.
- (B) No portion of the Loan shall be used by the Governmental Agency for the construction, alteration, maintenance or repair of a public building or public work unless all of the iron, steel and manufactured goods used in the Project is produced in the United States unless (i) a waiver is provided to the Governmental Agency by the United States Environmental Protection Agency or (ii) compliance would be inconsistent with the United States' obligations under international agreements.
- (C) Not later than the 10th calendar day after the end of each calendar quarter, the Governmental Agency shall submit reports to the Authority complying with the requirements of Section 1512(c) and Title VII of ARRA.
- (D) The Governmental Agency shall do and perform or cause to be done and performed all acts and things required to be done or performed by or on behalf of the Governmental Agency under the provisions of ARRA.
- (E) If the Project, or any portion thereof, has been qualified as a green infrastructure water or energy efficiency project, the Governmental Agency shall notify the Authority in writing of any changes to the Project. No such changes shall be undertaken unless the Authority shall have provided the Governmental Agency with express written consent to such changes.

Section 6.14. Continuing Disclosure Obligation. The Governmental Agency covenants and agrees that notwithstanding any other provision of this Assistance Agreement to the contrary, upon written notice from the Authority that the Schedule of Payments provides ten percent (10%) or more of the debt service requirements on an issue of the Authority's Bonds and that compliance by the Governmental Agency with the requirements of Securities and Exchange Commission Rule 15c2-12, as amended (the "SEC Rule") is required in connection with the Authority's Bonds, the Governmental Agency shall provide to the Authority such information as may be required by the Rule, within the time periods set out in such notice by the Authority, to enable the Authority to establish to the satisfaction of prospective purchasers of the Authority's Bonds that the requirements of the SEC Rule will be satisfied in connection with the issuance of the Authority's Bonds. The Governmental Agency further understands and agrees that the Authority shall act as the Governmental Agency's disclosure agent for purposes of compliance with the SEC Rule and that upon a failure by the Governmental Agency to provide the information required to be provided under the SEC Rule within the time frame specified in such notice, the Authority and/or the beneficial owners and holders of the Authority's Bonds shall be specifically granted the right of enforcing the provisions of this Section 6.13 by an action in mandamus, for specific performance, or similar remedy to compel performance.

## ARTICLE VII

### MAINTENANCE, OPERATION, INSURANCE AND CONDEMNATION

Section 7.1. Maintain System. The Governmental Agency agrees that during the entire term of this Assistance Agreement, it will keep the Project, including all appurtenances thereto, and the equipment and machinery therein, in good and sound repair and good operating condition at its own cost so that the completed Project will continue to provide the services for which the System is designed.

Section 7.2. Additions and Improvements. The Governmental Agency shall have the privilege of making additions, modifications and improvements to the sites of the Project, and to the Project itself from time to time provided that said additions, modifications and improvements do not impair the operation or objectives of the Project. The Cost of such additions, modifications and improvements shall be paid by the Governmental Agency, and the same shall be the property of the Governmental Agency and shall be included under the terms of this Assistance Agreement as part of the site of the Project, or the Project, as the case may be. Nothing herein contained shall be construed as precluding the Authority and the Governmental Agency from entering into one or more supplementary Assistance Agreements providing for an additional Loan or Loans in respect of additional Projects undertaken by the Governmental Agency.

Section 7.3. Compliance with State and Federal Standards. The Governmental Agency agrees that it will at all times provide operation and maintenance of the Project to comply with the water quality standards, if any, established by any state or federal agency. The Governmental Agency agrees that qualified operating personnel properly certified by the Commonwealth will be retained to operate the Project during the entire term of this Assistance Agreement.

Section 7.4. Access to Records. The Governmental Agency agrees that it will permit the Authority and any state or federal agency and their respective agents to have access to the records of the Governmental Agency pertaining to the operation and maintenance of the Project at any reasonable time following completion of construction of the Project, and commencement of operations thereof.

Section 7.5. Covenant to Insure - Casualty. The Governmental Agency agrees to insure the Project facilities in such amount as like properties are similarly insured by political subdivisions similarly situated, against loss or damage of the kinds usually insured against by political subdivisions similarly situated, by means of policies issued by reputable insurance companies duly qualified to do such business in the Commonwealth.

Section 7.6. Authority as Named Insured. Any insurance policy issued pursuant to Section 7.5 hereof, shall be so written or endorsed as to make losses, if any, payable to the Governmental Agency, and to the Authority, as their interests may appear.

Section 7.7. Covenant to Insure - Liability. The Governmental Agency agrees that it will carry public liability insurance with reference to the Project with one or more reputable insurance companies duly qualified to do business in the Commonwealth, insuring against such risks

(including but not limited to personal injury, death and property damage) and in such amounts as are set forth in the Project Specifics, and naming the Authority as an additional insured.

Section 7.8. Covenant Regarding Worker's Compensation. Throughout the entire term of this Assistance Agreement, the Governmental Agency shall maintain worker's compensation coverage, or cause the same to be maintained.

Section 7.9. Application of Casualty Insurance Proceeds. If, prior to the completion of the term of this Assistance Agreement, the Project shall be damaged or partially or totally destroyed by fire, windstorm or other casualty, there shall be no abatement or reduction in the amount payable by the Governmental Agency pursuant to the terms of this Assistance Agreement and the Governmental Agency will (1) promptly repair, rebuild or restore the Project damaged or destroyed; and (2) apply for such purpose so much as may be necessary of any net proceeds of insurance resulting from claims for such losses, as well as any additional moneys of the Governmental Agency necessary therefor. All net proceeds of insurance resulting from claims for such losses shall be paid to the Governmental Agency, and shall be promptly applied as herein provided.

Section 7.10. Eminent Domain. In the event that title to, or the temporary use of, the Project, or any part thereof, shall be taken under the exercise of the power of eminent domain by any governmental body or by any Person acting under governmental authority, there shall be no abatement or reduction in the minimum amounts payable by the Governmental Agency to the Authority pursuant to the terms of this Assistance Agreement, and any and all net proceeds received from any award made in such eminent domain proceedings shall be paid to and held by the Governmental Agency in a separate condemnation award account and shall be applied by the Governmental Agency in either or both of the following ways, as shall be determined by the Governmental Agency in its sole discretion:

~~-----~~ (A) ~~The restoration of the improvements located on the Project sites to substantially the same condition as prior to the exercise of said power of eminent domain; or~~

(B) The acquisition of additional property, if necessary, and the acquisition of additional facilities by construction or otherwise, equivalent to the Project facilities, which property and facilities shall be deemed to be a part of the Project sites and a part of the Project facilities and to be substituted for Project facilities so taken by eminent domain, without the payment of any amount other than herein provided, to the same extent as if such property and facilities were specifically described herein.

Any balance of the net proceeds of the award in such eminent domain proceedings after the carrying out of the mandatory proceedings stipulated in (A) and (B) of this Section 7.10, shall be paid to the Governmental Agency upon delivery to the Authority of a certificate signed by an authorized officer of the Governmental Agency to the effect that the Governmental Agency has complied with either subparagraph (A) or (B), or both, of this Section, and written approval of such certificate by an authorized officer of the Authority. In no event will the Governmental Agency voluntarily settle or consent to the settlement of any prospective or pending condemnation proceedings with respect to the Project or any part thereof without the written consent of the Authority.

Section 7.11. Flood Insurance. All structures located in flood prone areas shall be covered by flood insurance carried by the Governmental Agency for an amount equal to the total Project cost excluding the cost of land and any uninsurable improvements, or for the maximum limit available under the National Flood Insurance Act of 1968, as amended, whichever is less, for the entire useful life of the Project.

## ARTICLE VIII

### EVENTS OF DEFAULT AND REMEDIES

Section 8.1. Events of Default Defined. The following will be "Events of Default" under this Assistance Agreement and the term "Event of Default" or "Default" will mean, whenever it is used in this Assistance Agreement, any one or more of the following events:

(A) Failure by the Governmental Agency to pay any payments at the times specified herein.

(B) Failure by the Governmental Agency to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than as referred to in subsection (A) of this Section, for a period of thirty (30) days after written notice specifying such failure and requesting that it be remedied will have been given to the Governmental Agency by the Authority unless the Authority agrees in writing to an extension of such time prior to its expiration; provided, however, if the failure stated in the notice cannot be corrected within the applicable period, the Authority will not unreasonably withhold its consent to an extension of such time if corrective action is instituted by the Governmental Agency within the applicable period and diligently pursued until such failure is corrected.

(C) The dissolution or liquidation of the Governmental Agency, or the voluntary initiation by the Governmental Agency of any proceeding under any federal or state law relating to bankruptcy, insolvency, arrangement, reorganization, readjustment of debt or any other form of debtor relief, or the initiation against the Governmental Agency of any such proceeding which will remain undismissed for sixty (60) days, or the entry by the Governmental Agency into an agreement of composition with creditors or the failure generally by the Governmental Agency to pay its debts as they become due.

(D) A default by the Governmental Agency under the provisions of any agreements relating to its Debt Obligations.

Section 8.2. Remedies on Default. Whenever any Event of Default referred to in Section 8.1 has occurred and is continuing (other than an event of default arising under Section 6.13 of this Assistance Agreement), the Authority may, without any further demand or notice, take one or any combination of the following remedial steps:

(A) Declare all payments due hereunder, as set forth in the Schedule of Payments to be immediately due and payable.

(B) Exercise all the rights and remedies of the Authority set forth in the Act.

(C) Take whatever action at law or in equity may appear necessary or desirable to enforce its rights under this Assistance Agreement.

(D) Submit a formal referral to the appropriate federal agency, as required by the Federal Agreement.

The sole remedies for an Event of Default under this Assistance Agreement arising by virtue of the failure of the Governmental Agency to comply with the provisions of Section 6.13 hereof shall be those remedies specifically set forth in Section 6.13 hereof

Section 8.3. Appointment of Receiver. Upon the occurrence of an Event of Default, and upon the filing of a suit or other commencement of judicial proceedings to enforce the rights of the Authority under this Assistance Agreement, the Authority shall be entitled, as a matter of right, to the appointment of a receiver or receivers of the System and all receipts therefrom, pending such proceedings, with such power as the court making such appointment shall confer; provided, however, that the Authority may, with or without action under this Section, pursue any available remedy to enforce the payment obligations hereunder, or to remedy any Event of Default.

Section 8.4. No Remedy Exclusive. No remedy herein conferred upon or reserved to the Authority is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient.

Section 8.5. Consent to Powers of Authority Under Act. The Governmental Agency hereby acknowledges to the Authority its understanding of the provisions of the Act, vesting in the Authority certain powers, rights and privileges in respect of the Project upon the occurrence of an Event of Default, and the Governmental Agency hereby covenants and agrees that if the Authority should in the future have recourse to said rights and powers, the Governmental Agency shall take no action of any nature whatsoever calculated to inhibit, nullify, void, delay or render nugatory such actions of the Authority in the due and prompt implementation of this Assistance Agreement.

Section 8.6. Waivers. In the event that any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

Section 8.7. Agreement to Pay Attorneys' Fees and Expenses. In the event that either party hereto will default under any of the provisions hereof and the non-defaulting party employs attorneys or incurs other expenses for the enforcement of performance or observance of any obligation or agreement on the part of the defaulting party herein contained, the defaulting party agrees that it will pay on demand therefor to the non-defaulting party the fees of such attorneys and such other expenses so incurred by the non-defaulting party.

## ARTICLE IX

### MISCELLANEOUS PROVISIONS

Section 9.1. Approval not to be Unreasonably Withheld. Any approval of the Authority required by this Assistance Agreement shall not be unreasonably withheld and shall be deemed to have been given on the thirtieth (30th) day following the submission of any matter requiring approval to the Authority, unless disapproved in writing prior to such thirtieth (30th) day. Any provision of this Assistance Agreement requiring the approval of the Authority or the satisfaction or the evidence of satisfaction of the Authority shall be interpreted as requiring action by an authorized officer of the Authority granting, authorizing or expressing such approval or satisfaction, as the case may be, unless such provision expressly provides otherwise.

Section 9.2. Approval. This Agreement is made subject to, and conditioned upon, the approval of this Assistance Agreement by the Secretary or Assistant Secretary of the Finance and Administration Cabinet.

Section 9.3. Effective Date and Early Termination. This Assistance Agreement shall become effective as of the date first set forth hereinabove and shall continue in full force and effect until the date the obligations of the Governmental Agency pursuant to the provisions of this Assistance Agreement have been fully satisfied. Notwithstanding the foregoing, in the event the Project Commencement Date shall not have occurred on or prior to February 16, 2010, this Assistance Agreement shall terminate on February 17, 2010.

Section 9.4. Binding Effect. This Assistance Agreement shall be binding upon, and shall inure to the benefit of the parties hereto, and to any person, officer, board, department, agency, municipal corporation, or body politic and corporate succeeding by operation of law to the powers and duties of either of the parties hereto. This Assistance Agreement shall not be revocable by either of the parties, without the written consent of the other party.

Section 9.5. Severability. In the event that any provision of this Assistance Agreement will be held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

Section 9.6. Assignability. The rights of the Authority under this Assistance Agreement shall be assignable by the Authority without the consent of the Governmental Agency, but none of the rights, duties or obligations of the Governmental Agency under this Assistance Agreement shall be assignable by the Governmental Agency without the prior written consent of the Authority.

Section 9.7. Execution in Counterparts. This Assistance Agreement may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument.

Section 9.8. Applicable Law. This Assistance Agreement will be governed by and construed in accordance with the laws of the Commonwealth.

Section 9.9. Captions. The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Assistance Agreement.



IN WITNESS WHEREOF, the parties hereto have caused this Assistance Agreement to be executed by their respective duly authorized officers as of the day and year above written.

ATTEST:

Sandy Williams  
SECRETARY

Title: \_\_\_\_\_

KENTUCKY INFRASTRUCTURE  
AUTHORITY

By: [Signature]

Title: EXECUTIVE DIRECTOR

ATTEST:

[Signature]  
Title: Secretary

GOVERNMENTAL AGENCY:  
MOUNTAIN WATER DISTRICT

By: [Signature]  
Title: Chairman

APPROVED:

[Signature]  
SECRETARY FINANCE AND  
ADMINISTRATION CABINET OF THE  
COMMONWEALTH OF KENTUCKY

EXAMINED:

[Signature]  
LEGAL COUNSEL TO THE  
KENTUCKY INFRASTRUCTURE  
AUTHORITY

ENERGY AND ENVIRONMENT CABINET OF  
THE COMMONWEALTH OF KENTUCKY

By: [Signature]  
Director  
Division of Water

APPROVED AS TO  
FORM & LEGALITY

[Signature]  
APPROVED  
FINANCE & ADMINISTRATION CABINET

**EXHIBIT A**  
**Mountain Water District**  
**PROJECT SPECIFICS**  
**A2 09-32**

**GOVERNMENTAL AGENCY:**

Name: Mountain Water District  
830 Zebulon Highway, Route 119, PO Box 3157  
Pikeville, KY 41502

Contact  
Person: Rhonda James  
(606) 886-8040

**SYSTEM:** Wastewater

**PROJECT:** The Mountain Water District is requesting a Fund A loan in the amount of \$750,000 from the American Recovery and Reinvestment Act of 2009 for the Shelby Sanitary Sewer Project - Phase III. This project includes the installation of 2" to 6" collector sewer lines. The project will serve approximately 50 new customers and will provide sanitary sewer service to an area of the county with a high number of straight pipes and / or failing septic systems.

**PROJECT BUDGET:**

	<b>Total</b>	
Administrative Expenses	\$ 7,500	
Legal Expenses	\$ 6,840	
Engineering Fees	\$ 55,910	
Construction	\$ 550,000	
Equipment	\$ 66,000	
Contingency	\$ 55,000	
Other	\$ 8,750	
<b>Total</b>	<b>\$ 750,000</b>	

**FUNDING SOURCES:**

	<u>Amount</u>	<u>%</u>
Fund A Loan	\$ 750,000	100%
<b>Total</b>	<b>\$ 750,000</b>	<b>100%</b>

**KIA DEBT SERVICE:**

Construction Loan	\$ 750,000	
Less: Principal Forgiveness (0%)	\$ 390,750	
Amortized Loan Amount	\$ 359,250	
Interest Rate		1.00%
Loan Term (Years)		20
Estimated Annual Debt Service	\$ 19,863	
Administrative Fee (0.20%)	\$ 719	
<b>Total Estimated Annual Debt Service</b>	<b>\$ 20,582</b>	



**LIABILITY INSURANCE COVERAGE:**

Death or Personal Injury (per person)  
Death or Personal Injury (per occurrence)  
Property Damage on System

\$1,000,000  
\$1,000,000 ~~(\$3,000,000)~~ *agreed*  
\$23,156,539  
Property is covered as stated  
value for all covered property.

EXHIBIT B

REQUEST FOR PAYMENT WITH RESPECT TO  
ASSISTANCE AGREEMENT DATED JANUARY 1, 2010  
LOAN NO. A2 09-32

Request No. \_\_\_\_\_ Dated \_\_\_\_\_

Original sent to: Kentucky Infrastructure Authority  
1024 Capital Center Drive, Suite 340  
Frankfort, Kentucky 40601

Copy sent to: SRF and SPAP Section Manager  
Division of Water  
Energy and Environment Cabinet  
200 Fair Oaks, 4<sup>th</sup> Floor  
Frankfort, Kentucky 40601

FROM: Mountain Water District (the "Governmental Agency")

Gentlemen:

The above identified Governmental Agency has entered into an Assistance Agreement with the Kentucky Infrastructure Authority (the "Authority") for the acquisition and construction of facilities described in the Assistance Agreement as the "Project."

Pursuant to the Assistance Agreement, we hereby certify that we have incurred the following expenses in connection with the Project and that the Authority's funding share of these expenses is in the amount so denoted in this request totaling \$ \_\_\_\_\_.

Pursuant to the Assistance Agreement, we hereby certify that the Project Commencement Date was \_\_\_\_\_.

Documentation supporting the expenses incurred and identified per this request are attached.

ELIGIBLE PROJECT EXPENSES INCURRED

<u>Contractor</u>	<u>Expenses this Request</u>	<u>Expenses to Date</u>
-------------------	------------------------------	-------------------------

Total

ALLOCATION OF FUNDING FOR EXPENSES

<u>Funding Source</u>	<u>Portion of Expenses this Request</u>	<u>Portion of Expenses Total to Date</u>
-----------------------	---	--

The Governmental Agency certifies it has also paid Project expenses or has submitted requisitions to the applicable funding sources for Project expenses, which have not been identified in any previous Request or Payment, as follows:

<u>Funding Source</u>	<u>Amount of Payment or Requisition</u>	<u>Date of Payment or Requisition</u>
-----------------------	---	---

Respectfully submitted,

\_\_\_\_\_, Governmental Agency

By: \_\_\_\_\_

Title \_\_\_\_\_

**CERTIFICATE OF CONSULTING ENGINEERS AS TO PAYMENT REQUEST**

The undersigned, a duly qualified and licensed Engineer hereby certifies that he or she represents the Governmental Agency submitting this request in connection with the "Eligible Project" and that all expenses represented in this request were duly incurred for the Construction of the "Project," that the Authority's funding share of these expenses is accurately represented and that such expenses have not been the subject of any request for disbursement previously submitted.

\_\_\_\_\_  
Engineer/Consultant

\_\_\_\_\_  
Firm Name

EXHIBIT B-1

BUY-AMERICAN CERTIFICATION ACCOMPANYING PAY REQUESTS

**BUY AMERICAN AFFIRMATION**

Section 1605 of the American Recovery and Reinvestment Act (ARRA) states that:

*“None of the funds appropriated or otherwise made available by this Act may be used for a project for the construction, alteration, maintenance, or repair of a public building or public work unless all of the iron, steel, and manufactured goods used in the project are produced in the United States.”*

To meet this requirement, the undersigned hereby certifies that all of the material, equipment and accessories which are to be represented by expenditures of this pay request and any other expenditures of the Project to be partially or fully funded by monies from the American Recovery and Reinvestment Act, has been manufactured from domestic construction material as defined by 40 CFR 35.936-13(D).

If any expenditures reflected in this Pay Request or expenditures made from other funding sources during the period covered by this Pay Request are not in compliance with Section 1605, documentation is attached hereto reflecting the waiver obtained or applicable hereto that allows the incorporation of a non-American component(s).

\_\_\_\_\_  
Name of Governmental Agency

\_\_\_\_\_  
Name of Contractor

\_\_\_\_\_  
Signature of Authorized Official

\_\_\_\_\_  
Signature of Authorized Official

\_\_\_\_\_  
Title

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date



EXHIBIT C

SCHEDULE OF SERVICE CHARGES

See Attached

FOR Entire Service Area  
Community, Town or City

P.S.C. KY. NO. 2

ORIGINAL SHEET NO. 2

CANCELLING P.S.C. KY. NO. 1

SHEET NO. \_\_\_\_\_

Mountain Water District  
(Name of Utility)

RULES AND REGULATIONS

Sewer Rates

Monthly Rates

First 2,000 Gallons	\$14.00 Minimum Bill
Over 2,000 Gallons	\$ 6.00 Per 1,000 Gallons

Connection Fee

Gravity Sewer

Standard Residential Gravity Sewer Connection	\$750.00
Other Than Standard Residential Gravity Sewer Connection	AT COST

Pressure Sewer

Standard Residential Pressure Sewer Connection	\$2,600.00
Other Than Standard Residential Pressure Sewer Connection	AT COST

**Note:** Any customer applying for a sewer connection may pay the connection fee on an installment plan at 0% interest. The installment plan may be for a length of up to 24 months at the customers choosing; however, the sewer connection will not be installed until the installment plan is paid in full.

All additional size connections -- Actual Cost

DATE OF ISSUE October 13, 2009  
Month / Date / Year

DATE EFFECTIVE October 13, 2009  
Month / Date / Year

ISSUED BY *Abanda James*  
(Signature of Officer)

TITLE Chairperson

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00508 DATED 10/13/09

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/13/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

EXHIBIT D

RESOLUTION

A RESOLUTION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT BETWEEN MOUNTAIN WATER DISTRICT AND THE KENTUCKY INFRASTRUCTURE AUTHORITY TO PROVIDE LOAN FUNDS IN AN AMOUNT NOT TO EXCEED \$750,000 FOR WASTEWATER SYSTEM IMPROVEMENTS.

WHEREAS, the Board of Commissioners ("Governing Authority") of Mountain Water District ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency's Wastewater System (the "Project") and

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into an Assistance Agreement with the Authority;

NOW, THEREFORE, IT IS RESOLVED by the Board of Commissioners of Mountain Water District, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority dated as of January 1, 2010 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

SECTION 2. That the Chairman and Secretary of the Governmental Agency be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing, including any supplements or replacements to give effect to a final loan amount not exceeding \$497,409.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED on \_\_\_\_\_, 2010.

\_\_\_\_\_  
Chairman

Attest:

\_\_\_\_\_  
Secretary

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of Mountain Water District; that the foregoing is a full, true and correct copy of a Resolution adopted by the Board of Commissioners of said Mountain Water District at a meeting duly held on \_\_\_\_\_, 2010; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this \_\_\_\_ day of \_\_\_\_\_,  
2010.

\_\_\_\_\_  
Secretary

EXHIBIT E

OPINION OF COUNSEL

[Letterhead of Counsel to Governmental Agency]

[Date]

Kentucky Infrastructure Authority  
1024 Capital Center Drive, Suite 340  
Frankfort, Kentucky

RE: Assistance Agreement by and between Kentucky Infrastructure Authority and Mountain Water District, dated as of January 1, 2010

Ladies and Gentlemen:

The undersigned is an attorney at law duly admitted to the practice of law in the Commonwealth of Kentucky and is legal counsel to Mountain Water District (the "Governmental Agency"). I am familiar with the organization and existence of the Governmental Agency and the laws of the Commonwealth applicable thereto. Additionally I am familiar with the treatment works project (the "Project") with respect to which the Assistance Agreement by and between the Kentucky Infrastructure Authority ("Authority") and the Governmental Agency is being authorized, executed and delivered.

I have reviewed the form of Assistance Agreement by and between the Authority and the Governmental Agency, the ordinance of the governing authority authorizing the execution and delivery of said Assistance Agreement and the plans, designs and specifications prepared by the Engineers for the Governmental Agency with respect to the Project.

Based upon my review I am of the opinion that:

(1) The Governmental Agency is a duly organized and existing political subdivision or body politic of the Commonwealth of Kentucky validly existing under the Constitution and statutes of the Commonwealth of Kentucky.

(2) The Assistance Agreement has been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with its terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

(3) The Governmental Agency has all necessary power and authority (i) to enter into, perform and consummate all transactions contemplated by the Assistance Agreement, and (ii) to execute and deliver the documents and instruments to be executed and delivered by it in connection with the construction of the Project.

(4) The Service Charges, as defined in the Assistance Agreement, are in full force and effect and have been duly and lawfully adopted by the Governmental Agency.

(5) The execution and delivery of the Assistance Agreement and the performance by the Governmental Agency of its obligations thereunder does not and will not conflict with, violate or constitute a default under any court or administrative order, decree or ruling, or any law, statute, ordinance or regulation, or any agreement, indenture, mortgage, lease, note or other obligation or instrument, binding upon the Governmental Agency, or any of its properties or assets. The Governmental Agency has obtained each and every authorization, consent, permit, approval or license of, or filing or registration with, any court or governmental department, commission, board, bureau, agency or instrumentality, or any specifically granted exemption from any of the foregoing, that is necessary to the valid execution, delivery or performance by the Governmental Agency of the Assistance Agreement and the imposition of the Service Charges.

(6) To the best of my knowledge after due inquiry there is no action, suit, proceedings or investigation at law or in equity before any court, public board or body pending or threatened against, affecting or questioning (i) the valid existence of the Governmental Agency, (ii) the right or title of the members and officers of the Governmental Agency to their respective positions, (iii) the authorization, execution, delivery or enforceability of the Assistance Agreement or the application of any monies or security therefor, (iv) the construction of the Project, (v) the validity or enforceability of the Service Charges or (vi) that would have a material adverse impact on the ability of the Governmental Agency to perform its obligations under the Assistance Agreement.

(7) None of the proceedings or authority heretofore had or taken by the Governmental Agency for the authorization, execution or delivery of the Assistance Agreement has or have been repealed, rescinded, or revoked.

(8) To the best of my knowledge, the Governmental Agency has fully complied with all federal and state labor and procurement laws in connection with the acquisition and construction of the Project.

(9) All proceedings and actions of the Governmental Agency with respect to which the Assistance Agreement is to be delivered were had or taken at meetings properly convened and held in substantial compliance with the applicable provisions of Sections 61.805 to 61.850 of the Kentucky Revised Statutes.

Very truly yours,

EXHIBIT F

TO ASSISTANCE AGREEMENT BETWEEN  
MOUNTAIN WATER DISTRICT  
("GOVERNMENTAL AGENCY") AND  
THE KENTUCKY INFRASTRUCTURE AUTHORITY

Total Loan to be Repaid by  
Governmental Agency to  
Kentucky Infrastructure Authority \$ \_\_\_\_\_

Principal and Interest Payable  
on Each \_\_\_\_\_ and \_\_\_\_\_

It is understood and agreed by the parties to this Assistance Agreement that this Exhibit F is an integral part of the Assistance Agreement between the Governmental Agency and the Kentucky Infrastructure Authority.

IN WITNESS WHEREOF, the parties have caused this Exhibit F to Assistance Agreement to be executed by their respective duly authorized officers as of the date of said Assistance Agreement.

**KENTUCKY INFRASTRUCTURE  
AUTHORITY**

By: \_\_\_\_\_

Title: \_\_\_\_\_

**MOUNTAIN WATER DISTRICT, Governmental  
Agency**

By: \_\_\_\_\_

Title: \_\_\_\_\_

**ATTEST:**

\_\_\_\_\_  
Title: \_\_\_\_\_

EXHIBIT H

BUSINESS CASE REQUIREMENTS FOR GREEN PROJECT RESERVE

NOT APPLICABLE

46651\1.DOC



RESOLUTION

A RESOLUTION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT BETWEEN MOUNTAIN WATER DISTRICT AND THE KENTUCKY INFRASTRUCTURE AUTHORITY TO PROVIDE LOAN FUNDS IN AN AMOUNT NOT TO EXCEED \$750,000 FOR WASTEWATER SYSTEM IMPROVEMENTS.

WHEREAS, the Board of Commissioners ("Governing Authority") of Mountain Water District ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency's Wastewater System (the "Project") and

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into an Assistance Agreement with the Authority;

NOW, THEREFORE, IT IS RESOLVED by the Board of Commissioners of Mountain Water District, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority dated as of January 1, 2010 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

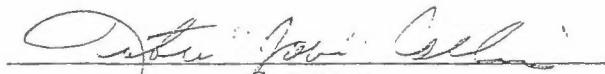
SECTION 2. That the Chairman and Secretary of the Governmental Agency be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing, including any supplements or replacements to give effect to a final loan amount not exceeding \$750,000.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED on Jan. 27, 2010.

  
\_\_\_\_\_  
Chairman

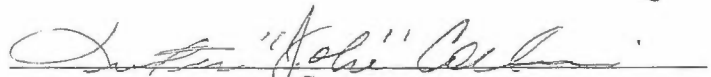
Attest:

  
\_\_\_\_\_  
Secretary

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of Mountain Water District; that the foregoing is a full, true and correct copy of a Resolution adopted by the Board of Commissioners of said Mountain Water District at a meeting duly held on Jan 27, 2010; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 11<sup>th</sup> day of February, 2010.

  
Secretary

46652\1.DOC

**MOUNTAIN WATER DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING**

JANUARY 27, 2010

10:00 AM

**ATTENDANCE**

Jimmy & Ina Ruth Smith, Phelps, Ky.  
Donna Akers, Virgie, Ky.  
Russ Cassady, Appalachian News Express  
Tim Campoy, Environmental Design Consultants, Inc.  
Jody Hunt, Summit Engineering, Inc.  
Mike Spears, Spears Management  
Greg Dotson, Inspector  
Dan Stratton, Stratton, Hogg & Maddox  
Bob Meyer, Controller, UMG  
Grondall Potter, Manager, UMG  
Tammy Olson, Executive Assistant/Office Manager, UMG  
Kevin Lowe, Financial/Office Manager, UMG  
Carrie Hatfield, Project Accountant, UMG

**CALL TO ORDER**

**AGENDA ITEM I**

The Mountain Water District Board of Commissioners Regular Meeting was held on Wednesday, January 27, 2010 at 10:00 a.m.

Commissioners present for the meeting were as follows:

Chairperson Rhonda James  
Commissioner Lester "John" Collins  
Commissioner Kelsey Friend  
Commissioner Prentis Adkins

Commissioner Ancie Casey was absent for today's meeting.

**VISITORS**

**AGENDA ITEM II**

Chairperson James inquired if there were any visitors for today's meeting. The Chair recognized Donna Akers, a resident of Virgie, Ky. She stated that she was in attendance to find out why her sewer bill has gone up so high when she doesn't have any water service. They are paying about thirty dollars (\$30) and she stated that she believes that they should have the water service to go with it. She is paying over one hundred dollars (\$100) for filters and to keep her tank cleaned and cleared out. She stated that she has been complaining about this for the last two (2) years that they have had sewer but not water service. They were paying fourteen dollars (\$14) and were told that that was what they would pay until they got water. Grondall Potter, Manager, stated that the Public Service Commission came in and completed a 2007-08 audit of the District's tariffs. They noticed that there was a fourteen dollar (\$14) flat rate being charged to those that were on the sewer service and but not hooked on to the water. They directed, as the governing body for water districts, that it was unacceptable and that we needed to go to an average bill throughout the system, which comes out to forty-five hundred (4,500) gallons. Mr. Potter inquired what her location was that does not have the water service available. She stated that she lives on Tunnel Road of Virgie. Mr. Potter stated that Tunnel Road is one of the line extension requests that he has gone over with the Board that is in District #2 and is on Chick Johnson's list. We have asked for funding this year through the Fiscal Court and Coal Severance for more short line extension projects. If we get funding, he will present the areas to the Board and let them make the decision where to go. Ms. Smith stated that she is just frustrated because she is now paying about one hundred and thirty dollars (\$130) every month just to flush the toilet. Several people in the area where she lives are on a budget and cannot afford it. She stated that it would be different if it had gone up just a little bit, but it went up over half from fourteen

dollars (\$14) to twenty-nine dollars (\$29). Mr. Potter stated that he understands but the PSC spent a year going over the calculations and said this is what the Board has to charge to be in compliance. Kevin Lowe, Financial/Office Manager, stated that the PSC said that the District did not have a rate established in our tariff for customers that had sewer and no water and that we had to do that. Ms. Akers stated that when she lived in Lexington, her water and sewer bill together was thirty dollars (\$30) with three (3) people in the house. Mr. Potter stated that he has a rate study that was done across the state of Kentucky of every city, water district and water association. Some are extremely low and some are extremely high. Mountain Water District's rates, across the state, fall in the mid range. PSC looks over our infrastructure and costs and makes sure that the District charges what they need to maintain the system. The rates are technically set by the PSC. If we charge too much they can do a rate structure and say we have to drop them. If we aren't charging enough, they may step in and tell us to increase rates. Ms. Akers inquired how much it would cost her to hook back up to the sewer if she chose to disconnect it. Mr. Potter stated that she would need to contact the Pike County Health Department prior to doing that. There may be ordinances in effect that govern whether or not you can hook back on to your old system once you are on the public system. What we would normally do, if we don't remove the whole system, it's at actual cost; whatever it takes man-time, etc. to come out and do. We can't charge anything other than the actual cost was to perform the work. It depends on how much time and what it takes to do the work. Ms. Akers also stated that she has had this system installed for two (2) years and in that time she has had the District out there at least every two (2) months to change the motor in the unit. She inquired why it is that they go bad so often. She stated that they told her that it was because they found grease in her unit, but that she doesn't put grease down the drain. She pours it in a ditch line outside. Mr. Potter stated that without looking specifically at her case, he couldn't tell her why. Some areas have more trouble than others, sometimes we get bad motors from the manufacturer, and different things happen throughout the system. Some we have never had to change and some are recurring problems. Some may have had installation problems that we will have to look on down the line to see what has happened. Mr. Potter stated that he will investigate the history with her unit and get back in touch with her. She gave Mr. Potter her physical address and her phone number, thanked the Board and left the meeting.

Chairperson James then recognized Ina Ruth Smith from Smith Fork of Phelps, Ky. Mrs. Smith stated that she also was in attendance regarding the sewer rate being raised. She stated that it has more than doubled and her husband was in a mining accident last year and she has never heard of anyone having to pay for something they don't have. She stated that they have the sewer but not the water and they have had circumstances that they can't help and thinks that this rate is unfair because they don't have the water. She inquired how long she has to pay the twenty-nine dollars (\$29) or if there is a deadline, or if the Board knows of anything that can help them. She stated that someone told her that she was told that she only had to pay the minimum bill for a year and that would be it, and others have said they don't have a pump and still pay fourteen dollars (\$14). There are different things going on here that they need to be informed of since they are the ones who pay. Mr. Stratton, Legal Counsel, stated that as Mr. Potter explained earlier, the Public Service Commission sets our fees and we can't go over or under it. He inquired if they are using the sewer service. Mrs. Smith responded that they are using the sewer and have paid the fourteen dollars (\$14) all along. Mr. Stratton stated that to clarify, it is not that they don't have the service but that they think the bill is too high. She inquired if there was anything that they could tell them that would reduce their bill. Chairperson James responded that this is the minimum that the bill will be. The Public Service Commission set that rate to charge for customers who have sewer but not water service. Tammy Olson, Compliance/Office Manager, stated that the rate structure for sewer is this; if you have a water meter and sewer service you are billed based on the number of gallons of water that goes through your meter; then there are the customers who have sewer and no water, and the PSC says that we have to charge you based upon the District's residential average usage, which is forty-five hundred (4,500) gallons per month because we have no idea how much water is going through your sewer system. So the PSC says the fairest way to calculate it is to take an average of all of our residential water customers and charge you based on that because we can't meter how much you use. Some customers who have sewer and no water may use one thousand (1,000) gallons per month while others may use fifteen thousand (15,000) gallons but because we don't have a water meter to gauge how much is going through our sewer system, the PSC says we have to base it on a residential average. If you had a water meter, then your sewer bill would be based on the number of gallons that went through your water meter. As far as the lady that just pays fourteen dollars (\$14), she has probably taken the service when it went through with one of the new sewer projects but did not have it hooked up yet. In that case, she has to pay a fourteen dollar (\$14) minimum bill for a year in order to have the service remain there.

Mrs. Smith stated that she just wanted to understand why it was raised so much. Mr. Smith stated that when he went to sign up for the sewer service they told him it would be fourteen dollars (\$14) per month. He can see things going up a little at a time but not double all at once. Chairperson James stated that the Public Service Commission came in after that and changed this rate. Mr. Smith stated that the District should have had something distributed to them telling them before hand that it was going up. Chairperson James stated that the District complied with all the requirements of the PSC by publishing the rate in the Appalachian News Express. They stated that they don't get the paper. He stated that they will just pay the twenty-nine dollars (\$29) and forget about it. They left the meeting.

Chairperson James inquired if there any further visitors. There were none.

**APPROVAL OF MINUTES**                      **AGENDA ITEM III**

Chairperson James requested a motion to approve the minutes of the regular meeting that was held on December 30th, 2009. Chairperson James requested a motion to approve the minutes from the previous regular meeting as presented. Commissioner Collins made the motion to approve the minutes as presented. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.

**Resolution 10-01-001**

**FINANCIAL REPORT – MIKE SPEARS, CPA**                      **AGENDA ITEM IV**

Mr. Spears reviewed the financial statement for December, 2009 with the Board. For the end of the 2009, the cash in bank was \$564,000 and there is \$340,143 in the operating account. Accounts receivable was \$738,617 and plant and service was \$96,821,000. He stated that the District's plant has grown from \$66,000,000 in 2003 to \$96,000,000 in 2009. This is phenomenal growth and he ventured to say that there is not another water system in the state of Kentucky that has grown 50% in size in that amount of time. Therein lies part of the problem with our bonded debt. He continued that accounts payable is \$156,206 and equity is roughly \$83,000,000. On the District's income statement, revenues are down which is typical for December, and were \$739,692. For the year the District had \$9,055,748 in revenue. Operating expenses for December were \$866,663 and for the year was \$9,753,686. He reminded the Board that depreciation is included in that number of \$271,779 for the month and \$1,508,703 for the year to date. Operating income was a negative in the amount \$126,971 this month, but depreciation (a non cash expense) accounted for \$271,000 of that number. For December, the District had interest expense for the month from paying the bond payments of \$105,499. This is so high because it should have been prorated over the year and makes the loss look worse than it actually is. Cash decreased this month by \$507,000, but to keep in mind that the District made bond payments on December 31<sup>st</sup>. The District will have this situation every May, June, November and December because that is when our bond payments are due. He reminded the Board that they had decided to start putting \$100,000 in the sinking fund each month at the December board meeting. He encouraged the Board to review the trend analysis of the financial report. He inquired if they had any questions. There were none at this time. He recommended that the Board transfer \$15,000 into the reserve account. Chairperson James requested a motion to approve the financial report as presented by Mike Spears. Commissioner Friend made the motion. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution 10-01-002**

Chairperson James requested a motion to transfer \$15,000 into the reserve account according to their five year plan. Commissioner Collins made the motion. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution 10-01-003**

**PAYMENT OF BILLS**                      **AGENDA ITEM V**

Chairperson James requested a motion to approve the payment of bills as presented. Commissioner Collins made the motion to approve the payment of bills as presented. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-004**

Mr. Stratton stated that there is a matter that was worked out with O'Brien and Gere with regards to the Howard Engineering contract that we had. They have provided us with the certification that our version of the accounting was correct. He told O'Brien and Gere's representative that once they provided that letter, he would present it to the Board and request to approve their final bill. He requested that the Board approve the final bill be paid for O'Brien and Gere. Chairperson James requested a motion to approve the payment of the final bill for O'Brien and Gere. Commissioner Adkins made the motion. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-005**

**CUSTOMER ADJUSTMENTS**                      **AGENDA ITEM VI**

Chairperson James requested a motion to approve Customer Adjustments in the amount of three thousand, one hundred forty-three dollars and forty-four cents (\$3,143.44) as presented. Commissioner Friend made the motion. Commissioner Collins seconded the motion. Commissioner voting as follows:



Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-006**

**CONSTRUCTION REPORT      AGENDA ITEM VII**

Update by Summit Engineering – Jody Hunt, P.E. – on the following projects:

**1. Shelby Valley Sewer Project, Phase III, Section 2:**

Mr. Hunt stated that this is a stimulus project. We have a preconstruction meeting tomorrow with Division of Water, December 31<sup>st</sup> at 10:30 am. We are going to go ahead with that meeting assuming that everything is going to work out and if it does, this will be done; due to the time crunch that is involved with the stimulus funding. No documentation has been signed issuing the award on the contract. The Division of Water will be outlining the requirements of the project and things of that nature for the stimulus funding on the project. Mr. Potter stated that Mr. Hunt is well aware that there will be no documents signed on this project until the Board is assured of their funding procurement. Mr. Stratton stated that he reviewed the loan agreement with Kentucky Infrastructure Authority and there is a provision in there that says that KIA requires us to replenish our reserves at a rate faster than the Board currently plans to do it. He has spoken to KIA representatives who have said that if the Board will petition them to reconsider the loan covenant that they have in place and present that to their Commission on February 4<sup>th</sup>, they will reconsider it. He stated that he needs to get with Mike Spears and prepare a letter showing what the Board is planning to do to refund the reserves and that it should be sufficient going forward, and then go down there and petition them for reconsideration to amend the loan agreement. He stated that he needed a resolution approved by the Board stating that they have been authorized to petition for reconsideration of the agreement and also to work with Mike Spears to get a basis to show how the Board plans to address their concerns. Chairperson James requested a resolution authorizing the petition to KIA for reconsideration of the loan agreement regarding the Shelby Valley Sewer Project, Phase III, Section 2 and also to authorize Dan Stratton to work with Mike Spears to get a basis to show how the Board plans to address KIA's concerns with the reserve accounts. Commissioner Collins made the motion. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-007**

Mr. Potter stated that also the Board needs to authorize Chairperson James to have signature authority after the loan agreement issue has been settled and approved by KIA. Chairperson James requested a motion to authorize the Chairperson to execute and proceed with any documents required for the Shelby Valley Sewer Project, Phase III, Section 2 contingent upon

KIA reconsideration and approval of the amended loan agreement. Commissioner Adkins made the motion. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-008**

**2. Long Fork of Virgie Sewer Project:**

Mr. Hunt stated that the contractor for this project is H2O Construction. The contractor has the majority of the main line in place and is currently working on the residential grinders. It is going along fairly smoothly.

**3. Belfry/Pond Creek Sewer Project:**

Mr. Hunt stated that he, Mr. Potter and Mr. May had a meeting with Kevin Howard out of the Lexington office of Summit Engineering on December 29<sup>th</sup>, discussing the possible alternatives that have been brought up earlier such as procuring additional monies to make the project work and get additional customers to that project to make it a more viable project. We have come to the conclusion that we will hold tight on this project because there is a ninety (90) day bid hold on the project. We do not have to award the project until March 9<sup>th</sup> and the contractor may also give us a bid hold extension. We will wait and see if the legislature appropriates any of the funds we requested for this project.

**4. Hurricane Branch AML Water Supply Project (Ridgeline Rd):**

Mr. Hunt stated that this project was bid and the apparent low bidder was US Rentals and Construction. There is still a property issue on this project that will be discussed during executive session. We are still waiting on final approval from AML. They called this morning and have notified Mr. Hunt that Fish and Wildlife is now wanting certification that we will not do any work that will affect that habitat of the blue heron even though they are not even sure if it lives in that area. So that will have to be taken care of as well. Trees do need to be cut to install a small tank on the tank site. Mr. Stratton stated that with regard the property issue, he was not able to negotiate an acceptable settlement with the property owner for the tank site and he requested authorization from the Board to proceed with filing a condemnation suite on the tank site property. Commissioner Collins made the motion. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye



Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-009**

Mr. Hunt also stated that the low bidder on the project has agreed to extend the bid hold period in order for the endangered species issues to be resolved.

**Douglas Upgrades:**

Mr. Hunt stated that this project is not actually on the agenda but is a project that has been in the works for a while and was a part of the sewer project initiative in the Shelby Valley water shed. As we add additional customers to the system in that area, we need to add additional flow capacity to the Douglas Wastewater Treatment Plant and upgrade it. This will be the next phase of the Shelby initiative. We have been discussing possible funding considerations. There is a tight window approaching us of putting in those applications to ARC and CDBG and we have asked for Coal Severance money. We are going to try to leverage the Coal Severance funds as matching funds and be able to add capacity to the existing system. Mr. Potter stated that the Long Fork Sewer Project that is in the works right now will put the plant close to capacity. Chairperson James requested a motion to authorize to begin the pre-application process for ARC and CDBG funding and authorize the Chairperson to sign any documentation needed to apply for the funding for the Douglas Upgrades Project. Commissioner Adkins made the motion. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-010**

**COAL SEVERANCE PROJECTS REPORT**

Update by Tim Campoy, Environmental Design Consultants:

**1. WTP Raw Water Intake:**

Update by Tim Campoy, EDC, Inc. Mr. Campoy stated that the contractor has gotten Kruger on site and they are working on their PLC modifications to include the new pump. Mr. Potter stated that the contractor has been trying to get Kruger in for a month or so to do this work. They charge about \$3,000 per day to be there when they come and that was the contractor's responsibility. The contract said that the Board wanted to take the existing PLC and computer control network that currently relays to the water plant, and add the new units that were installed so it could be operated by operators at the water plant. Since Kruger arrived it has been discovered that there are some components associated with the relay and computer "brain" at the intake that are no longer functional or will not accommodate what we want either through upgrades or its not the right unit. The unit is at least \$12,000 and we do not have the funding left in the project to accommodate this. Unfortunately this needs to be done to make it work as it is intended to work. He requested the Board consider committing to try to either provide the funding or look for the funding from different sources within the District to make this project happen. Mr. Stratton inquired if he intended to treat this as a change order to the current contract. Mr. Campoy stated that the contractor is willing to go that route. Mr. Potter stated that if the contractor will do it, we will need to get a number from Kruger on what it will cost. We do not currently have a hard number but he suggested a cap that the cost would not go over a certain amount without

approving it through the Board first. There is some additional funding from some of the projects that were carrying over from last year that we were considering transferring into our next Coal Severance monies for line extensions and upgrades, but there should be \$45,000-\$55,000 left and may be a source that could be used if we request from the Governor's Office of Local Development to be allowed to transfer the funds to other areas. Commissioner Adkins inquired how much he thought this would cost. Mr. Potter stated that parts would be about \$12,000 and with labor and contingency, about a \$25,000 cap would be acceptable. Mr. Campoy stated that before we do anything we will give that information to the Board. Mr. Potter stated that if the Board would appoint a couple of the Board members as contact people on this issue he can communicate it to them, or however legal counsel prefers. Mr. Stratton stated that contacting the Chairperson would be fine. Chairperson James requested a motion to approve the change order to make repairs to the raw water intake on Mountain Water District's side for an amount not to exceed \$25,000 upon final approval of Chairperson James when provided with the final cost. Commissioner Collins made the motion. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-011**

**2. WTP Expansion/Upgrades:**

Mr. Campoy stated that Mr. Stratton has already addressed the final issue that needed to be resolved regarding Howard Engineering and O'Brien and Gere. Mr. Stratton stated that the only thing outstanding is that he has to get a settlement agreement and release from Howard Engineering. According to O'Brien and Gere they have agreed to settle it and he just has to get the documentation. Mr. Potter stated that as soon as Mr. Stratton gets something in hand saying that they have accepted the settlement and O'Brien and Gere is paid whatever their last invoice is, we will have a final number in order to proceed with the tie in portion that needs to be done by Mountain Water at the plant.

**3. Short Line Extensions - \$1,300,000:**

Mr. Campoy stated that this is one of the projects that Mr. Potter had referenced that there may be funds available when it is completed. Mr. Potter inquired if this project wraps up before the next meeting, does the Board want to authorize Mike Spears to send a letter to the GOLD office requesting that a portion of the left over funds to be utilized to correct some issues at the intake and the rest will be used with future funds for line extensions. Chairperson James requested a motion to authorize Mike Spears to prepare a letter for the Board's review regarding the transfer of left over funding for this project to the WTP Raw Water Intake Project for the completion of needed repairs. Commissioner Friend made the motion. Commissioner Collins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye

Commissioner Ancie Casey  
Commissioner Prentis Adkins

Absent  
Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-012**

Mr. Campoy stated that the power drop was made at Adams Branch this week and the contractor has been on site making the final connections and getting that line ready for pressure testing and disinfection this week. The power company also came to Kettle Camp and dropped power but they dropped single phase instead of the required three phase. They have come back and removed the single phase but we are still waiting for them to connect the three phase. Mr. Potter stated that the power company has been behind about month or more because of the snow storm in December. We had hoped to have these projects done by now but the storm put everything behind.

Commissioner Adkins, returning to the Raw Water Intake Project, inquired if this was the project that we have had so much trouble out of. Mr. Potter stated in the affirmative. Commissioner Adkins inquired as to what being done to fix this under the contract. Mr. Potter stated that the part for the change order was different because it fell outside of the scope of the electrical part of the work. What we have decided to revisit on the intake barge issue is that there is another design that they believe will make it function as it was intended. During the design period, the contractor and engineer are saying that there was never a flood event of the magnitude to actually get the data needed for the river and they made best guess efforts on their projections. Part of that is that they have come up another collar design that they feel will work and can be modified on site. They can flute the top and bottom of the collars which should help eliminate them hanging up on the columns. Mr. Potter stated that the engineer is saying that it will cost about \$5,000 to remanufacture the collars and it is up to the Board whether they proceed with that or not. Mr. Campoy stated that the contractors built what was approved and it is not working well under all conditions of the river. Commissioner Collins inquired if they believe this will solve the problem. Mr. Campoy stated that he believes it will because the edges are what are catching, and if those are modified to the fluted design, there is nothing there to catch. Chairperson James suggested that the Board approve a change order for the Raw Water Intake Project up to \$5,000 to fix this problem. Commissioner Collins made the motion to approve a change order not to exceed \$5,000 to repair the collars on the barge. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-013**

**4. Various Short Line Extensions - \$100,000 – Watson Hill/Orinoco - \$150,000**

Mr. Campoy stated that the power company is supposed to be out January 28<sup>th</sup> to drop power to one of these two (2) stations but they haven't told them which one. The contractor will have someone over there to try to get them to hook up power to both stations when they come. Everything is completed inside the pump stations so that they can finish the final connections when the power is dropped.

Mr. Campoy also stated that with regard to the Big Creek Sewer Project that has closed and is in warranty phase, Mr. Potter has informed him that there are a couple of warranty issues that need attention. Mr. Potter stated that when the District began doing the sampling as required by the Division of Water, we have discovered some issues that need to be addressed. He is going to try to arrange a meeting with Mr. Campoy, the Inspector and Jamey Keathley to get this resolved within the warranty period. We have to investigate it to see if the problems with the aerators are operational or were due to improper installation.

Update by Doug Griffin, Kenvirons, Inc. and Greg Dotson, Inspector

**1. Smith Fork of Phelps Sewer Project, Phase I:**

Mr. Griffin was not available to attend the meeting and email the update to Mr. Potter who gave the report in his absence. Mr. Potter stated that on Phase I, the generator is still not on auto switching capability. The contractor had to get some additional parts and they are not in yet. They are supposed to be in within the next week and the contractor has indicated that as soon as the parts arrive it will be his priority to get this completed.

**Smith Fork of Phelps Sewer Project, Phase II:**

Mr. Potter stated that the sewer line extension toward Beech Creek and the HOPE Center is in. They have some tie-ins to complete as well as cleanouts to install and pressure testing. They have approximately forty (40) grinder units to be installed in those locations. The electrical connections are about completed as well. Mr. Potter stated that he has looked at the upgrades to the District's stations on down the line to match the capacity of the upgrades made at the Phelps Intersection with Mr. Griffin. Mr. Griffin is working on compiling price quotes on the upgrading of those stations. When those quotes come in and we look at where we are with the funding, we will need to look again at other areas to extend the line further in the area.

**DRAWS:**

Chairperson James requested a motion to approve the draws as submitted. Commissioner Friend made the motion. Commissioner Collins seconded the motion.

**SMITH FORK OF PHELPS SEWER PROJECT, PHASE II**

<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 15,419.03</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 71,405.57</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 25,700.00</b>

**LMI PROJECT**

<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 5,526.60</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 721.36</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 3,822.50</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 456.38</b>

**LONG FORK OF VIRGIE SEWER PROJECT**

<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 36,002.25</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 25,600.08</b>
<b>Contract 1</b>	<b>Coal Severance Funds</b>	<b>\$ 17,957.87</b>

Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-014**

### MANAGER'S REPORT

### AGENDA ITEM VIII

1. **Monthly Operating Report:**

Mr. Potter reviewed the manager's report submitted with the Board of Commissioners. Mr. Potter stated that he has turned over the Gannon property issue over to Mr. Stratton on the Board's behalf. We have visited this issue several times in the last year. Mr. Gannon has requested a line extension and the cost estimate tentatively comes in over the \$20,000 procurement number and we have talked about bidding it out according the Kentucky procurement procedures. Mr. Gannon sent in a check for the cost estimate and that was not what we asked him to do, and it was turned over to Mr. Stratton. Mr. Stratton stated that he sent Mr. Gannon a letter returning his check and advised him that if he wants to get an engineer we would look at that, but he would be paying that cost. He also disclosed to the Board that he discovered when he got into this that Steve Hogg has done some work for Mr. Gannon and they have disclosed this on their conflict statement and barring any objection from the Board he will send the Board a letter of notification and ask for a waiver. In any case, we have put him on notice that the project has to be bid out. Mr. Potter stated that once you enter that realm of a project that has to be bid out, prices do go up due to engineering, Division of Water compliance, inspection, etc. Mr. Stratton stated that he has not heard back from Mr. Gannon as of yet.

Mr. Potter stated that with regard to the Damron Ratliff Road requested line extension, he has found out that it is in District #3 and the Magistrate's short line extension funds for that District has been or is in the process of being used. It is approximately 300' and there are issues with the gabion baskets and rock in the creek as well as easement issues. We have had the directional boring people look at it and see what they thought of the area. Mr. Potter stated that the installation of the line with the directional bore, installation of the valves needed and clean up will cost about \$10,000. He has not yet contacted the gentleman that was interested in this extension and the only thing he can do is bring it to the attention of the Magistrate for District #3 that this is an area that really wants to be done and ask if he wants to commit part of his next short line extension funding to this area and he will add it to the requested projects by District list and will make the Judge aware of it also.

Mr. Potter continued that there are some PRIDE 531 funds that the deadline for submission is coming up on January 31<sup>st</sup>. If the Board would like to try for some of the funding, he needs authorization to apply for the funds on the Board's behalf before the deadline with authorization for the Chairperson to sign the application. Chairperson James requested a motion to authorize the application for PRIDE 531 funds to be completed by Mr. Potter and for the Chairperson to be authorized to execute the application when completed. Commissioner Adkins made the motion. Commissioner Friend seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye

Commissioner Ancie Casey  
Commissioner Prentis Adkins

Absent  
Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-015**

Mr. Potter stated that the annual report for 2009 and the capital items list for 2010 will be submitted at the February meeting. If there are any items that the Board members would like to add, please let him know and he will add it to the list. One of the items that customers have requested is a night drop box. We have looked at some prices and his biggest concern is how to make it secure due to the building formerly being a house and not an office originally. Mr. Stratton recommended some form of a vault would be secure.

## **NEW BUSINESS**

### **1. LMI Project -**

Mr. Potter stated that LMI funding has been received and parts are in. Work orders have been distributed to the field crew and the installation of taps has begun. We have currently 300+ residents that have applied for the LMI program. The funds we are to receive in the next cycle funding will do about 180 taps. But there are several people on the list who were contacted during the last funding cycle that they had not completed their applications. He presented a sample letter to the Board to send to those customers that states that they are being removed from the LMI list due to an incomplete application. After review of the letter, Mr. Stratton suggested that a letter be sent giving them thirty (30) days from the date of the letter to provide the missing information on their applications before being removed from the list. Mr. Potter directed Mrs. Olson to amend the letter and send it to Chairperson James and Mr. Stratton before sending it out.

### **2. Flood Issues Update – May 2009–**

Mr. Potter stated that all work from the May 2009 flooding has been completed and the P4 form is ready for the Chairperson's signature stating that all projects have been completed. The District received a total of \$56,695.91 for work turned in that was performed as a result of the flooding.

### **3. Sycamore or Lower Johns Creek Project Update –**

Mr. Potter stated that the Memorandum of Agreement has not been received for this \$400,000 project as of yet.

### **4. Sale of Surplus Vehicle – Veh. #71 -**

Mr. Potter stated that he would like the Board's authorization to sell a surplus vehicle. It is a utility bed vehicle with over 160,000 miles on it. The transmission is out on it and will cost more to repair than the vehicle is worth. It has reached the end of its dependable usefulness to the District. He will speak to the mechanic and get an amount that can be set as a minimum bid. Chairperson James requested a motion to authorize to advertise to sell vehicle #71 as surplus

with a minimum bid price. Commissioner Adkins made the motion. Commissioner Collins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-016**

Mr. Potter presented a letter from a customer that was received in the office, commending the Water District for their work and dedication during the snow storm in December. They were very satisfied with their service since it did not go off and they were able to help their family members with their water needs. Chairperson James thanked the employees from UMG, stating that they are great and worked very hard to keep the water on during and after that storm.

Chairperson James requested a motion to approve the Managers Monthly Operating Report as submitted. Commissioner Adkins made the motion. Commissioner Collins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-017**

**5. Legal Issues -**

Chairperson James requested a motion to go into executive session to discuss legal issues as listed on the agenda. Commissioner Friend made the motion. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-018**



Chairperson James requested a motion to reconvene from executive session where current and potential litigation issues were discussed. Commissioner Adkins made the motion. Commissioner Collins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-019**

Mr. Stratton, Legal Counsel, stated that the record should reflect that he updated the Board on items listed on the agenda for litigation and he has been direction on how to proceed on those matters.

### **COMMISSIONER COMMENTS**

Chairperson James inquired if there were any Commissioner comments. There were none.

### **ADJOURN MEETING**

Chairperson James stated that if there were no further comments, she requested a motion be made to adjourn the meeting. Commissioner Collins made the motion. Commissioner Adkins seconded the motion. Commissioner voting as follows:

Chairperson Rhonda James	Aye
Commissioner John Collins	Aye
Commissioner Kelsey Friend	Aye
Commissioner Ancie Casey	Absent
Commissioner Prentis Adkins	Aye

Upon Commissioner voting, the motion was carried and passed.  
**Resolution No. 10-01-020**



**KENTUCKY INFRASTRUCTURE AUTHORITY**  
**Minutes of the Full Board**

**Meeting Date/Location:** December 3, 2009 – 1:00 p.m.  
Kentucky Infrastructure Authority  
1024 Capital Center Drive, Suite 340, Frankfort

**Members present:**

Mr. Tony Wilder, Commissioner, Department for Local Government  
Mr. Greg Haskamp, Finance and Administration Cabinet  
(proxy for Secretary Jonathan Miller, FAC)  
Mr. Peter Goodmann, Energy and Environment Cabinet  
(proxy for Secretary Leonard K. Peters, EEC)  
Mr. Ken Robinson, Economic Development Cabinet  
(proxy for Secretary Larry Hayes, EDC)  
Mr. Jeff Derouen, Executive Director, Public Service Commission  
Mr. Gregory Heitzman, representing the American Water Works Association  
Mr. David W. Cartmell, Mayor, City of Maysville, representing the Kentucky League of Cities  
Mr. Thomas P. Calkins, representing the Kentucky Municipal Utilities Association  
Ms. Linda C. Bridwell, representing for-profit private water companies  
Mr. Jody Jenkins, Union County Judge/Executive, representing the Kentucky  
Association of Counties

**Members absent:**

Mr. Damon Talley, representing the Kentucky Rural Water Association

**Guests:**

Mr. Shafiq Amawi, Division of Water  
Ms. Kristi Culpepper, Legislative Research Commission  
Ms. Samantha Gange, Legislative Research Commission  
Ms. Linda Magee, Kentucky Cable Association  
Ms. Deanna Sandefur, Flint Group  
Mr. Mike Jones, Florence & Hutcheson Engineers  
Mr. Joseph Anderson, Princeton Water and Wastewater Commission  
Mr. Richard Harrison, Northern Kentucky Water District  
Mr. Bob Sturdivant, HDR Engineering  
Mr. John Scheben, Northern Kentucky Water District  
Ms. Stacia Peyton, Department for Local Government  
Mr. Ralph Johanson, GRW Engineers  
Mr. Roger Recktenwald, Kentucky Association of Counties  
Mr. Bobby Riffe, Geotech Engineering and Testing, Inc.  
Mr. Pete Conrad, Green River Area Development District  
Ms. Jennifer McIntosh, Kentucky River Area Development District  
Mr. Steve Harris, R.M. Johnson Engineering  
Mr. B. Russell Harper, Kentucky Council of Area Development Districts  
Mr. Joe Burns, Kentucky Rural Water Association  
Mr. Rusty Hollis, Kentucky Cable Telecommunications Association

## PROCEEDINGS

Chair Tony Wilder called the meeting of the Kentucky Infrastructure Authority (KIA) Board to order. He noted that a quorum was present and that the press had been notified regarding the meeting. Chair Wilder asked board members and guests to introduce themselves.

Mr. Rusty Anderson, KIA, made available for viewing via the Water Resource Information System (WRIS) maps which showed an overview of all the projects that were to be considered at this board meeting.

### I. BUSINESS (Board Action Required)

#### **A. 1. APPROVAL OF MINUTES**

For: KIA Regular Board Meeting of November 12, 2009

*Mr. Tom Calkins moved to approve the minutes of the November 12th, 2009 regular board meeting. Mr. Jeff Derouen seconded, and the motion carried unanimously.*

At this time the Chair congratulated Louisville Water Company in obtaining a AAA credit rating from Standard & Poors.

#### **B. NEW PROJECTS/ACTION ITEMS**

##### **1. CONSIDERATION OF THE KENTUCKY INFRASTRUCTURE AUTHORITY BUDGET REQUEST FOR FISCAL YEARS 2010-2011 AND 2011-2012**

Ms. Denise Pitts, KIA, presented the Agency Budget Request Overview Report (handout) to the board. She summarized the operating budget and the capital budget that was submitted to the Governor for fiscal years 2010-2011 and 2011-2012.

*Ms. Linda Bridwell moved to adopt the KIA Budget Request for Fiscal Years 2010-2011 and 2011-2012. Mr. Greg Heitzman seconded, and the motion carried unanimously.*

##### **2. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING ISSUANCE OF A CONDITIONAL COMMITMENT FOR A FEDERALLY ASSISTED WASTEWATER REVOLVING FUND LOAN IN THE AMOUNT OF \$497,409 TO THE OHIO COUNTY REGIONAL WASTEWATER COMMISSION, OHIO COUNTY, KENTUCKY (A2 09-31) FUNDED IN WHOLE OR IN PART BY THE AMERICAN RECOVERY AND REINVESTMENT ACT (ARRA) OF 2009**

Mr. Shafiq Amawi, Division of Water (DOW), and Ms. Kasi White, KIA, presented the project to the board. The Ohio County Regional Wastewater Commission

requested a \$497,409 Fund A ARRA loan for the construction of a lift station and 10,000 linear feet of new sewer line. The project will allow the elimination of an on-site package treatment plant owned and operated by the Ohio County School District which discharges into a nearby unnamed tributary that is adjacent to the school's playground area. The new line will run from the lift station at Bluegrass Crossings Industrial Park to a newly constructed lift station at Southern Elementary School. In addition to removing a potential health hazard from the area the project will relieve the school system of the burden of maintaining and operating a sewer system. The commission provides wastewater treatment service to the cities of Beaver Dam, Centertown and Hartford. Both DOW and KIA staff recommended approval of the loan with the standard conditions and the additional ARRA conditions.

***Mr. Greg Heitzman moved to approve the resolution. Ms. Linda Bridwell seconded, and the motion carried unanimously.***

3. **RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING ISSUANCE OF A CONDITIONAL COMMITMENT FOR A FEDERALLY ASSISTED WASTEWATER REVOLVING FUND LOAN IN THE AMOUNT OF \$750,000 TO THE MOUNTAIN WATER DISTRICT, PIKE COUNTY, KENTUCKY (A2 09-32) FUNDED IN WHOLE OR IN PART BY THE AMERICAN RECOVERY AND REINVESTMENT ACT (ARRA) OF 2009**

Mr. Shafiq Amawi, DOW, and Ms. Sandy Williams, KIA, presented the project to the board. The Mountain Water District requested a \$750,000 Fund A ARRA loan for the Shelby Sanitary Sewer Project – Phase III. This project includes the installation of 2" to 6" collector sewer lines. The project will serve approximately 50 new customers and will provide sanitary sewer service to an area of the county with a high number of straight pipes and/or failing septic systems. Both DOW and KIA Staff recommended approval of the loan with the standard conditions, the additional ARRA conditions and the following special condition: The Repair and Maintenance Fund required by Kentucky Infrastructure Authority loan agreements with the Mountain Water District was underfunded by \$560,948 as of December 31, 2008. This deficiency is the result of not making scheduled deposits to the reserve and transferring reserve funds to the operating account to make loan payments. The Mountain Water District will negotiate with the KIA Executive Director for an equitable agreement to replenish the deficient reserve balances. Mr. Greg Heitzman recommended adding to the special condition that the Mountain Water District have until 12 months or until December 31, 2010, to correct the deficiency in the reserve balances.

***Mr. Greg Heitzman moved to approve the resolution with the special condition and an additional condition that the replacement reserve deficiency is corrected within 12 months or by December 31, 2010. Mr. Tom Calkins seconded, and the motion carried unanimously. It was noted that Mr. Jeff Derouen's vote does not speak for the three commissioners who serve on the Public Service Commission.***

4. **RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING ISSUANCE OF**

A CONDITIONAL COMMITMENT FOR A FEDERALLY ASSISTED WASTEWATER REVOLVING FUND LOAN IN THE AMOUNT OF \$625,000 TO THE MEADE COUNTY RIVERPORT AUTHORITY, MEADE COUNTY, KENTUCKY (A2 09-42) FUNDED IN WHOLE OR IN PART BY THE AMERICAN RECOVERY AND REINVESTMENT ACT (ARRA) OF 2009

Mr. Shafiq Amawi, DOW, and Ms. Sandy Williams, KIA, presented the project to the board. The Meade County Riverport Authority requested a \$625,000 Fund A ARRA loan for construction of eight inch diameter gravity sewers, two proposed duplex submersible lift stations and six inch HDPE sanitary sewer force mains to be constructed on the Riverport Authority in Meade County, KY. The individual lift stations will collect sanitary sewer from the proposed Riverport development and pump through independent force mains to the headworks facility at the existing City of Brandenburg Wastewater Treatment Plant. Specifically, the project includes approximately 2,400 linear feet of six inch diameter HDPE sewer force main, 1,400 linear feet of eight inch gravity sewer lines, several road crossings and two individual submersible sanitary sewer lift stations complete with emergency electrical generation systems and standard electrical facilities. Debt service will be funded through revenues and will be guaranteed by the Meade County Fiscal Court. Both DOW and KIA staff recommended approval of the loan with the standard conditions and the additional ARRA conditions.

*Ms. Linda Bridwell moved to approve the resolution. Judge Jody Jenkins seconded, and the resolution was approved with eight approving and two opposing votes.*

5. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING ISSUANCE OF A CONDITIONAL COMMITMENT FOR A FEDERALLY ASSISTED WASTEWATER REVOLVING FUND LOAN IN THE AMOUNT OF \$1,500,000 TO THE TROUBLESOME CREEK ENVIRONMENTAL AUTHORITY, KNOTT COUNTY, KENTUCKY (A2 09-43) FUNDED IN WHOLE OR IN PART BY THE AMERICAN RECOVERY AND REINVESTMENT ACT (ARRA) OF 2009

Mr. Shafiq Amawi, DOW, and Ms. Sandy Williams, KIA, presented the project to the board. The Troublesome Creek Environmental Authority requested a \$1,500,000 Fund A ARRA loan for construction of a new 100,000 gallon per day wastewater treatment plant with collection lines initially running to 85 individual residences, 2 businesses, 18 apartments and a car wash. The project will eliminate straight pipes and failing systems in the area and restore the condition of Troublesome Creek. The creation of this wastewater treatment plant will also aid in the development of Knott County through Chestnut Mountain. Once the plant is operational, development can begin. It is expected that over 400 new homes will be constructed along with several new businesses. The development is expected to create over 100 new jobs for the area. Handouts were provided regarding information about the Troublesome Creek Environmental Authority and the proposed Chestnut Mountain development. Both DOW and KIA staff recommended approval of the loan with the standard conditions, the additional ARRA conditions and the following special conditions: (1) The Troublesome Creek Environmental Authority shall provide to KIA the Public Service Commission approved rates and service charges within 2 weeks of the final

approval of those rates; (2) KIA requests that the Knott County Fiscal Court put a high priority on their authorization request for Coal Severance funding to retire the debt for the Economic Stimulus Funding Loan of the Troublesome Creek Environmental Authority for the purpose of constructing a wastewater treatment plant and sewer collection system in the Ball Creek area; and (3) If Coal Severance funding is unavailable to repay this loan, the Troublesome Creek Environmental Authority shall include annual debt service of \$41,164 in their budget submitted to the Public Service Commission in their rate case submittal and shall charge rates sufficient to repay the KIA loan.

***Ms. Linda Bridwell moved to approve the resolution. Mayor David Cartmell seconded, and the motion carried unanimously. It was noted that Mr. Jeff Derouen's vote does not speak for the three commissioners who serve on the Public Service Commission.***

**6. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING ISSUANCE OF A CONDITIONAL COMMITMENT FOR A FEDERALLY ASSISTED WASTEWATER REVOLVING FUND LOAN (A09-27) IN THE AMOUNT OF \$975,000 TO THE CITY OF PRINCETON, CALDWELL COUNTY, KENTUCKY**

Mr. Shafiq Amawi, DOW, and Ms. Kasi White, KIA, presented the project to the board. The City of Princeton requested a \$975,000 Clean Water SRF loan to complement its previously approved \$1,000,000 Clean Water SRF ARRA loan to allow for additional rehabilitation as a result of the inspection conducted with ARRA funding. The original project included a detailed sewer system inspection followed by a major sewer rehabilitation project in two collection system basins. Due to the extensive deterioration of the lines found during the inspection, Princeton chose the pipe-bursting rehabilitation method versus cured-in-place to avoid extensive repairs before rehab can be completed. Approximately 75,000 l.f. of gravity sewer was inspected and approximately 19,500 l.f. will be included in the rehabilitation portion of the project. Both DOW and KIA staff recommended approval of the loan increase with the standard conditions.

***Mayor David Cartmell moved to approve the resolution. Ms. Linda Bridwell seconded, and the motion carried unanimously.***

**7. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING ISSUANCE OF A CONDITIONAL COMMITMENT FOR A FEDERALLY ASSISTED DRINKING WATER REVOLVING FUND (F09-02) LOAN IN THE AMOUNT OF \$8,000,000 TO THE NORTHERN KENTUCKY WATER DISTRICT, KENTON COUNTY, KENTUCKY**

Mr. Shafiq Amawi, DOW, and Ms. Kasi White, KIA, presented the project to the board. The Northern Kentucky Water District requested an \$8,000,000 Drinking Water SRF loan for its Advanced Treatment Project. The project is comprised of four phases and will promote public health and help maintain compliance with the Safe Drinking Water Act in a number of ways. Phase I involves replacement of filter media, underdrains and the addition of an air scour system to all 12 filters at the Fort Thomas WTP (FTTP) along with improvements to repair and correct



moisture damage to the walls in the filter area. Phase II includes the addition of covers on sedimentation basins to control algae at the FTTP. Phases III and IV involve the installation of granular activated carbon (GAC) post-filter contactors, ultraviolet disinfection and replacement of undersized emergency power generators at two treatment plants (FTTP and Memorial Parkway). The addition of GAC is necessary for the District to comply with Stage 2 of the Disinfection By-Product Rule (DBPR) by 2012. The District will not be able to comply with this new regulation with the existing treatment processes at the treatment plants. Both DOW and KIA Staff recommended approval of the loan with the standard conditions.

Mr. Greg Heitzman discussed the standing policy of the board in limiting drinking water loan amounts to \$4,000,000 per applicant. He asked the KIA staff to research and see if it would be appropriate to raise the limit from \$4,000,000 to a higher level based on the applicant's request, considering there may be a pool of leveraged funds plus twice the amount of funding available from future capitalization grants. Mr. John Covington, KIA, agreed that a look the Drinking Water program assets and ability to loan funds would be beneficial.

***Ms. Linda Bridwell moved to approve the resolution. Mr. Tom Calkins seconded, and the motion carried unanimously. It was noted that Mr. Jeff Derouen's vote does not speak for the three commissioners who serve on the Public Service Commission.***

**8. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY AUTHORIZING AND APPROVING THE ISSUANCE OF OBLIGATIONS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY TO REIMBURSE CAPITAL EXPENDITURES MADE BY GOVERNMENTAL AGENCIES PURSUANT TO LOANS MADE BY THE KENTCKY INFRASTRUCTURE AUTHORITY TO SUCH GOVERNMENTAL AGENCIES**

Ms. Sandy Williams, KIA, noted that this is a routine resolution allowing KIA to reimburse expenses that are paid out of the Authority's funds with bond proceeds. The projects listed below are covered under this resolution.

APPLICANT	FUND	AMOUNT
Ohio County Regional Wastewater Commission	A	\$ 497,409
Mountain Water District	A	\$ 750,000
Meade County Riverport Authority	A	\$ 625,000
Troublesome Creek Environmental Authority	A	\$ 1,500,000
City of Princeton	A	\$ 975,000
Northern Kentucky Water District	F	\$ 8,000,000

***Mr. Greg Heitzman moved to approve the resolution. Ms. Linda Bridwell seconded, and the motion carried unanimously.***

## 9. CONSIDERATION OF AMENDMENTS TO KIA BYLAWS

Ms. Sandy Williams, KIA, presented the proposed change to the KIA Bylaws. Upon request by the board last month, the official meeting time was taken out of the by-laws in order to set that meeting time by resolution.

*Mr. Peter Goodmann moved to adopt the revised KIA Bylaws. Mr. Tom Calkins seconded, and the motion carried unanimously.*

## 10. RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE KENTUCKY INFRASTRUCTURE AUTHORITY TO ESTABLISH A STANDARD MEETING TIME FOR MONTHLY AUTHORITY BOARD MEETINGS OF 1:00 P.M. EASTERN TIME

Ms. Sandy Williams, KIA, presented the resolution to the board.

*Mr. Peter Goodmann moved to approve the resolution. Ms. Linda Bridwell seconded, and the motion carried unanimously.*

## II. EXECUTIVE DIRECTOR'S REPORT

Mr. John Covington, KIA, updated the board on the following items:

- A. All ARRA projects have now been approved by the board. There are 17 Drinking Water ARRA projects of which 15 have opened bids and the remaining two are out to bid. There are two fully executed assistance agreements, three are out for signature, five have been drafted and seven are to be drafted. Six of the projects are under construction. There are 44 Clean Water ARRA projects of which 23 have opened bids, seven are anticipating opening bids in December and 10 open bids in January. There are two fully executed assistance agreements, two are out for signature, two are being drafted and 38 are to be drafted. Nine of the projects are under construction. The staff participated in a conference call this week with EPA Region IV and all states in Region IV to discuss the progress of each state's projects in order to meet the February 17, 2010, deadline.
- B. Mr. Covington presented the Wastewater project rankings and the Water project rankings that were submitted by the 15 Area Water Management Councils. A total of 300 projects were ranked by the Area Water Management Councils. Mr. Covington recommended that the board accept the rankings.
- C. Mr. Covington informed the board that they would receive a copy of the letter dated November 18, 2009, from the Capital Projects and Bond Oversight Committee explaining why they did not take action at its November 17<sup>th</sup> meeting on the loans to General Burnside State Park, Green River State Park and Pennyriple Forest Resort Park. The Committee did not question KIA's authority to make the loans, but questioned the Department of Park's ability to incur debt without budget authorization from the General Assembly. The letter was sent to the Secretary of the Finance Administration Cabinet who has the authority to override the Committee's decision. KIA is waiting for the Secretary's decision.

**III. STATUS REPORT FOR FUNDS**

- A. 2003 Coal/Tobacco Development Grants
- B. IEDF Fund Grants
- C. 2020 Account / Fund B Grants
- D. Funds A, A1, B, B1, C, F, F1

**IV. ANNOUNCEMENTS/NOTIFICATIONS**

- Next scheduled KIA board meeting:  
Tentatively scheduled for  
Thursday, January 7th, 2009  
1024 Capital Center Drive, Suite 340  
Frankfort, Kentucky

*There being no further business Ms. Linda Bridwell moved to adjourn. Mr. Tom Calkins seconded and the motion carried unanimously. The December 3rd, 2009, regular meeting of the Board of the Kentucky Infrastructure Authority was adjourned.*

Submitted by:

Sandy Williams  
Sandy Williams, Secretary  
Kentucky Infrastructure Authority

12-18-2009  
Date





Steven L. Beshear  
Governor

KENTUCKY INFRASTRUCTURE AUTHORITY

1024 Capital Center Drive, Suite 340  
Frankfort, Kentucky 40601  
Phone (502) 573-0260  
Fax (502) 573-0157  
<http://kia.ky.gov>

John E. Covington III  
Executive Director

December 7, 2009

Ms. Rhonda James, Chair  
Mountain Water District  
830 Zebulon Highway, Route 119, PO Box 3157  
Pikeville, KY 41502

RECEIVED  
KENTUCKY INFRASTRUCTURE  
AUTHORITY  
2009 DEC 30 1 A 10: 26

KENTUCKY INFRASTRUCTURE AUTHORITY  
AMERICAN RECOVERY AND REINVESTMENT ACT  
FEDERALLY ASSISTED WASTEWATER REVOLVING LOAN FUND  
CONDITIONAL COMMITMENT LETTER (A2 09-32)

Dear Ms. James:

The Kentucky Infrastructure Authority ("the Authority") commends your efforts to improve public service facilities in your community. On December 7, 2009, the Authority approved your American Recovery and Reinvestment Act ("ARRA") loan for the Shelby Sanitary Sewer Phase III Collins - Section 2 Project subject to the conditions stated below. The total cost of the project shall not exceed \$750,000 of which the Authority loan shall provide \$750,000 of the funding. The final loan amount will be equal to the Authority's portion of estimated project cost applied to the actual project cost. Attachment A incorporated herein by reference fully describes the project.

An Assistance Agreement will be executed between the Authority and the Mountain Water District upon satisfactory performance of the conditions set forth in this letter. You will have until January 29, 2010, to meet the conditions set forth in this letter and enter into an Assistance Agreement. No extensions shall be granted. Funds will be available for disbursement only after execution of the Assistance Agreement.

The Assistance Agreement and this commitment shall be subject, but not limited to, the following terms:

1. The Authority project loan shall not exceed \$750,000.
2. The loan shall contain principal forgiveness in the amount of 52.1%.

3. The loan shall bear interest at the rate of 1.0% per annum commencing with the first draw of funds.
4. The loan shall be repaid over a period not to exceed 20 years from the date the loan is closed.
5. Interest shall be payable on the unforgiven amount of actual funds received. The first payment shall be due on June 1 or December 1 immediately succeeding the date of the initial draw of funds, provided that if such June 1 or December 1 shall be less than three months since the date of the initial draw of funds, then the first interest payment date shall be the June 1 or December 1 which is at least six months from the date of the initial draw of funds. Interest payments will be due each six months thereafter until the loan is repaid.
6. Full principal payments will commence on the appropriate June 1 or December 1 within twelve months from initiation of operation. Full payments will be due each six months thereafter until the loan is repaid.
7. A loan servicing fee of 0.20% of the annual outstanding loan balance shall be payable to the Authority as a part of each interest payment.
8. Loan funds will be disbursed after execution of the Assistance Agreement as project costs are incurred.
9. The Authority loan funds must be expended within six months of the official date of initiation of operation.
10. Fund "A" loan funds are considered to be federal funds. OMB Circular A-133, "Audits of States, Local Governments and Non-Profit Organizations, requires that all recipients and subrecipients **expending \$500,000 or more in a year in federal awards must have a single or program-specific audit conducted for that year** in accordance with the Circular. If the federal amount expended plus all other federal funds expended exceeds the threshold, you are required to arrange for an A-133 audit to be performed by an independent, licensed CPA, or in special cases, the Auditor of Public Accounts of the Commonwealth of Kentucky. The Authority requires an annual audit to be preformed for the life of the loan.

The following is a list of the standard conditions to be satisfied prior to execution of the Assistance Agreement or incorporated in the Assistance Agreement. Any required documentation must be submitted to the party designated.

1. The Authority to Award (bid) package must be submitted to the Division of Water for approval within 14 days of bid opening.
2. The Assistance Agreement must be executed by January 29, 2010.
3. The Borrower must agree to expend all Authority loan funds within six months of the date of initiation of operation.
4. Documentation of final funding commitments from all parties other than the Authority as reflected in the credit analysis shall be provided prior to preparation of the Assistance Agreement and disbursement of the loan monies. Rejections of any anticipated project funding shall be immediately reported and may cause this loan to be subject to further consideration.
5. The loan must undergo review by the Capital Projects and Bond Oversight Committee of the Kentucky Legislature prior to the state's execution of the Assistance Agreement. The committee typically meets monthly on the third Tuesday. At this time we know of no further submission required for their review; however, they may request information as needed.
6. Any required adjustment in utility service rates shall be adopted by ordinance, municipal order or resolution by the appropriate governing body of the Borrower. Public hearings as required by law shall be held prior to the adoption of the service rate ordinance, order, or resolution. Any required approvals by the Kentucky Public Service Commission shall be obtained.
7. All easements or purchases of land shall be completed prior to commencement of construction. Certification of all land or easement acquisitions shall be provided to the Division of Water.
8. The Borrower must complete and return to the Authority the attached "Authorization For Electronic Deposit of Vendor Payment" Form.
9. The Authority to Award Package documentation shall be submitted to and approved by DOW.
10. An environmental review, shall be conducted by the Division of Water for all construction projects receiving CWSRF funds, within the term of this binding commitment and prior to project bid.
11. Technical plans and specifications and a complete CWSRF specifications

checklist shall be approved by the Division of Water prior to project bid.

12. A clear site certificate shall be obtained and DOW representatives shall be notified for attendance of the pre-construction conference.
13. Project changes or additions shall require a complete environmental and change order review before they can be included in the CWSRF loan project.

The following is a list of American Recovery and Reinvestment Act conditions to be satisfied prior to execution of the Assistance Agreement or incorporated in the Assistance Agreement. Any required documentation must be submitted to the party designated.

1. A sign shall be erected at the construction site in a form as prescribed by the Authority. The sign shall indicate that project funding has been provided in whole or in part by ARRA.
2. The project specifications must include the ARRA supplemental general conditions.
3. The project shall comply with the Buy American requirements of ARRA.
4. The project shall use federal wage rates as described in the Davis/Bacon Act.
5. The project shall comply with the reporting requirements of ARRA.
6. If the project has a "Green Reserve" component, the Borrower must submit a Business Case, if required.
7. The project shall be under construction contract by February 10, 2010. If this deadline is not met, the funding commitment will be rescinded.

Any special conditions listed below and/or stated in Attachment A must be resolved.

1. The Repair and Maintenance Fund required by Kentucky Infrastructure Authority loan agreements with the Mountain Water District is underfunded by \$560,948 as of December 31, 2008. This deficiency is the result of not making scheduled deposits to the reserve and transferring reserve funds to the operating account to make loan payments. The Mountain Water District will negotiate with the KIA Executive Director for an equitable agreement to replenish the deficient reserve balances.
2. The Mountain Water District shall correct the reserve deficiency of \$560,948 by December 31, 2010.

Ms. James  
December 7, 2009  
Page 5

Please inform the Authority of any changes in your financing plan as soon as possible. We wish you every success for this project which will benefit both your community and the Commonwealth as a whole.

Sincerely,



Sandy Williams  
Financial Analyst

Attachments

cc: Michael R. Spears, Michael R. Spears, CPA  
Jody G. Hunt, Summit Engineering, Inc.  
Division of Water  
Dirk Bedarff, Peck, Shaffer & Williams LLP  
State and Local Debt Office, DLG  
Borrower File - Mountain Water District - A2 09-32

Please sign and return a copy of this letter indicating your acceptance of this commitment and its terms. Also attach the completed "Authorization For Electronic Deposit of Vendor Payment" Form.

  
\_\_\_\_\_  
Accepted

12-18-2009  
\_\_\_\_\_  
Date

**ATTACHMENT A**

**Mountain Water District  
A2 09-32**

**EXECUTIVE SUMMARY**  
**KENTUCKY INFRASTRUCTURE AUTHORITY**  
**FUND A, FEDERALLY ASSISTED WASTEWATER**  
**REVOLVING LOAN FUND**

Reviewer: Sandy Williams  
 Date: December 3, 2009  
 KIA Loan Number: A2 09-32  
 WRIS Number: SX21195697  
 HUC Code: 05070203010

**BORROWER:** Mountain Water District  
 Pike County

**BRIEF DESCRIPTION:** The Mountain Water District is requesting a Fund A loan in the amount of \$750,000 from the American Recovery and Reinvestment Act of 2009 for the Shelby Sanitary Sewer Project - Phase III. This project includes the installation of 2" to 6" collector sewer lines. The project will serve approximately 50 new customers and will provide sanitary sewer service to an area of the county with a high number of straight pipes and / or failing septic systems.

PROJECT FINANCING:		PROJECT BUDGET	
Fund A Loan	\$ 750,000	Administrative Expenses	\$ 7,500
		Legal Expenses	6,840
		Engineering Fees	55,910
		Construction	550,000
		Equipment	66,000
		Contingency	55,000
		Other	8,750
<b>TOTAL</b>	<b>\$ 750,000</b>	<b>TOTAL</b>	<b>\$ 750,000</b>

REPAYMENT	Rate	Term	Est. Annual Payment	1st Payment
	1.00%	20 years	\$20,582	6 Mo. after first draw

**PROFESSIONAL SERVICES**  
 Engineer: Summit Engineering, Inc.  
 Bond Counsel: Peck, Shaffer, & Williams

**PROJECT SCHEDULE**  
 Bid Opening: December 2, 2009  
 Construction Start: January 25, 2010  
 Construction Stop: May 15, 2010

DEBT PER CUSTOMER	Existing:	Proposed:
	\$ 1,058	\$ 1,011

**OTHER DEBT** See Attached

**OTHER STATE-FUNDED PROJECTS LAST 5 YRS** See Attached

RESIDENTIAL RATES	Current	Additional	Users	Avg. Bill
			2,290	\$ 26.00 (for 4,000 gallons)
			50	\$ 26.00 (for 4,000 gallons)

**REGIONAL COORDINATION** This project is consistent with regional planning recommendations.

CASHFLOW	Cash Available for		Income after Debt	
	Debt Service	Debt Service	Service	Coverage Ratio
Audited 2006	1,248,483	2,696,541	(1,448,058)	0.46
Audited 2007	1,250,900	1,283,352	(32,452)	0.97
Audited 2008	1,220,034	1,674,689	(454,655)	0.73
Projected 2009	2,751,779	1,222,804	1,528,975	2.25
Projected 2010	2,584,277	1,408,263	1,176,014	1.84
Projected 2011	2,402,485	1,593,345	809,140	1.51
Projected 2012	2,203,695	1,225,453	978,242	1.80
Projected 2013	1,990,780	1,129,133	861,647	1.76
Projected 2014	1,760,942	1,119,678	641,263	1.57

Reviewer: Sandy Williams  
 Date: December 3, 2009  
 Loan Number: A2 09-32

**KENTUCKY INFRASTRUCTURE AUTHORITY  
 WASTEWATER REVOLVING LOAN FUND (FUND "A")  
 MOUNTAIN WATER DISTRICT, PIKE COUNTY  
 PROJECT REVIEW  
 SX21195697**

**I. PROJECT DESCRIPTION**

The Mountain Water District is requesting a Fund A loan in the amount of \$750,000 from the American Recovery and Reinvestment Act of 2009 for the Shelby Sanitary Sewer Project - Phase III. This project includes the installation of 2" to 6" collector sewer lines. The project will serve approximately 50 new customers and will provide sanitary sewer service to an area of the county with a high number of straight pipes and failing septic systems.

**II. PROJECT BUDGET**

	Total
Administrative Expenses	\$ 7,500
Legal Expenses	6,840
Engineering Fees	55,910
Construction	550,000
Equipment	66,000
Contingency	55,000
Other	8,750
<b>TOTAL</b>	<b>\$750,000</b>

**III. PROJECT FUNDING**

	Amount	%
Funding Sources		
Fund A Loan	750,000	100%
<b>Total</b>	<b>750,000</b>	<b>100%</b>

**IV. KIA DEBT SERVICE**

Construction Loan	\$ 750,000
Less: Principal Forgiveness (52.1%)	\$ 390,750
Amortized Loan Amount	\$ 359,250
Interest Rate	1.00%
Loan Term (Years)	20
Estimated Annual Debt Service	\$ 19,863
Administrative Fee (0.20%)	719
<b>Total Estimated Annual Debt Service</b>	<b>\$ 20,582</b>



## V. PROJECT SCHEDULE

Bid Opening: December 2, 2009  
Construction Start: January 25, 2010  
Construction Stop: May 15, 2010

## VI. RATE STRUCTURE

Customers	Current	Proposed	Total
Residential Customers	2,102	50	2,152
Commercial Customers	188	0	188
Industrial Customers	0	0	0
Total	2,290	50	2,340

### Rates

The monthly charge for wastewater utility service is:

Date of Last Rate Increase	11/1/2006
First 2,000 gallons (minimum)	\$14.00
Next 8,000 gallons	\$6.00
All over 10,000 gallons	\$6.00
Cost for 4,000 gallons	\$26.00
Affordability Index (Rate/MHI)	1.3%

## VII. DEMOGRAPHICS

In 2000, the County's population was 68,736 with a Median Household Income (MHI) level of \$23,930, which is 71.1% of the MHI for the Commonwealth (\$33,672). Based on median household income the project will qualify for an interest rate of 1.00%.

## VIII. FINANCIAL ANALYSIS (See Exhibit 1)

The Mountain Water District is a political subdivision of the Pike County Fiscal Court, organized under Charter 74 of the Kentucky Revised Statutes. It was formed from a merger of four existing water districts, Marrowbone Water District, Shelby Valley Water District, Pond Creek Water District, and John's Creek Water District, on June 30, 1986, and at that time assumed all assets and liabilities of the existing water districts. The territorial limits of Mountain Water District, set by the Pike County Judge/Executive on January 20, 1987, are all of Pike County except for the areas established for the Sandy Valley Water District and the City of Pikeville and any special financing relationships.

Financial information for the project was obtained from audited financial statements of the Mountain Water District for the years ended December 31, 2005 through 2008. Year to date numbers were provided through July 31, 2009 which were used to create the projected numbers for 2009.

## **HISTORICAL**

Over the past four years, Mountain Water District has struggled as it has grown. The expanding district has received over \$11.2 million in line item grant funds over the past 5 years for water and sewer construction projects. However, the District also has a large amount of debt. As of December 31, 2008, the district had total outstanding bonds, notes and leases of \$16,453,979 with interest rates ranging from 1% to 8.5%. The majority of the indebtedness is financed through Rural Development (\$10,534,476) and KIA (\$4,488,526) with interest rates ranging from 1% to 4.5%. The increases expenses and debt service have outpaced revenues each year. However, with the completion of a majority of projects the district is experiencing additional revenue from the new customers. Operating revenue increased 8% in 2008 or \$682,556 and since the District completed a significant amount of construction projects increased revenue will be seen in future years. Revenue is projected to increase an additional 14% in 2009 or \$1.2 million based on actual revenue numbers through July 2009. Furthering the districts positive financial trend, in April 2009, the District renegotiated its management service contract, saving the district \$46,000 monthly or \$552,000 annually.

Overall, the utility's, the Balance Sheet shows reasonable debt management with an average debt to equity of less than 1.0 for all years.

## **PROFORMA**

The proforma is based on the following assumptions:

- Revenues for 2009 are based on actual revenues through July 2009.
- Revenues after 2009 are projected to increase by 2% annually.
- Operating expenses for 2009 are based on actual expenses through July 2009.
- Operating expenses after 2009 are projected to increase by 5% annually.
- Payment of principal, interest and administrative fees begins in December 2012.
- A replace reserve account will be funded annually in the amount of \$1,875 per year for 10 years and must remain for the life of the loan.

Based on the aforementioned assumptions, the utility shows adequate cashflow to repay the KIA Fund A loan and is projected to have a 1.80 coverage ratio in 2012 when repayment begins.

## **REPLACEMENT RESERVE**

The annual replacement cost is \$1,875. This amount should be added to the replacement account each December 1 until the balance reaches \$18,750 and maintained for the life of the loan.

Based on the proforma assumptions, the utility shows adequate cashflow to repay the KIA Fund A loan.

**IX. DEBT OBLIGATIONS**

<u>Debt Issue</u>	<u>Outstanding</u>	<u>Maturity</u>
<b>Bonds Payable</b>		
Shelby Wastewater Project Bond 4.125% 2005	\$716,000	2045
USDA Rural Development 4.5% 1999	\$2,248,000	2039
USDA Rural Development 4.5% 1995	\$1,120,000	2035
USDA Rural Development 4.5% 1994	\$527,000	2032
USDA Rural Development 4.5% 1990	\$282,000	2021
USDA Rural Development 4.5% 2003	\$407,000	2043
USDA Rural Development 5.0% 1998	\$345,000	2027
USDA Rural Development 4.5% 2004	\$1,398,000	2020
USDA Rural Development 5.0% 1992	\$1,134,000	2030
USDA Rural Development 3.5% 2002	\$742,000	2035
USDA Rural Development 4.125% 2005	\$1,615,476	2027
<b>Notes Payable (capital leases in total)</b>		
KIA 3.3% 1992	\$36,353	2023
KIA 2.9% 1994	\$3,131,708	2023
KIA 3.0% 1994	\$205,981	2023
KIA 1.8% 2002 F01-07	\$963,841	2024
KIA 1.0% 2004 A03-06	\$150,643	2023
Various Capital Leases (22 leases)	\$210,293	various
Community Trust Bank Note 8.25%	\$376,525	Jan 2013
Community Trust Bank Note 3.25%	\$505,120	Dec 2010
Community Trust Bank Note 5.00%	\$49,212	July 2011
Community Trust Bank Line of Credit 5.25%	\$107,375	
<b>Total</b>	<b>\$16,271,527</b>	

**X. OTHER STATE OR FEDERAL FUNDING IN PAST FIVE YEARS**

<u>Project Title</u>	<u>Funding</u>		<u>Type</u>
	<u>Source</u>	<u>Amount</u>	
Forest Hills Sewer Projects	HB267	\$658,000	Grant
Phelps Phase II Sewer	HB267	658,000	Grant
Long Fork Rd-Virgie-Indian Creek Area - Sewer	HB608	1,400,000	Grant
Smith Fork Sewer Phase II	HB410	800,000	Grant
Belfry - Pond Area Sewer	HB410	2,000,000	Grant
LMI Service Connections	HB410	194,600	Grant
LMI Service Connections	HB410	205,400	Grant
Various Water and Sewer Projects	HB267	572,888	Grant
Various Water & Sewer Extensions & Upgrades	HB380	238,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	117,000	Grant

<b>Project Title</b>	<b>Funding Source</b>	<b>Amount</b>	<b>Type</b>
Various Water & Sewer Extensions & Upgrades	HB380	106,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	136,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	151,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	83,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	36,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	119,000	Grant
Various Water & Sewer Extensions & Upgrades	HB380	90,500	Grant
Various Water & Sewer Extensions & Upgrades	HB380	48,500	Grant
Various Water & Sewer Extensions & Upgrades	HB380	157,000	Grant
Waterline Extensions	HB608	150,000	Grant
Water Treatment Plant - Upgrades	HB410	400,000	Grant
Telemetry Equipment	HB608	200,000	Grant
Short Line Water Extensions	HB608	1,300,000	Grant
Various Short Line Extensions	HB410	100,000	Grant
Belfry - Pond Area Sewer	HB410	850,000	Grant
Sycamore/Lower John's Creek Water Project	HB410	400,000	Grant
Various Short Line Extensions	HB410	100,000	Grant
<b>Total</b>		<b>\$11,270,888</b>	

## **XI. CONTACTS**

### **Applicant**

Name Mountain Water District  
Address 830 Zebulon Highway, Route 119, PO Box 3157  
Pikeville, KY 41502  
County Pike  
Contact Rhonda James  
Phone 606-631-9162

### **Engineer**

Name Jody G. Hunt  
Firm Summit Engineering, Inc.  
Address 131 Summit Drive  
Pikeville, KY 41501  
Phone (606) 432-1447  
Email jhunt@summit-engr.com

### **Applicant Contact**

Name CPA, Michael R. Spears, CPA  
Address P.O. Box 1270  
Prestonsburg, KY 41653  
Contact Michael R. Spears  
Phone (606) 886-8040  
Email mikespears@setel.com

## XII. RECOMMENDATIONS

KIA staff recommends approval of the loan with the standard conditions, the additional ARRA conditions and the following special condition.

1. The Repair and Maintenance Fund required by Kentucky Infrastructure Authority loan agreements with the Mountain Water District is underfunded by \$560,948 as of December 31, 2008. This deficiency is the result of not making scheduled deposits to the reserve and transferring reserve funds to the operating account to make loan payments. The Mountain Water District will negotiate with the KIA Executive Director for an equitable agreement to replenish the deficient reserve balances.
2. The Mountain Water District shall correct the reserve deficiency of \$560,948 by December 31, 2010.

EXHIBIT 1  
Mountain Water District  
CASH FLOW ANALYSIS

	Audited Dec-31 2005	% Change	Audited Dec-31 2006	% Change	Audited Dec-31 2007	% Change	Audited Dec-31 2008	% Change	1,237,425 Projected Dec-31 2009	Projected 2010	Projected 2011	Projected 2012	Projected 2013	Projected 2014
<b>Operating Revenues</b>														
Water Revenues	6,933,344	-2%	6,793,167	4%	7,079,583	12%	7,895,496	14%	9,019,123	9,199,505	9,383,495	9,571,165	9,762,589	9,957,840
Sewer Revenues	647,607	32%	855,994	-2%	839,581	-16%	708,051	19%	839,581	856,373	873,500	890,970	908,789	926,965
Other	166,878	-5%	158,013	27%	200,649	-1%	198,822	-9%	181,091	181,091	181,091	181,091	181,091	181,091
<b>Total Revenues</b>	<b>7,747,829</b>	<b>1%</b>	<b>7,807,174</b>	<b>4%</b>	<b>8,119,813</b>	<b>8%</b>	<b>8,802,369</b>	<b>14%</b>	<b>10,039,794</b>	<b>10,236,968</b>	<b>10,438,086</b>	<b>10,643,226</b>	<b>10,852,469</b>	<b>11,065,896</b>
<b>Operating Expenses</b>														
Operating Expenses	5,844,363	13%	6,605,666	5%	6,911,083	10%	7,596,897	-4%	7,293,515	7,658,191	8,041,101	8,443,156	8,865,313	9,308,579
Depreciation	2,242,984	4%	2,342,537	5%	2,465,454	17%	2,886,035	-11%	2,580,411	2,580,411	2,580,411	2,580,411	2,580,411	2,580,411
Replacement Reserve											1,875	1,875	1,875	1,875
<b>Total Expenses</b>	<b>8,087,347</b>	<b>11%</b>	<b>8,948,203</b>	<b>5%</b>	<b>9,376,537</b>	<b>12%</b>	<b>10,482,932</b>	<b>-6%</b>	<b>9,873,927</b>	<b>10,238,602</b>	<b>10,621,512</b>	<b>11,025,442</b>	<b>11,447,600</b>	<b>11,890,865</b>
<b>Net Operating Income</b>	<b>(339,518)</b>	<b>236%</b>	<b>(1,141,029)</b>	<b>10%</b>	<b>(1,256,724)</b>	<b>34%</b>	<b>(1,680,563)</b>	<b>-110%</b>	<b>165,868</b>	<b>(1,634)</b>	<b>(183,426)</b>	<b>(382,216)</b>	<b>(595,131)</b>	<b>(824,969)</b>
<b>Non-Operating Income and Expenses</b>														
Interest on Investments	25,867	82%	46,975	-10%	42,170	-65%	14,562	-62%	5,499	5,499	5,499	5,499	5,499	5,499
<b>Total Non-Operating Income &amp; Expenses</b>	<b>25,867</b>	<b>82%</b>	<b>46,975</b>	<b>-10%</b>	<b>42,170</b>	<b>-65%</b>	<b>14,562</b>	<b>-62%</b>	<b>5,499</b>	<b>5,499</b>	<b>5,499</b>	<b>5,499</b>	<b>5,499</b>	<b>5,499</b>
<b>Add Non-Cash Expenses</b>														
Depreciation	2,242,984	4%	2,342,537	5%	2,465,454	17%	2,886,035	-11%	2,580,411	2,580,411	2,580,411	2,580,411	2,580,411	2,580,411
<b>Cash Available for Debt Service</b>	<b>1,929,333</b>	<b>-35%</b>	<b>1,248,483</b>	<b>0%</b>	<b>1,250,900</b>	<b>-2%</b>	<b>1,220,034</b>	<b>126%</b>	<b>2,751,779</b>	<b>2,584,277</b>	<b>2,402,485</b>	<b>2,203,695</b>	<b>1,990,780</b>	<b>1,760,942</b>
<b>Debt Service</b>														
Existing Principal	1,396,658		2,039,372		749,477		1,119,457		626,027	805,235	1,035,598	685,522	602,917	661,963
Existing Interest	679,795		657,169		533,875		555,232		596,777	603,028	557,747	529,640	505,634	437,133
Proposed KIA Loan											10,291	20,582	20,582	20,582
<b>Total Debt Service</b>	<b>2,076,453</b>		<b>2,696,541</b>		<b>1,283,352</b>		<b>1,674,689</b>		<b>1,222,804</b>	<b>1,408,263</b>	<b>1,593,345</b>	<b>1,225,453</b>	<b>1,129,133</b>	<b>1,119,678</b>
<b>Income After Debt Service</b>	<b>(147,120)</b>		<b>(1,448,058)</b>		<b>(32,452)</b>		<b>(454,655)</b>		<b>1,528,975</b>	<b>1,176,014</b>	<b>809,140</b>	<b>978,242</b>	<b>861,647</b>	<b>641,263</b>
<b>Debt Coverage Ratio</b>	<b>0.93</b>		<b>0.46</b>		<b>0.97</b>		<b>0.73</b>		<b>2.25</b>	<b>1.84</b>	<b>1.51</b>	<b>1.80</b>	<b>1.76</b>	<b>1.57</b>

Mountain Water District  
BALANCE SHEETS (JUNE 30 YEAR END)

	ASSETS	2005	2006	2007	2008	Upon Project Completion
<b>Current Assets</b>						
Cash		114,801	10,962	95,065	278,420	278,420
Accounts Receivable		914,290	797,000	771,906	723,635	801,909
Inventory		131,190	0	0	0	0
Prepaid Expenses		19,299	284,500	304,722	0	0
Other Current Assets		0	0	199,866	0	13,937
<b>Total Current Assets</b>		<b>1,179,580</b>	<b>1,092,462</b>	<b>1,371,559</b>	<b>1,002,055</b>	<b>1,094,266</b>
<b>Restricted Assets</b>						
Investments		1,591,810	1,527,422	1,053,432	1,014,537	940,539
<b>Total Restricted Assets</b>		<b>1,591,810</b>	<b>1,527,422</b>	<b>1,053,432</b>	<b>1,014,537</b>	<b>940,539</b>
<b>Utility Plant</b>						
Land, System, Building and Equipment (Net)		81,836,238	86,627,542	90,111,370	112,493,454	113,347,753
Construction in Progress		17,970,306	21,000,478	24,412,446	9,429,822	11,931,984
<b>Total</b>		<b>99,806,544</b>	<b>107,628,020</b>	<b>114,523,816</b>	<b>121,923,276</b>	<b>125,279,737</b>
<b>Less Accumulated Depreciation ( )</b>		<b>(21,391,829)</b>	<b>(23,405,257)</b>	<b>(25,087,516)</b>	<b>(27,850,249)</b>	<b>(29,205,119)</b>
<b>Net Fixed Assets</b>		<b>78,414,715</b>	<b>84,222,763</b>	<b>89,436,300</b>	<b>94,073,027</b>	<b>96,074,618</b>
<b>Other Assets</b>						
Other		625	625	625	625	0
<b>Total Other Assets</b>		<b>625</b>	<b>625</b>	<b>625</b>	<b>625</b>	<b>0</b>
<b>Total Assets</b>		<b>81,186,730</b>	<b>86,843,272</b>	<b>91,861,916</b>	<b>96,090,244</b>	<b>98,109,423</b>
<b>LIABILITIES</b>						
<b>Current Liabilities</b>						
Accounts Payable		122,762	175,292	192,679	446,439	154,817
Other		8,127	17,117	16,764	29,257	18,070
<b>Total Current Liabilities</b>		<b>130,889</b>	<b>192,409</b>	<b>209,443</b>	<b>475,696</b>	<b>172,887</b>
<b>Liabilities Payable - Restricted Assets</b>						
Notes and Capital Leases Payable		2,611,060	2,333,005	956,263	537,469	280,917
Customer Deposits		297,139	329,831	310,854	293,069	291,612
Accrued Interest Payable		234,904	230,821	282,956	9,755	5,057
Current Portion of Long Term Debt		215,400	232,500	258,000	0	310,500
<b>Total Liabilities Payable - Restricted Assets</b>		<b>3,358,503</b>	<b>3,126,157</b>	<b>1,808,073</b>	<b>840,293</b>	<b>888,086</b>
<b>Long Term Liabilities</b>						
Bonds Payable		9,801,800	9,569,300	10,802,500	10,534,476	9,646,976
Notes and Capital Leases Payable		6,362,583	6,056,119	4,706,921	5,088,965	3,528,443
Advances for Construction		13,426,350	18,692,212	23,384,055	10,083,450	10,083,450
<b>Total Long Term Liabilities</b>		<b>29,590,733</b>	<b>34,317,631</b>	<b>38,893,476</b>	<b>25,706,891</b>	<b>23,258,869</b>
<b>Total Liabilities</b>		<b>33,080,125</b>	<b>37,636,197</b>	<b>40,910,992</b>	<b>27,022,880</b>	<b>24,319,842</b>
<b>Retained Earnings:</b>						
Invested in Capital Assets Net of Related Debt		45,997,522	47,339,624	49,328,561	67,828,382	72,320,752
Restricted		1,220,105	1,104,820	797,540	710,692	940,539
Unrestricted		888,978	762,631	824,823	528,290	528,290
<b>Total Retained Earnings</b>		<b>48,106,605</b>	<b>49,207,075</b>	<b>50,950,924</b>	<b>69,067,364</b>	<b>73,789,581</b>
<b>Total Liabilities and Equities</b>		<b>81,186,730</b>	<b>86,843,272</b>	<b>91,861,916</b>	<b>96,090,244</b>	<b>98,109,423</b>
<b>Balance Sheet Analysis</b>						
Current Ratio		9.01	5.68	6.55	2.11	6.33
Debt to Equity		0.69	0.76	0.80	0.39	0.33
Working Capital		1,048,691	900,053	1,162,116	526,359	921,379
Percent of Total Assets in Working Capital		1.29%	1.04%	1.27%	0.55%	0.94%
Percent of Operating Revenue in Receivables		1.68%	0.00%	0.00%	0.00%	0.00%





TRANSCRIPT OF PROCEEDINGS

MOUNTAIN WATER DISTRICT SEWER SYSTEM REVENUE BONDS, SERIES 2003

DATED OCTOBER 23, 2003

IN THE AMOUNT OF \$426,000

*Phelps Sewer*

TRANSCRIPT OF PROCEEDINGS INDEX

MOUNTAIN WATER DISTRICT SEWER SYSTEM REVENUE BONDS, SERIES 2003,

DATED OCTOBER 23, 2003,  
IN THE AMOUNT OF \$426,000

PRE-FINANCING PROCEEDINGS

A. Creation of Mountain Water District

1. Opinion on Due Incorporation and Continued Existence of District.

B. Employment Agreements

2. Engineering employment requirements:
  - (a) Agreement for Engineering Services.
  - (b) Opinion as to Legal Sufficiency of Engineers' Contract.
3. Attorneys' employment requirements:
  - (a) Legal Services Agreement of Bond Counsel.
  - (b) Legal Services Agreement of Local Counsel.
  - (c) Minutes and Order of the District approving Legal Services Agreements.

C. Rural Development Conditions,  
Grant Documentation and Interim Financing

4. RD Letter of Conditions.
5. Documentation regarding Grants.
6. Letter of Kentucky Rural Water Finance Corporation, Bowling Green, Kentucky, as to Commitment for Interim Financing.

D. Construction Documentation

7. Letters of Engineers and/or Department for Natural Resources and Environmental Protection as to the following:

- (a) Approving plans and specifications.
- (b) That the sewer system will not excessively pollute the water of the State.

8. Construction Bids and Awards:

- (a) Affidavit of Publication of Advertisement.
- (b) Opinion of Counsel Relative to Advertising for Construction Bids, Award of Contracts and Execution Thereof.

E. Public Service Commission Documentation

9. Public Service Commission:

- (a) Application for Approval.
- (b) Order granting Certificate of Public Convenience and Necessity.

F. Outstanding Bonds

10. Proceedings authorizing previous bonds and legal opinion as to same, where applicable.

PROCEEDINGS AUTHORIZING BONDS

- 11. Minutes of Meetings of the Board of Commissioners of the Mountain Water District, held on July 30, 2003 and August 14, 2003, authorizing the Bonds.
- 12. Bond Resolution.
- 13. Rules and Regulations.
- 14. Rate Resolution.
- 15. Notice of Bond Sale.
- 16. Official Notice of Sale of Bonds.
- 17. Bid Form.
- 18. Affidavits of Publication of Notice of Bond Sale
- 19. Bid of RD.
- 20. Resolution accepting successful bid of the RD for the purchase of the Bonds.

21. Resolution accepting successful bid of the RD for the purchase of the Bonds.
22. Letter of State Local Debt Officer of Kentucky as to compliance with KRS 66.045.
23. Operation and Maintenance Plan.

### PRE-CLOSING PROCEEDINGS

#### A. District Certifications

24. Certificate of Secretary as to System Operator.
25. Certificate as to Number of Users.
26. Certificate as to Official Seal, Incumbency and Signature Identification.
27. Certificate of No Litigation and of Outstanding Bond Issues.

#### B. Engineer Certifications

28. Certificate of Engineers (For Purpose of Pre-Closing).

#### C. Rural Development Certifications and Forms

29. Certificate of Rural Development Manager.
30. Certificate of RD as to Insurance and Bonding.
31. RD Forms as follows:
  - (a) 400-1, Equal Opportunity Agreement.
  - (b) 400-3, Notice to Contractors and Applicant.
  - (c) 400-4, Assurance Agreement.
  - (d) 400-8, Compliance Review.
  - (e) 427-9, Preliminary Title Opinion.
  - (f) 442-7, Operating Budget.
  - (g) 442-21, Right of Way Certificate.
  - (h) 442-22, Opinion of Counsel Relative to Rights of Way.
  - (i) 1910-11, Applicant Certification Federal Collection Policies for Consumer or Commercial Debts.
  - (j) 1940-1, Request for Obligation of Funds.
  - (k) 1942-47, Loan Resolution.
  - (l) AD-1047, Certification Regarding Debarment, Suspension and other Responsibility Matters - Primary Covered Transaction.

- (m) AD-1049, Certification Regarding Drug-Free Workplace Requirements.

D. Miscellaneous Documentation

32. Evidence of the following:
- (a) Execution of Fidelity Bonds of Treasurer.
  - (b) Signing of color-coded map.

E. Interim Financing

33. Loan Agreement by and between the Kentucky Rural Water Finance Corporation and District.
34. Resolution of District Approving Loan Agreement.
35. Bond Anticipation Note Specimen.
36. Opinion of Local Counsel.
37. Opinion of Bond Counsel.
38. Letter of RD as to Commitment to Purchase Bonds.

F. Pre-Closing Documentation

39. Title Opinion (For Purposes of Pre-Closing).
40. Memo as to Pre-Closing.
41. List of Signatures of Persons Attending Pre-Closing.

CLOSING

A. District Certifications

42. Certificate as to Official Seal, Incumbency and Signature Identification.
43. Certificate of Execution, No Litigation and Outstanding Bond Issues.
44. Arbitrage Certificate.
45. Certificate of Receipt of Bond Proceeds and Bond Delivery.

46. Certificate of Chairman as to Receipt of RD Grant Proceeds and as to Balance Available.

B. Engineer Certifications

47. Certificate of Engineers.

C. Miscellaneous Documentation

48. Certificate of RD as to Insurance and Bonding.
49. Letters of Attorneys, Engineers and Contractors as to payments being made to date according to contracts and amounts stipulated.
50. Letter of Morgan, Keegan & Company, Inc., Louisville, Kentucky as to amount owed at time of closing.
51. Floodplain Resolution.

D. Opinions

52. Final Title Opinion.
53. Legal Opinion of Bond Counsel.

E. Closing Documentation and Bond Specimen

54. Bond Specimen and Certificate as to printing of Bond in accordance with RD requirements.
55. Rural Development Maturity Schedule.
56. Compliance with and Signing of RD closing instructions.
57. Memo as to Closing.
58. Internal Revenue Service Form 8038-G.
59. List of Signatures of Persons Attending Closing.

CLOSING - OCTOBER 23, 2003

RE: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the amount of \$426,000

SIGNATURE

FIRM/COMPANY

RUBIN & HAYS  
Kentucky Home Trust Building  
450 South Third Street  
Louisville, Kentucky 40202

*Randy Jones*

*Joni Akers*

*Mountain Water*

*Don Stretton*

*Army*

*Terry Spears*

*MWD*

*RONNIE BROOKS*

*USDA/RD*

*DOUG GRIFFIN*

*KENDRONS*

*Irish Vamey*

*Spears Mgmt.*

*TERRI TRIMBLE*

*EKW*

*2- an*

*Akins Exc.*

*Kim Bary*

*Base*

*[Signature]*

*Will Linder & Assoc*

*Kimberly Hunt*

*Mountain Water Dist*

*Dave Brown*

*MWD*

MEMO AS TO CLOSING

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

1. The closing took place on October 23, 2003, at 2:00 P.M., E.D.T., at the District's office in Pikeville, Kentucky, and each person present signed the List of Signatures.

2. Bond Counsel and the Rural Development (the "RD") Manager satisfied themselves that all of the requirements of the RD Letter of Conditions, dated April 8, 1998, had previously been met or were being met at the time of the closing.

3. The letter of closing instructions of the Regional Attorney, dated July 22, 2003, was checked, signed on page 3 by Local Counsel, Bond Counsel and the RD representative, and placed in the Transcript.

4. All matters relating to the necessary easements and Deeds had been resolved, and all such easements and Deeds had been obtained.

5. All necessary approvals of State agencies had been obtained and had been placed in the Transcript.

6. A letter had been obtained from the Engineers to the effect that no railroad easements or stream crossings were necessary in the construction of the project and such letter had been placed in the Transcript.

7. County road easements and all other necessary Highway Easements and Permits had been obtained, and evidence thereof was placed in the Transcript.

8. An Operating and Management Plan had been approved by the RD and executed by the District officials, and a copy had been obtained and placed in the Transcript.

9. The RD Manager had executed a Certificate at the pre-closing, verifying the number of existing sewer users, the number of new users, and the deposit of connection fees paid by such new users, into certain funds of the District, and the Certificate had been placed in the Transcript.

10. Signed copies of certain RD Forms, as follows, had been obtained at the pre-closing and placed in the Transcript:



- (a) 400-1, Equal Opportunity Agreement.
- (b) 400-3, Notice to Contractors and Applicants.
- (c) 400-4, Assurance Agreement.
- (d) 400-8, Compliance Review.
- (e) 427-9, Preliminary Title Opinion as to each site.
- (f) 442-3, Balance Sheet
- (g) 442-7, Operating Budget.
- (h) 442-21, Right-of-Way Certificate.
- (i) 442-22, Opinion of Counsel Relative to Rights-of-Way.
- (j) 1940-1, Request for Obligation of Funds.
- (k) 1942-47, Loan Resolution.

To the extent that any of such RD Forms had been brought up to date, copies were obtained and placed in the Transcript.

11. The color-coded map had been signed by the Chairman, the Engineer and Local Counsel, and a copy of the relevant portion had been obtained and placed in the Transcript.

12. The fidelity bond of the Treasurer in the amount of \$34,000 had been obtained as required by the RD Letter of Conditions and by the Bond Resolution, a copy had been examined, and evidence thereof was placed in the Transcript.

13. All necessary renewal insurance on the Project, including real property insurance on above-ground structures, liability and Worker's Compensation had been obtained, and such policies were examined, and evidence thereof was placed in the Transcript.

14. Bond Counsel's list of closing requirements, the Transcript Index, was checked, and it was found that all such requirements had been or were being complied with.

15. The Bond had been dated October 23, 2003, on the front, in the panel and opposite the registration form, and was signed by the Chairman of the District and by the Secretary, who affixed the District Seal to the Bond and also signed the registration form, after which the Legal Opinion on the Bond was signed by Bond Counsel.

16. The Bond was delivered to the RD in exchange for payment.

17. A statement was obtained from the Engineers showing the final total cost of the project, the funds available from the proceeds of the Bonds, the amount expended to date, the amounts due and owing to the Engineers, Attorneys, Contractors and others, as of the closing date, and other information necessary to show the adequacy of the available funds to pay all of the necessary costs of the Project, and said statement was placed in the Transcript.

18. The following closing papers, prepared by Bond Counsel and dated October 23, 2003, were properly executed and placed in the Transcript:

- (a) Certificate as to Official Seal, Incumbency and Signature Identification.
- (b) Certificate of Execution, No Litigation and Outstanding Bond Issues.
- (c) Arbitrage Certificate.
- (d) Certificate of Receipt of Bond Proceeds and Bond Delivery.
- (e) Certificate of Receipt of RD Grant Proceeds as of Date of Bond Closing.
- (f) Certificate of Engineers.
- (g) Certificate of RD as to Insurance and Bonding.
- (h) Letters of Contractors, Engineers, Local Counsel and Bond Counsel as to payments being made to date according to Contracts and amounts stipulated.
- (i) Letter of Morgan Keegan & Company, Inc., Louisville, Kentucky, acknowledging payment in full of all interim financing, including interest.
- (j) Final Title Opinion.
- (k) Legal Opinion of Bond Counsel.
- (l) Letter of RD Regional Attorney, signed by all parties.
- (m) Signature Sheet.

19. The closing was considered completed.



1718 Peachtree Road, Suite 576  
Atlanta, Georgia 30309-2409  
Telephone: 404 347-1060  
Facsimile: 404 347-1065

JS  
VCB

United States  
Department of  
Agriculture

July 22, 2003

Office of the  
General  
Counsel

Kenneth Slone  
State Director  
Rural Development  
Lexington, Kentucky

Dear Mr. Slone:

Subject: Mountain Water District  
RUS Loan - \$426,000.00  
RUS Grant - \$600,000.00

These closing instructions are issued in response to your transmittal memorandum of June 18, 2003.

This project consists of the construction of a 250,000 GPD wastewater treatment plant, along with approximately 165,000 L.F. of force main - gravity collection lines. The proposed project also includes 650 grinder pumps, one belt filter press and one service truck.

The attorney for Mountain Water District (hereinafter District) has submitted a statement certifying that the District was properly created by Order of the Pike County Fiscal Court. As reflected in the proposed Bond Transcript of Proceedings Index, a copy of the order creating the District will be included in the Bond Transcript.

The loan indebtedness is to be evidenced by "Mountain Water District Sewer System Revenue Bonds, series 2003, in the amount of \$426,000" which are secured by and payable from a pledge of the gross revenues of the System, and that a sufficient portion of said gross revenues has been ordered by the Commission to be set aside at least semiannually and pledged to the payment of the interest on and principal of the Current Bonds as the same become due.

The District has retained local counsel Rick L. Bartley of Pikeville, Kentucky, and bond counsel W. Randall Jones of Rubin and Hays in Louisville, Kentucky, to provide all legal assistance in the issuance of the above referenced bonds. Unless agreed to the contrary by said legal counsel, the responsibility for preparation of the bond transcript will be that of bond counsel and all other documentation and requirements of these instructions will be that of local counsel.

JUL 24 2003

The submitted proposed bond ordinance, as prepared by bond counsel, is of standard form and reflects the conditions set out above. The terms and amounts within the bond ordinance are to be administratively approved. Upon such approval, bond counsel may proceed with adoption of the ordinance as he deems appropriate.

The bond transcript is to be prepared in accordance with the requirements of RD Instructions 1780, and in conjunction therewith, contain the applicable items of the suggested index as prepared by bond counsel. Bond Counsel is responsible for complying with Revised Article 9 and ensuring that the government has proper security in the Bonds.

The following points are noted:

- A. The interest rate of 4.5% is in accordance with 7 U.S.C. §§ 1927 and 1927a, as amended.
- B. The loan is to be issued in accordance with RD Instructions §1780.
- C. The submitted Loan Resolution, Form RD 1942-47, dated April 14, 1998, and providing for a \$426,000.00 loan, a \$600,000.00 grant, a \$300,000.00 ARC Grant, a \$1,000,000.00 CDBG grant, a \$3,000,000.00 EPA grant, and a \$672,000.00 Corp of Engineers grant, has been properly prepared and executed.
- D. The submitted Equal Opportunity Agreement, Form RD 400-1, has an execution date of April 14, 1998, but fails to indicate the parties to the agreement.
- E. The Assurance Agreement, Form RD 400-4, dated April 14, 1998, has been properly prepared and executed.
- F. The docket is to contain a properly completed and executed Association Water or Sewer System Grant Agreement, Form RD 1942-31, dated on or subsequent to the date of the loan resolution.
- G. Pending the issuance of the incumbency certificate at closing, the docket is to contain a certified list of the commissioners of the District showing their respective offices and terms.
- H. The docket and transcript are to contain copies of the certificate of convenience and necessity from the Public Service Commission in accordance with the provisions of KRS 278.020.

- I. The docket and transcript are to contain copies of the resolution and, if applicable, amendments thereto establishing the rates, rules and regulations of the system which have been approved administratively. Said rates are to be in accord with statutory requirements of the Public Service Commission as set out at KRS 278.030 and KRS 278.160 through KRS 278.190. The rates are to be published pursuant to KRS 424.270.
- J. Property evidence has been submitted in the form of three Preliminary Title Opinions describing easement properly vested in the District.
  - 1) Should any additional property be acquired, the docket is to contain title evidence thereon.
  - 2) The docket and bond transcript are to contain a final title opinion inclusive of the date of closing as any property subsequently obtained. As bonds are being issued, such opinion is not to be prepared on Form RD 427-10, Final Title Opinion, as it is inappropriate.
- K. The submitted Right-of-Way Certificate, Form RD 442-21, and Opinion of Counsel Relative to Rights-of-Way, Form RD 442-22, are to be discarded, and new forms are to be executed as of the date of closing.

All forms and documents to be executed on behalf of the District are to be signed by the chairman and attested by the secretary with the District seal affixed thereto. Please have each officer indicate his respective office under his signature.

All applicable requirements of RD Instructions 1780, the requirements of the national office and any other conditions must be complied with prior to or at the time of closing the loan.

The certificate below must be executed by the USDA closing officer and the attorney for the District after all requirements herein have been met.

For final approval, there are to be submitted to this office, after having been reviewed by the state office, the following:

1. Certified copies of resolution and any amendments as to rates, rules and regulations.
2. Properly completed Form RD 400-1.

3. Grant Agreement, Form RD 1942-31.
4. Preliminary and final title opinions, as appropriate.
5. Right-of-Way Certificate and Opinion of Counsel Relative to Rights-of-Way, Forms RD 442-21 and 442-22.
6. Bond transcript.
7. Certified closing instructions.

Sincerely yours,

DONALD R. KRONENBERGER, JR.  
Regional Attorney

  
Judith E. McKenzie-Abraham  
Attorney

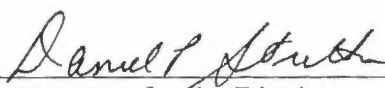
Enclosures

cc: W. Randall Jones, Esq.

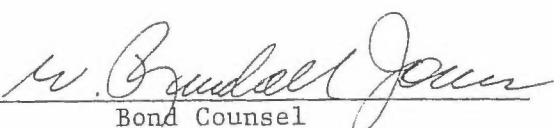
JEMA/

CERTIFICATE

We certify that all requirements of these instructions have been met.

Date: 10/23/03.   
Attorney for the District

Date: 10/23/03.   
USDA

Date: 10/23/03.   
Bond Counsel

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**RURAL UTILITIES SERVICE  
BOND SCHEDULE, 7/18/2003**



<b>Name of Borrower: Mountain Water District</b>			
Amount of Loan	426000	Annual Interest Rate	0.045
Number of Initial Interest Only Payments	2	Number of principal and/or Interest Payments	40
Payment Frequency	Annual	This is a split payment bond.	false
Principal Payment Units	500	Interest Payment Units	1

YEAR	PERIOD	NUMBER	PAYMENT	INTEREST	PRINCIPAL	BALANCE
2004	1	1	19170	19170	0	426000
2005	1	2	19170	19170	0	426000
2006	1	3	23670	19170	4500	421500
2007	1	4	23468	18968	4500	417000
2008	1	5	23765	18765	5000	412000
2009	1	6	23540	18540	5000	407000
2010	1	7	23815	18315	5500	401500
2011	1	8	23568	18068	5500	396000
2012	1	9	23820	17820	6000	390000
2013	1	10	23550	17550	6000	384000
2014	1	11	23780	17280	6500	377500
2015	1	12	23488	16988	6500	371000
2016	1	13	23695	16695	7000	364000
2017	1	14	23380	16380	7000	357000
2018	1	15	23565	16065	7500	349500
2019	1	16	23728	15728	8000	341500
2020	1	17	23368	15368	8000	333500
2021	1	18	23508	15008	8500	325000
2022	1	19	23625	14625	9000	316000
2023	1	20	23720	14220	9500	306500
2024	1	21	23793	13793	10000	296500
2025	1	22	23843	13343	10500	286000
2026	1	23	23370	12870	10500	275500
2027	1	24	23398	12398	11000	264500
2028	1	25	23403	11903	11500	253000
2029	1	26	23385	11385	12000	241000
2030	1	27	23845	10845	13000	228000
2031	1	28	23760	10260	13500	214500
2032	1	29	23653	9653	14000	200500
2033	1	30	23523	9023	14500	186000
2034	1	31	23370	8370	15000	171000
2035	1	32	23695	7695	16000	155000
2036	1	33	23475	6975	16500	138500
2037	1	34	23733	6233	17500	121000
2038	1	35	23445	5445	18000	103000
2039	1	36	23635	4635	19000	84000
2040	1	37	23780	3780	20000	64000
2041	1	38	23380	2880	20500	43500
2042	1	39	23458	1958	21500	22000
2043	1	40	22990	990	22000	0
<b>TOTALS</b>			<b>934327</b>	<b>508327</b>	<b>426000</b>	

# Rubin & Hays

ATTORNEYS AT LAW

Kentucky Home Trust Building, 450 South Third Street, Louisville, Kentucky 40202-1410  
Telephone (502) 569-7525 Telefax (502) 569-7555 Email: rh@rubinhays.com

CHARLES S. MUSSON  
W. RANDALL JONES  
CHRISTIAN L. JUCKETT

PARALEGAL  
MARY M. EMBRY

October 23, 2003

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the amount of \$426,000

We have acted as Bond Counsel in connection with the issuance by the Mountain Water District of Pike County, Kentucky (the "District") of \$426,000 of its Mountain Water District Sewer System Revenue Bonds, Series 2003 (the "Current Bonds"), dated as of the date of this Legal Opinion, bearing interest at the interest rate specified in the Current Bonds, payable semiannually on January 1 and July 1 of each year, with principal amounts falling due on January 1 in each of the respective years, 2006 through 2043, inclusive.

Said Current Bonds are issued pursuant to Chapters 58 and 74 of the Kentucky Revised Statutes and a Bond Resolution (the "Current Bond Resolution") duly adopted by the Commission of the District for the purpose of financing the cost of extensions, additions and improvements to the existing sewer system (the "System") of the District.

We have examined the transcript of proceedings of the District in connection with the issuance of the Current Bonds and the executed single, fully registered bond, numbered R-1, representing the total authorized principal amount of said Current Bonds, as issued and delivered, and an executed counterpart of the Current Bond Resolution.

Based on such examination, we are of the opinion that the Current Bonds are valid and legally binding and enforceable upon the District according to the import thereof and are subject to the vested rights and priorities in favor of the owners of the outstanding: (i) Kentucky Infrastructure Authority Loan, dated June, 1998 (the "1998 KIA Loan"); (ii) Mountain Water District Waterworks and Sewer Revenue Bonds, Series 1997, dated October 2, 1997 (the "1997 Bonds"), authorized by a Resolution adopted by the District on September 24, 1997 (the "1997 Bond Resolution"); and (iii) Kentucky Infrastructure Authority Loan, dated June, 2002 (the "2002 KIA Loan") [hereinafter the 1998 KIA Loan, the 1997 Bonds and the 2002 KIA Loan shall be collectively referred to as the "Prior Bonds" and the 1997 Bond Resolution shall be referred to as the "Prior Bond Resolution"] and that the Current Bonds are secured by and are payable from a pledge of the gross revenues of the System, and that a sufficient portion of said gross revenues has been ordered by the Commission to be set aside at least semiannually and pledged to the payment of the interest on and principal of the Current Bonds as the same become due. We express no opinion concerning the sufficiency of such revenues for that purpose.



The District has reserved the right to issue additional bonds ranking on a parity as to security and source of payment with the Current Bonds, if necessary in order to complete the aforesaid extensions, additions and improvements to the System. The District has also reserved the right to issue additional parity bonds to finance future extensions, additions and/or improvements to the System, provided the necessary showings as to the earnings coverage required by the Current Bond Resolution are in existence and properly certified.

Based on current rulings and official interpretations, and assuming that the District complies with certain covenants contained in the Current Bond Resolution made with respect to compliance with the provisions of the Internal Revenue Code of 1986, as amended (the "Code"), including a covenant to comply with any and all requirements as to rebate (and reports with reference thereto) to the United States of America as to certain investment earnings on the proceeds of the Current Bonds, we are of the opinion that: (1) interest on the Current Bonds is excludable from gross income for federal income tax purposes; (2) the Current Bonds have been validly designated as "qualified tax-exempt obligations" by the District pursuant to the provisions of Section 265(b)(3) of the Code; (3) the Current Bonds are an issue of "state or local bonds" which are not "private activity bonds" within the meaning of Section 103 of the Code; (4) interest on the Current Bonds is not included as an item of tax preference in calculating the alternative minimum tax for individuals; (5) interest on the Current Bonds may be taken into account in the computation of certain taxes that may be imposed with respect to corporations, including, without limitation, the branch profits tax on foreign corporations, the effect on certain Subchapter S Corporations with excess passive income, and other tax consequences to certain insurance companies; (6) interest on the Current Bonds will be included in adjusted current earnings when calculating the alternative minimum taxable income of corporations; (7) an individual who owns any of the Current Bonds may be required to include in gross income a portion of his or her social security or railroad retirement payments; (8) any taxpayer (individuals or corporations) owning the Current Bonds may have collateral tax consequences if they are deemed to have incurred or have continued to incur indebtedness to purchase or carry tax-exempt obligations; (9) interest on the Current Bonds is exempt from Kentucky income taxes; and (10) the principal of the Current Bonds is exempt from *ad valorem* taxation by the Commonwealth of Kentucky and all of its political subdivisions.

No opinion is expressed regarding other federal income tax consequences caused by the receipt of interest on the Current Bonds.

It is to be understood that the rights of the holders of the Current Bonds and the enforceability of the Current Bonds and the Current Bond Resolution may be subject to bankruptcy, insolvency, reorganization, moratorium and other similar laws affecting creditors' rights heretofore or hereafter adopted to the extent constitutionally applicable and that their enforcement may also be subject to the exercise of judicial discretion in appropriate cases.

It is provided in the Consolidated Farm and Rural Development Act that if the Current Bonds are sold out of the Agricultural Credit Insurance Fund or out of the Rural Development Insurance Fund as an insured loan, the interest thereon paid to an insured owner shall be included in the taxable income of such owner.

*Opabin & Hoop*

FINAL TITLE OPINION  
AS TO SEWER PROJECT

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

We, Stratton, Hogg & Maddox, P.S.C., Attorneys at Law, Pikeville, Kentucky, representing the Mountain Water District of Pike County, Kentucky (the "District"), certify:

1. That we have investigated and ascertained the location of the various sites of major structures and installations to be constructed in connection with certain proposed extensions, additions and improvements (the "Project") to the existing sewer system of the District (the "System"), together with all rights-of-way and easements necessary in connection with the construction of the Project and in connection with the continued ownership and operation of the System.

2. That we have examined the records of the ownership of said sites and we are of the opinion that said District now owns fee simple title to all of said sites and that said title is free and clear of all liens and encumbrances which might adversely affect the right of the District to the use of the same in operation of the System, subject to the encumbrances referred to in Paragraph 12 hereof.

3. That we have further examined the right-of-way instruments, permits and/or licenses obtained from landowners, public bodies and public utilities.

4. That we have taken cognizance of the fact that the District possesses the power of eminent domain which would enable it to perfect title to any pertinent easements and/or rights-of-way as to which its title might be defective, and that the cost of perfecting any such title is considered to be negligible in view of the fact that in virtually every instance the easement or right-of-way improves, rather than damages, the value of the property, by reason of bringing the System to such property; and accordingly, if and to any possible extent that the District does not have adequate title to such easements and/or rights-of-way for the purpose desired, the District can, in our opinion, obtain such easements and/or rights-of-way, either through negotiation or through the exercise of the power of eminent domain, without exceeding the funds available.

5. That we have examined the instruments creating the aforesaid easements and/or rights-of-way and that it is our opinion that said instruments are valid as to form and substance for the purpose intended, although we have not examined the title records as to each of such easements and/or rights-of-way and express only a limited opinion as to the title thereto, based on such limited examination as set out herein.

6. That based on and subject to the foregoing, we are of the opinion that the District now owns the necessary permanent rights-of-way and easements for ingress to and egress from the aforesaid sites and the necessary permanent rights-of-way and/or easements for sewer lines to and

from said sites, connecting with the sewer mains and lines extending throughout the System, and that the District has sufficient legal title and interest in said sites, rights-of-way and easements to permit the construction of the necessary sewer facilities thereon as heretofore completed and/or as now contemplated and to permit the operation and maintenance of such facilities thereon during the estimated life of such facility or facilities by the District after the completion of construction.

7. That the District has acquired the necessary permits, franchises and authorizations or other instruments by whatsoever name designated, from public utilities and public bodies, commissions or agencies, authorizing the construction, operation and maintenance of the facilities upon or across streets, roads, highways, railroads and public utilities, whenever and wherever the same are affected.

8. That a right-of-way map, as furnished by the District, shows the location and distribution of all land and rights-of-way acquired by the District and/or necessary to be acquired by the District in connection with the Project. Attention is called to certified copies of all deeds for said rights-of-way and easements over adjacent properties, for the purpose of ingress to and egress from said site locations; also the necessary permits from the Department of Highways of the Commonwealth of Kentucky and from Pike County, Kentucky, insofar as the same affect the roads, streets, highways and other properties belonging to them. These exhibits were furnished with a preliminary certificate and opinion (RD Form 442-22) in connection with the financing of the Project.

9. That in that connection, we have conferred with Kenviron, Inc., the Engineers employed by the District in connection with the Project, concerning the lines set out in said map and concerning the sites necessary, according to said Engineers, for the construction of the Project; that we have satisfied ourselves that we are thoroughly familiar with the lines and sites required by said map and by the Engineers for the construction of said Project, and that subject to possible exceptions as to title, referred to in Paragraph 2 hereof, we are satisfied that the District has obtained deeds of easements and/or rights-of-way and/or sites required by the District, as set out in said map, and according to information furnished to us by the Engineers, as being necessary for the construction of said Project. We have also discussed with the Engineers the need for being furnished prompt and accurate information as to the legal descriptions of any and all easements, rights-of-way and/or sites, as may be required in connection with any approved change-orders with reference to the Project which may be issued during the course of construction.

10. That the estate and interest of the District in such sites, easements and rights-of-way are legal and valid, and that all deeds, conveyances and documents pertaining to or evidencing ownership or other rights in any interests in land which will or may be utilized by or for the Project or which may be required in connection therewith have been duly recorded as required by law in the office of the Pike County Clerk in Pikeville, Kentucky.

11. That we have examined the various records of Pike County, and other pertinent proceedings, documents and showings and have consulted with officials of the District concerning

the title of the District to its existing sewer System; and that it is a matter of common knowledge and in no way controverted by such records that the District is the owner of its existing sewer System.

12. That the title of the District to all of the sites, rights-of-way and/or easements referred to herein and to the existing System is encumbered by a lien on and an exclusive pledge of the revenues of the System, for the benefit of the owners of the outstanding bonds of an authorized issue of \$426,000 of Mountain Water District Sewer System Revenue Bonds, Series 2003 (the "Current Bonds"), which lien and pledge were created or made by the District as security for the issuance of said Current Bonds. Said Current Bonds are subject to the vested rights and priorities in favor of certain outstanding Bonds of the District as follows:

- (a) Kentucky Infrastructure Authority Loan, dated June, 1998 (the "1998 KIA Loan");
- (b) Mountain Water District Waterworks and Sewer Revenue Bonds, Series 1997, dated October 2, 1997 (the "Series 1997 Bonds");
- (c) Kentucky Infrastructure Authority Loan, dated June, 2002 (the "2002 KIA Loan");

and said title of the District is subject to no other encumbrances of record.

13. That there are no taxes or assessments now delinquent or becoming delinquent relative to or affecting any sites, easements and/or rights-of-way pertaining to the System.

14. That the Project has been and is being constructed in a manner which is consistent with the comprehensive area water and sewer plan, is in compliance with all applicable zoning laws, and is not inconsistent with any development plans of the Commonwealth of Kentucky, Pike County, or any multi-jurisdictional area in which the District is located.

15. That no controversy or litigation is pending, prayed or threatened, involving the creation, organization, existence or boundaries of the District, or the title of any of its officers to their respective positions, or the validity of the Current Bonds, as issued, or the power and authority of the District to construct the Project, to own and operate the System as a revenue-producing undertaking, and to provide and apply adequate revenues therefrom for the full and prompt payment of the principal of and interest on the 1998 KIA Loan, the Series 1997 Bonds, the 2002 KIA Loan and the Current Bonds and that none of the proceedings or authority for the issuance of the Current Bonds has been repealed, revoked, rescinded, modified, changed or altered in any manner.

IN TESTIMONY WHEREOF, witness our signatures this October 23, 2003.

STRATTON, HOGG & MADDOX, P.S.C.  
Attorneys at Law  
Pikeville, Kentucky

By Samuel Stratton

RESOLUTION

RESOLUTION OF THE MOUNTAIN WATER DISTRICT REGARDING THE SERVICE OF FUTURE CUSTOMERS BUILDING STRUCTURES IN A DESIGNATED FLOODPLAIN.

WHEREAS, the Board of Commissioners (the "Commission") of the Mountain Water District (the "District"), is in the process of arranging to finance the construction of extensions, additions and improvements to the existing sewer system (the "System") of the District; and

WHEREAS, the Rural Development of the Department of Agriculture of the United States of America (the "RD") has conditionally agreed to purchase a bond issue of the District designated as "Mountain Water District Sewer System Revenue Bonds, Series 2003"(the "Bonds") in the principal amount of \$426,000; and

WHEREAS, the RD has issued a Letter of Conditions to the District dated April 8, 1998 (the "Letter of Conditions") which sets forth the requirements the District must meet in order for the RD to purchase the Bonds; and

WHEREAS, said Letter of Conditions requires the District to adopt a Resolution specifying that the District will deny water service to a future customer wishing to build on or develop property located within a designated floodplain, or in the alternative, the customer must provide evidence and a justification for approval by the District and RD officials that there are no other alternatives to construction or development within the designated floodplain.

NOW, THEREFORE, THE BOARD OF COMMISSIONERS OF THE MOUNTAIN WATER DISTRICT DOES RESOLVE AS FOLLOWS:

Section 1. Floodplain Restriction. That pursuant to the Letter of Conditions, the District hereby agrees that it will deny water service to any future customer wishing to build on or develop property within a designated floodplain, or in the alternative, such customer must provide evidence and a justification for approval by the District and RD officials that there are no other alternatives to construction or development within the designated floodplain. The District must be a participant in the National Flood Insurance Program and the customer or developer must obtain the required permits prior to the tap-on restrictions being waived.

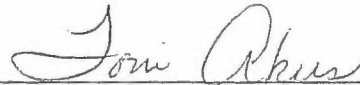
Section 2. Severability. That if any clause, provision, paragraph or section of this Resolution be ruled void or unenforceable by any court of competent jurisdiction, the remainder thereof is intended to be adopted and shall be in full force and effect notwithstanding.

**Section 3. All Former Provisions in Conflict Repealed; Effective Date of Resolution.**

That all resolutions, motions or parts thereof, insofar as same may be in conflict herewith, are repealed, and this Resolution shall take effect from and after its passage and approval as provided by law.

Adopted and approved on this July 30, 2003.

MOUNTAIN WATER DISTRICT



Chairperson

Attest:

  
Secretary

**CERTIFICATE OF SECRETARY**

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of the Mountain Water District, that the foregoing Resolution is a true copy of a Resolution duly adopted by the District at a meeting held on July 30, 2003 and that said Resolution appears as a matter of public record in the official records of said District.

I further certify that said meeting was duly held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825, that a quorum was present at said meeting, that said Resolution has not been modified, amended, revoked or repealed, and that same is now in full force and effect.

IN WITNESS WHEREOF, I have hereto set my hand as Secretary of the District and the official Seal of the District on this July 30, 2003.

  
Secretary

(Seal of District)



Morgan Keegan & Company, Inc.  
 Suite 2050  
 AEGON Center  
 400 West Market Street  
 Louisville, Kentucky 40202  
 502/589-7979  
 WATS 800/260-0290  
 Members New York Stock Exchange, Inc.

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October 3, 2003

Ms. Trish Varney  
 VIA FACSIMILE (606) 631-3087  
 Mountain Water District  
 P.O. Box 3157  
 Pikeville, KY 41501

RE: *Mountain Water District, Kentucky Rural Water Finance Corporation Loan*

Dear Ms. Varney:

This letter is regarding the loan payoff for the above referenced loan. Based on a payoff date of October 23, 2003, the amount due to the Kentucky Rural Water Finance Corporation is \$426,514.12.

	<u>Loan Payoff</u>
Principal	\$424,429.99
Accrued Interest (1)	<u>2,084.13</u>
Total	<u>\$426,514.12</u>

(1) Accrued Interest is calculated from August 27, 2003 through October 23, 2003. Daily accrued interest equals \$53.05. If payment is not received on the above referenced payoff date, please add daily accrued interest to the total and notify me as soon as possible as to the new payoff date.

When USDA-RD Automatic Clearing House funds have been received by the District's Bank, the payoff amount should be wired to Fifth Third Bank at the following address no later than the established closing date:

Wire Payoff:  
 Fifth Third Bank  
 ABA # 042000314  
 Account #73180137  
 Attn: Tammie Champion, Ext. 4161  
 Re: Kentucky Rural Water Finance

Should you have any questions, please give me a call at (502) 560-1274. Thank you.

Sincerely,

  
 Nick Roederer

Enclosure

cc: Mr. Ronnie Brooks - USDA - Rural Development - via facsimile (606) 784-2076  
 Mr. Randy Jones - Rubin & Hays - via facsimile (502) 569-7555  
 Mr. Gary Larimore - KRWFC - via facsimile (270) 796-8623



Mountain Water District			2002 Note Issue	
Loan #190				
Start Date			08/27/03	
End Date			10/23/03	
Total Loan Amount			426,000.00	
Month	Draws	Interest	Transfer +/-	Balance
				426,000.00
08/27/03	209,429.99	0.00		216,570.01
09/30/03	215,000.00	863.90		706.11
10/22/03	0.00	1,167.18		(461.07)
10/23/03	0.00	53.05	0.00	(514.12)
	424,429.99	2,084.13		
Original Rate	4.50%		Loan Payoff	426,514.12

Loan Payoff	426,514.12
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STRATTON, HOGG & MADDOX, P.S.C.  
P.O. Box 1530  
Pikeville, Kentucky 41502-1530

October 23, 2003

Mr. Ronnie Brooks  
Rural Development  
220 West First Street  
Morehead, Kentucky 40351

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

Dear Mr. Brooks:

I have this date been paid by Mountain Water District (the "District") the sum of \$ 3267.45, which, when added to the \$ 3663.10 paid to me by said District on August 14, 2003, represents payment to me of 80% of all Basic Legal Fees and 90% of all Additional Legal Fees to which I am entitled for legal services rendered by me in connection with the financing and construction of extensions, additions and improvements to its existing sewer system, in accordance with my Legal Services Agreement with the District and according to the amounts stipulated therein, leaving a balance of \$ 2691.50 to be paid to me when such construction is completed.

STRATTON, HOGG & MADDOX, P.S.C.

By Daniel P. Stratta

EAST KENTUCKY WATER, INC.  
6702 Zebulon Highway  
Pikeville, Kentucky 41501

October 23, 2003

Mr. Ronnie Brooks  
Rural Development  
220 West First Street  
Morehead, Kentucky 40351

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

Dear Mr. Brooks:

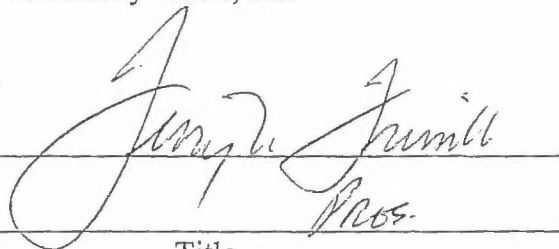
The undersigned certifies that we have this date been paid by the Mountain Water District (the "District"), for all work performed by us in connection with a project (the "Project") consisting of extensions, additions and improvements to the existing sewer system of the District, in accordance with our Contract with the District and in accordance with statements submitted by us to the District.

We further certify that all suppliers and subcontractors to whom payment was due from us in connection with such Project have been paid to date in full, in accordance with our contracts with them and in accordance with statements submitted to us by them.

Dated this October 23, 2003.

East Kentucky Water, Inc.

By



\_\_\_\_\_

Title

KENVIRONS, INC.  
452 Versailles Road  
Frankfort, Kentucky 40601

October 23, 2003

Mr. Ronnie Brooks  
Rural Development  
220 West First Street  
Morehead, Kentucky 40351

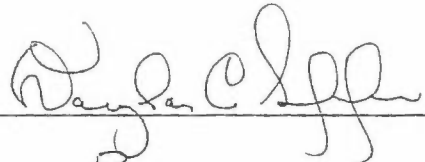
Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

Dear Mr. Brooks:

This is to certify that as of this date, we have been paid by the Mountain Water District (the "District"), the sum of \$ 426,000.01, which represents payment to us of all sums to which we are entitled for services rendered by us to date in connection with the construction of a project consisting of extensions, additions and improvements to the existing sewer system of the District, according to our Agreement for Engineering Services with the District.

Dated this October 23, 2003.

KENVIRONS, INC.

By   
PRESIDENT  
Title

AKINS EXCAVATING COMPANY, INC.  
182 BUSY LANE  
CORBIN, KENTUCKY 40701

October 23, 2003

Mr. Ronnie Brooks  
Rural Development  
220 West First Street  
Morehead, Kentucky 40351

RE: Mountain Water District Sewer System Revenue Bonds,  
Series 2003, in the principal amount of \$426,000.00

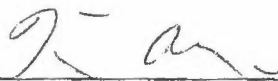
Dear Mr. Brooks:

The undersigned certifies that we have this date been paid by the Mountain Water District (the "District"), for all work performed by us in connection with a project (the "Project") consisting of extensions, additions and improvements to the existing sewer system of the District, in accordance with our Contract with the District and in accordance with statements submitted by us to the District.

We further certify that all suppliers and subcontractors to whom payment was due from us in connection with such Project have been paid to date in full, in accordance with our contracts with them and in accordance with statements submitted to us by them.

Dated this October 23, 2003

Akins Excavating Company, Inc.

By 

  
Title

# Rubin & Hays

ATTORNEYS AT LAW

Kentucky Home Trust Building, 450 South Third Street, Louisville, Kentucky 40202-1410  
Telephone (502) 569-7525 Telefax (502) 569-7555 Email: rh@rubinhays.com

CHARLES S. MUSSON  
W. RANDALL JONES  
CHRISTIAN L. JUCKETT

PARALEGAL  
MARY M. EMBRY

October 23, 2003

Mr. Ronnie Brooks  
Rural Development  
220 West First Street  
Morehead, Kentucky 40351

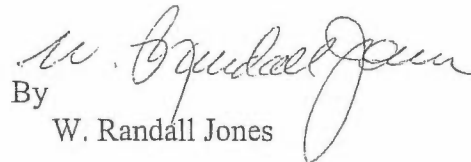
Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

Dear Mr. Brooks:

We have this date been paid by the Mountain Water District (the "District") the sum of \$10,658.45, which, when added to the \$10,906.70 paid to us on August 14, 2003, represents payment to us of all sums to which we are entitled for legal services rendered by us in connection with the financing and construction of extensions, additions and improvements to the existing sewer system of the District, in accordance with our Legal Services Agreement with the District, and according to the amounts stipulated therein.

Sincerely,

Rubin & Hays

  
By  
W. Randall Jones

WRJ:jkm

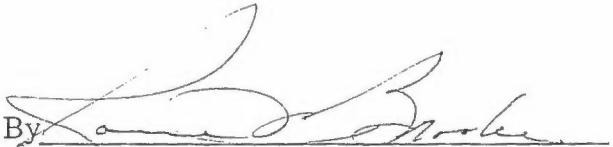
CERTIFICATE OF RD AS TO INSURANCE AND BONDING

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

I hereby certify that I have examined the various insurance policies of the Mountain Water District (the "District") with reference to its sewer system (the "System") and the fidelity bonds with respect to funds maintained by the District in connection with such System, and I further certify that the District is in compliance with the Letter of Conditions of the Rural Development (the "RD"), dated April 8, 1998, as to liability and property damage insurance, worker's compensation, real property insurance and the respective fidelity bonds required by said Letter of Conditions.

Dated this October 23, 2003.

RURAL DEVELOPMENT

By   
RD Representative

CERTIFICATE OF ENGINEERS

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

We, Kenvirons, Inc., Frankfort, Kentucky, hereby state that we are Engineers experienced in the field of sewer engineering and of recognized reputation in said field, and that we have been duly employed by the Mountain Water District of Pike County, Kentucky (the "District"), in connection with the preparation of plans, designs and specifications for the construction of extensions, additions and improvements (the "Project") to the existing sewer system (the "System") of the District, which Project is being financed by the issuance of \$426,000 of Mountain Water District Sewer System Revenue Bonds, Series 2003 (the "Current Bonds"), supplemented by (a) an approved Rural Development (the "RD") grant in the approximate amount of \$600,000; (b) an approved Environmental Protection Agency (the "EPA") grant in the approximate amount of \$3,000,000; (c) an approved Appalachian Regional Commission (the "ARC") grant in the approximate amount of \$300,000; (d) an approved Department of Housing and Urban Development (the "DHUD") grant in the approximate amount of \$1,000,000; (e) an approved Army Corps of Engineers Grant in the approximate amount of \$672,000; and (f) by a contribution by the District in the amount of at least \$242,300.

We state that we have consulted with Stratton, Hogg & Maddox, P.S.C., Pikeville, Kentucky (the "Local Counsel"), who has been employed by the District in connection with the Project, that we have examined (a) the attached "Final Title Opinion for sewer Project" (the "Title Opinion"), signed by said Local Counsel, and the attached printed "Preliminary Title Opinion" (RD Form 1927-9), signed by said Local Counsel; (b) the separate "Opinion of Counsel Relative to Rights-of-way" (RD Form 442-22), signed by said Local Counsel; (c) the descriptions of the sites and easements referred to in said Title Opinion and in said RD Forms and (d) the right-of-way map specifically referred to in said Title Opinion, and we state further as follows:

1. That all of the sites of major structures and installations of the Project lie or will lie within the boundaries of the properties as to which the title of the District is certified in said Title Opinion and in said RD Forms, copies of which have been forwarded to us, and/or on the public rights-of-way for which a permit from the appropriate agency has been obtained.

2. That all of the remaining parts of the Project, including the proposed new sewer distribution lines and all other appurtenant facilities incident to the Project, have been, can and/or will be constructed, to the extent that such construction requires our approval (a) within the boundaries of the easements and rights-of-way established in said right-of-way map and/or (b) within the boundaries of the easements and rights-of-way which, according to the documents referred to above, have heretofore been obtained or contracted for by the District or can be obtained by the District by purchase or condemnation; or in the beds of highways, streets and alleys, or in other public ways duly dedicated to public use, and with respect to which the District has obtained the necessary permits and/or has the power and right to order said construction therein.



3. That the District has entered into contracts for the construction of the Project; that construction of the Project was initiated in the month of August, 2003; that construction of the Project has proceeded with due diligence, and will continue to proceed hereafter to completion with due diligence; that construction of the Project will be completed within less than three years from said date of commencement of construction; and that it is reasonably anticipated that at least 95% of the funds available, i.e., spendable proceeds of the Current Bonds, together with proceeds of the aforesaid grants and the aforesaid connection charges, will be expended on the costs of construction of the Project within less than three years from the date of delivery of the Current Bonds.

4. That we have conferred with said Local Counsel concerning the lines set out in said map and concerning the sites necessary for the Project and have satisfied ourselves that said Local Counsel has been informed by us and is aware of the need for obtaining (a) deeds of easement and/or rights-of-way as to all such easements and/or rights-of-way; and (b) deeds as to any and all sites deemed by us to be necessary in order to assure completion of the Project, as planned.

5. That we have also discussed with said Local Counsel our awareness of the need, if authorized by the District, to furnish said Local Counsel prompt and accurate information as to the legal descriptions of any and all easements, rights-of-way and/or sites, as may be necessary or required in connection with approved change-orders or other relocations which may be issued during the course of construction. We state that we will not knowingly approve construction of facilities of the Project on sites or in rights-of-way without first being assured by said Local Counsel that the appropriate legal title and/or legal right-of-way has been obtained.

6. That to the best of our knowledge, the Project has been and/or can be completed in accordance with the plans and specifications prepared and approved by us within the boundaries of the aforesaid sites, easements and/or rights-of-way, and, to the best of our knowledge, has been and/or can be completed in accordance with the construction contracts duly awarded by the District, at a cost which is within the funds made available to the District and by the District as set out above, based on the information available at this time and the projected final costs for the Project.

7. That we have examined (a) a copy of the Amended Rate Resolution adopted by the Board of Commissioners (the "Commission") of the District; (b) a schedule of the principal and interest requirements of the aforesaid Current Bonds; (c) a schedule of the principal and interest requirements of the outstanding Kentucky Infrastructure Authority Loan, dated June, 1998 (the "1998 KIA Loan"); (d) a schedule of the principal and interest requirements of the outstanding Mountain Water District Waterworks and Sewer Revenue Bonds, Series 1997, dated October 2, 1997 (the "Series 1997 Bonds"); and (e) a schedule of the principal and interest requirements of the outstanding Kentucky Infrastructure Authority Loan, dated June, 2002 (the "2002 KIA Loan").

9. That in our opinion, based on current cost factors and other existing conditions, the rates established by the aforesaid Amended Rate Resolution, will generate sufficient revenues to the District to enable the District to meet (1) all principal and interest requirements falling due on the respective bond issues and on the respective dates, as follows:

- (a) The outstanding 1998 KIA Loan;
- (b) The outstanding Series 1997 Bonds, falling due on January 1 in each of the respective years, 2004 through 2037;
- (c) The outstanding 2002 KIA Loan;
- (d) The Current Bonds, falling due on January 1, in each of the respective years, 2006 through 2043, plus all interest requirements falling due prior to January 1, 2006, other than such interest requirements as will be capitalized out of the proceeds of said Current Bonds; plus

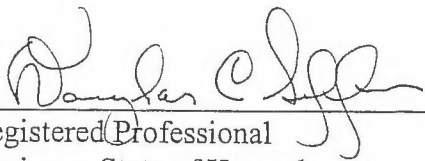
(2) all of the estimated operating and maintenance expenses of the System, plus (3) reasonable amounts for a reserve for depreciation and sinking fund purposes.

10. We certify that the prime Contractor from whom the District should obtain a statement as to all work performed by such Contractor being paid for in full according to its contract, at the time of delivery of the Current Bonds issued to finance the cost (not otherwise provided) of such Construction Project, is East Kentucky Water, Inc., 6702 Zebulon Highway, Pikeville, Kentucky 41501.

11. That in our opinion there are no structures in the one hundred (100) year flood plain in the Project.

IN TESTIMONY WHEREOF, witness our signature to the foregoing this October 23, 2003.

KENVIRONS, INC.  
Consulting Engineers

By   
Registered Professional  
Engineer, State of Kentucky  
No. 6281

CERTIFICATE OF RECEIPT OF RD GRANT PROCEEDS  
AS OF DATE OF BOND CLOSING

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

The undersigned Chairperson and Secretary of the Mountain Water District (the "District") of Pike County, Kentucky, for and on behalf of said District, do hereby acknowledge that the District has received to date the total sum of \$ 59,020.79 of an approved grant in the amount of \$600,000 from the Rural Development, leaving a balance of approximately \$ 540,979.21 to be received by the District in the future, pursuant to the aforesaid grant award.

We certify that the proceeds of said grant are to be applied or are scheduled to be applied for the payment of the costs of construction of extensions, additions and improvements to the existing sewer system of the District.

IN TESTIMONY WHEREOF, witness our official signatures and the Seal of the District on this October 23, 2003.

MOUNTAIN WATER DISTRICT

By Joni Akus  
Chairperson

(Seal of District)

Attest:

J. Sp  
Secretary

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CERTIFICATE OF RECEIPT OF BOND PROCEEDS  
AND BOND DELIVERY

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

The undersigned Chairperson and Secretary of the Mountain Water District (the "District") of Pike County, Kentucky, for and on behalf of said District, do hereby acknowledge receipt of a wire transfer from the Rural Development of the Department of Agriculture of the United States of America (the "RD"), in payment for the purchase and delivery of a certain single, fully registered Bond of said District, entitled "Mountain Water District Sewer System Revenue Bonds, Series 2003" (the "Current Bonds"), in the face amount of \$426,000, numbered R-1, dated the same date as the date of this Certificate.

We certify that the proceeds of said wire transfer have been or will be applied to the extent necessary to liquidate interim financing borrowed in anticipation of the issuance of the Current Bonds, to pay the costs of a construction project consisting of extensions, additions and improvements to the existing sewer system (the "System") of the District and to pay expenses and charges incident to the issuance and sale of the Current Bonds, and that the balance has been or will be deposited in the Mountain Water District Sewer System Construction Account at the Community Trust Bank, N.A., Pikeville, Kentucky.

We further certify that the Current Bonds have been lawfully issued and sold by the District and delivered to the purchaser on the date hereof.

IN TESTIMONY WHEREOF, witness our official signatures and the corporate seal of said District on this October 23, 2003.

MOUNTAIN WATER DISTRICT

By Joni Akus  
Chairperson

(Seal of District)

Attest:

Jay Greene  
Secretary

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ARBITRAGE CERTIFICATE

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

**1. General.** (a) The undersigned is the Chairperson of the Mountain Water District (the "Issuer") of Pike County, Kentucky.

(b) This Certificate is executed for the purpose of establishing the reasonable expectations of the Issuer as to future events regarding the Mountain Water District Sewer System Revenue Bonds, Series 2003 (the "Bonds") in the aggregate principal amount of \$426,000 authorized pursuant to a Resolution (the "Bond Resolution") adopted by the Board of Commissioners of the Issuer on July 30, 2003, in order that the Bonds are not "arbitrage bonds" under Section 148 of the Internal Revenue Code of 1986, as amended (the "Code").

(c) The Issuer has not been notified of any listing or proposed listing of the Issuer by the Internal Revenue Service as an issuer that may not certify its bonds.

(d) The undersigned is one of the officers of the Issuer delegated with the responsibility of issuing and delivering the Bonds.

(e) To the best of the knowledge, information and belief of the undersigned, the expectations contained in this Certificate are reasonable.

(f) The facts and estimates in this Certificate are based on representations made by Kenvirons, Inc. (the "Engineers") employed by the Issuer to prepare the plans and specifications and to supervise the construction of the Project defined in Section 2 hereof. The Issuer is not aware of any facts or circumstances that would cause it to question the accuracy of the representations made by the Engineers.

**2. Purpose of the Bonds.** (a) The Bonds are being issued for the purpose of providing funds (not otherwise provided) (i) for the permanent financing of the costs of extensions, additions and improvements (the "Project") to the existing sewer system (the "System") of the Issuer, and (ii) for the costs of issuance of the Bonds.

(b) Upon the completion of the acquisition, renovation, construction and equipping of the Project, the Project will be owned and operated by the Issuer.

**3. Sources and Disbursement of Funds.** (a) The Bonds have been sold to the Rural Development (the "RD") at par (\$426,000). The Bonds will be delivered to the RD on the date of this Certificate upon payment by the RD of such purchase price with no accrued interest. Accordingly, the net amount received by the Issuer from the sale of the Bonds will be \$426,000 (the "Net Proceeds").

(b) The total funds available for the Project are derived from the following sources:

Bond Proceeds	\$426,000
RD Grant	600,000
ARC Grant	300,000
EPA Grant	3,000,000
CDBG Grant	1,000,000
Army Corps of Engineers Grant	672,000
District's Contribution	<u>242,300</u>
Total	\$6,240,300

(c) The Net Proceeds of the Bonds along with the other available moneys described above for the Project will be expended on the acquisition, construction, renovation, improvement and equipping of the Project and said moneys will be deposited in the Construction Fund (as defined in the Bond Resolution) for construction of the Project and for the payment of the costs of issuance of the Bonds.

(d) The Issuer has entered into a contract with a third party for the construction, renovation, improvements and equipping of the Project obligating an expenditure equal to or in excess of \$100,000.

(e) Such construction, renovation, improvement and equipping of the Project will proceed with due diligence to completion, presently expected to be June 30, 2004 and all of the approximately \$6,240,300 referred to above is expected to be expended prior to June 30, 2004.

**4. The Bonds.** The receipts and disbursements with respect to the Bonds, including issuance costs and accrued interest, are or will be detailed in Requisition Certificates signed by the Issuer and the Engineers.

**5. Construction Fund.** Amounts deposited in the Construction Fund and earnings with respect to such amounts will be expended for the payment of the balance of costs of the Project prior to the date of completion of the Project. Pending such expenditure, such monies will be invested without restriction as to yield.

**6. Sinking Fund.** Money deposited in the Sinking Fund will be used to pay the principal of and interest on the Bonds, and the Issuer reasonably expects that there will be no other funds that will be so used. The Sinking Fund is a fund that is used primarily to achieve a proper matching of revenues and debt service within each bond year. Money deposited in the Sinking Fund will be used within thirteen (13) months from the date of deposit for the payment of debt service on the outstanding Bonds and, except for an amount equal to not more than the greater of (a) one-twelfth (1/12) of debt service requirements of the Bonds for the then ensuing year; or (b) one year's earnings

on the Sinking Fund, the Sinking Fund will be depleted annually through such application for current debt service requirements of the Bonds. Amounts held in the Sinking Fund will be invested without being limited as to the maximum permissible rate of investment return.

**7. Operation and Maintenance Fund.** The Bond Resolution ratifies and confirms the creation of an Operation and Maintenance Fund. The moneys in the Operation and Maintenance Fund may be used to pay certain expenses related to the operation and maintenance of the System. Amounts deposited in the Operation and Maintenance Fund will not be reasonably expected to pay the principal of and interest on the Bonds. Amounts held in the Operation and Maintenance Fund will be invested without being limited as to the maximum permissible rate of investment return.

**8. Depreciation Fund.** (a) The Bond Resolution ratifies and confirms the creation of a Depreciation Fund. The moneys in the Depreciation Fund may be used to pay the costs of unusual or extraordinary maintenance, repairs, renewals and replacements to the System or of paying the cost of constructing future extensions, additions and/or improvements to the System which will either enhance its revenue-producing capacity or will provide a higher degree of service.

(b) Moneys on deposit in the Depreciation Fund may be used, when necessary, for the purpose of making payments of principal and interest on the Bonds, but such amounts will not be reasonably expected to pay the principal and interest on the Bonds. There will be no assurance that such amounts will be available to meet debt service on the Bonds if the Issuer encounters financial difficulty. Amounts held in the Depreciation Fund will be invested without being limited as to the maximum permissible rate of investment return.

**9. No Replacement.** No portion of the amounts received from the sale of the Bonds will be used as a substitute for other funds which were otherwise to be used to finance the Project, and which have been or will be used to acquire, directly or indirectly, obligations producing a yield in excess of the yield on the Bonds.

**10. No Overissuance.** Taking into account other available funds, the amount necessary to provide, or reimburse the Issuer, for payment of expenses of issuing and carrying the Bonds and financing the Project, equals or exceeds the Net Proceeds of the Bonds and income thereon.

**11. No Other Obligations.** No other governmental obligations have been or will be issued by the Issuer or any other entity (a) at substantially the same time as the Bonds (b) pursuant to a plan of financing common with that of the Bonds and (c) which either will be paid from substantially the same source of funds as the Bonds or will have substantially the same claim to be paid from substantially the same source of funds as the Bonds.

To the best of my knowledge and belief, there are no facts, estimates or circumstances other than those expressed herein that would materially affect the expectations herein expressed, and, to the best of my knowledge and belief, the Issuer's expectations are reasonable.

Dated October 23, 2003.

MOUNTAIN WATER DISTRICT

By Joni Akus  
Chairperson



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CERTIFICATE OF EXECUTION, NO LITIGATION  
AND OF OUTSTANDING BOND ISSUES

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

We, the undersigned Chairperson and Secretary, do hereby certify that we are the officers of the Board of Commissioners (the "Commission") of the Mountain Water District (the "District"), constituting the governing body of said District, in Pike County, Kentucky.

1. That pursuant to all legal requirements, including the Bond Resolution duly adopted by said Commission on July 30, 2003, there have been heretofore lawfully authorized the negotiable "Mountain Water District Sewer System Revenue Bonds, Series 2003" (the "Current Bonds"), in the aggregate principal amount of \$426,000, in the form of fully registered bonds, as such purchaser(s) may determine, bearing interest from the date thereof, which is the same date as the date of this Certificate.

2. That pursuant to the provisions of said Bond Resolution, the purchaser thereof, the Rural Development of the Department of Agriculture of the United States of America (the "RD"), duly elected to take delivery of said Current Bonds in the form of a single fully registered bond, representing the total authorized issue of Current Bonds, in the principal amount of \$426,000, dated as of the date of this Certificate, which is the date of delivery of and payment for said Current Bonds, payable to the registered owner (initially the RD), numbered R-1, bearing interest at the rate of 4.50% per annum. Interest on the Current Bonds is payable semiannually on January 1 and July 1, with principal installments being payable on January 1 in each of the respective years, 2006 through 2043, inclusive, as set out in the maturity schedule contained in said Bond Resolution.

3. That said Current Bond has been executed with the genuine signatures of the undersigned Chairperson and Secretary, with the corporate seal (the "Seal") of the District duly affixed to said Current Bond by one of us who was then and is now duly authorized to affix said Seal to said Current Bond, and that at that time, a true impression of said Seal was duly affixed to this Certificate at the place indicated below.

4. That on the date of execution of this Certificate we were, and now are, the duly appointed, qualified and acting officials indicated in this Certificate, and that we were and now are duly authorized to execute the same.

5. That said Current Bonds are subject to the vested rights and priorities in favor of the owners of certain outstanding bonds of the District listed as follows:

- (a) Kentucky Infrastructure Authority Loan, dated June, 1998 (the "1998 KIA Loan");
- (b) Mountain Water District Waterworks and Sewer Revenue Bonds, Series 1997, dated October 2, 1997 (the "Series 1997 Bonds");

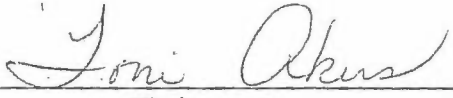
(c) Kentucky Infrastructure Authority Loan, dated June, 2002 (the "2002 KIA Loan");

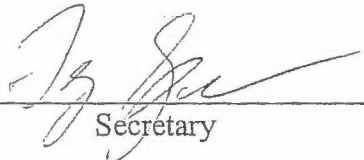
and the 1998 KIA Loan, the Series 1997 Bonds, the 2002 KIA Loan and the Current Bonds represent the only issues of bonds (the "Outstanding Bonds") or obligations of said District outstanding which by their terms are in any manner secured by or payable from the revenues of the District's sewer system (the "System") as of the date hereof.

6. That no controversy or litigation is pending, prayed or threatened involving the creation, organization, existence or boundaries of said District, or the title of any of its officers to their respective positions, or the validity of the Current Bonds, or the power and authority of the District (1) to construct extensions, additions and improvements to its existing System; (2) to own and operate the System, including said extensions, additions and improvements as a revenue-producing undertaking; and (3) to provide and apply adequate revenues from the System for the full and prompt payment of the principal of and interest on the aforesaid Outstanding Bonds, on a parity, and for the cost of operation and maintenance of the System, and that none of the proceedings or authority for the issuance of said Current Bonds has been repealed, revoked, rescinded, modified, changed or altered in any manner.

IN TESTIMONY WHEREOF, we have hereunto affixed our respective official signatures and the Seal of said District, this October 23, 2003.

MOUNTAIN WATER DISTRICT

By   
Chairperson

By   
Secretary

(Seal of District)

CERTIFICATION OF ATTORNEY FOR DISTRICT

We, Stratton, Hogg & Maddox, P.S.C., hereby certify that we are Local Counsel for the Mountain Water District, that we have read the foregoing Certificate of Execution, No Litigation and of Outstanding Bond Issues, and that all of the facts stated therein are true to the best of our knowledge and belief.

Dated this October 23, 2003.

STRATTON, HOGG & MADDOX, P.S.C.  
Pikeville, Kentucky

By 

MEMO AS TO PRE-CLOSING

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000.

1. The pre-closing conference took place on August 14, 2003, at 11:00 A.M., E.D.T., at the District's office in Pikeville, Kentucky, and each person present signed the List of Signatures.

2. The requirements of Rural Development ("RD") Letter of Conditions, dated April 8, 1998, and the Closing Instructions, dated July 22, 2003, were discussed.

3. Matters pertaining to railroad crossings, County road easements, U.S. Highway easements and Kentucky Department of Transportation Utility Access Permits were resolved.

4. The procedure for the payment of funds out of interim financing proceeds was double-checked with the Mountain Water District (the "District") and RD, and it was ascertained that the District had established the "Mountain Water District Sewer System Construction Account" (the "Construction Account"), at Community Trust Bank, N.A., Pikeville, Kentucky (the "Depository Bank"), pursuant to Section 301 of the Bond Resolution.

Written approval of the Engineers will not be required for payment of items not under the jurisdiction of the Engineers, consisting of administrative costs such as legal fees, land acquisition and related items, in which instances such amounts shall be disbursed upon the issuance of a Requisition Certificate signed by the Chairman with written approval of RD.

To the extent that such amounts on deposit in the Construction Account exceed \$100,000 at any time, such Construction Account will be collateralized by a valid pledge of U.S. obligations.

The approving legal opinion of Bond Counsel as to interim financing was handed to RD and Kentucky Rural Water Finance Corporation, Bowling Green, Kentucky (the "Interim Financing Bank"), and a copy of same was placed in the Transcript.

5. An Operating and Management Plan had been prepared and approved by the District and approved by RD, and a copy was obtained to be placed in the Transcript.

6. Evidence of the following had been or was obtained and placed in the Transcript:

- (a) Execution of Fidelity Bond of Treasurer (\$34,000).
- (b) Insurance, including real property insurance on above-ground structures, liability insurance, builders' risk insurance and Worker's Compensation.
- (c) Signing of color-coded map.

- (d) Costs and expenses of the project to date, including amounts owed to Local Counsel, Bond Counsel, Contractors, Engineers and any other persons (if any) entitled to such payments, plus reimbursement to the District for publication and other necessary costs (established in Statement prepared by the Engineers).

7. RD Forms were obtained and placed in the Transcript, as follows:

- (a) 400-1, Equal Opportunity Agreement.
- (b) 400-3, Notice to Contractors and Applicants.
- (c) 400-4, Assurance Agreement.
- (d) 400-8, Compliance Review.
- (e) 427-9, Preliminary Title Opinion as to each site.
- (f) 442-7, Operating Budget.
- (g) 442-21, Right of Way Certificate.
- (h) 442-22, Opinion of Counsel Relative to Rights-of-Way.
- (i) 1910-11, Applicant Certification Federal Collection Policies or Commercial Debts.
- (j) 1940-1, Request for Obligation of Funds.
- (k) 1942-31, Grant Agreement.
- (l) 1942-47, Loan Resolution.
- (m) AD-1047, Certification Regarding Debarment, Suspension and Other Responsibility Matters.
- (n) AD-1049, Certification Regarding Drug-Free Workplace Requirement.

8. The following pre-closing documents and certificates, prepared by Bond Counsel, were properly executed and placed in the Transcript:

- (a) Opinion as to Due Incorporation and Continued Existence of Water District.
- (b) Opinion as to Legal Sufficiency of Engineers' Contract.
- (c) Opinion of Counsel Relative to Advertisement for Construction Bids, Award of Contracts and the Execution Thereof.
- (d) Certificate as to Sewer System Operator.
- (e) Certificate as to Number of sewer Users.
- (f) Certificate as to Official Seal, Incumbency and Signature Identification.
- (g) Certificate as to No Litigation and Outstanding Bond Issues.
- (h) Certificate of Engineers (For Purpose of Pre-Closing).
- (i) Certificate of Rural Development Manager.
- (j) Certificate of RD as to Insurance and Bonding.
- (k) Requisition Certificate.
- (l) Title Opinion as to sewer Project (For Purpose of Pre-Closing).
- (m) Legal Opinion of Bond Counsel as to interim financing.

- (n) Form of Bond Anticipation Note to Kentucky Rural Water Finance Corporation.
- (o) Signature Sheet.

9. It was determined that construction should proceed, and checks were issued in payment of all items of expense contained in the Statement prepared by the Engineers.

TITLE OPINION  
AS TO SEWER PROJECT

(For Purpose of Pre-Closing)

Re: Mountain Water District Sewer System Revenue Bonds, Series 2003, in the principal amount of \$426,000 .

We, Stratton, Hogg & Maddox, P.S.C., Attorneys at Law, Pikeville, Kentucky, representing the Mountain Water District (the "District"), certify:

1. That we have investigated and ascertained the location of the various sites of major structures and installations to be constructed in connection with certain proposed extensions, additions and improvements (the "Project") to the existing sewer system of the District (the "System"), together with all rights-of-way and easements necessary in connection with the construction of the Project and in connection with the continued ownership and operation of the System.

2. That we have examined the records of the ownership of said sites and we are of the opinion that said District now owns fee simple title to all of said sites and that said title is free and clear of all liens and encumbrances which might adversely affect the right of the District to the use of the same in operation of the System, subject to the encumbrances referred to in Paragraph 12 hereof.

3. That we have further examined the right-of-way instruments, permits and/or licenses obtained from landowners, public bodies and public utilities.

4. That we have taken cognizance of the fact that the District possesses the power of eminent domain which would enable it to perfect title to any pertinent easements and/or rights-of-way as to which its title might be defective, and that the cost of perfecting any such title is considered to be negligible in view of the fact that in virtually every instance the easement or right-of-way improves, rather than damages, the value of the property, by reason of bringing the System to such property; and accordingly, if and to any possible extent that the District does not have adequate title to such easements and/or rights-of-way for the purpose desired, the District can, in our opinion, obtain such easements and/or rights-of-way, either through negotiation or through the exercise of the power of eminent domain, without exceeding the funds available.

5. That we have examined the instruments creating the aforesaid easements and/or rights-of-way and that it is our opinion that said instruments are valid as to form and substance for the purpose intended, although we have not examined the title records as to each of such easements and/or rights-of-way and express only a limited opinion as to the title thereto, based on such limited examination as set out herein.

6. That based on and subject to the foregoing, we are of the opinion that the District now owns the necessary permanent rights-of-way and easements for ingress to and egress from the

the title of the District to its existing sewer System; and that it is a matter of common knowledge and in no way controverted by such records that the District is the owner of its existing sewer System.

12. That the title of the District to all of the sites, rights-of-way and/or easements referred to herein and to the existing System is encumbered by a lien on and an exclusive pledge of the revenues of the System, for the benefit of the owners of the outstanding bonds of an authorized issue of \$426,000 of Mountain Water District Sewer System Revenue Bonds, Series 2003 (the "Current Bonds"), which lien and pledge were created or made by the District as security for the issuance of said Current Bonds. Said Current Bonds are subject to the vested rights and priorities in favor of certain outstanding Bonds of the District as follows:

- (a) Kentucky Infrastructure Authority Loan, dated June, 1998 (the "1998 KIA Loan");
- (b) Mountain Water District Waterworks and Sewer Revenue Bonds, Series 1997, dated October 2, 1997 (the "Bonds of 1997");
- (c) Kentucky Infrastructure Authority Loan, dated June, 2002 (the "2002 KIA Loan");

and said title of the District is subject to no other encumbrances of record.

13. That there are no taxes or assessments now delinquent or becoming delinquent relative to or affecting any sites, easements and/or rights-of-way pertaining to the System.

14. That the Project shall be constructed in a manner which is consistent with the comprehensive area water and sewer plan, is in compliance with all applicable zoning laws, and is not inconsistent with any development plans of the Commonwealth of Kentucky, Pike County, or any multi-jurisdictional area in which the District is located.

15. That no controversy or litigation is pending, prayed or threatened, involving the creation, organization, existence or boundaries of the District, or the title of any of its officers to their respective positions, or the validity of the Current Bonds, as and when issued, or the power and authority of the District to construct the Project, to own and operate the System as a revenue-producing undertaking, and to provide and apply adequate revenues therefrom for the full and prompt payment of the principal of and interest on the aforesaid 1998 KIA Loan, Bonds of 1997, 2002 KIA Loan and the Current Bonds, as and when issued, and that none of the proceedings or authority for the issuance of the Current Bonds has been repealed, revoked, rescinded, modified, changed or altered in any manner.





United States  
Department of  
Agriculture

Rural  
Development

220 West First Street  
Morehead, KY 40351  
606/784-6447  
FAX 606/784-2076  
TTY 859/224-7422

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8/14/03

Mr. Gary Larimore, Secretary/Treasurer  
Kentucky Rural Water Finance Corporation  
P.O. Box 1424  
Bowling Green, Ky. 42102-1424

Re: Mountain Water District – Phelps/Buskirk Sewer Project  
RD Commitment of Permanent Financing

**Dar Mr. Larimore:**

Reference is made to a request from the Mountain Water District, Toni Akers, its Chairperson, for interim financing from the Kentucky Rural Water Finance Corporation to extend sewer service in the Phelps/Buskirk area of Pike County at the interest rate and terms and conditions agreed upon, as reflected in the attached copy of your loan agreement.

This letter is to confirm certain understandings on behalf of the Rural Utilities Service.

Final plans and specifications have been prepared and approved, bids have been taken, and the Mountain Water District is prepared to award the construction contract(s) to the qualified low bidder(s). It has been determined by the Water District and Rural Utilities Service that the conditions of the loan and/or closing can be met.

Funds have been obligated for the project by the Rural Utilities Service

It is proposed by the Mountain Water District with the approval of Rural Utilities Service that the District advance funds in accordance with the agreed terms and conditions stated in your attached agreement, as needed to pay for construction and other authorized and legally eligible expenses incurred by the District, upon presentation of proper statements and work estimates approved by the District's authorized representative, and the authorized official of the Rural Utilities Service.

Before the Rural Utilities Service loan is closed the Water District will also be required to provide Rural Utilities Service with statements from the contractors, engineer and attorneys, that they have been paid to date in accordance with their contracts or other agreements and in the case of the contractor, that any suppliers and subcontractors have been paid.

**RESOLUTION**

**RESOLUTION OF THE MOUNTAIN WATER DISTRICT APPROVING AND AUTHORIZING A LOAN AGREEMENT WITH THE KENTUCKY RURAL WATER FINANCE CORPORATION.**

WHEREAS, the Board of Commissioners ("Governing Authority") of the Mountain Water District, ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency's Sewer System (the "Project"); and

WHEREAS, the Governmental Agency desires the Kentucky Rural Water Finance Corporation (the "Corporation") to act as its agency and instrumentality for the purpose of providing monies to construct the Project and has made an application to the Corporation therefore; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into a Loan Agreement with the Corporation;

NOW, THEREFORE, BE IT RESOLVED by the Governing Authority of the Mountain Water District, as follows:

SECTION 1. That the Governing Authority hereby requests to the Corporation to act as its agency and instrumentality in obtaining interim financing and hereby approves and authorizes the Loan Agreement between the Governmental Agency and the Corporation substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project and the Loan Note from the Governmental Agency to the Corporation in the amount not to exceed \$426,000.

SECTION 2. That any officer of the Governmental Agency be and hereby is authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

Adopted on July 30, 2003.

MOUNTAIN WATER DISTRICT

By Joni Akers  
Chairperson

Attest:

By Jay [Signature]  
Secretary

**CERTIFICATE**

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of the Mountain Water District; that the foregoing is a full, true and correct copy of a Resolution adopted by the Governing Authority of said District at a meeting duly held on July 30, 2003; that said official action appears as a matter of public record in the official records or Journal of the Governing Authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.823; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 30th day of July, 2003.

Jay [Signature]  
Secretary

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LOAN AGREEMENT

By and Between

KENTUCKY RURAL WATER FINANCE CORPORATION

and

MOUNTAIN WATER DISTRICT

dated August 14, 2003

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**LOAN AGREEMENT**

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## LOAN AGREEMENT

This Loan Agreement made and entered into as of the 14th day of August, 2003 (the "Loan Agreement") by and between the Kentucky Rural Water Finance Corporation, a non-profit corporation instrumentality of the various entities of the Commonwealth of Kentucky (the "Corporation") and the Mountain Water District (the "Governmental Agency"):

### WITNESSETH

WHEREAS, the Corporation has established its Public Projects Construction Financing Program (the "Program") designed to provide financing of construction to governmental entities under which the Corporation has determined to issue under its Public Projects Construction Notes, Series 2002, dated November 1, 2002 (the "Notes") pursuant to a Trust Indenture dated as of November 1, 2002 (the Indenture") between the Corporation and Fifth Third Bank, trustee (the "Trustee"), the net proceeds of which will be applied for the benefit of such governmental entities by making Loans, pursuant to Loan Agreements for Construction of their Projects, in order to provide a centralized source of interim construction financing and to reduce interest costs financing expenses of such governmental entities; and

WHEREAS, the Governmental Agency has obtained a commitment for Permanent Financing for its Project as hereinafter defined, from RD; and

WHEREAS, the Governmental Agency has determined that it is necessary and desirable to acquire, construct, and finance the Project, and the Corporation has determined that the Project is a project within the meaning of the Act and the Indenture, thereby qualifying for financial assistance from the Corporation; and

WHEREAS RD has or will appropriate funds in amounts sufficient to enable it to honor said commitments for Permanent Financing of such Projects; and

WHEREAS, the Corporation has found and determined that the construction of the Project will be in furtherance of the purposes of the Corporation and the Governmental Agency under the Act; and

WHEREAS, pursuant to this Loan Agreement the Governmental Agency will proceed with the construction of the Project; and

WHEREAS, pursuant to this Loan Agreement the Governmental Agency will irrevocably assign to the Trustee, for the benefit of the Corporation, all right, title and interest in and to monies to be received pursuant to the Permanent Financing, which monies will be used by the Trustee to pay principal of and interest on the Notes; and

WHEREAS, the Corporation is willing to cooperate with the Governmental Agency in making available the Loan pursuant to the Act and the Indenture to be applied to the Project upon



the conditions hereinafter enumerated and the covenants by the Governmental Agency herein contained; and

WHEREAS, the Corporation and the Governmental Agency have determined to enter into this Loan Agreement pursuant to the terms of the Act and the Indenture and to set forth their respective duties, rights, covenants, and obligations with respect to the construction and financing of the Project subject to the repayment of the Loan and the interest thereon and subject to the terms of the commitment for Permanent Financing;

NOW, THEREFORE, FOR AN IN CONSIDERATION OF THE MUTUAL COVENANTS HEREIN SET FORTH, THE LOAN HEREBY EFFECTED AND OTHER GOOD AND VALUABLE CONSIDERATION, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED BY EACH PARTY, THE PARTIES HERETO MUTUALLY COVENANT AND AGREE, EACH WITH THE OTHER AS FOLLOWS:

## ARTICLE I

### DEFINITIONS

**Section 1.1. Definitions.** All of the terms utilized in this Loan Agreement will have the same definitions and meaning as ascribed to them in the Act and the Indenture, which Act and Indenture are hereby incorporated in this Loan Agreement by reference, the same as if set forth hereby verbatim provided, however, that those definitions utilized in the Act and the Indenture having general application are hereby modified in certain instances to apply specifically to the Governmental Agency and its Project.

"*Act*" shall mean Chapter 58 of the Kentucky Revised Statutes, as amended.

"*Application*" means those specific details of the Project identified in Exhibit A hereto, all of which are incorporated by reference in this Loan Agreement.

"*Authorized Officer*" shall mean the President, Vice-President, Treasurer or Secretary of the Corporation, and any other of its members, officers, agents, or employees duly authorized by resolution of the Corporation to perform the act or sign the document in question.

"*Business Day*" shall mean any day other than a Saturday, Sunday or other legal holiday on which the main corporate trust office of the Trustee is closed.

"*Code*" shall mean the Internal Revenue Code of 1986, as amended, and shall include the Regulations of the United States Department of the Treasury promulgated thereunder.

"*Commitment Letter*" means the RD Commitment Letter evidencing the approval by RD of Permanent Financing for the Project.

"*Commonwealth*" or "*State*" shall mean the Commonwealth of Kentucky.

"*Corporation*" shall mean the Kentucky Rural Water Finance Corporation, a non-profit corporation and an instrumentality of the Governmental Agency and other governmental entities.

"*Costs*" or "*Project Costs*" shall mean the costs of the Project as approved by RD including interest during the construction of the Project.

"*Engineers*" means the firm of consulting engineers employed by the Governmental Agency in connection with the Project identified in the Application.

"*Governmental Agency*" shall mean any agency or unit of government within the Commonwealth, now having or hereafter granted the authority and power to finance, acquire, construct, and operate a Project, including specifically but not by way of limitation, incorporated cities, counties,

sanitation districts, water districts, public authorities, sewer construction districts, metropolitan sewer districts, sanitation taxing districts, and any other agencies, commissions, districts, or authorities (either acting alone, or in combination with one another pursuant to any regional or area compact, or multi-municipal agreement), now or hereafter established pursuant to the laws of the Commonwealth having and possessing such described powers; and for the purposes of this Loan Agreement shall mean the Governmental Agency identified in the Application.

"*Governmental Agency's Account*" shall mean the separate accounts within the Program Fund under the Indenture, established for each particular Project.

"*Indenture*" shall mean the Trust Indenture dated as of November 1, 2002, between the Corporation and the Trustee, outstanding to which the Notes have been issued and are secured.

"*Investment Earnings*" shall mean interest earned on amounts on deposit in the Governmental Agency's Account established for the Governmental Agency.

"*Loan*" shall mean the loan effected, pursuant to one or more draws, under this Loan Agreement from the Corporation to the Governmental Agency in the principal amount set forth in the Application, for the purpose of defraying the costs incidental to the Construction of the Project.

"*Loan Agreement*" shall mean this agreement made and entered into by and between a Governmental Agency and the Corporation, providing for a Loan to the Governmental Agency by the Corporation, and for the repayment thereof to the Corporation by the Governmental Agency.

"*Loan Note*" shall mean the notes of the Governmental Agency to the Corporation dated as of their respective dates assigned to the Trustee representing the loan obligations of the Governmental Agency set forth in this Loan Agreement.

"*Loan Payment Date*" shall mean the Business Day agreed to by the Trustee which day shall be no more than three (3) Business Days after receipt by the Governmental Agency of the proceeds of the Permanent Financing.

"*Loan Payments*" shall mean all payments to the Corporation by the Governmental Agency under this Loan Agreement.

"*Maturity Date*" shall mean the Maturity Date for the Loan.

"*Note*" or "*Notes*" shall mean any of the Corporation's \$35,000,000 Public Projects Construction Notes, Series 2002, dated November 1, 2002.

"*Permanent Financing*" shall mean bonds issued by the Governmental Agency and delivered to RD as purchaser.

"*Person*" shall mean any individual, firm, partnership, association, corporation or Governmental Agency.

"*Program*" shall mean the Public Projects Construction Financing Program of the Corporation as distinguished from any other programs of the Corporation.

"*Project*" shall mean, when used generally, an infrastructure project as defined in the Act, and when used in specific reference to the Governmental Agency, the Project described in the Application.

"*RD*" means the Rural Development of the United States Department of Agriculture or its successors or assigns.

"*Requisition for Funds*" means the form attached hereto as Exhibit B to be utilized by the Governmental Agency in obtaining disbursements of the Loan from the Corporation as construction of the Project progresses.

"*System*" shall mean the utility system owned and operated by the Governmental Agency of which the Project shall become a part.

"*Trustee*" shall mean Fifth Third Bank, Cincinnati Ohio, and its successor or successors, and any other corporation acting at any time as Trustee under the Indenture.

## ARTICLE II

### REPRESENTATIONS AND WARRANTIES

**Section 2.1. Representations and Warranties of Corporation.** The Corporation represents and warrants for the benefit of the Governmental Agency as follows:

(A) The Corporation is a non-profit corporation and an instrumentality of the Governmental Agency and other governmental entities, has all necessary power and authority to enter into, and perform its obligations under, this Loan Agreement, and has duly authorized the execution and delivery of this Loan Agreement.

(B) Neither the execution and delivery hereof, nor the fulfillment of or compliance with the terms and conditions hereof, nor the consummation of the transactions contemplated hereby, conflicts with or results in a breach of the terms, conditions and provisions of any restriction or any agreement or instrument to which the Corporation is now a party or by which the Corporation is bound, or constitutes a default under any of the foregoing.

(C) To the knowledge of the Corporation, there is no litigation or proceeding pending or threatened against the Corporation or any other person affecting the right of the Corporation to execute or deliver this Loan Agreement or to comply with its obligations under this Loan Agreement. Neither the execution and delivery of this Loan Agreement by the Corporation, nor compliance by the Corporation with its obligations under this Loan Agreement, require the approval of any regulatory body, or any other entity, which approval has not been obtained.

(D) The authorization, execution and delivery of this Loan Agreement and all actions of the Corporation with respect thereto, are in compliance with the Act and any regulations issued thereunder.

**Section 2.2. Representations and Warranties of Governmental Agency.** The Governmental Agency hereby represents and warrants for the benefit of the Corporation as follows:

(A) The Governmental Agency is a duly organized and validly existing Governmental Agency, as described in the Act, with full power to own its properties, conduct its affairs, enter into this Loan Agreement and consummate the transactions contemplated hereby.

(B) The negotiation, execution and delivery of this Loan Agreement and the consummation of the transactions contemplated hereby have all been duly authorized by requisite action of the governing body of the Governmental Agency.

(C) This Loan Agreement and the Loan Note has been duly executed and delivered by the Governmental Agency and are valid and binding obligations of the Governmental Agency enforceable in accordance with their terms, except to the extent that the enforceability thereof may

be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

(D) There is no controversy or litigation of any nature pending or threatened, in any court or before any board, tribunal or administrative body, to challenge in any manner the authority of the Governmental Agency or its governing body to make payments under this Loan Agreement or to construct the Project, or to challenge in any manner the authority of the Governmental Agency or its governing body to take any of the actions which have been taken in the authorization or delivery of this Loan Agreement or the construction of the Project, or in any way contesting or affecting the validity of this Loan Agreement, or in any way questioning any proceedings taken with respect to the authorization or delivery by the Governmental Agency of this Loan Agreement, or the application of the proceeds thereof or the pledge or application of any monies or security provided therefor, or in any way questioning the due existence or powers of the Governmental Agency, or otherwise wherein an unfavorable decision would have an adverse impact on the transactions authorized in connection with this Loan Agreement.

(E) The authorization and delivery of this Loan Agreement and the consummation of the transactions contemplated hereby will not constitute an event of default or violation or breach, nor an event which, with the giving of notice or the passage of time or both, would constitute an event of default or violation or breach, under any contract, agreement, instrument, indenture, lease, judicial or administrative order, decree, rule or regulation or other document or law affecting the Governmental Agency or its governing body.

(F) Attached hereto as Exhibit D is a true, accurate and complete copy of the resolution or ordinance of the governing body of the Governmental Agency approving and authorizing the execution and delivery of this Loan Agreement. Such resolution or ordinance was duly enacted or adopted at a meeting of the governing body of the Governmental Agency at which a quorum was present and acting throughout; such resolution or ordinance is in full force and effect and has not been superseded, altered, amended or repealed as of the date hereof; and such meeting was duly called and held in accordance with law.

(G) All actions taken by the Governmental Agency in connection with this Loan Agreement, the Loan Note and the Loan described herein and the Project have been in full compliance with the provisions of the Kentucky Open Meeting Law, KRS 61.805 to 61.850.

(H) The Governmental Agency has all licenses, permits and other governmental approvals (including, but not limited to, all required approvals of the Kentucky Public Service Commission) required to own, occupy, operate and maintain the Project, and to enter into this Loan Agreement, is not in violation of and has not received any notice of an alleged violation of any zoning or land use laws applicable to the Project, and has full right, power and authority to perform the acts and things as provided for in this Loan Agreement.

(I) Legal counsel to the Governmental Agency has duly executed and delivered the opinion of legal counsel substantially in the form set forth in Exhibit E hereto.

**Section 2.3. Representations and Warranties of the Governmental Agency Concerning the Commitment Letter.** The Governmental Agency additionally represents and warrants that the Governmental Agency has (i) received all approvals of RD required in connection with the Construction of the Project, (ii) received a commitment for Permanent Financing of its Project with presently obligated funds on or before the Maturity Date and (iii) if the Permanent Financing is to be provided by RD, sold its obligations representing the Permanent Financing to RD, as evidenced by an opinion of bond counsel.

**Section 2.4. Representations Concerning the Permanent Financing.** The Governmental Agency acknowledges and agrees that the Corporation has relied upon the establishment of the Permanent Financing by the Governmental Agency and RD, and that the Corporation and its officers, agents and employees have made an independent investigation thereof or otherwise attempted to verify the circumstances regarding the Permanent Financing. The Governmental Agency further represents to the Corporation that such Permanent Financing has been established by the Governmental Agency and RD with all due regard for the character and nature of the Project, including the potential impact of foreseeable occurrences that reasonably might be expected to delay the scheduled completion of the Project.

**Section 2.5. Representations, Warranties and Covenants Concerning RD.** If the Permanent Financing is to be provided by RD, the Governmental Agency further represents, warrants and covenants, as follows:

(A) The Governmental Agency is not in breach of or in default under any of the provisions of the loan documents or any instruments, proceedings or other documentation authorizing the issuance of or securing the payment of the Permanent Financing.

(B) The execution and delivery of the RD loan documents and the compliance with the provisions thereof, do not and will not in any material respect conflict with or constitute on the part of the Governmental Agency a breach of or default under any contract, agreement, instrument, indenture or proceedings or any law, regulation, court order or consent decree to which the Governmental Agency is now subject.

(C) The RD loan documents have been duly authorized, executed and delivered by the Governmental Agency and are valid and binding obligations of the Governmental Agency.

(D) The Permanent Financing has been duly authorized and sold to RD pursuant to law and shall constitute a valid and binding obligation of the Governmental Agency upon delivery to RD and the payment therefor in accordance with the terms of sale.

(E) There is no action, suit, proceeding or investigation at law or in equity before or by any court, public board or body known to be pending or threatened against the Governmental Agency in any way contesting or affecting any authority for the issuance of or the validity of the Permanent Financing or the RD loan documents or in any way adversely affecting the transactions contemplated thereby.

(F) The Governmental Agency will comply in all respects with the terms and provisions of the RD loan documents.

(G) The Governmental Agency will promptly remit, in accordance with the provisions of the RD loan documents, each disbursement from its Governmental Agency's Account to the person or persons to whom payment is then due and owing.

(H) The Governmental Agency will not unilaterally terminate, or enter into any agreement to terminate, any of the RD loan documents and will give to the Corporation and the Trustee prompt written notice, appropriately documented, of any amendment to or modification of any of the RD loan documents.



## ARTICLE III

### CORPORATION'S AGREEMENT TO MAKE LOAN; TERMS

**Section 3.1. Determination of Eligibility.** Pursuant to the terms of the Act and the Indenture, the Corporation has determined that the Governmental Agency's Project is a project under the Act and the Governmental Agency is entitled to financial assistance from the Corporation in connection with financing the Construction of the Project.

**Section 3.2. Principal Amount Of Loan Established; Loan Payments; Disbursement of Funds.** The principal amount of the Loan shall be \$426,000 (the "Loan Amount"). Principal shall be paid in full on or before October 1, 2003 (the "Maturity Date"). The Loan shall bear interest at a per annum rate not to exceed 4.50%, and shall accrue on the outstanding principal amount of the Loan disbursed pursuant to one or more Loan Notes from the respective dates of disbursement and shall be payable on the Loan Payment Date. The Loan shall be evidenced by the execution by the Governmental Agency of the Loan Note and delivery and assignment thereof to the Trustee.

The proceeds of the Loan shall be deposited in a Governmental Agency's Account established for the Governmental Agency. The Corporation shall disburse amounts from such Governmental Agency's Account as Construction of the Project progresses upon the submission by the Governmental Agency of a Requisition for Funds in substantially the same form as Exhibit B hereto.

Payment of principal of the Loan shall be made at the principal corporate trust office of the Trustee on the Loan Payment Date, which date shall not be after the Maturity Date. In addition to the payment of principal of and interest on the Loan, the Governmental Agency shall pay to the Corporation all of the expenses and fees, including any share of investment earnings required to be rebated to the United States of America pursuant to the Code, arising from the making of the Loan by the Corporation to the Governmental Agency. The Governmental Agency shall receive a credit against its payment of principal hereunder in an amount equal to (i) amounts remaining in its Governmental Agency's Account on the date the Loan is paid in full and (ii) Investment Earnings.

**Section 3.3. Rebate to Governmental Agency.** Within ninety (90) days following the payment in full of the Notes of the Corporation issued under the Indenture, the Corporation shall rebate or cause to be rebated to the Governmental Agency a portion of the monies remaining in the accounts held by the Trustee under the Indenture after repayment of or provision for repayment of all necessary fees, costs and expenses of the Trustee and the Administrative Costs of the Program (the "Rebate Amount"), on the following basis:

- (A) All interest paid on the Loans provided that if the remaining Rebate Amount is not sufficient to rebate all interest paid on all Loans, the rebate will be equal to the remaining Rebate Amount multiplied by a ratio whose numerator is the Governmental Agency's Loan amount and whose denominator is the total Loan amounts on all Governmental Agency's Accounts.

**Section 3.4. Covenant Regarding Permanent Financing.** The Governmental Agency does hereby separately covenant that if for any reason RD fails to provide the Permanent Financing by accepting delivery thereof on or before the Maturity Date, the Governmental Agency shall continue to pay interest on the Loan at the rate set forth in Section 3.2 from amounts in its Governmental Agency's Account or its own funds, as determined by the Corporation, and if RD has not purchased the Permanent Financing by October 1, 2003 retire the Loan on such date. Such retirement shall be effected from the proceeds of other temporary or Permanent Financing or other borrowing of whatever nature or from any other legally available funds of the Governmental Agency.

The Governmental Agency will give to the Corporation and the Trustee prompt written notice, appropriately documented, of any modification, suspension, termination, annulment or other change in status of the RD commitment for Permanent Financing. In such event the Corporation shall provide express written instructions to the Trustee specifically detailing to the Trustee the manner in which the duties of the Trustee under the Indenture will change as a result of such modification, suspension, annulment or other change.

## ARTICLE IV

### CONDITIONS PRECEDENT TO DISBURSEMENT; REQUISITION FOR FUNDS

Section 4.1. Covenants of Governmental Agency and Conditions of Loan. By the execution of this Loan Agreement, the Governmental Agency agrees that prior to any requests for the disbursement of all or a portion of the Loan made hereunder, the Governmental Agency shall supply the Corporation, if requested, appropriate documentation, satisfactory to the Corporation, in its sole discretion, indicating the following:

(A) That the Corporation and any appropriate regulatory agency of the Commonwealth as may be designated by the Corporation, and their respective duly authorized agents, shall have the right at all reasonable times, subject to prior notice to the Governmental Agency, to enter upon the Project and to examine and inspect same.

(B) All real estate and interest in real estate and all personal property constituting the Project and the Project sites heretofore or hereafter acquired shall at all times be and remain the property of the Governmental Agency and constitute a part of the System.

(C) In the event the Governmental Agency is required to provide financing for the Project from sources other than the Corporation (as described in the Application) the Corporation shall have the right to receive such reasonable proofs as it may require of the ability of the Governmental Agency to finance the costs of construction of the Project over and above the Loan, prior to the disbursement by the Corporation of any portion of the Loan.

(D) The Governmental Agency shall do all things necessary to acquire all proposed and necessary sites, easements and rights of way necessary or required in respect of the Project and demonstrate its ability to construct the Project in accordance with the plans, design and specifications prepared for the Governmental Agency by its Engineers.

(E) Actual construction and installation incident to the Project shall be performed by either the lump-sum (fixed price) or unit price contract method, and adequate legal methods of obtaining public, competitive bidding will be employed prior to the awarding of the construction contract for the Project in accordance with Kentucky law.

(F) Unless construction of the Project has already been initiated as of the date of this Loan Agreement, pursuant to due compliance with state law and applicable regulations, the Project will not be advertised or placed on the market for construction bidding by the Governmental Agency until the final plans, designs and specifications therefor have been approved by such state and federal agencies and authorities as may be legally required, and until written notification of such approvals has been received by the Governmental Agency and furnished to the Corporation.

(G) Duly authorized representatives of the Corporation and such other agencies of the Commonwealth as may be charged with responsibility will have reasonable access to the construction work whenever it is in preparation or progress, and the Governmental Agency will assure that the contractor or contractors will provide facilities for such access and inspection.

(H) The construction contract or contracts shall require the contractor to comply with all provisions of federal and state law legally applicable to such work, and any amendments or modifications thereto, together with all other applicable provisions of law, to cause appropriate provisions to be inserted in subcontracts to insure compliance therewith by all subcontractors subject thereto, and to be responsible for the submission of any statements required of subcontractors thereunder.

(I) A work progress schedule utilizing a method of standard acceptance in the engineering community shall be prepared prior to the institution of construction in connection with each construction contract, or, if construction has already been initiated as of the date of this Loan Agreement, at the earliest practicable date, to indicate the proposed schedule as to completion of the Project, and same shall be maintained monthly thereafter to indicate the actual construction progress of the Project.

(J) All construction contracts will be so prepared that federal participation costs, if any, and state participation costs may be readily segregated from local participation costs, if any, and from each other, and in such manner that all materials and equipment furnished to the Governmental Agency may be readily itemized.

(K) The construction, including the letting of contracts in connection therewith, will conform in all respects to applicable requirements of federal, state and local laws, ordinances, rules and regulations.

(L) The Governmental Agency will proceed expeditiously with and complete the Project in accordance with the approved surveys, plans specifications and designs or amendments thereto, prepared by the Engineers to the Governmental Agency and approved by state and federal agencies, but only to the extent such approvals may be required.

(M) If requested, the Governmental Agency will erect at the Project sites, signs satisfactory to the Corporation noting the participation of the Corporation in the financing of the Project.

(N) Except as otherwise provided in this Loan Agreement, the Governmental Agency shall have the sole and exclusive charge of all details of the Construction.

(O) The Governmental Agency shall keep complete and accurate records of the costs of acquiring the Project sites and the costs of Construction. The Governmental Agency shall permit the Corporation, acting by and through its duly authorized representatives, and the duly authorized representatives of state and/or federal agencies to inspect all books, documents, papers and records

relating to the Project at any and all reasonable times for the purpose of audit and examination, and the Governmental Agency shall submit to the Corporation such documents and information as such public bodies may reasonably require in connection with the administration of any federal or state grants.

(P) The Governmental Agency shall require that any bid for any portion of the Construction of the Project be accompanied by a bid bond, certified check or other negotiable instrument payable to the Governmental Agency, as assurance that the bidder will, upon acceptance of such bid, execute the necessary contractual documents within the required time.

(Q) The Governmental Agency shall require that each construction contractor or contractors furnish a performance and payment bond in an amount at least equal to one hundred percent (100%) of the contract price or the portion of the project covered by the particular contract as security for the faithful performance of such contract.

(R) The Governmental Agency shall require that each of its contractors and all subcontractors maintain during the life of the construction contract, worker's compensation insurance, public liability insurance, property damage insurance and vehicle liability insurance in amounts and on terms satisfactory to the Corporation. Until the Project facilities are completed and accepted by the Governmental Agency, the contractor, shall maintain builders risk insurance (fire and extended coverage) on a one hundred percent (100%) basis (completed value form) on the insurable portion of the Project, such insurance to be made payable to the order of the Corporation, the Governmental Agency, the prime contractor, and all subcontractors, as their interests may appear.

(S) The Governmental Agency shall provide and maintain competent and adequate resident engineering services covering the supervision and inspection of the development and construction of the Project, and bearing the responsibility of assuring that Construction conforms to the approved plans, specifications and designs prepared by the Engineers. Such resident engineer shall certify to the Corporation, any involved state or federal agencies, and the Governmental Agency at the completion of construction that construction is in accordance with the approved plans, specifications and designs, or, approved amendments thereto.

**Section 4.2. Disbursements of Loan; Requisition for Funds.** The Governmental Agency shall submit to the Trustee a Loan Note and a Requisition for Funds during the first five days of each month (or such other designated period as is acceptable to the Trustee). The Loan Note shall be in substantially the same form as that attached to this Loan Agreement as Exhibit C and made a part hereof and the Requisition of Funds shall be in substantially the same form as that attached to this Loan Agreement as Exhibit B and made a part hereof.

Upon the Corporation's receipt of the Loan Note and the Requisition for Funds, and such additional documentation as it may require, the Corporation may direct the Trustee to remit the amount requested to the Governmental Agency as a draw upon the Loan.

## ARTICLE V

### ASSIGNMENT AND GENERAL COVENANTS OF THE GOVERNMENTAL AGENCY

**Section 5.1. Pledge and Assignment.** The Governmental Agency does hereby irrevocably assign and pledge to the Corporation and its successors or assigns, for the benefit of the owners of all Notes issued under the Indenture, all right, title and interest of the Governmental Agency in and to the proceeds of the Permanent Financing and all monies to be received from RD, as applicable, pursuant to RD's expressed intention to provide Permanent Financing for the Project. The Governmental Agency acknowledges and agrees that the Corporation pursuant to the Indenture has assigned and pledged to the Trustee for the benefit and security of the owners of the Notes all of its rights under the provisions of this Loan Agreement and the Loan Note. Accordingly, this Loan Agreement shall not be terminated, modified or changed by the Corporation or the Governmental Agency except with the consent of the Trustee in the manner and subject to the conditions permitted by the terms and provisions of the Indenture.

**Section 5.2. Further Assurance.** At any time and all times the Governmental Agency shall, so far as it maybe authorized by law, pass, make, do, execute, acknowledge and deliver, all and every such further resolutions, acts, deeds, conveyances, assignments, transfers and assurances as may be necessary or desirable for the better assuring, conveying, granting, assigning and confirming all and singular the rights, assets and revenues herein pledged or assigned, or intended so to be, or which the Governmental Agency may hereafter become bound to pledge or assign.

**Section 5.3. Completion of Project.** The Governmental Agency hereby covenants and agrees to proceed expeditiously with and promptly complete the Project in accordance with the plans, designs and specifications prepared by the Engineers for the Governmental Agency so that the Permanent Financing can be delivered on or prior to the Maturity Date.

**Section 5.4. Tax Covenant.** The Governmental Agency shall at all times do and perform all acts and things permitted by law and necessary or desirable in order to assure such exclusion and shall take such actions as may be directed by the Corporation in order to accomplish the foregoing. The Governmental Agency shall not permit (i) the proceeds of the Loan to be used directly or indirectly in any trade or business, (ii) its payments hereunder to be secured directly or indirectly by property to be used in a trade or business, (iii) any management agreement for the operation of the System or (iv) any federal guarantee of its obligations hereunder without the prior written consent of the Corporation. The Governmental Agency will not acquire or pledge any obligations which would cause the Bonds to be "arbitrage bonds" within the meaning of the Code.

**Section 5.5 Accounts and Reports.** The Governmental Agency shall at all times keep, or cause to be kept, proper books of record and account in which complete and accurate entries shall be made of all its transactions relating to the Project, which shall at all reasonable times be subject to the inspection of the Corporation.

**Section 5.6. General.** The Governmental Agency shall do and perform or cause to be done and performed all acts and things required to be done or performed by or on behalf of the Governmental Agency under the provisions of any agreements regarding the Permanent Financing and under any provisions of the Act and this Loan Agreement in accordance with the terms of such provisions.



## ARTICLE VI

### EVENTS OF DEFAULT AND REMEDIES

**Section 6.1. Events of Default Defined.** The following will be "Events of Default" under this Loan Agreement and the term "Event of Default" or "Default" will mean, whenever it is used in this Loan Agreement, any one or more of the following events:

(A) Failure by the Governmental Agency to pay any Loan payments at the times specified herein including the principal and interest due on the Loan Note.

(B) Failure by the Governmental Agency to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than as referred to in subsection (A) of this Section, for a period of thirty (30) days after written notice specifying such failure and requesting that it be remedied will have been given to the Governmental Agency by the Corporation unless the Corporation agrees in writing to an extension of such time prior to its expiration provided, however, if the failure stated in the notice cannot be corrected within the applicable period, the Corporation will not unreasonably withhold its consent to an extension of such time if corrective action is instituted by the Governmental Agency within the applicable period and diligently pursued until such failure is corrected.

(C) The dissolution or liquidation of the Governmental Agency, or the voluntary initiation by the Governmental Agency of any proceeding under any federal or state law relating to bankruptcy, insolvency, arrangement, reorganization, readjustment of debt or any other form of debtor relief, or the initiation against the Governmental Agency of any such proceeding which will remain undismissed for sixty (60) days, or the entry by the Governmental Agency into an agreement of composition with creditors or the failure generally by the Governmental Agency to pay its debts as they become due.

**Section 6.2. Remedies on Default.** Whenever any Event of Default referred to in Section 6.1 has occurred and is continuing, the Corporation may, without any further demand or notice, take one or any combination of the following remedial steps:

(A) Declare all payments due hereunder, as set forth in the Schedule of Payments to be immediately due and payable.

(B) Exercise all the rights and remedies of the Corporation set forth in the Act.

(C) Take whatever action at law or in equity appear necessary or desirable to enforce its rights under this Loan Agreement.



**Section 6.3. Appointment of Receiver.** Upon the occurrence of an Event of Default, and upon the filing of a suit or other commencement of Judicial proceedings to enforce the rights of the Corporation under this Loan Agreement, the Corporation shall be entitled, as a matter of right, to the appointment of a receiver or receivers of the System and all receipts therefrom, pending such proceedings, with such power as the court making such appointment shall confer; provided, however, that the Corporation may, with or without action under this Section, pursue any available remedy to enforce the payment obligations hereunder, or to remedy any Event of Default.

**Section 6.4. No Remedy Exclusive.** No remedy herein conferred upon or reserved to the Corporation is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient.

**Section 6.5. Consent to Powers of Corporation Under Act and this Loan Agreement.** The Governmental Agency hereby acknowledges to the Corporation its understanding of the provisions of the Act and this Loan Agreement, vesting in the Corporation certain powers, rights and privileges in respect of the Project upon the occurrence of an Event of Default, and the Governmental Agency hereby covenants and agrees that if the Corporation should in the future have recourse to said rights and powers, the Governmental Agency shall take no action of any nature whatsoever calculated to inhibit, nullify, void, delay or render nugatory such actions of the Corporation in the due and prompt implementation of this Loan Agreement.

**Section 6.6. Waivers** In the event that any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

**Section 6.7. Agreement to Pay Attorneys' Fees and Expenses.** In the event that either party hereto is in default under any of the provisions hereof and the nondefaulting party employs attorneys or incurs other expenses for the enforcement of performance or observance of any obligation or agreement on the part of the defaulting party herein contained, the defaulting party agrees that it will pay on demand therefor to the nondefaulting party the fees of such attorneys and such other expenses so incurred by the nondefaulting party.

## ARTICLE VII

### MISCELLANEOUS PROVISIONS

**Section 7.1. Approval not to be Unreasonably Withheld.** Any approval of the Corporation required by this Loan Agreement shall not be unreasonably withheld and shall be deemed to have been given on the thirtieth (30th) day following the submission of any matter requiring approval to the Corporation, unless disapproved in writing prior to such thirtieth (30th) day. Any provision of this Loan Agreement requiring the approval of the Corporation or the satisfaction or the evidence of satisfaction of the Corporation shall be interpreted as requiring action by an authorized officer of the Corporation granting, authorizing or expressing such approval or satisfaction, as the case may be, unless such provision expressly provides otherwise.

**Section 7.2. Effective Date.** This Loan Agreement shall become effective as of the date first set forth herein above and shall continue to full force and effect until the date the obligations of the Governmental Agency pursuant to the provisions of this Loan Agreement have been fully satisfied.

**Section 7.3. Binding Effect.** This Loan Agreement shall be binding upon, and shall inure to the benefit of the parties hereto, and to any person, officer, board, department, agency, municipal corporation, or body politic and corporate succeeding by operation of law to the powers and duties of either of the parties hereto. This Loan Agreement shall not be revocable by either of the parties, nor assignable by either parties without the written consent of the other party.

**Section 7.4. Severability.** In the event that any provision of this Loan Agreement will be held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

**Section 7.5. Execution in Counterparts.** This Loan Agreement may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument.

**Section 7.6. Applicable Law.** This Loan Agreement will be governed by and construed in accordance with the laws of the Commonwealth.

**Section 7.7. Captions.** The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Loan Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Loan Agreement to be executed by their respective duly authorized officers as of the day and year above written.

KENTUCKY RURAL WATER FINANCE CORPORATION

By \_\_\_\_\_

Title \_\_\_\_\_

MOUNTAIN WATER DISTRICT

By *Joni Akus*  
Chairperson

EXHIBIT A

KENTUCKY RURAL WATER FINANCE CORPORATION  
PUBLIC PROJECTS INTERIM CONSTRUCTION FINANCING

APPLICATION FOR INTERIM FINANCING FOR RD LOANS

*Governmental Entity:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*Project Engineer:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*RD District Loan Officer:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*Bond Counsel:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*Brief Description of Project:* \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

*Date of RD Letter of Conditions:* \_\_\_\_\_

*Amount of Interim Financing Requested:* \_\_\_\_\_

*Estimated Date of Construction Commencement (RD Pre-Closing):* \_\_\_\_\_

*Estimated Date of Construction Completion:* \_\_\_\_\_

*Estimated Date of RD Final Closing:* \_\_\_\_\_

*Depository Bank for Construction Account:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Wire Instructions (if known): \_\_\_\_\_

*Please return application and RD Letter of Conditions to:*  
Kentucky Rural Water Finance Corporation  
3251 Spring Hollow Avenue  
Bowling Green, Kentucky 42102-1424

EXHIBIT B

REQUEST FOR PAYMENT WITH RESPECT TO  
KENTUCKY RURAL WATER FINANCE CORPORATION  
(PUBLIC PROJECTS CONSTRUCTION FINANCING PROGRAM)

Request No. \_\_\_\_\_

Dated \_\_\_\_\_

To: Fifth Third Bank  
Corporate Trust Administration  
Mail Drop 10AT60  
38 Fountain Square Plaza  
Cincinnati, Ohio 45263  
Fax Number: (513) 534-6785

From: \_\_\_\_\_ ("Governmental Agency")

Contact Person: \_\_\_\_\_

Address: \_\_\_\_\_

Ladies and Gentlemen:

The above identified Governmental Agency has entered into a Loan Agreement with the Kentucky Rural Water Finance Corporation (the "Corporation") for the acquisition and construction of facilities described in the Loan Agreement as the "Project."

Pursuant to the Loan Agreement, we hereby certify that we have incurred the following expenses in connection with the Project and that the Corporation's funding share of these expenses is in the amount so denoted in this request totaling \$ \_\_\_\_\_ and is set forth in Exhibit A attached hereto.

Respectfully submitted,

Governmental Agency

By \_\_\_\_\_

Title \_\_\_\_\_

Certificate of Consulting Engineers as to  
Payment Request

The undersigned, a duly qualified and licensed Engineer hereby certifies that he or she represents the Governmental Agency submitting this request and that all expenses represented in this request were duly incurred for the Construction of the "Project," and that such expenses have not been the subject of any request for disbursement previously submitted.

Engineer/Consultant

Firm Name \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

APPROVED:

Rural Development

By \_\_\_\_\_

Title \_\_\_\_\_

EXHIBIT C

UNITED STATES OF AMERICA  
COMMONWEALTH OF KENTUCKY

REVENUE BOND ANTICIPATION NOTE

Dated: \_\_\_\_\_ \$ \_\_\_\_\_

For value received, the \_\_\_\_\_ (the "Issuer"), acting by and through its \_\_\_\_\_ (the "Governing Body"), hereby acknowledges itself indebted to and promises to pay to the order of:

KENTUCKY RURAL WATER FINANCE CORPORATION

the principal sum of

\_\_\_\_\_ (\$ \_\_\_\_\_)

on or before October 1, 2003, with interest thereon payable on the date of maturity (or prior prepayment) from the date of any respective disbursements hereunder at a rate not to exceed 4.50% per annum.

This Note represents the authorized aggregate principal amount of \$ \_\_\_\_\_, authorized to be issued by the Issuer for the purpose of obtaining funds to finance on an interim basis the cost (not otherwise provided) of the construction of extensions, additions and improvements to the existing \_\_\_\_\_ system (the "System") of the Issuer, pending the issuance and delivery of \$ \_\_\_\_\_ of \_\_\_\_\_ Revenue Bonds, (the "Bonds"), authorized by the Bond \_\_\_\_\_ of the Governing Body of the Issuer, adopted on \_\_\_\_\_, \_\_\_\_\_ (the "Bond Legislation"), the proceeds of which Bonds will be supplemented by (a) certain federal grants (the "Grants") as set forth and accepted in the Bond Legislation and (b) certain connection charges. The United States of America, acting through its Rural Development (the "RD"), has agreed to purchase said Bonds.

Disbursements of the proceeds of this Note shall be made in accordance with the Loan Agreement by and between the Issuer and the Kentucky Rural Water Finance Corporation dated the date hereof and by the execution by the Issuer of one or more Disbursement Notes in the form attached hereto as Exhibit A. Interest shall accrue on the amount of the disbursed proceeds from the date of said disbursement until the date of maturity of this Note.

This Note is a special obligation of the Issuer, payable solely from the proceeds of the sale of the Bonds, the proceeds of said Grants, and, from the income and revenues to be derived from the operation of said System, which Bond proceeds, Grants and revenues are hereby irrevocably pledged to the payment of this Note, as authorized by said Bond Legislation.



This Note is issued pursuant to Chapters 58 and \_\_\_\_\_ of the Kentucky Revised Statutes (the "Act") and in anticipation of the issuance of the aforesaid Bonds and the receipt of the aforesaid Grants and revenues, and neither this Note, nor the interest hereon, constitutes or evidences an indebtedness of the Issuer.

It is hereby certified that the proceeds of this Note will be disbursed in accordance with the Bond Legislation, authorizing the issuance of Bond Anticipation Notes, and that the proceeds of this Note will be subject to all of the conditions of said Bond Legislation.

It is further certified that the undersigned is the \_\_\_\_\_ of said Issuer, that he is duly authorized to execute this Note and all Disbursement Notes on behalf of said Issuer, and that this Note represents a liability of said Issuer only, payable out of the first proceeds of said sources, herein above mentioned, and that the undersigned, by executing this Note or any Disbursement Note, does not become personally and/or individually liable hereon as his personal or individual debt.

IN WITNESS WHEREOF, said \_\_\_\_\_, in the Commonwealth of Kentucky, by its Governing Body, has caused this Note to be executed by the \_\_\_\_\_ of said Issuer and its Corporate Seal to be hereunto affixed, on the date of this Note, which is \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

(Seal of Issuer)

*Exhibit A to Master Note*

UNITED STATES OF AMERICA  
COMMONWEALTH OF KENTUCKY

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REVENUE BOND ANTICIPATION NOTE

DISBURSEMENT NOTE

No. \_\_\_\_\_

\$ \_\_\_\_\_

For value received, the \_\_\_\_\_ (the "Issuer"), acting by and through its \_\_\_\_\_ (the "Governing Body"), and pursuant to the Issuer's \_\_\_\_\_ Revenue Bond Anticipation Note, dated \_\_\_\_\_, \_\_\_\_\_, in the aggregate principal amount of \$ \_\_\_\_\_ (the "Master Note"), requests the disbursement of \$ \_\_\_\_\_, which when added to the previous disbursements made pursuant to the Master Note represents a total disbursement made as of the date of this Disbursement Note in the sum of \$ \_\_\_\_\_.

The Issuer hereby acknowledges itself indebted to and promises to pay to the order of Kentucky Rural Water Finance Corporation the amount disbursed hereunder and any other amounts disbursed under the Master Note, on or before the date of maturity of the Master Note, with interest payable on the amount disbursed hereunder from the date of this Disbursement Note at the rate set forth in the Master Note.

This Disbursement Note shall be subject to the terms and provisions of the Master Note.

IN WITNESS WHEREOF, said Issuer, by its Governing Body, has caused this Note to be executed by the Issuer and its Corporate Seal to be hereunto affixed, on the date of this Disbursement Note, which is \_\_\_\_\_.

\_\_\_\_\_  
By \_\_\_\_\_

Title \_\_\_\_\_

EXHIBIT D

RESOLUTION \_\_\_\_\_

RESOLUTION OF THE \_\_\_\_\_ APPROVING AND  
AUTHORIZING A LOAN AGREEMENT WITH THE KENTUCKY RURAL  
WATER FINANCE CORPORATION

WHEREAS, the \_\_\_\_\_ ("Governing Authority") of  
\_\_\_\_\_, ("Governmental Agency") has previously determined that it is in the public  
interest to acquire and construct certain facilities and improvements to the Governmental Agency's  
\_\_\_\_\_ System (the "Project"); and

WHEREAS, the Governmental Agency desires the Kentucky Rural Water Finance  
Corporation (the "Corporation") to act as its agency and instrumentality for the purpose of providing  
monies to construct the Project and has made an application to the Corporation therefore; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter  
into a Loan Agreement with the Corporation;

NOW, THEREFORE, BE IT RESOLVED by the Governing Authority of  
\_\_\_\_\_, as follows:

SECTION 1. That the Governing Authority hereby requests to the Corporation to act as its  
agency and instrumentality in obtaining interim financing and hereby approves and authorizes the  
Loan Agreement between the Governmental Agency and the Corporation substantially in the form  
on file with the Governmental Agency for the purpose of providing the necessary financing to the  
Governmental Agency for the Project and the Loan Note from the Governmental Agency to the  
Corporation in the amount not to exceed \$ \_\_\_\_\_.

SECTION 2. That any officer of the Governmental Agency be and hereby is authorized,  
directed and empowered to execute necessary documents or agreements, and to otherwise act on  
behalf of the Governmental Agency to effect such financing.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

Adopted on \_\_\_\_\_.

By \_\_\_\_\_

Title \_\_\_\_\_

Attest:

By \_\_\_\_\_

Title \_\_\_\_\_

**CERTIFICATE**

I, the undersigned, hereby certify that I am the duly qualified and acting \_\_\_\_\_ of \_\_\_\_\_; that the foregoing is a full, true and correct copy of a Resolution adopted by the Governing Authority of \_\_\_\_\_ at a meeting duly held on \_\_\_\_\_, 20\_\_; that said official action appears as a matter of public record in the official records or Journal of the Governing Authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.823; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_.

\_\_\_\_\_  
Title \_\_\_\_\_

EXHIBIT E

OPINION OF COUNSEL

[Letterhead of Counsel to Governmental Agency]

Kentucky Rural Water Finance Corporation  
Bowling Green, Kentucky

Fifth Third Bank  
Cincinnati, Ohio

Loan Agreement by and between Kentucky Rural Water Finance Corporation  
and \_\_\_\_\_ dated as of \_\_\_\_\_

Ladies and Gentlemen:

The undersigned is an attorney at law duly admitted to the practice of law in the Commonwealth of Kentucky and is legal counsel to \_\_\_\_\_ (the "Governmental Agency"). I am familiar with the organization and existence of the Governmental Agency and the laws of the Commonwealth applicable thereto. Additionally I am familiar with the project (the "Project") with respect to which the Loan Agreement (the "Loan Agreement") by and between the Kentucky Rural Water Finance Corporation ("Corporation") and the Governmental Agency is being authorized, executed and delivered and the Loan Notes (the "Loan Note") from the Governmental Agency to the Corporation is being authorized, and which may be executed and delivered.

I have reviewed the form of Loan Agreement, the Loan Note, the resolution or ordinance of the Governmental Agency authorizing the execution and delivery of said Loan Agreement and Loan Note and the plans, designs and specifications prepared by the Engineers for the Governmental Agency with respect to the Project.

Based upon my review I am of the opinion that:

(1) The Governmental Agency is a duly organized and existing political subdivision or body politic of the Commonwealth of Kentucky validly existing under the Constitution and statutes of the Commonwealth of Kentucky.

(2) The Loan Agreement and the Loan Note have been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with their terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors rights or remedies generally.

(3) The Governmental Agency has all necessary power and authority to enter into, perform and consummate all transactions contemplated by the Loan Agreement and the Loan Note, and to execute and deliver the documents and instruments to be executed and delivered by it in connection with the construction of the Project.

(4) The execution and delivery of the Loan Agreement and the Loan Note and the performance by the Governmental Agency of their obligations thereunder does not and will not conflict with, violate or constitute a default under any court or administrative order, decree or ruling, or any law, statute, ordinance or regulation, or any agreement, indenture, mortgage, lease, note or other obligation or instrument, binding upon the Governmental Agency, or any of its properties or assets. The Governmental Agency has obtained each and every authorization, consent, permit, approval or license of, or filing or registration with, any court or governmental department, commission, board, bureau, agency or instrumentality, or any specifically granted exemption from any of the foregoing, that is necessary to the valid execution, delivery or performance by the Governmental Agency of the Loan Agreement and the Loan Note.

(5) To the best of my knowledge after due inquiry there is no action, suit, proceedings or investigation at law or in equity before any court, public board or body pending or threatened against, affecting or questioning (i) the valid existence of the Governmental Agency, (ii) the right or title of the members and officers of the Governmental Agency to their respective positions, (iii) the authorization, execution, delivery or enforceability of the Loan Agreement, the Loan Note or the application of any monies or security therefor, (iv) the construction of the Project, or (v) that would have a material adverse impact on the ability of the Governmental Agency to perform its obligations under the Loan Agreement or the Loan Note.

(6) None of the proceedings taken by the Governmental Agency for the authorization, execution or delivery of the Loan Agreement or the Loan Note has or have been repealed, rescinded, or revoked.

(7) All proceedings and actions of the Governmental Agency with respect to which the Loan Agreement or the Loan Note is to be delivered were had or taken at meetings properly convened and held in substantial compliance with the applicable provisions of Sections 61.805 to 61.850 of the Kentucky Revised Statutes.

Very truly yours,

EXHIBIT F

OPINION OF BOND COUNSEL

[Letterhead of Bond Counsel to Governmental Agency]

[Date]

Loan Agreement by and between Kentucky Rural Water Finance Corporation  
and \_\_\_\_\_ dated as of \_\_\_\_\_

We hereby certify that we have reviewed and are familiar with the proceedings of \_\_\_\_\_ (the "Governing Authority") of the \_\_\_\_\_ (the "Governmental Agency"), in connection with the authorization, execution and delivery of a Loan Agreement between the Kentucky Rural Water Finance Corporation, (the "Corporation") and the Governmental Agency, dated \_\_\_\_\_, 20\_\_\_\_ (the "Loan Agreement") and the form of the Loan Notes from the Governmental Agency to the Corporation (the "Loan Note") evidencing the loan in the amount not to exceed \$ \_\_\_\_\_ being issued by the Corporation to the Governmental Agency pursuant to the Loan Agreement and the Loan Note to provide interim financing (the "Loan") for the construction of a project (the "Project") consisting of improvements to the \_\_\_\_\_ system of the Governmental Agency (the "System"); and the proposed issuance of bonds by the Governmental Agency in the amount of \$ \_\_\_\_\_, to be dated the date of the issuance thereof (the "Bonds") to repay the Loan and provide permanent financing for the Project.

Our examination of such proceedings included (a) the proceedings of the Governing Authority held on \_\_\_\_\_, 20\_\_\_\_, adopting a resolution authorizing the Loan Agreement (the "Resolution") (b) the proceedings of the Governing Authority held on \_\_\_\_\_, 20\_\_\_\_, adopting legislation authorizing the Bonds (the "Bond Legislation"); and (c) the proceedings of the Governing Authority held on \_\_\_\_\_, 20\_\_\_\_, accepting the successful bid of the United States Department of Agriculture, Rural Development (the "RD") for the purchase of the Bond.

Based upon our examination of the aforesaid proceedings, we are of the opinion that the Governmental Agency has a valid contract with the RD, in which the Governmental Agency has agreed to sell and RD has agreed to purchase Bonds at par, and that the Bonds, when issued in accordance with the aforesaid proceedings, will be valid and legally binding upon the Governmental Agency and will be secured by and payable from a pledge of the gross revenues of the System.

Based upon our review of such proceedings and applicable laws, it is our opinion that the Loan Agreement has been validly authorized, executed and delivered by and on behalf of the Governmental Agency.

The rights and remedies of the Corporation under the Loan Agreement may be limited by any applicable bankruptcy, insolvency, reorganization, or similar laws, or judicial decisions affecting the

rights of creditors generally, and by the application of equitable principles where equitable remedies are sought.

This opinion letter is issued to, and solely for the benefit and reliance of, the Corporation and may not be relied upon by any persons other than the Corporation.

Respectfully Submitted,



EXHIBIT G

RD COMMITMENT LETTER



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LOAN AGREEMENT

By and Between

KENTUCKY RURAL WATER FINANCE CORPORATION

*Shelby Sewer 92-35*  
and

MOUNTAIN WATER DISTRICT  
GOVERNMENTAL AGENCY

dated September 3, 2004

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LOAN AGREEMENT

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## LOAN AGREEMENT

This Loan Agreement made and entered into as of the 3<sup>rd</sup> day of September, 2004 (the "Loan Agreement") by and between the Kentucky Rural Water Finance Corporation, a non-profit corporation and instrumentality of various entities of the Commonwealth of Kentucky (the "Corporation") and the Mountain Water District (the "Governmental Agency"):

### WITNESSETH

WHEREAS, the Corporation has established its Public Projects Construction Financing Program (the "Program") designed to provide financing of construction to governmental entities under which the Corporation has determined to issue under its Public Projects Construction Notes, Series 2003, dated October 1, 2003 (the "Notes") pursuant to a Trust Indenture dated as of October 1, 2003 (the Indenture") between the Corporation and The Bank of New York Trust Company, N.A., trustee, as successor to Fifth Third Bank (the "Trustee"), the net proceeds of which will be applied for the benefit of such governmental entities by making Loans, pursuant to Loan Agreements for Construction of their Projects, in order to provide a centralized source of interim construction financing and to reduce interest costs financing expenses of such governmental entities; and

WHEREAS, the Governmental Agency has obtained a commitment for Permanent Financing for its Project as hereinafter defined, from RD; and

WHEREAS, the Governmental Agency has determined that it is necessary and desirable to acquire, construct, and finance the Project, and the Corporation has determined that the Project is a project within the meaning of the Act and the Indenture, thereby qualifying for financial assistance from the Corporation; and

WHEREAS RD has or will appropriate funds in amounts sufficient to enable it to honor said commitments for Permanent Financing of such Projects; and

WHEREAS, the Corporation has found and determined that the construction of the Project will be in furtherance of the purposes of the Corporation and the Governmental Agency under the Act; and

WHEREAS, pursuant to this Loan Agreement the Governmental Agency will proceed with the construction of the Project; and

WHEREAS, pursuant to this Loan Agreement the Governmental Agency will irrevocably assign to the Trustee, for the benefit of the Corporation, all right, title and interest in and to monies to be received pursuant to the Permanent Financing, which monies will be used by the Trustee to pay principal of and interest on the Notes; and

WHEREAS, the Corporation is willing to cooperate with the Governmental Agency in making available the Loan pursuant to the Act and the Indenture to be applied to the Project upon

the conditions hereinafter enumerated and the covenants by the Governmental Agency herein contained; and

WHEREAS, the Corporation and the Governmental Agency have determined to enter into this Loan Agreement pursuant to the terms of the Act and the Indenture and to set forth their respective duties, rights, covenants, and obligations with respect to the construction and financing of the Project subject to the repayment of the Loan and the interest thereon and subject to the terms of the commitment for Permanent Financing;

NOW, THEREFORE, FOR AN IN CONSIDERATION OF THE MUTUAL COVENANTS HEREIN SET FORTH, THE LOAN HEREBY EFFECTED AND OTHER GOOD AND VALUABLE CONSIDERATION, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED BY EACH PARTY, THE PARTIES HERETO MUTUALLY COVENANT AND AGREE, EACH WITH THE OTHER AS FOLLOWS:



## ARTICLE I

### DEFINITIONS

**Section 1.1. Definitions.** All of the terms utilized in this Loan Agreement will have the same definitions and meaning as ascribed to them in the Act and the Indenture, which Act and Indenture are hereby incorporated in this Loan Agreement by reference, the same as if set forth hereby verbatim provided, however, that those definitions utilized in the Act and the Indenture having general application are hereby modified in certain instances to apply specifically to the Governmental Agency and its Project.

"*Act*" shall mean Chapter 58 of the Kentucky Revised Statutes, as amended.

"*Adjusted Interest Rate*" shall mean the interest rate per annum, adjusted from time to time on each Interest Rate Conversion Date, determined and calculated by the Remarketing Agent, that is necessary to cover the interest costs on the Notes and the administrative fees, expenses and costs of the Program, including but not limited to the costs incurred in issuing the Loan and the Notes issued to fund the Loan; provided however that the Adjusted Interest Rate shall not exceed 6.00% per annum.

"*Application*" means those specific details of the Project identified in Exhibit A hereto, all of which are incorporated by reference in this Loan Agreement.

"*Authorized Officer*" shall mean the President, Vice-President, Treasurer or Secretary of the Corporation, and any other of its members, officers, agents, or employees duly authorized by resolution of the Corporation to perform the act or sign the document in question.

"*Business Day*" means any day other than a Saturday, a Sunday, a day on which banking institutions in the State of Kentucky or the State of New York are required to be made or the principal corporate trust office of the Trustee is located are closed as authorized or obligated by law or administrative order or a day on which the New York Stock Exchange is closed.

"*Code*" shall mean the Internal Revenue Code of 1986, as amended, and shall include the Regulations of the United States Department of the Treasury promulgated thereunder.

"*Commitment Letter*" means the RD Commitment Letter evidencing the approval by RD of Permanent Financing for the Project.

"*Commonwealth*" or "*State*" shall mean the Commonwealth of Kentucky.

"*Corporation*" shall mean the Kentucky Rural Water Finance Corporation, a non-profit corporation and an instrumentality of the Governmental Agency and other governmental entities.

"Costs" or "Project Costs" shall mean the costs of the Project as approved by RD including interest during the construction of the Project.

"Engineers" means the firm of consulting engineers employed by the Governmental Agency in connection with the Project identified in the Application.

"Governmental Agency " shall mean any agency or unit of government within the Commonwealth, now having or hereafter granted the authority and power to finance, acquire, construct, and operate a Project, including specifically but not by way of limitation, incorporated cities, counties, sanitation districts, water districts, public authorities, sewer construction districts, metropolitan sewer districts, sanitation taxing districts, and any other agencies, commissions, districts, or authorities (either acting alone, or in combination with one another pursuant to any regional or area compact, or multi-municipal agreement), now or hereafter established pursuant to the laws of the Commonwealth having and possessing such described powers; and for the purposes of this Loan Agreement shall mean the Governmental Agency identified in the Application.

"Governmental Agency's Account" shall mean the separate accounts within the Program Fund under the Indenture, established for each particular Project.

"Immediate Notice" shall mean notice given by telephone, telecopy, telegraph or other electronic means, promptly confirming in writing in accordance with the requirements of the Indenture.

"Indenture" shall mean the Trust Indenture dated as of October 1, 2003, between the Corporation and the Trustee, outstanding to which the Notes have been issued and are secured.

"Interest Rate" shall mean 2.95% per annum accruing from the date of this Loan Agreement to the next succeeding Interest Rate Conversion Date and thereafter from the Interest Rate Conversion Date to the earlier of the next succeeding Interest Rate Conversion Date or the Maturity Date at the Adjusted Interest Rate.

"Interest Rate Conversion Date" shall mean the first Business Day of each April and October beginning on the first Interest Rate Conversion Date succeeding the date of this Loan Agreement.

"Investment Earnings" shall mean interest earned on amounts on deposit in the Governmental Agency's Account established for the Governmental Agency.

"Loan" shall mean the loan effected, pursuant to one or more draws, under this Loan Agreement from the Corporation to the Governmental Agency in the principal amount set forth in the Application, for the purpose of defraying the costs incidental to the Construction of the Project.

"*Loan Agreement*" shall mean this agreement made and entered into by and between a Governmental Agency and the Corporation, providing for a Loan to the Governmental Agency by the Corporation, and for the repayment thereof to the Corporation by the Governmental Agency.

"*Loan Note*" shall mean the notes of the Governmental Agency to the Corporation dated as of their respective dates assigned to the Trustee representing the loan obligations of the Governmental Agency set forth in this Loan Agreement.

"*Loan Payment Date*" shall mean the Business Day agreed to by the Trustee which day shall be no more than three (3) Business Days after receipt by the Governmental Agency of the proceeds of the Permanent Financing.

"*Loan Payments*" shall mean all payments to the Corporation by the Governmental Agency under this Loan Agreement.

"*Maturity Date*" shall mean the Maturity Date for the Loan.

"*Note*" or "*Notes*" shall mean any of the Corporation's Public Projects Construction Notes, Series 2003, issued from time to time in one or more series.

"*Permanent Financing*" shall mean bonds issued by the Governmental Agency and delivered to RD as purchaser.

"*Person*" shall mean any individual, firm, partnership, association, corporation or Governmental Agency.

"*Program*" shall mean the Public Projects Construction Financing Program of the Corporation as distinguished from any other programs of the Corporation.

"*Project*" shall mean, when used generally, an infrastructure project as defined in the Act, and when used in specific reference to the Governmental Agency, the Project described in the Application.

"*Remarketing Agent*" shall mean Morgan Keegan & Co., Inc., acting in its capacity as remarketing agent for the Notes, and its successors and assigns as remarketing agent for the Notes appointed under the Indenture.

"*RD*" means the Rural Development of the United States Department of Agriculture or its successors or assigns.

"*Requisition for Funds*" means the form attached hereto as Exhibit B to be utilized by the Governmental Agency in obtaining disbursements of the Loan from the Corporation as construction of the Project progresses.

"*System*" shall mean the utility system owned and operated by the Governmental Agency of which the Project shall become a part.

"*Trustee*" shall mean The Bank of New York Trust Company, N.A., Cincinnati, Ohio, as successor to Fifth Third Bank, and its successor or successors, and any other corporation acting at any time as Trustee under the Indenture.

## ARTICLE II

### REPRESENTATIONS AND WARRANTIES

**Section 2.1. Representations and Warranties of Corporation.** The Corporation represents and warrants for the benefit of the Governmental Agency as follows:

(A) The Corporation is a non-profit corporation and an instrumentality of the Governmental Agency and other governmental entities, has all necessary power and authority to enter into, and perform its obligations under, this Loan Agreement, and has duly authorized the execution and delivery of this Loan Agreement.

(B) Neither the execution and delivery hereof, nor the fulfillment of or compliance with the terms and conditions hereof, nor the consummation of the transactions contemplated hereby, conflicts with or results in a breach of the terms, conditions and provisions of any restriction or any agreement or instrument to which the Corporation is now a party or by which the Corporation is bound, or constitutes a default under any of the foregoing.

(C) To the knowledge of the Corporation, there is no litigation or proceeding pending or threatened against the Corporation or any other person affecting the right of the Corporation to execute or deliver this Loan Agreement or to comply with its obligations under this Loan Agreement. Neither the execution and delivery of this Loan Agreement by the Corporation, nor compliance by the Corporation with its obligations under this Loan Agreement, require the approval of any regulatory body, or any other entity, which approval has not been obtained.

(D) The authorization, execution and delivery of this Loan Agreement and all actions of the Corporation with respect thereto, are in compliance with the Act and any regulations issued thereunder.

**Section 2.2. Representations and Warranties of Governmental Agency.** The Governmental Agency hereby represents and warrants for the benefit of the Corporation as follows:

(A) The Governmental Agency is a duly organized and validly existing Governmental Agency, as described in the Act, with full power to own its properties, conduct its affairs, enter into this Loan Agreement and consummate the transactions contemplated hereby.

(B) The negotiation, execution and delivery of this Loan Agreement and the consummation of the transactions contemplated hereby have all been duly authorized by requisite action of the governing body of the Governmental Agency.

(C) This Loan Agreement and the Loan Note has been duly executed and delivered by the Governmental Agency and are valid and binding obligations of the Governmental Agency enforceable in accordance with their terms, except to the extent that the enforceability thereof may

be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors' rights or remedies generally.

(D) There is no controversy or litigation of any nature pending or threatened, in any court or before any board, tribunal or administrative body, to challenge in any manner the authority of the Governmental Agency or its governing body to make payments under this Loan Agreement or to construct the Project, or to challenge in any manner the authority of the Governmental Agency or its governing body to take any of the actions which have been taken in the authorization or delivery of this Loan Agreement or the construction of the Project, or in any way contesting or affecting the validity of this Loan Agreement, or in any way questioning any proceedings taken with respect to the authorization or delivery by the Governmental Agency of this Loan Agreement, or the application of the proceeds thereof or the pledge or application of any monies or security provided therefor, or in any way questioning the due existence or powers of the Governmental Agency, or otherwise wherein an unfavorable decision would have an adverse impact on the transactions authorized in connection with this Loan Agreement.

(E) The authorization and delivery of this Loan Agreement and the consummation of the transactions contemplated hereby will not constitute an event of default or violation or breach, nor an event which, with the giving of notice or the passage of time or both, would constitute an event of default or violation or breach, under any contract, agreement, instrument, indenture, lease, judicial or administrative order, decree, rule or regulation or other document or law affecting the Governmental Agency or its governing body.

(F) Attached hereto as Exhibit D is a true, accurate and complete copy of the resolution or ordinance of the governing body of the Governmental Agency approving and authorizing the execution and delivery of this Loan Agreement. Such resolution or ordinance was duly enacted or adopted at a meeting of the governing body of the Governmental Agency at which a quorum was present and acting throughout; such resolution or ordinance is in full force and effect and has not been superseded, altered, amended or repealed as of the date hereof; and such meeting was duly called and held in accordance with law.

(G) All actions taken by the Governmental Agency in connection with this Loan Agreement, the Loan Note and the Loan described herein and the Project have been in full compliance with the provisions of the Kentucky Open Meeting Law, KRS 61.805 to 61.850.

(H) The Governmental Agency has all licenses, permits and other governmental approvals (including, but not limited to, all required approvals of the Kentucky Public Service Commission) required to own, occupy, operate and maintain the Project, and to enter into this Loan Agreement, is not in violation of and has not received any notice of an alleged violation of any zoning or land use laws applicable to the Project, and has full right, power and authority to perform the acts and things as provided for in this Loan Agreement.

(I) Legal counsel to the Governmental Agency has duly executed and delivered the opinion of legal counsel substantially in the form set forth in Exhibit E hereto.

**Section 2.3. Representations and Warranties of the Governmental Agency Concerning the Commitment Letter.** The Governmental Agency additionally represents and warrants that the Governmental Agency has (i) received all approvals of RD required in connection with the Construction of the Project, (ii) received a commitment for Permanent Financing of its Project with presently obligated funds on or before the Maturity Date and (iii) if the Permanent Financing is to be provided by RD, sold its obligations representing the Permanent Financing to RD, as evidenced by an opinion of bond counsel.

**Section 2.4. Representations Concerning the Permanent Financing .** The Governmental Agency acknowledges and agrees that the Corporation has relied upon the establishment of the Permanent Financing by the Governmental Agency and RD, and that the Corporation and its officers, agents and employees have made an independent investigation thereof or otherwise attempted to verify the circumstances regarding the Permanent Financing. The Governmental Agency further represents to the Corporation that such Permanent Financing has been established by the Governmental Agency and RD with all due regard for the character and nature of the Project, including the potential impact of foreseeable occurrences that reasonably might be expected to delay the scheduled completion of the Project.

**Section 2.5. Representations, Warranties and Covenants Concerning RD .** If the Permanent Financing is to be provided by RD, the Governmental Agency further represents, warrants and covenants, as follows:

(A) The Governmental Agency is not in breach of or in default under any of the provisions of the loan documents or any instruments, proceedings or other documentation authorizing the issuance of or securing the payment of the Permanent Financing.

(B) The execution and delivery of the RD loan documents and the compliance with the provisions thereof, do not and will not in any material respect conflict with or constitute on the part of the Governmental Agency a breach of or default under any contract, agreement, instrument, indenture or proceedings or any law, regulation, court order or consent decree to which the Governmental Agency is now subject.

(C) The RD loan documents have been duly authorized, executed and delivered by the Governmental Agency and are valid and binding obligations of the Governmental Agency.

(D) The Permanent Financing has been duly authorized and sold to RD pursuant to law and shall constitute a valid and binding obligation of the Governmental Agency upon delivery to RD and the payment therefor in accordance with the terms of sale.

(E) There is no action, suit, proceeding or investigation at law or in equity before or by any court, public board or body known to be pending or threatened against the Governmental Agency in any way contesting or affecting any authority for the issuance of or the validity of the Permanent Financing or the RD loan documents or in any way adversely affecting the transactions contemplated thereby.

(F) The Governmental Agency will comply in all respects with the terms and provisions of the RD loan documents.

(G) The Governmental Agency will promptly remit, in accordance with the provisions of the RD loan documents, each disbursement from its Governmental Agency's Account to the person or persons to whom payment is then due and owing.

(H) The Governmental Agency will not unilaterally terminate, or enter into any agreement to terminate, any of the RD loan documents and will give to the Corporation and the Trustee prompt written notice, appropriately documented, of any amendment to or modification of any of the RD loan documents.



## ARTICLE III

### CORPORATION'S AGREEMENT TO MAKE LOAN; TERMS

**Section 3.1. Determination of Eligibility**. Pursuant to the terms of the Act and the Indenture, the Corporation has determined that the Governmental Agency's Project is a project under the Act and the Governmental Agency is entitled to financial assistance from the Corporation in connection with financing the Construction of the Project.

**Section 3.2. Principal Amount Of Loan Established; Prepayment Premium; Loan Payments; Disbursement of Funds**. The principal amount of the Loan shall be \$740,000 (the "Loan Amount"). Principal shall be paid in full on or before September 1, 2005 (the "Maturity Date"). Principal of the Loan may be prepaid at any time prior to maturity, subject to the following prepayment premium (expressed as a percentage of the original face amount of the Loan):

<u>Prepayment Dates (inclusive)</u>	<u>Prepayment Premium</u>
On or before May 31, 2004	0.13%
June 1, 2004, through June 30, 2004	0.10%
July 1, 2004, through July 31, 2004	0.08%
August 1, 2004, through August 31, 2004	0.05%
September 1, 2004, through September 30, 2004	0.02%

The Loan shall bear interest from the date of this Loan Agreement at the Interest Rate and shall accrue on the outstanding principal amount of the Loan. The principal of and interest on the Loan shall be payable on the Loan Payment Date. The Loan shall be evidenced by the execution by the Governmental Agency of the Loan Note and delivery and assignment thereof to the Trustee.

By no later than 4:00 p.m., New York, New York time on or before the 14<sup>th</sup> calendar next preceding an Interest Rate Conversion Date (or if such day is not a Business Day, on the immediately succeeding Business Day), the Remarketing Agent shall determine the Adjusted Interest Rate to be in effect to the next succeeding Interest Rate Conversion Date and shall give Immediate Notice to the Governmental Agency, the Trustee and the Issuer of the Adjusted Interest Rate.

The proceeds of the Loan shall be deposited in a Governmental Agency's Account established for the Governmental Agency. The Corporation shall disburse amounts from such Governmental Agency's Account as Construction of the Project progresses upon the submission by the Governmental Agency of a Requisition for Funds in substantially the same form as Exhibit B hereto.

Payment of principal of the Loan shall be made at the principal corporate trust office of the Trustee on the Loan Payment Date, which date shall not be after the Maturity Date. In addition to the payment of principal of and interest on the Loan, the Governmental Agency shall pay to the Corporation all of the expenses and fees, including any share of investment earnings required to be rebated to the United States of America pursuant to the Code, arising from the making of the Loan by the Corporation to the Governmental Agency. The Governmental Agency shall receive a credit against its payment of principal hereunder in an amount equal to (i) amounts remaining in its Governmental Agency's Account on the date the Loan is paid in full and (ii) Investment Earnings.

**Section 3.3. Rebate to Governmental Agency .** Within ninety (90) days following the payment in full of the Notes of the Corporation issued under the Indenture, the Corporation shall rebate or cause to be rebated to the Governmental Agency a portion of the monies remaining in the accounts held by the Trustee under the Indenture after repayment of or provision for repayment of all necessary fees, costs and expenses of the Trustee and the Administrative Costs of the Program (the "Rebate Amount"), on the following basis:

- (A) All interest paid on the Loans provided that if the remaining Rebate Amount is not sufficient to rebate all interest paid on all Loans, the rebate will be equal to the remaining Rebate Amount multiplied by a ratio whose numerator is the Governmental Agency's Loan amount and whose denominator is the total Loan amounts on all Governmental Agency's Accounts.

**Section 3.4. Covenant Regarding Permanent Financing .** The Governmental Agency does hereby separately covenant that if for any reason RD fails to provide the Permanent Financing by accepting delivery thereof on or before the Maturity Date, the Governmental Agency shall continue to pay interest on the Loan at the rate set forth in Section 3.2 from amounts in its Governmental Agency's Account or its own funds, as determined by the Corporation, and if RD has not purchased the Permanent Financing by September 1, 2005 retire the Loan on such date. Such retirement shall be effected from the proceeds of other temporary or Permanent Financing or other borrowing of whatever nature or from any other legally available funds of the Governmental Agency.

The Governmental Agency will give to the Corporation and the Trustee prompt written notice, appropriately documented, of any modification, suspension, termination, annulment or other change in status of the RD commitment for Permanent Financing. In such event the Corporation shall provide express written instructions to the Trustee specifically detailing to the Trustee the manner in which the duties of the Trustee under the Indenture will change as a result of such modification, suspension, annulment or other change.

**Section 3.5. Conversion to an RD Multiple Advance Loan.** If the Remarketing Agent, pursuant to the terms of the Indenture, has not remarketed the Notes by 3:00 p.m. on the 15<sup>th</sup> calendar day preceding any Interest Rate Conversion Date (or if such day is not a Business Day, on the next succeeding Business Day) then the Remarketing Agent shall give Immediate Notice to the Issuer,

the Trustee and RD of the principal amount of Notes which the Remarketing Agent was unable to successfully remarket (the "Unremarketed Notes").

On the 14<sup>th</sup> calendar day preceding any Interest Rate Conversion Date (or if such day is not a Business Day, on the next succeeding Business Day) the Trustee, the Issuer and RD shall determine if the Governmental Agency's Loan shall be assigned to RD on the next succeeding Interest Rate Conversion Date and that if such Loan is to be assigned to RD, the interest rate on the Loan shall be converted to the applicable RD multiple advance rate (the "RD Rate"). The Trustee shall notify the Governmental Agency that (i) the Trustee shall assign the Loan to RD on the Interest Rate Conversion Date, (ii) the interest rate on the Loan shall thereafter be fixed at the RD Rate, (iii) the amount to be advance by RD to purchase the Loan and (iv) from the date of assignment of the Loan to RD, the terms of the Loan shall be subject to the terms and conditions of the RD multiple advance program.

## ARTICLE IV

### CONDITIONS PRECEDENT TO DISBURSEMENT; REQUISITION FOR FUNDS

Section 4.1. Covenants of Governmental Agency and Conditions of Loan . By the execution of this Loan Agreement, the Governmental Agency agrees that prior to any requests for the disbursement of all or a portion of the Loan made hereunder, the Governmental Agency shall supply the Corporation, if requested, appropriate documentation, satisfactory to the Corporation, in its sole discretion, indicating the following:

(A) That the Corporation and any appropriate regulatory agency of the Commonwealth as may be designated by the Corporation, and their respective duly authorized agents, shall have the right at all reasonable times, subject to prior notice to the Governmental Agency, to enter upon the Project and to examine and inspect same.

(B) All real estate and interest in real estate and all personal property constituting the Project and the Project sites heretofore or hereafter acquired shall at all times be and remain the property of the Governmental Agency and constitute a part of the System.

(C) In the event the Governmental Agency is required to provide financing for the Project from sources other than the Corporation (as described in the Application) the Corporation shall have the right to receive such reasonable proofs as it may require of the ability of the Governmental Agency to finance the costs of construction of the Project over and above the Loan, prior to the disbursement by the Corporation of any portion of the Loan.

(D) The Governmental Agency shall do all things necessary to acquire all proposed and necessary sites, easements and rights of way necessary or required in respect of the Project and demonstrate its ability to construct the Project in accordance with the plans, design and specifications prepared for the Governmental Agency by its Engineers.

(E) Actual construction and installation incident to the Project shall be performed by either the lump-sum (fixed price) or unit price contract method, and adequate legal methods of obtaining public, competitive bidding will be employed prior to the awarding of the construction contract for the Project in accordance with Kentucky law.

(F) Unless construction of the Project has already been initiated as of the date of this Loan Agreement, pursuant to due compliance with state law and applicable regulations, the Project will not be advertised or placed on the market for construction bidding by the Governmental Agency until the final plans, designs and specifications therefor have been approved by such state and federal agencies and authorities as may be legally required, and until written notification of such approvals has been received by the Governmental Agency and furnished to the Corporation.

(G) Duly authorized representatives of the Corporation and such other agencies of the Commonwealth as may be charged with responsibility will have reasonable access to the construction work whenever it is in preparation or progress, and the Governmental Agency will assure that the contractor or contractors will provide facilities for such access and inspection.

(H) The construction contract or contracts shall require the contractor to comply with all provisions of federal and state law legally applicable to such work, and any amendments or modifications thereto, together with all other applicable provisions of law, to cause appropriate provisions to be inserted in subcontracts to insure compliance therewith by all subcontractors subject thereto, and to be responsible for the submission of any statements required of subcontractors thereunder.

(I) A work progress schedule utilizing a method of standard acceptance in the engineering community shall be prepared prior to the institution of construction in connection with each construction contract, or, if construction has already been initiated as of the date of this Loan Agreement, at the earliest practicable date, to indicate the proposed schedule as to completion of the Project, and same shall be maintained monthly thereafter to indicate the actual construction progress of the Project.

(J) All construction contracts will be so prepared that federal participation costs, if any, and state participation costs may be readily segregated from local participation costs, if any, and from each other, and in such manner that all materials and equipment furnished to the Governmental Agency may be readily itemized.

(K) The construction, including the letting of contracts in connection therewith, will conform in all respects to applicable requirements of federal, state and local laws, ordinances, rules and regulations.

(L) The Governmental Agency will proceed expeditiously with and complete the Project in accordance with the approved surveys, plans specifications and designs or amendments thereto, prepared by the Engineers to the Governmental Agency and approved by state and federal agencies, but only to the extent such approvals may be required.

(M) If requested, the Governmental Agency will erect at the Project sites, signs satisfactory to the Corporation noting the participation of the Corporation in the financing of the Project.

(N) Except as otherwise provided in this Loan Agreement, the Governmental Agency shall have the sole and exclusive charge of all details of the Construction.

(O) The Governmental Agency shall keep complete and accurate records of the costs of acquiring the Project sites and the costs of Construction. The Governmental Agency shall permit the Corporation, acting by and through its duly authorized representatives, and the duly authorized representatives of state and/or federal agencies to inspect all books, documents, papers and records

relating to the Project at any and all reasonable times for the purpose of audit and examination, and the Governmental Agency shall submit to the Corporation such documents and information as such public bodies may reasonably require in connection with the administration of any federal or state grants.

(P) The Governmental Agency shall require that any bid for any portion of the Construction of the Project be accompanied by a bid bond, certified check or other negotiable instrument payable to the Governmental Agency, as assurance that the bidder will, upon acceptance of such bid, execute the necessary contractual documents within the required time.

(Q) The Governmental Agency shall require that each construction contractor or contractors furnish a performance and payment bond in an amount at least equal to one hundred percent (100%) of the contract price or the portion of the project covered by the particular contract as security for the faithful performance of such contract.

(R) The Governmental Agency shall require that each of its contractors and all subcontractors maintain during the life of the construction contract, worker's compensation insurance, public liability insurance, property damage insurance and vehicle liability insurance in amounts and on terms satisfactory to the Corporation. Until the Project facilities are completed and accepted by the Governmental Agency, the contractor, shall maintain builders risk insurance (fire and extended coverage) on a one hundred percent (100%) basis (completed value form) on the insurable portion of the Project, such insurance to be made payable to the order of the Corporation, the Governmental Agency, the prime contractor, and all subcontractors, as their interests may appear.

(S) The Governmental Agency shall provide and maintain competent and adequate resident engineering services covering the supervision and inspection of the development and construction of the Project, and bearing the responsibility of assuring that Construction conforms to the approved plans, specifications and designs prepared by the Engineers. Such resident engineer shall certify to the Corporation, any involved state or federal agencies, and the Governmental Agency at the completion of construction that construction is in accordance with the approved plans, specifications and designs, or, approved amendments thereto.

**Section 4.2. Disbursements of Loan; Requisition for Funds.** The Governmental Agency shall submit to the Trustee a Loan Note and a Requisition for Funds during the first five days of each month (or such other designated period as is acceptable to the Trustee). The Loan Note shall be in substantially the same form as that attached to this Loan Agreement as Exhibit C and made a part hereof and the Requisition of Funds shall be in substantially the same form as that attached to this Loan Agreement as Exhibit B and made a part hereof.

Upon the Corporation's receipt of the Loan Note and the Requisition for Funds, and such additional documentation as it may require, the Corporation may direct the Trustee to remit the amount requested to the Governmental Agency as a draw upon the Loan.

## ARTICLE V

### ASSIGNMENT AND GENERAL COVENANTS OF THE GOVERNMENTAL AGENCY

**Section 5.1. Pledge and Assignment.** The Governmental Agency does hereby irrevocably assign and pledge to the Corporation and its successors or assigns, for the benefit of the owners of all Notes issued under the Indenture, all right, title and interest of the Governmental Agency in and to the proceeds of the Permanent Financing and all monies to be received from RD, as applicable, pursuant to RD's expressed intention to provide Permanent Financing for the Project. The Governmental Agency acknowledges and agrees that the Corporation pursuant to the Indenture has assigned and pledged to the Trustee for the benefit and security of the owners of the Notes all of its rights under the provisions of this Loan Agreement and the Loan Note. Accordingly, this Loan Agreement shall not be terminated, modified or changed by the Corporation or the Governmental Agency except with the consent of the Trustee in the manner and subject to the conditions permitted by the terms and provisions of the Indenture.

**Section 5.2. Further Assurance** At any time and all times the Governmental Agency shall, so far as it maybe authorized by law, pass, make, do, execute, acknowledge and deliver, all and every such further resolutions, acts, deeds, conveyances, assignments, transfers and assurances as may be necessary or desirable for the better assuring, conveying, granting, assigning and confirming all and singular the rights, assets and revenues herein pledged or assigned, or intended so to be, or which the Governmental Agency may hereafter become bound to pledge or assign.

**Section 5.3. Completion of Project.** The Governmental Agency hereby covenants and agrees to proceed expeditiously with and promptly complete the Project in accordance with the plans, designs and specifications prepared by the Engineers for the Governmental Agency so that the Permanent Financing can be delivered on or prior to the Maturity Date.

**Section 5.4. Tax Covenant.** The Governmental Agency shall at all times do and perform all acts and things permitted by law and necessary or desirable in order to assure such exclusion and shall take such actions as may be directed by the Corporation in order to accomplish the foregoing. The Governmental Agency shall not permit (i) the proceeds of the Loan to be used directly or indirectly in any trade or business, (ii) its payments hereunder to be secured directly or indirectly by property to be used in a trade or business, (iii) any management agreement for the operation of the System or (iv) any federal guarantee of its obligations hereunder without the prior written consent of the Corporation. The Governmental Agency will not acquire or pledge any obligations which would cause the Bonds to be "arbitrage bonds" within the meaning of the Code.

**Section 5.5 Accounts and Reports.** The Governmental Agency shall at all times keep, or cause to be kept, proper books of record and account in which complete and accurate entries shall be made of all its transactions relating to the Project, which shall at all reasonable times be subject to the inspection of the Corporation.

**Section 5.6. General.** The Governmental Agency shall do and perform or cause to be done and performed all acts and things required to be done or performed by or on behalf of the Governmental Agency under the provisions of any agreements regarding the Permanent Financing and under any provisions of the Act and this Loan Agreement in accordance with the terms of such provisions.



## ARTICLE VI

### EVENTS OF DEFAULT AND REMEDIES

**Section 6.1. Events of Default Defined.** The following will be "Events of Default" under this Loan Agreement and the term "Event of Default" or "Default" will mean, whenever it is used in this Loan Agreement, any one or more of the following events:

(A) Failure by the Governmental Agency to pay any Loan payments at the times specified herein including the principal and interest due on the Loan Note.

(B) Failure by the Governmental Agency to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than as referred to in subsection (A) of this Section, for a period of thirty (30) days after written notice specifying such failure and requesting that it be remedied will have been given to the Governmental Agency by the Corporation unless the Corporation agrees in writing to an extension of such time prior to its expiration provided, however, if the failure stated in the notice cannot be corrected within the applicable period, the Corporation will not unreasonably withhold its consent to an extension of such time if corrective action is instituted by the Governmental Agency within the applicable period and diligently pursued until such failure is corrected.

(C) The dissolution or liquidation of the Governmental Agency, or the voluntary initiation by the Governmental Agency of any proceeding under any federal or state law relating to bankruptcy, insolvency, arrangement, reorganization, readjustment of debt or any other form of debtor relief, or the initiation against the Governmental Agency of any such proceeding which will remain undismitted for sixty (60) days, or the entry by the Governmental Agency into an agreement of composition with creditors or the failure generally by the Governmental Agency to pay its debts as they become due.

**Section 6.2. Remedies on Default.** Whenever any Event of Default referred to in Section 6.1 has occurred and is continuing, the Corporation may, without any further demand or notice, take one or any combination of the following remedial steps:

(A) Declare all payments due hereunder, as set forth in the Schedule of Payments to be immediately due and payable.

(B) Exercise all the rights and remedies of the Corporation set forth in the Act.

(C) Take whatever action at law or in equity appear necessary or desirable to enforce its rights under this Loan Agreement.

**Section 6.3. Appointment of Receiver.** Upon the occurrence of an Event of Default, and upon the filing of a suit or other commencement of Judicial proceedings to enforce the rights of the Corporation under this Loan Agreement, the Corporation shall be entitled, as a matter of right, to the appointment of a receiver or receivers of the System and all receipts therefrom, pending such proceedings, with such power as the court making such appointment shall confer; provided, however, that the Corporation may, with or without action under this Section, pursue any available remedy to enforce the payment obligations hereunder, or to remedy any Event of Default.

**Section 6.4. No Remedy Exclusive.** No remedy herein conferred upon or reserved to the Corporation is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient.

**Section 6.5. Consent to Powers of Corporation Under Act and this Loan Agreement.** The Governmental Agency hereby acknowledges to the Corporation its understanding of the provisions of the Act and this Loan Agreement, vesting in the Corporation certain powers, rights and privileges in respect of the Project upon the occurrence of an Event of Default, and the Governmental Agency hereby covenants and agrees that if the Corporation should in the future have recourse to said rights and powers, the Governmental Agency shall take no action of any nature whatsoever calculated to inhibit, nullify, void, delay or render nugatory such actions of the Corporation in the due and prompt implementation of this Loan Agreement.

**Section 6.6. Waivers.** In the event that any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

**Section 6.7. Agreement to Pay Attorneys' Fees and Expenses.** In the event that either party hereto is in default under any of the provisions hereof and the nondefaulting party employs attorneys or incurs other expenses for the enforcement of performance or observance of any obligation or agreement on the part of the defaulting party herein contained, the defaulting party agrees that it will pay on demand therefor to the nondefaulting party the fees of such attorneys and such other expenses so incurred by the nondefaulting party.

## ARTICLE VII

### MISCELLANEOUS PROVISIONS

**Section 7.1. Approval not to be Unreasonably Withheld** . Any approval of the Corporation required by this Loan Agreement shall not be unreasonably withheld and shall be deemed to have been given on the thirtieth (30th) day following the submission of any matter requiring approval to the Corporation, unless disapproved in writing prior to such thirtieth (30th) day. Any provision of this Loan Agreement requiring the approval of the Corporation or the satisfaction or the evidence of satisfaction of the Corporation shall be interpreted as requiring action by an authorized officer of the Corporation granting, authorizing or expressing such approval or satisfaction, as the case may be, unless such provision expressly provides otherwise.

**Section 7.2. Effective Date** This Loan Agreement shall become effective as of the date first set forth herein above and shall continue to full force and effect until the date the obligations of the Governmental Agency pursuant to the provisions of this Loan Agreement have been fully satisfied.

**Section 7.3. Binding Effect** This Loan Agreement shall be binding upon, and shall inure to the benefit of the parties hereto, and to any person, officer, board, department, agency, municipal corporation, or body politic and corporate succeeding by operation of law to the powers and duties of either of the parties hereto. This Loan Agreement shall not be revocable by either of the parties, nor assignable by either parties without the written consent of the other party.

**Section 7.4. Severability**. In the event that any provision of this Loan Agreement will be held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

**Section 7.5. Execution in Counterparts** . This Loan Agreement may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument.

**Section 7.6. Applicable Law**. This Loan Agreement will be governed by and construed in accordance with the laws of the Commonwealth.

**Section 7.7. Captions**. The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Loan Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Loan Agreement to be executed by their respective duly authorized officers as of the day and year above written.

KENTUCKY RURAL WATER FINANCE CORPORATION

By \_\_\_\_\_

Title \_\_\_\_\_

MOUNTAIN WATER DISTRICT  
GOVERNMENTAL AGENCY

By *Joni Akers*  
Chairperson

EXHIBIT A

KENTUCKY RURAL WATER FINANCE CORPORATION  
PUBLIC PROJECTS INTERIM CONSTRUCTION FINANCING

APPLICATION FOR INTERIM FINANCING FOR RD LOANS

*Governmental Entity:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*Project Engineer:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*RD District Loan Officer:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*Bond Counsel:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

*Brief Description of Project:* \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

*Date of RD Letter of Conditions:* \_\_\_\_\_

*Amount of Interim Financing Requested:* \_\_\_\_\_

*Estimated Date of Construction Commencement (RD Pre-Closing):* \_\_\_\_\_

*Estimated Date of Construction Completion:* \_\_\_\_\_

*Estimated Date of RD Final Closing:* \_\_\_\_\_

*Depository Bank for Construction Account:*

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Wire Instructions (if known): \_\_\_\_\_

***Please return application and RD Letter of Conditions to:***  
*Kentucky Rural Water Finance Corporation*  
*3251 Spring Hollow Avenue*  
*Bowling Green, Kentucky 42102-1424*

EXHIBIT B

REQUEST FOR PAYMENT WITH RESPECT TO  
KENTUCKY RURAL WATER FINANCE CORPORATION  
(PUBLIC PROJECTS CONSTRUCTION FINANCING PROGRAM)

Request No. \_\_\_\_\_

Dated \_\_\_\_\_

To: The Bank of New York Trust Company, N.A.  
525 Vine Street, Suite 900  
Cincinnati, Ohio 45202  
Fax Number: (513) 721-3240

From: \_\_\_\_\_ ("Governmental Agency")

Contact Person: \_\_\_\_\_

Address: \_\_\_\_\_

Ladies and Gentlemen:

The above identified Governmental Agency has entered into a Loan Agreement with the Kentucky Rural Water Finance Corporation (the "Corporation") for the acquisition and construction of facilities described in the Loan Agreement as the "Project."

Pursuant to the Loan Agreement, we hereby certify that we have incurred the following expenses in connection with the Project and that the Corporation's funding share of these expenses is in the amount so denoted in this request totaling \$ \_\_\_\_\_ and is set forth in Exhibit A attached hereto.

Respectfully submitted,

Governmental Agency

By \_\_\_\_\_

Title \_\_\_\_\_

Certificate of Consulting Engineers as to  
Payment Request

The undersigned, a duly qualified and licensed Engineer hereby certifies that he or she represents the Governmental Agency submitting this request and that all expenses represented in this request were duly incurred for the Construction of the "Project," and that such expenses have not been the subject of any request for disbursement previously submitted.

Engineer/Consultant

Firm Name \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

APPROVED:

Rural Development

By \_\_\_\_\_

Title \_\_\_\_\_



EXHIBIT C

UNITED STATES OF AMERICA  
COMMONWEALTH OF KENTUCKY

REVENUE BOND ANTICIPATION NOTE

Dated: \_\_\_\_\_ \$ \_\_\_\_\_

For value received, the \_\_\_\_\_ (the "Issuer"), acting by and through its \_\_\_\_\_ (the "Governing Body"), hereby acknowledges itself indebted to and promises to pay to the order of:

KENTUCKY RURAL WATER FINANCE CORPORATION

the principal sum of

\_\_\_\_\_ (\$ \_\_\_\_\_)

on or before September 1, 2005, with interest thereon payable on the date of maturity (or prior prepayment) from the date hereof at the Interest Rate (hereinafter defined).

This Note represents the authorized aggregate principal amount of \$ \_\_\_\_\_, authorized to be issued by the Issuer for the purpose of obtaining funds to finance on an interim basis the cost (not otherwise provided) of the construction of extensions, additions and improvements to the existing \_\_\_\_\_ system (the "System") of the Issuer, pending the issuance and delivery of \$ \_\_\_\_\_ of \_\_\_\_\_ Revenue Bonds, (the "Bonds"), authorized by the Bond \_\_\_\_\_ of the Governing Body of the Issuer, adopted on \_\_\_\_\_, \_\_\_\_\_ (the "Bond Legislation"), the proceeds of which Bonds will be supplemented by (a) certain federal grants (the "Grants") as set forth and accepted in the Bond Legislation and (b) certain connection charges. The United States of America, acting through Rural Development (the "RD"), has agreed to purchase said Bonds.

For the purpose of this Note, the terms set forth below shall be defined as follows:

"Adjusted Interest Rate" shall mean the interest rate per annum, adjusted from time to time on each Interest Rate Conversion Date, determined and calculated by the Remarketing Agent, that is necessary to cover the interest costs on the Notes and the administrative fees, expenses and costs of the Program, including but not limited to the costs incurred in issuing the Loan and the Notes issued to fund the Loan; provided however that the Adjusted Interest Rate shall not exceed 6.00% per annum.

"Business Day" means any day other than a Saturday, a Sunday, a day on which banking institutions in the State of Kentucky or the State of New York are required to be made or the

principal corporate trust office of the Trustee is located are closed as authorized or obligated by law or administrative order or a day on which the New York Stock Exchange is closed.

"*Interest Rate*" shall mean \_\_\_\_% per annum accruing from the date of this Loan Agreement to the next succeeding Interest Rate Conversion Date and thereafter from the Interest Rate Conversion Date to the earlier of the next succeeding Interest Rate Conversion Date or the Maturity Date at the Adjusted Interest Rate.

"*Interest Rate Conversion Date*" shall mean the first Business Day of each April and October beginning on the first Interest Rate Conversion Date succeeding the date of this Loan Agreement.

"*Remarketing Agent*" shall mean Morgan Keegan & Co., Inc.

This Note is a special obligation of the Issuer, payable solely from the proceeds of the sale of the Bonds, the proceeds of said Grants, and, from the income and revenues to be derived from the operation of said System, which Bond proceeds, Grants and revenues are hereby irrevocably pledged to the payment of this Note, as authorized by said Bond Legislation.

This Note is issued pursuant to Chapters 58 and \_\_\_\_\_ of the Kentucky Revised Statutes (the "Act") and in anticipation of the issuance of the aforesaid Bonds and the receipt of the aforesaid Grants and revenues, and neither this Note, nor the interest hereon, constitutes or evidences an indebtedness of the Issuer.

It is hereby certified that the proceeds of this Note will be disbursed in accordance with the Bond Legislation, authorizing the issuance of Bond Anticipation Notes, and that the proceeds of this Note will be subject to all of the conditions of said Bond Legislation.

It is further certified that the undersigned is the \_\_\_\_\_ of said Issuer, that he is duly authorized to execute this Note on behalf of said Issuer, and that this Note represents a liability of said Issuer only, payable out of the first proceeds of said sources, herein above mentioned, and that the undersigned, by executing this Note, does not become personally and/or individually liable hereon as his personal or individual debt.

IN WITNESS WHEREOF, said \_\_\_\_\_, in the Commonwealth of Kentucky, by its Governing Body, has caused this Note to be executed by the \_\_\_\_\_ of said Issuer and its Corporate Seal to be hereunto affixed, on the date of this Note, which is \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

(Seal of Issuer)

EXHIBIT D

RESOLUTION \_\_\_\_\_

RESOLUTION OF THE \_\_\_\_\_ APPROVING AND  
AUTHORIZING A LOAN AGREEMENT WITH THE KENTUCKY RURAL  
WATER FINANCE CORPORATION

WHEREAS, the \_\_\_\_\_ ("Governing Authority") of  
\_\_\_\_\_, ("Governmental Agency") has previously determined that it is in the public  
interest to acquire and construct certain facilities and improvements to the Governmental Agency's  
\_\_\_\_\_ System (the "Project"); and

WHEREAS, the Governmental Agency desires the Kentucky Rural Water Finance  
Corporation (the "Corporation") to act as its agency and instrumentality for the purpose of providing  
monies to construct the Project and has made an application to the Corporation therefore; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter  
into a Loan Agreement with the Corporation;

NOW, THEREFORE, BE IT RESOLVED by the Governing Authority of  
\_\_\_\_\_, as follows:

SECTION 1. That the Governing Authority hereby requests to the Corporation to act as its  
agency and instrumentality in obtaining interim financing and hereby approves and authorizes the  
Loan Agreement between the Governmental Agency and the Corporation substantially in the form  
on file with the Governmental Agency for the purpose of providing the necessary financing to the  
Governmental Agency for the Project and the Loan Note from the Governmental Agency to the  
Corporation in the amount not to exceed \$\_\_\_\_\_.

SECTION 2. That any officer of the Governmental Agency be and hereby is authorized,  
directed and empowered to execute necessary documents or agreements, and to otherwise act on  
behalf of the Governmental Agency to effect such financing.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

Adopted on \_\_\_\_\_.

\_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Attest:

By \_\_\_\_\_

Title \_\_\_\_\_

**CERTIFICATE**

I, the undersigned, hereby certify that I am the duly qualified and acting \_\_\_\_\_ of \_\_\_\_\_; that the foregoing is a full, true and correct copy of a Resolution adopted by the Governing Authority of \_\_\_\_\_ at a meeting duly held on \_\_\_\_\_, 20\_\_; that said official action appears as a matter of public record in the official records or Journal of the Governing Authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.823; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

\_\_\_\_\_

Title \_\_\_\_\_

**EXHIBIT E**

**OPINION OF COUNSEL**

[Letterhead of Counsel to Governmental Agency]

Kentucky Rural Water Finance Corporation  
Bowling Green, Kentucky

The Bank of New York Trust Company  
Cincinnati, Ohio

Loan Agreement by and between Kentucky Rural Water Finance Corporation  
and \_\_\_\_\_ dated as of \_\_\_\_\_

Ladies and Gentlemen:

The undersigned is an attorney at law duly admitted to the practice of law in the Commonwealth of Kentucky and is legal counsel to \_\_\_\_\_ (the "Governmental Agency"). I am familiar with the organization and existence of the Governmental Agency and the laws of the Commonwealth applicable thereto. Additionally I am familiar with the project (the "Project") with respect to which the Loan Agreement (the "Loan Agreement") by and between the Kentucky Rural Water Finance Corporation ("Corporation") and the Governmental Agency is being authorized, executed and delivered and the Loan Notes (the "Loan Note") from the Governmental Agency to the Corporation is being authorized, and which may be executed and delivered.

I have reviewed the form of Loan Agreement, the Loan Note, the resolution or ordinance of the Governmental Agency authorizing the execution and delivery of said Loan Agreement and Loan Note and the plans, designs and specifications prepared by the Engineers for the Governmental Agency with respect to the Project.

Based upon my review I am of the opinion that:

(1) The Governmental Agency is a duly organized and existing political subdivision or body politic of the Commonwealth of Kentucky validly existing under the Constitution and statutes of the Commonwealth of Kentucky.

(2) The Loan Agreement and the Loan Note have been duly executed and delivered by the Governmental Agency and is a valid and binding obligation of the Governmental Agency enforceable in accordance with their terms, except to the extent that the enforceability thereof may be limited by equitable principles and by bankruptcy, reorganization, moratorium, insolvency or similar laws heretofore or hereafter enacted relating to or affecting the enforcement of creditors rights or remedies generally.

(3) The Governmental Agency has all necessary power and authority to enter into, perform and consummate all transactions contemplated by the Loan Agreement and the Loan Note, and to execute and deliver the documents and instruments to be executed and delivered by it in connection with the construction of the Project.

(4) The execution and delivery of the Loan Agreement and the Loan Note and the performance by the Governmental Agency of their obligations thereunder does not and will not conflict with, violate or constitute a default under any court or administrative order, decree or ruling, or any law, statute, ordinance or regulation, or any agreement, indenture, mortgage, lease, note or other obligation or instrument, binding upon the Governmental Agency, or any of its properties or assets. The Governmental Agency has obtained each and every authorization, consent, permit, approval or license of, or filing or registration with, any court or governmental department, commission, board, bureau, agency or instrumentality, or any specifically granted exemption from any of the foregoing, that is necessary to the valid execution, delivery or performance by the Governmental Agency of the Loan Agreement and the Loan Note.

(5) To the best of my knowledge after due inquiry there is no action, suit, proceedings or investigation at law or in equity before any court, public board or body pending or threatened against, affecting or questioning (i) the valid existence of the Governmental Agency, (ii) the right or title of the members and officers of the Governmental Agency to their respective positions, (iii) the authorization, execution, delivery or enforceability of the Loan Agreement, the Loan Note or the application of any monies or security therefor, (iv) the construction of the Project, or (v) that would have a material adverse impact on the ability of the Governmental Agency to perform its obligations under the Loan Agreement or the Loan Note.

(6) None of the proceedings taken by the Governmental Agency for the authorization, execution or delivery of the Loan Agreement or the Loan Note has or have been repealed, rescinded, or revoked.

(7) All proceedings and actions of the Governmental Agency with respect to which the Loan Agreement or the Loan Note is to be delivered were had or taken at meetings properly convened and held in substantial compliance with the applicable provisions of Sections 61.805 to 61.850 of the Kentucky Revised Statutes.

Very truly yours,

EXHIBIT F

OPINION OF BOND COUNSEL

[Letterhead of Bond Counsel to Governmental Agency]

[Date]

Loan Agreement by and between Kentucky Rural Water Finance Corporation  
and \_\_\_\_\_ dated as of \_\_\_\_\_

We hereby certify that we have reviewed and are familiar with the proceedings of \_\_\_\_\_ (the "Governing Authority") of the \_\_\_\_\_ (the "Governmental Agency"), in connection with the authorization, execution and delivery of a Loan Agreement between the Kentucky Rural Water Finance Corporation, (the "Corporation") and the Governmental Agency, dated \_\_\_\_\_, 20\_\_\_\_ (the "Loan Agreement") and the form of the Loan Notes from the Governmental Agency to the Corporation (the "Loan Note") evidencing the loan in the amount not to exceed \$ \_\_\_\_\_ being issued by the Corporation to the Governmental Agency pursuant to the Loan Agreement and the Loan Note to provide interim financing (the "Loan") for the construction of a project (the "Project") consisting of improvements to the \_\_\_\_\_ system of the Governmental Agency (the "System"); and the proposed issuance of bonds by the Governmental Agency in the amount of \$ \_\_\_\_\_, to be dated the date of the issuance thereof (the "Bonds") to repay the Loan and provide permanent financing for the Project.

Our examination of such proceedings included (a) the proceedings of the Governing Authority held on \_\_\_\_\_, 20\_\_\_\_, adopting a resolution authorizing the Loan Agreement (the "Resolution") (b) the proceedings of the Governing Authority held on \_\_\_\_\_, 20\_\_\_\_, adopting legislation authorizing the Bonds (the "Bond Legislation"); and (c) the proceedings of the Governing Authority held on \_\_\_\_\_, 20\_\_\_\_, accepting the successful bid of the United States Department of Agriculture, Rural Development (the "RD") for the purchase of the Bond.

Based upon our examination of the aforesaid proceedings, we are of the opinion that the Governmental Agency has a valid contract with the RD, in which the Governmental Agency has agreed to sell and RD has agreed to purchase Bonds at par, and that the Bonds, when issued in accordance with the aforesaid proceedings, will be valid and legally binding upon the Governmental Agency and will be secured by and payable from a pledge of the gross revenues of the System.

Based upon our review of such proceedings and applicable laws, it is our opinion that the Loan Agreement has been validly authorized, executed and delivered by and on behalf of the Governmental Agency.

The rights and remedies of the Corporation under the Loan Agreement may be limited by any applicable bankruptcy, insolvency, reorganization, or similar laws, or judicial decisions affecting the



rights of creditors generally, and by the application of equitable principles where equitable remedies are sought.

This opinion letter is issued to, and solely for the benefit and reliance of, the Corporation and may not be relied upon by any persons other than the Corporation.

Respectfully Submitted,

**EXHIBIT G**

RD COMMITMENT LETTER

## RESOLUTION

### RESOLUTION OF THE MOUNTAIN WATER DISTRICT REGARDING THE SERVICE OF FUTURE CUSTOMERS BUILDING STRUCTURES IN A DESIGNATED FLOODPLAIN.

WHEREAS, the Board of Commissioners (the "Commission") of the Mountain Water District (the "District"), is in the process of arranging to finance the construction of extensions, additions and improvements to the existing sewer system (the "System") of the District; and

WHEREAS, the Rural Development of the Department of Agriculture of the United States of America (the "RD") has conditionally agreed to purchase a bond issue of the District designated as "Mountain Water District Sewer System Revenue Bonds, Series 2004" (the "Bonds") in the principal amount of \$740,000; and

WHEREAS, the RD has issued a Letter of Conditions to the District (the "Letter of Conditions") which sets forth the requirements the District must meet in order for the RD to purchase the Bonds; and

WHEREAS, said Letter of Conditions requires the District to adopt a Resolution specifying that the District will deny water service to a future customer wishing to build on or develop property located within a designated floodplain, or in the alternative, the customer must provide evidence and a justification for approval by the District and RD officials that there are no other alternatives to construction or development within the designated floodplain.

**NOW, THEREFORE, THE BOARD OF COMMISSIONERS OF THE MOUNTAIN WATER DISTRICT DOES RESOLVE AS FOLLOWS:**

**Section 1. Floodplain Restriction.** That pursuant to the Letter of Conditions, the District hereby agrees that it will deny water service to any future customer wishing to build on or develop property within a designated floodplain, or in the alternative, such customer must provide evidence and a justification for approval by the District and RD officials that there are no other alternatives to construction or development within the designated floodplain. The District must be a participant in the National Flood Insurance Program and the customer or developer must obtain the required permits prior to the tap-on restrictions being waived.

**Section 2. Severability.** That if any clause, provision, paragraph or section of this Resolution be ruled void or unenforceable by any court of competent jurisdiction, the remainder thereof is intended to be adopted and shall be in full force and effect notwithstanding.

**Section 3. All Former Provisions in Conflict Repealed; Effective Date of Resolution.**

That all resolutions, motions or parts thereof, insofar as same may be in conflict herewith, are repealed, and this Resolution shall take effect from and after its passage and approval as provided by law.

Adopted and approved on this August 25, 2004.

MOUNTAIN WATER DISTRICT



Chairperson

Attest:

  
Secretary

**CERTIFICATE OF SECRETARY**

I, the undersigned, hereby certify that I am the duly qualified and acting Secretary of the Mountain Water District, that the foregoing Resolution is a true copy of a Resolution duly adopted by the District at a meeting held on August 25, 2004 and that said Resolution appears as a matter of public record in the official records of said District.

I further certify that said meeting was duly held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825, that a quorum was present at said meeting, that said Resolution has not been modified, amended, revoked or repealed, and that same is now in full force and effect.

IN WITNESS WHEREOF, I have hereto set my hand as Secretary of the District and the official Seal of the District on this August 25, 2004.

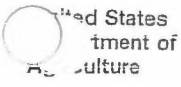
  
Secretary

(Seal of District)



1718 Peachtree Road, Suite 576  
Atlanta, Georgia 0309  
Telephone: 404 347-1060  
Facsimile: 404 347-1065

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August 2, 2004

Office of the  
General  
Counsel

Kenneth Slone  
State Director  
Rural Development  
Lexington, Kentucky

Dear Mr. Slone:

SUBJECT: Mountain Water District  
RUS Loan - \$740,000.00  
RUS Grant - \$370,000.00  
ARC Grant - \$480,000.00

These closing instructions are issued in response to your transmittal memorandum of July 22, 2004.

The purpose of this project is for the renovation of the existing 200,000 gallon wastewater treatment plant and expand capacity to 500,000 gallons per day. Wastewater collection lines will be constructed to serve approximately 432 new households.

The attorney for Mountain Water District (hereinafter District) has submitted a statement certifying the proper creation of the District. The District was duly incorporated and has maintained continued existence since its creation. As reflected in the proposed Bond Transcript of Proceedings Index, a copy of the order creating the District will be included in the Bond Transcript.

The loan indebtedness is to be evidenced by "Mountain Water District Sewer System Revenue Bonds, Series 2004, in the principal amount of \$740,000" which are secured by and payable from a pledge of the gross revenues of the System, and that a sufficient portion of said gross revenues has been ordered by the Commission to be set aside at least semiannually and pledged to the payment of the interest on and principal of the 2003 Bonds and the Current Bonds as the same become due.

The District has retained local counsel Daniel C. Stratton in Pikeville, Kentucky, and bond counsel W. Randall Jones of Rubin and Hays in Louisville, Kentucky, to provide all legal assistance in the issuance of the above referenced bonds. Unless agreed to the contrary by said legal counsel, the responsibility for preparation of the bond transcript will be that of bond counsel and all other documentation and requirements of these instructions will be that of local counsel.

The submitted proposed bond ordinance, as prepared by bond counsel, is of standard form and reflects the conditions set out above. The terms and amounts within the bond ordinance are to be administratively approved. Upon such approval, bond counsel may proceed with adoption of the ordinance as he deems appropriate.

The bond transcript is to be prepared in accordance with the requirements of RD Instructions 1780, and in conjunction therewith, contain the applicable items of the suggested index as prepared by bond counsel. Bond Counsel is responsible for complying with Revised Article 9 and ensuring that the government has proper security in the Bonds. All requirements of Revised Article 9 of the Uniform Commercial Code must be satisfied.

The following points are noted:

A. The interest rate of 4.5% is in accordance with 7 U.S.C. §§ 1927 and 1927a, as amended.

B. The loan is to be issued in accordance with RD Instructions §1780.

C. The submitted Loan Resolution, Form RUS Bulletin 1780-27, dated January 21, 2004, and providing for a \$740,000.00 loan, a \$370,000.00 grant, has been properly prepared and executed.

D. The submitted Equal Opportunity Agreement, Form RD 400-1, and Assurance Agreement, Form RD 400-4, dated January 21, 2004, have been properly prepared and executed with the exception of the omission of the Chairman's title from the Equal Opportunity Agreement. The Chairman's title must be added to the form.

E. The docket is to contain a properly completed and executed Association Water or Sewer System Grant Agreement, Form RD 1942-31, dated on or subsequent to the date of the loan resolution.

F. Pending the issuance of the incumbency certificate at closing, the docket is to contain a certified list of the commissioners of the District showing their respective offices and terms.

G. The docket and transcript are to contain copies of the certificate of convenience and necessity from the Public Service Commission in accordance with the provisions of KRS 278.020.

H. The docket and transcript are to contain copies of the resolution and, if applicable, amendments thereto establishing the rates, rules and regulations of the system which have been approved administratively. Said rates are to be in accord with statutory requirements of the Public Service Commission as set out at KRS 278.030 and KRS 278.160 through KRS 278.190. The rates are to be published pursuant to KRS 424.270.

I. Property evidence has been presented in the form of two Preliminary Title Opinions describing easement properties awarded to the District.

1) Should any additional real property be acquired, the docket is to contain title evidence thereon.

2) The docket and bond transcript are to contain a final title opinion inclusive of the date of closing as any property subsequently obtained. As bonds are being issued, such opinion is not to be prepared on Form RD 427-10, Final Title Opinion, as it is inappropriate.

J. The submitted Right-of-Way Certificate, Form RD 442-21, and Opinion of Counsel Relative to Rights-of-Way, Form RD 442-22, are to be discarded, and new forms are to be executed as of the date of closing.

K. The District has submitted a Lease and Management Agreement which allows the District to maintain and operate the Pike County Waste Water Treatment Plant. The Agreement was previously reviewed by OGC on January 31, 2000, and determined to be legally sufficient. The Agreement has not been amended since its August 7, 2000, execution date. The Agreement remains legally sufficient, however, the agency should ensure that the Agreement will run for the life of the new loan.

All forms and documents to be executed on behalf of the District are to be signed by the chairman and attested by the secretary with the District seal affixed thereto. Please have each officer indicate his respective office under his signature.

All applicable requirements of RD Instructions 1780, the requirements of the national office and any other conditions must be complied with prior to or at the time of closing the loan.

The certificate below must be executed by the USDA closing officer and the attorney for the District after all requirements herein have been met.



For final approval, there are to be submitted to this office, after having been reviewed by the state office, the following:

1. Certified copies of resolution and any amendments as to rates, rules and regulations.
2. Grant Agreement, Form RD 1942-31.
3. Properly completed Form RD 400-1 with Chairman's title included
4. Preliminary and final title opinions, as appropriate.
5. Right-of-Way Certificate and Opinion of Counsel Relative to Rights-of-Way, Forms RD 442-21 and 442-22.
6. Bond transcript.
7. Certified closing instructions.

Sincerely yours,

DONALD R. KRONENBERGER, JR.  
Regional Attorney

Judith E. McKenzie-Abraham  
Attorney

Enclosures

cc: W. Randall Jones, Esq.

JEMA/

CERTIFICATE

We certify that all requirements of these instructions  
have been met.

Date: July 22, 2005  
\_\_\_\_\_

District

*Samuel P. Strickland*

Attorney for the

Date: July 22, 2005  
\_\_\_\_\_

*Edward Howe*

USDA

Date: July 22, 2005

*W. Bruders Jorgensen*  
Bond Counsel



1710 Peachtree Road, Suite 570  
Atlanta, Georgia 0309  
Telephone: 404 347-1060  
Facsimile: 404 347-1065

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August 2, 2004

United States  
Department of  
Agriculture

Office of the  
General  
Counsel

Kenneth Slone  
State Director  
Rural Development  
Lexington, Kentucky

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SUBJECT: Mountain Water District  
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The District has retained local counsel Daniel C. Stratton in Pikeville, Kentucky, and bond counsel W. Randall Jones of Rubin and Hays in Louisville, Kentucky, to provide all legal assistance in the issuance of the above referenced bonds. Unless agreed to the contrary by said legal counsel, the responsibility for preparation of the bond transcript will be that of bond counsel and all other documentation and requirements of these instructions will be that of local counsel.

The submitted proposed bond ordinance, as prepared by bond counsel, is of standard form and reflects the conditions set out above. The terms and amounts within the bond ordinance are to be administratively approved. Upon such approval, bond counsel may proceed with adoption of the ordinance as he deems appropriate.

The bond transcript is to be prepared in accordance with the requirements of RD Instructions 1780, and in conjunction therewith, contain the applicable items of the suggested index as prepared by bond counsel. Bond Counsel is responsible for complying with Revised Article 9 and ensuring that the government has proper security in the Bonds. All requirements of Revised Article 9 of the Uniform Commercial Code must be satisfied.

The following points are noted:

A. The interest rate of 4.5% is in accordance with 7 U.S.C. §§ 1927 and 1927a, as amended.

B. The loan is to be issued in accordance with RD Instructions §1780.

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All forms and documents to be executed on behalf of the District are to be signed by the chairman and attested by the secretary with the District seal affixed thereto. Please have each officer indicate his respective office under his signature.

All applicable requirements of RD Instructions 1780, the requirements of the national office and any other conditions must be complied with prior to or at the time of closing the loan.

The certificate below must be executed by the USDA closing officer and the attorney for the District after all requirements herein have been met.

For final approval, there are to be submitted to this office, after having been reviewed by the state office, the following:

1. Certified copies of resolution and any amendments as to rates, rules and regulations.
2. Grant Agreement, Form RD 1942-31.
3. Properly completed Form RD 400-1 with Chairman's title included
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DONALD R. KRONENBERGER, JR.  
Regional Attorney

Judith E. McKenzie-Abraham  
Attorney

Enclosures

cc: W. Randall Jones, Esq.

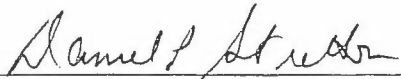
JEMA/

CERTIFICATE

We certify that all requirements of these instructions  
have been met.


Date: July 22, 2005  
\_\_\_\_\_

District

  
\_\_\_\_\_

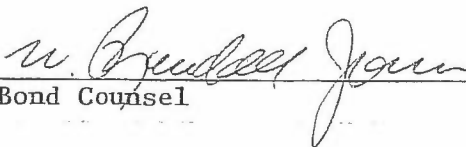
Attorney for the

Date: July 22, 2005  
\_\_\_\_\_

  
\_\_\_\_\_

USDA

Date: July 22, 2005

  
\_\_\_\_\_

Bond Counsel





**RURAL UTILITIES SERVICE  
BOND SCHEDULE, 5/17/2004**



Name of Borrower: Mountain Water District			
Amount of Loan	740000	Annual Interest Rate	0.045
Number of Initial Interest Only Payments	2	Number of principal and/or Interest Payments	40
Payment Frequency	Annual	This is a split payment bond.	false
Principal Payment Units	500	Interest Payment Units	1

YEAR	PERIOD	NUMBER	PAYMENT	INTEREST	PRINCIPAL	BALANCE
2005	1	1	33300	33300	0	740000
2006	1	2	33300	33300	0	740000
2007	1	3	40800	33300	7500	732500
2008	1	4	40963	32963	8000	724500
2009	1	5	41103	32603	8500	716000
2010	1	6	41220	32220	9000	707000
2011	1	7	40815	31815	9000	698000
2012	1	8	40910	31410	9500	688500
2013	1	9	40983	30983	10000	678500
2014	1	10	41033	30533	10500	668000
2015	1	11	41060	30060	11000	657000
2016	1	12	41065	29565	11500	645500
2017	1	13	41048	29048	12000	633500
2018	1	14	41008	28508	12500	621000
2019	1	15	40945	27945	13000	608000
2020	1	16	40860	27360	13500	594500
2021	1	17	41253	26753	14500	580000
2022	1	18	41100	26100	15000	565000
2023	1	19	40925	25425	15500	549500
2024	1	20	41228	24728	16500	533000
2025	1	21	40985	23985	17000	516000
2026	1	22	41220	23220	18000	498000
2027	1	23	40910	22410	18500	479500
2028	1	24	41078	21578	19500	460000
2029	1	25	41200	20700	20500	439500
2030	1	26	40778	19778	21000	418500
2031	1	27	40833	18833	22000	396500
2032	1	28	40843	17843	23000	373500
2033	1	29	40808	16808	24000	349500
2034	1	30	41228	15728	25500	324000
2035	1	31	41080	14580	26500	297500
2036	1	32	40888	13388	27500	270000
2037	1	33	41150	12150	29000	241000
2038	1	34	40845	10845	30000	211000
2039	1	35	40995	9495	31500	179500
2040	1	36	41078	8078	33000	146500
2041	1	37	41093	6593	34500	112000
2042	1	38	41040	5040	36000	76000
2043	1	39	40920	3420	37500	38500
2044	1	40	40233	1733	38500	0
<b>TOTALS</b>			<b>1624124</b>	<b>884124</b>	<b>740000</b>	

Morgan Keegan & Company, Inc.  
 Suite 2050  
 AEGON Center  
 400 West Market Street  
 Louisville, Kentucky 40202  
 2/589-7979  
 WATS 800/260-0280  
 Members New York Stock Exchange, Inc.

July 8, 2005

Ms. Trish Varney  
 VIA FACSIMILE (606) 631-3087  
 Mountain Water District  
 P.O. Box 3137  
 Pikeville, KY 41501

REVISED

RE: *Mountain Water District, Kentucky Rural Water Finance Corporation Loan*

Dear Ms. Varney:

This letter is regarding the loan payoff for the above referenced loan. Based on a payoff date of July 22, 2005, the amount due to the Kentucky Rural Water Finance Corporation is \$746,569.48.

	<u>Loan Payoff</u>
Principal	\$728,318.35
Accrued Interest (1)	20,903.97
Less: Investment Earnings	<u>(2,652.84)</u>
Total	<u>\$746,569.48</u>

(1) Accrued Interest is calculated from October 5, 2004 through July 22, 2005. Daily accrued interest equals \$79.14. If payment is not received on the above referenced payoff date, please add daily accrued interest to the total and notify me as soon as possible as to the new payoff date.

When USDA-RD Automatic Clearing House funds have been received by the District's Bank, the payoff amount should be wired to the Bank of New York at the following address no later than the established closing date:

Wire Payoff:  
*The Bank of New York*  
 ABA # 021-000-018  
 Account # 111-565  
 Attn: Tammie Champion (513) 287-6833  
 Re: Kentucky Rural Water Finance Corporation (TAS #643226)

Should you have any questions, please give me a call at (502) 560-1274. Thank you.

Sincerely,

  
 Nick Roederer

Enclosure

cc: Mr. Ronnie Brooks - USDA - Rural Development - via facsimile (606) 784-2076  
 Mr. Randy Jones - Rubin & Hays - via facsimile (502) 569-7555  
 Mr. Gary Larimore - KRWFC - via facsimile (270) 796-8623

Mountain Water District						2003 Note Issue	
Loan #216							
Start Date						10/05/04	
End Date						07/22/05	
Total Loan Amount						740,000.00	
Month	Draws	Loan Rate	Interest	Balance	Inv. Rate	Earnings	
				740,000.00			
10/05/04	202,907.35	3.35%	0.00	537,092.65	1.75%	0.00	
10/28/04	46,699.00	3.35%	0.00	490,393.65	1.75%	600.50	
01/03/05	255,136.00	3.35%	0.00	235,257.65	1.75%	1,549.51	
01/27/05	150,776.00	3.35%	0.00	84,481.65	1.75%	274.47	
02/22/05	72,800.00	3.35%	0.00	11,681.65	1.75%	102.67	
04/01/05	0.00	3.35%	12,119.56	11,681.65	1.75%	22.15	
05/01/05	0.00	3.85%	0.00	11,681.65	2.88%	27.99	
06/01/05	0.00	3.85%	0.00	11,681.65	2.88%	27.99	
07/22/05	0.00	3.85%	8,784.42	11,681.65	2.88%	47.58	
	728,318.35		20,903.97			2,652.84	

Loan Payoff	746,569.48
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**Mountain Water District  
Revenue Bonds  
Kentucky Infrastructure Authority**

South Williamson

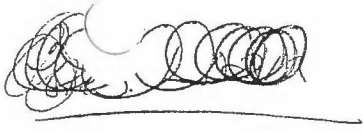
Interest Rate 1.00%

Loan Number A03-06

Due Date	Principal Payment	Interest Payment	Total Principal & Interest	Servicing Fee	Total Payment	Principal Balance to Date	Principal Paid to Date
6/1/2004	\$ -	\$ -	\$ -	\$ -	\$ -	184,695.00	\$ -
12/1/2004	\$ -	\$ 1,034.41	\$ 1,034.41	\$ -	\$ 1,034.41	184,695.00	\$ -
6/1/2005	\$ 4,182.52	\$ 923.48	\$ 5,105.99	\$ 184.70	\$ 5,290.69	180,512.49	\$ 4,182.52
12/1/2005	\$ 4,203.43	\$ 902.56	\$ 5,105.99	\$ 180.51	\$ 5,286.50	176,309.06	\$ 8,385.94
6/1/2006	\$ 4,224.44	\$ 881.55	\$ 5,105.99	\$ 176.31	\$ 5,282.30	172,084.61	\$ 12,610.39
12/1/2006	\$ 4,245.57	\$ 860.42	\$ 5,105.99	\$ 172.08	\$ 5,278.07	167,839.05	\$ 16,855.95
6/1/2007	\$ 4,266.79	\$ 839.20	\$ 5,105.99	\$ 167.84	\$ 5,273.83	163,572.25	\$ 21,122.75
12/1/2007	\$ 4,288.13	\$ 817.86	\$ 5,105.99	\$ 163.57	\$ 5,269.56	159,284.12	\$ 25,410.88
6/1/2008	\$ 4,309.57	\$ 796.42	\$ 5,105.99	\$ 159.28	\$ 5,265.27	154,974.55	\$ 29,720.45
12/1/2008	\$ 4,331.12	\$ 774.87	\$ 5,105.99	\$ 154.97	\$ 5,260.96	150,643.44	\$ 34,051.56
6/1/2009	\$ 4,352.77	\$ 753.22	\$ 5,105.99	\$ 150.64	\$ 5,256.63	146,290.66	\$ 38,404.34
12/1/2009	\$ 4,374.54	\$ 731.45	\$ 5,105.99	\$ 146.29	\$ 5,252.28	141,916.13	\$ 42,778.87
6/1/2010	\$ 4,396.41	\$ 709.58	\$ 5,105.99	\$ 141.92	\$ 5,247.91	137,519.72	\$ 47,175.28
12/1/2010	\$ 4,418.39	\$ 687.60	\$ 5,105.99	\$ 137.52	\$ 5,243.51	133,101.33	\$ 51,593.67
6/1/2011	\$ 4,440.48	\$ 665.51	\$ 5,105.99	\$ 133.10	\$ 5,239.09	128,660.84	\$ 56,034.16
12/1/2011	\$ 4,462.69	\$ 643.30	\$ 5,105.99	\$ 128.66	\$ 5,234.65	124,196.16	\$ 60,496.84
6/1/2012	\$ 4,485.00	\$ 620.99	\$ 5,105.99	\$ 124.20	\$ 5,230.19	119,713.16	\$ 64,981.84
12/1/2012	\$ 4,507.42	\$ 598.57	\$ 5,105.99	\$ 119.71	\$ 5,225.70	115,205.73	\$ 69,489.27
6/1/2013	\$ 4,529.96	\$ 576.03	\$ 5,105.99	\$ 115.21	\$ 5,221.20	110,675.77	\$ 74,019.23
12/1/2013	\$ 4,552.61	\$ 553.38	\$ 5,105.99	\$ 110.68	\$ 5,216.67	106,123.16	\$ 78,571.84
6/1/2014	\$ 4,575.37	\$ 530.62	\$ 5,105.99	\$ 106.12	\$ 5,212.11	101,547.79	\$ 83,147.21
12/1/2014	\$ 4,598.25	\$ 507.74	\$ 5,105.99	\$ 101.55	\$ 5,207.54	96,949.53	\$ 87,745.47
6/1/2015	\$ 4,621.24	\$ 484.75	\$ 5,105.99	\$ 96.95	\$ 5,202.94	92,328.29	\$ 92,366.71
12/1/2015	\$ 4,644.35	\$ 461.64	\$ 5,105.99	\$ 92.33	\$ 5,198.32	87,683.94	\$ 97,011.06
6/1/2016	\$ 4,667.57	\$ 438.42	\$ 5,105.99	\$ 87.68	\$ 5,193.67	83,016.37	\$ 101,678.63
12/1/2016	\$ 4,690.91	\$ 415.08	\$ 5,105.99	\$ 83.02	\$ 5,189.01	78,325.47	\$ 106,369.53
6/1/2017	\$ 4,714.36	\$ 391.63	\$ 5,105.99	\$ 78.33	\$ 5,184.32	73,611.10	\$ 111,083.90
12/1/2017	\$ 4,737.93	\$ 368.06	\$ 5,105.99	\$ 73.61	\$ 5,179.60	68,873.17	\$ 115,821.83
6/1/2018	\$ 4,761.62	\$ 344.37	\$ 5,105.99	\$ 68.87	\$ 5,174.86	64,111.54	\$ 120,583.46
12/1/2018	\$ 4,785.43	\$ 320.56	\$ 5,105.99	\$ 64.11	\$ 5,170.10	59,326.11	\$ 125,368.89
6/1/2019	\$ 4,809.36	\$ 296.63	\$ 5,105.99	\$ 59.33	\$ 5,165.32	54,516.75	\$ 130,178.25
12/1/2019	\$ 4,833.41	\$ 272.58	\$ 5,105.99	\$ 54.52	\$ 5,160.51	49,683.35	\$ 135,011.65
6/1/2020	\$ 4,857.57	\$ 248.42	\$ 5,105.99	\$ 49.68	\$ 5,155.67	44,825.77	\$ 139,869.23
12/1/2020	\$ 4,881.86	\$ 224.13	\$ 5,105.99	\$ 44.83	\$ 5,150.82	39,943.91	\$ 144,751.09
6/1/2021	\$ 4,906.27	\$ 199.72	\$ 5,105.99	\$ 39.94	\$ 5,145.93	35,037.64	\$ 149,657.36
12/1/2021	\$ 4,930.80	\$ 175.19	\$ 5,105.99	\$ 35.04	\$ 5,141.03	30,106.84	\$ 154,588.16
6/1/2022	\$ 4,955.46	\$ 150.53	\$ 5,105.99	\$ 30.11	\$ 5,136.10	25,151.38	\$ 159,543.62
12/1/2022	\$ 4,980.23	\$ 125.76	\$ 5,105.99	\$ 25.15	\$ 5,131.14	20,171.15	\$ 164,523.85
6/1/2023	\$ 5,005.13	\$ 100.86	\$ 5,105.99	\$ 20.17	\$ 5,126.16	15,166.02	\$ 169,528.98
12/1/2023	\$ 5,030.16	\$ 75.83	\$ 5,105.99	\$ 15.17	\$ 5,121.16	10,135.86	\$ 174,559.14
6/1/2024	\$ 5,055.31	\$ 50.68	\$ 5,105.99	\$ 10.14	\$ 5,116.13	5,080.55	\$ 179,614.45
12/1/2024	\$ 5,080.55	\$ 25.40	\$ 5,105.99	\$ 5.08	\$ 5,111.07	(0.00)	\$ 184,695.00

Total \$ 184,695.00 \$ 20,427.06 \$ 205,122.06 \$ 3,878.53 \$ 193,834.57

# Payments 39



Shelby III Ph II

KENTUCKY INFRASTRUCTURE AUTHORITY  
REPAYMENT SCHEDULE  
LOAN #A209-32  
MOUNTAIN WATER DISTRICT  
FINAL

1.00% Rate  
\$10,150.86 P & I Calculation

Payment Date	Principal Due	Interest Due	Interest Rate	Principal & Interest	Servicing Fee	Credit Due	Total Payment	Principal Balance	R & M Reserve	Total Reserve
12/01/11	\$4,269.10	\$768.54	1.0000%	\$5,037.64	\$188.52	\$0.00	\$5,226.16	\$188,518.43	\$1,875.00	\$1,875.00
06/01/12	\$4,426.69	\$937.60	1.0000%	\$5,364.29	\$190.10	\$0.00	\$5,554.39	\$190,100.52	\$0.00	\$1,875.00
12/01/12	\$8,398.33	\$1,804.46	1.0000%	\$10,202.79	\$350.50	\$0.00	\$10,553.29	\$350,507.53	\$1,875.00	\$3,750.00
06/01/13	\$8,440.32	\$1,710.54	1.0000%	\$10,150.86	\$342.11	\$0.00	\$10,492.97	\$342,109.20	\$0.00	\$3,750.00
12/01/13	\$8,482.52	\$1,668.34	1.0000%	\$10,150.86	\$333.66	\$0.00	\$10,484.52	\$333,668.88	\$1,875.00	\$5,625.00
06/01/14	\$8,524.93	\$1,625.93	1.0000%	\$10,150.86	\$325.19	\$0.00	\$10,476.05	\$325,186.36	\$0.00	\$5,625.00
12/01/14	\$8,567.55	\$1,583.31	1.0000%	\$10,150.86	\$316.66	\$0.00	\$10,467.52	\$316,661.43	\$1,875.00	\$7,500.00
06/01/15	\$8,610.39	\$1,540.47	1.0000%	\$10,150.86	\$308.09	\$0.00	\$10,458.95	\$308,093.88	\$0.00	\$7,500.00
12/01/15	\$8,653.45	\$1,497.41	1.0000%	\$10,150.86	\$299.48	\$0.00	\$10,450.34	\$299,483.04	\$1,875.00	\$9,375.00
06/01/16	\$8,696.70	\$1,454.16	1.0000%	\$10,150.86	\$290.83	\$0.00	\$10,441.69	\$282,133.34	\$0.00	\$9,375.00
12/01/16	\$8,740.19	\$1,410.67	1.0000%	\$10,150.86	\$282.13	\$0.00	\$10,432.99	\$273,393.15	\$1,875.00	\$11,250.00
06/01/17	\$8,783.89	\$1,366.97	1.0000%	\$10,150.86	\$273.40	\$0.00	\$10,424.26	\$264,609.26	\$0.00	\$11,250.00
12/01/17	\$8,827.82	\$1,323.04	1.0000%	\$10,150.86	\$264.61	\$0.00	\$10,415.47	\$255,781.44	\$1,875.00	\$13,125.00
06/01/18	\$8,871.96	\$1,278.90	1.0000%	\$10,150.86	\$255.78	\$0.00	\$10,406.64	\$246,909.48	\$0.00	\$13,125.00
12/01/18	\$8,916.31	\$1,234.55	1.0000%	\$10,150.86	\$246.91	\$0.00	\$10,397.77	\$237,993.17	\$1,875.00	\$15,000.00
06/01/19	\$8,960.89	\$1,189.97	1.0000%	\$10,150.86	\$237.99	\$0.00	\$10,388.85	\$229,032.28	\$0.00	\$15,000.00
12/01/19	\$9,005.70	\$1,145.16	1.0000%	\$10,150.86	\$229.03	\$0.00	\$10,379.89	\$220,026.58	\$1,875.00	\$16,875.00
06/01/20	\$9,050.73	\$1,100.13	1.0000%	\$10,150.86	\$220.03	\$0.00	\$10,370.89	\$210,975.85	\$0.00	\$16,875.00
12/01/20	\$9,095.98	\$1,054.88	1.0000%	\$10,150.86	\$210.98	\$0.00	\$10,361.84	\$201,879.87	\$1,875.00	\$18,750.00
06/01/21	\$9,141.46	\$1,009.40	1.0000%	\$10,150.86	\$201.88	\$0.00	\$10,352.74	\$192,738.41	\$0.00	\$18,750.00
12/01/21	\$9,187.17	\$963.69	1.0000%	\$10,150.86	\$192.74	\$0.00	\$10,343.60	\$183,551.24	\$0.00	\$18,750.00
06/01/22	\$9,233.11	\$917.75	1.0000%	\$10,150.86	\$183.55	\$0.00	\$10,334.41	\$174,318.13	\$0.00	\$18,750.00
12/01/22	\$9,279.27	\$871.59	1.0000%	\$10,150.86	\$174.32	\$0.00	\$10,325.18	\$165,038.86	\$0.00	\$18,750.00
06/01/23	\$9,325.67	\$825.19	1.0000%	\$10,150.86	\$165.03	\$0.00	\$10,315.89	\$155,713.19	\$0.00	\$18,750.00
12/01/23	\$9,372.30	\$778.56	1.0000%	\$10,150.86	\$155.72	\$0.00	\$10,306.58	\$146,340.89	\$0.00	\$18,750.00
06/01/24	\$9,419.16	\$731.70	1.0000%	\$10,150.86	\$146.34	\$0.00	\$10,297.20	\$136,921.73	\$0.00	\$18,750.00
12/01/24	\$9,466.26	\$684.60	1.0000%	\$10,150.86	\$136.92	\$0.00	\$10,287.78	\$127,455.47	\$0.00	\$18,750.00
06/01/25	\$9,513.59	\$637.27	1.0000%	\$10,150.86	\$127.46	\$0.00	\$10,278.32	\$117,941.88	\$0.00	\$18,750.00
12/01/25	\$9,561.16	\$589.70	1.0000%	\$10,150.86	\$117.93	\$0.00	\$10,268.79	\$108,380.72	\$0.00	\$18,750.00
06/01/26	\$9,608.95	\$541.91	1.0000%	\$10,150.86	\$108.39	\$0.00	\$10,259.25	\$98,771.77	\$0.00	\$18,750.00
12/01/26	\$9,657.00	\$493.86	1.0000%	\$10,150.86	\$98.77	\$0.00	\$10,249.63	\$89,114.77	\$0.00	\$18,750.00
06/01/27	\$9,705.29	\$445.57	1.0000%	\$10,150.86	\$89.11	\$0.00	\$10,239.97	\$79,409.48	\$0.00	\$18,750.00
12/01/27	\$9,753.82	\$397.04	1.0000%	\$10,150.86	\$79.40	\$0.00	\$10,230.26	\$69,655.66	\$0.00	\$18,750.00
06/01/28	\$9,802.58	\$348.28	1.0000%	\$10,150.86	\$69.66	\$0.00	\$10,220.52	\$59,853.08	\$0.00	\$18,750.00
12/01/28	\$9,851.59	\$299.27	1.0000%	\$10,150.86	\$59.86	\$0.00	\$10,210.72	\$50,001.49	\$0.00	\$18,750.00
06/01/29	\$9,900.85	\$250.01	1.0000%	\$10,150.86	\$50.00	\$0.00	\$10,200.86	\$40,100.64	\$0.00	\$18,750.00
12/01/29	\$9,950.36	\$200.50	1.0000%	\$10,150.86	\$40.10	\$0.00	\$10,190.96	\$30,150.28	\$0.00	\$18,750.00
06/01/30	\$10,000.11	\$150.75	1.0000%	\$10,150.86	\$30.15	\$0.00	\$10,181.01	\$20,150.17	\$0.00	\$18,750.00
12/01/30	\$10,050.11	\$100.75	1.0000%	\$10,150.86	\$20.16	\$0.00	\$10,171.02	\$10,100.06	\$0.00	\$18,750.00
06/01/31	\$10,100.06	\$50.80	1.0000%	\$10,150.86	\$10.10	\$0.00	\$10,160.96	\$0.00	\$0.00	\$18,750.00
<b>Totals</b>	<b>\$359,203.32</b>	<b>\$36,983.22</b>		<b>\$396,186.54</b>	<b>\$7,423.59</b>	<b>\$0.00</b>	<b>\$403,610.13</b>		<b>\$18,750.00</b>	

Mountain Water District  
Revenue Bonds  
Series 2001

Phelps Sewer

Bond Issue Date 10/23/2003

Due Date	Principal Payment	Interest Payment	Total Payment	Principal Balance to Date	Principal Paid to Date
7/1/2003	\$ -	\$ -	\$ -	\$ 426,000.00	\$ -
7/1/2004	\$ -	\$ 3,676.44	\$ 3,676.44	\$ 426,000.00	\$ -
7/1/2004	\$ -	\$ 9,585.00	\$ 9,585.00	\$ 426,000.00	\$ -
7/1/2005	\$ -	\$ 9,585.00	\$ 9,585.00	\$ 426,000.00	\$ -
7/1/2005	\$ -	\$ 9,585.00	\$ 9,585.00	\$ 426,000.00	\$ -
7/1/2006	\$ 4,500.00	\$ 9,585.00	\$ 14,085.00	\$ 421,500.00	\$ 4,500.00
7/1/2006	\$ -	\$ 9,483.75	\$ 9,483.75	\$ 421,500.00	\$ 4,500.00
7/1/2007	\$ 4,500.00	\$ 9,483.75	\$ 13,983.75	\$ 417,000.00	\$ 9,000.00
7/1/2007	\$ -	\$ 9,382.50	\$ 9,382.50	\$ 417,000.00	\$ 9,000.00
7/1/2008	\$ 5,000.00	\$ 9,382.50	\$ 14,382.50	\$ 412,000.00	\$ 14,000.00
7/1/2008	\$ -	\$ 9,270.00	\$ 9,270.00	\$ 412,000.00	\$ 14,000.00
7/1/2009	\$ 5,000.00	\$ 9,270.00	\$ 14,270.00	\$ 407,000.00	\$ 19,000.00
7/1/2009	\$ -	\$ 9,157.50	\$ 9,157.50	\$ 407,000.00	\$ 19,000.00
7/1/2010	\$ 5,500.00	\$ 9,157.50	\$ 14,657.50	\$ 401,500.00	\$ 24,500.00
7/1/2010	\$ -	\$ 9,033.75	\$ 9,033.75	\$ 401,500.00	\$ 24,500.00
7/1/2011	\$ 5,500.00	\$ 9,033.75	\$ 14,533.75	\$ 396,000.00	\$ 30,000.00
7/1/2011	\$ -	\$ 8,910.00	\$ 8,910.00	\$ 396,000.00	\$ 30,000.00
7/1/2012	\$ 6,000.00	\$ 8,910.00	\$ 14,910.00	\$ 390,000.00	\$ 36,000.00
7/1/2012	\$ -	\$ 8,775.00	\$ 8,775.00	\$ 390,000.00	\$ 36,000.00
7/1/2013	\$ 6,000.00	\$ 8,775.00	\$ 14,775.00	\$ 384,000.00	\$ 42,000.00
7/1/2013	\$ -	\$ 8,640.00	\$ 8,640.00	\$ 384,000.00	\$ 42,000.00
7/1/2014	\$ 6,500.00	\$ 8,640.00	\$ 15,140.00	\$ 377,500.00	\$ 48,500.00
7/1/2014	\$ -	\$ 8,493.75	\$ 8,493.75	\$ 377,500.00	\$ 48,500.00
7/1/2015	\$ 6,500.00	\$ 8,493.75	\$ 14,993.75	\$ 371,000.00	\$ 55,000.00
7/1/2015	\$ -	\$ 8,347.50	\$ 8,347.50	\$ 371,000.00	\$ 55,000.00
7/1/2016	\$ 7,000.00	\$ 8,347.50	\$ 15,347.50	\$ 364,000.00	\$ 62,000.00
7/1/2016	\$ -	\$ 8,190.00	\$ 8,190.00	\$ 364,000.00	\$ 62,000.00
7/1/2017	\$ 7,000.00	\$ 8,190.00	\$ 15,190.00	\$ 357,000.00	\$ 69,000.00
7/1/2017	\$ -	\$ 8,032.50	\$ 8,032.50	\$ 357,000.00	\$ 69,000.00
7/1/2018	\$ 7,500.00	\$ 8,032.50	\$ 15,532.50	\$ 349,500.00	\$ 76,500.00
7/1/2018	\$ -	\$ 7,863.75	\$ 7,863.75	\$ 349,500.00	\$ 76,500.00
7/1/2019	\$ 8,000.00	\$ 7,863.75	\$ 15,863.75	\$ 341,500.00	\$ 84,500.00
7/1/2019	\$ -	\$ 7,683.75	\$ 7,683.75	\$ 341,500.00	\$ 84,500.00
7/1/2020	\$ 8,000.00	\$ 7,683.75	\$ 15,683.75	\$ 333,500.00	\$ 92,500.00
7/1/2020	\$ -	\$ 7,503.75	\$ 7,503.75	\$ 333,500.00	\$ 92,500.00
7/1/2021	\$ 8,500.00	\$ 7,503.75	\$ 16,003.75	\$ 325,000.00	\$ 101,000.00
7/1/2021	\$ -	\$ 7,312.50	\$ 7,312.50	\$ 325,000.00	\$ 101,000.00
7/1/2022	\$ 9,000.00	\$ 7,312.50	\$ 16,312.50	\$ 316,000.00	\$ 110,000.00
7/1/2022	\$ -	\$ 7,110.00	\$ 7,110.00	\$ 316,000.00	\$ 110,000.00
7/1/2023	\$ 9,500.00	\$ 7,110.00	\$ 16,610.00	\$ 306,500.00	\$ 119,500.00
7/1/2023	\$ -	\$ 6,896.25	\$ 6,896.25	\$ 306,500.00	\$ 119,500.00
7/1/2024	\$ 10,000.00	\$ 6,896.25	\$ 16,896.25	\$ 296,500.00	\$ 129,500.00
7/1/2024	\$ -	\$ 6,671.25	\$ 6,671.25	\$ 296,500.00	\$ 129,500.00
7/1/2025	\$ 10,500.00	\$ 6,671.25	\$ 17,171.25	\$ 286,000.00	\$ 140,000.00
7/1/2025	\$ -	\$ 6,435.00	\$ 6,435.00	\$ 286,000.00	\$ 140,000.00
7/1/2026	\$ 10,500.00	\$ 6,435.00	\$ 16,935.00	\$ 275,500.00	\$ 150,500.00
7/1/2026	\$ -	\$ 6,198.75	\$ 6,198.75	\$ 275,500.00	\$ 150,500.00
7/1/2027	\$ 11,000.00	\$ 6,198.75	\$ 17,198.75	\$ 264,500.00	\$ 161,500.00
7/1/2027	\$ -	\$ 5,951.25	\$ 5,951.25	\$ 264,500.00	\$ 161,500.00
7/1/2028	\$ 11,500.00	\$ 5,951.25	\$ 17,451.25	\$ 253,000.00	\$ 173,000.00
7/1/2028	\$ -	\$ 5,692.50	\$ 5,692.50	\$ 253,000.00	\$ 173,000.00
7/1/2029	\$ 12,000.00	\$ 5,692.50	\$ 17,692.50	\$ 241,000.00	\$ 185,000.00
7/1/2029	\$ -	\$ 5,422.50	\$ 5,422.50	\$ 241,000.00	\$ 185,000.00
7/1/2030	\$ 13,000.00	\$ 5,422.50	\$ 18,422.50	\$ 228,000.00	\$ 198,000.00
7/1/2030	\$ -	\$ 5,130.00	\$ 5,130.00	\$ 228,000.00	\$ 198,000.00
7/1/2031	\$ 13,500.00	\$ 5,130.00	\$ 18,630.00	\$ 214,500.00	\$ 211,500.00
7/1/2031	\$ -	\$ 4,826.25	\$ 4,826.25	\$ 214,500.00	\$ 211,500.00
7/1/2032	\$ 14,000.00	\$ 4,826.25	\$ 18,826.25	\$ 200,500.00	\$ 225,500.00
7/1/2032	\$ -	\$ 4,511.25	\$ 4,511.25	\$ 200,500.00	\$ 225,500.00
7/1/2033	\$ 14,500.00	\$ 4,511.25	\$ 19,011.25	\$ 186,000.00	\$ 240,000.00
7/1/2033	\$ -	\$ 4,185.00	\$ 4,185.00	\$ 186,000.00	\$ 240,000.00
7/1/2034	\$ 15,000.00	\$ 4,185.00	\$ 19,185.00	\$ 171,000.00	\$ 255,000.00



**Mountain Water District  
Revenue Bonds  
Series 2001**

Due Date	Principal Payment	Interest Payment	Total Payment	Principal Balance to Date	Principal Paid to Date
7/1/2034	\$ -	\$ 3,847.50	\$ 3,847.50	\$ 171,000.00	\$ 255,000.00
7/1/2035	\$ 16,000.00	\$ 3,847.50	\$ 19,847.50	\$ 155,000.00	\$ 271,000.00
7/1/2035	\$ -	\$ 3,487.50	\$ 3,487.50	\$ 155,000.00	\$ 271,000.00
7/1/2036	\$ 16,500.00	\$ 3,287.50	\$ 19,787.50	\$ 138,500.00	\$ 287,500.00
7/1/2036	\$ -	\$ 3,116.25	\$ 3,116.25	\$ 138,500.00	\$ 287,500.00
7/1/2037	\$ 17,500.00	\$ 3,116.25	\$ 20,616.25	\$ 121,000.00	\$ 305,000.00
7/1/2037	\$ -	\$ 2,722.50	\$ 2,722.50	\$ 121,000.00	\$ 305,000.00
7/1/2038	\$ 18,000.00	\$ 2,722.50	\$ 20,722.50	\$ 103,000.00	\$ 323,000.00
7/1/2038	\$ -	\$ 2,317.50	\$ 2,317.50	\$ 103,000.00	\$ 323,000.00
7/1/2039	\$ 19,000.00	\$ 2,317.50	\$ 21,317.50	\$ 84,000.00	\$ 342,000.00
7/1/2039	\$ -	\$ 1,890.00	\$ 1,890.00	\$ 84,000.00	\$ 342,000.00
7/1/2040	\$ 20,000.00	\$ 1,890.00	\$ 21,890.00	\$ 64,000.00	\$ 362,000.00
7/1/2040	\$ -	\$ 1,440.00	\$ 1,440.00	\$ 64,000.00	\$ 362,000.00
7/1/2041	\$ 20,500.00	\$ 1,440.00	\$ 21,940.00	\$ 43,500.00	\$ 382,500.00
7/1/2041	\$ -	\$ 978.75	\$ 978.75	\$ 43,500.00	\$ 382,500.00
7/1/2042	\$ 21,500.00	\$ 978.75	\$ 22,478.75	\$ 22,000.00	\$ 404,000.00
7/1/2042	\$ -	\$ 495.00	\$ 495.00	\$ 22,000.00	\$ 404,000.00
7/1/2043	\$ 22,000.00	\$ 495.00	\$ 22,495.00	\$ -	\$ 426,000.00
<b>Total</b>	<b>\$ 426,000.00</b>	<b>\$ 492,826.44</b>	<b>\$ 918,826.44</b>	<b># Payments</b>	<b>79</b>



**RURAL UTILITIES SERVICE  
BOND SCHEDULE, 5/17/2004**



Name of Borrower: Mountain Water District			
Amount of Loan	740000	Annual Interest Rate	0.045
Number of Initial Interest Only Payments	2	Number of principal and/or Interest Payments	40
Payment Frequency	Annual	This is a split payment bond.	false
Principal Payment Units	500	Interest Payment Units	1

YEAR	PERIOD	NUMBER	PAYMENT	INTEREST	PRINCIPAL	BALANCE
2005	1	1	33300	33300	0	740000
2006	1	2	33300	33300	0	740000
2007	1	3	40800	33300	7500	732500
2008	1	4	40963	32963	8000	724500
2009	1	5	41103	32603	8500	716000
2010	1	6	41220	32220	9000	707000
2011	1	7	40815	31815	9000	698000
2012	1	8	40910	31410	9500	688500
2013	1	9	40983	30983	10000	678500
2014	1	10	41033	30533	10500	668000
2015	1	11	41060	30060	11000	657000
2016	1	12	41065	29565	11500	645500
2017	1	13	41048	29048	12000	633500
2018	1	14	41008	28508	12500	621000
2019	1	15	40945	27945	13000	608000
2020	1	16	40860	27360	13500	594500
2021	1	17	41253	26753	14500	580000
2022	1	18	41100	26100	15000	565000
2023	1	19	40925	25425	15500	549500
2024	1	20	41228	24728	16500	533000
2025	1	21	40985	23985	17000	516000
2026	1	22	41220	23220	18000	498000
2027	1	23	40910	22410	18500	479500
2028	1	24	41078	21578	19500	460000
2029	1	25	41200	20700	20500	439500
2030	1	26	40778	19778	21000	418500
2031	1	27	40833	18833	22000	396500
2032	1	28	40843	17843	23000	373500
2033	1	29	40808	16808	24000	349500
2034	1	30	41228	15728	25500	324000
2035	1	31	41080	14580	26500	297500
2036	1	32	40888	13388	27500	270000
2037	1	33	41150	12150	29000	241000
2038	1	34	40845	10845	30000	211000
2039	1	35	40995	9495	31500	179500
2040	1	36	41078	8078	33000	146500
2041	1	37	41093	6593	34500	112000
2042	1	38	41040	5040	36000	76000
2043	1	39	40920	3420	37500	38500
2044	1	40	40233	1733	38500	0
<b>TOTALS</b>			<b>1624124</b>	<b>884124</b>	<b>740000</b>	



PSC Request No 20

See response to 18 as it is inclusive



# MOUNTAIN WATER DISTRICT

## RESOLUTION 07-01-019

### APPROVAL OF ETHICS POLICY

WHEREAS, THE BOARD OF COMMISSIONERS of the Mountain Water District agrees to approve and accept the ethics policy as presented.

NOW, THEREFORE, BE IT RESOLVED THAT the Board of Commissioners of the Mountain Water District votes to approve and accept the ethics policy as presented.

MOTION FOR ADOPTION of this resolution was made the 31st<sup>th</sup> day of January 2007, by Commissioner Litafik and seconded by Commissioner Collins. Commissioner voting as follows:

Chairperson Akers	Aye
Commissioner Litafik	Aye
Commissioner Spears	Aye
Commissioner Sullivan	Aye
Commissioner Collins	Aye

THEREUPON, said motion was declared passed and the resolution adopted.

Dated this the 31st day of January, 2007.



\_\_\_\_\_  
Toni Akers, Chairperson



\_\_\_\_\_  
Terry Spears, Secretary

**MOUNTAIN WATER DISTRICT**  
**OPERATIONS POLICY & PROCEDURES**

**I. Statement of Purpose**

In order to assure utilization of all resources available to the Mountain Water District (District) to best benefit system customers, comply with applicable State and Federal regulations and attendant audit requirements and assure fairness and equity to vendors/service providers, the District's Board of Commissioners (Board) does hereby establish and adopt this Operations Policy and Procedures.

More specifically, this policy establishes the executive authority of the Board and delineates the respective and appropriate roles of members of the Board, establishes and defines the position of the (administrator) and allows the Board to establish other agents as necessary and appropriate; and, acknowledges the importance and defines limits of contractors as service providers to the District. Additionally, this policy sets out practices and procedures for typical conduct of District operations, including the proper procurement of all goods and services so as to conform to legal requirements, sound ethical business practices and avoidance of conflict of interest.

**II. Policy**

**A. Authority**

The District hereby adopts and incorporates by reference, as if fully set out herein, the Procurement Policy and Code of Ethics contained in the Pike County Administrative Code, approved by the Pike County Fiscal Court and the Kentucky Model Procurement Code, pursuant to Kentucky Revised Statute (KRS) Chapter 45A.345-460, and to the extent that any element of the Policy set out here is more stringent than either the Pike County Administrative Code or KRS 45A, the standards of conduct set out here shall prevail.

**B. Scope**

The District shall conduct all its business functions according to guidelines set out in this Policy and acquire all goods and services required for efficient and effective management of the District via contracts with qualified providers selected in accord with directives delineated herein, that are similar to and consistent with standard and routine governmental practice prevalent in local administrative codes, state statutes and attendant regulations and procedures as cited by reference herein.

**C. Subjects:**

1. Roles of Members of the Board of Commissioners, (administrator) and Contractors

- a. Board of Commissioners: The members of the Board, duly appointed and qualified, acting as a body, shall have the sole authority and responsibility to conduct the business of the District, including the enforcement of District policies and establishment of District procedures. All District policy and procedure, without exception, shall be established and approved by the Board in the course of its regular and special meetings and same shall be contained in full or cited by reference in the official minutes of its meetings, which, together with copies of all referenced documents shall constitute the official record of the District.
- a.1. Outside the context of its meetings, the Chair may serve as the spokesperson for the Board, but such action is confined and limited to communicating the official actions of the board or to serve as the Board's designated representative, charged to report back to the Board on any issue of interest to the District. In the absence of the Chair, the Vice Chair may assume this role.
- a.2. All contracts for goods and services to be provided to the District shall be signed by the Chairperson of the District and witnessed by the Secretary or another board member.
- a.3. All documentation, records, and written materials required by these or other District policies and access to such other statutes or regulations as noted above shall be maintained in the District's office. A copy of this policy and all other policies of the District and all related documentation and reports shall be kept in such manner as to be available for public inspection.
- b. (administrator) : The Board may establish qualifications and secure by employment or by contract an individual to serve as its (administrator) charged to implement and enforce its policies and procedures, better assure the proper and timely conduct of District business relating to routine operations services and construction projects and to oversee performance of District contractors, by monitoring and evaluating the performance of other service providers retained by the District by contract. The (administrator) shall serve at the pleasure of the board and report as often and in the manner as determined by the Board.
- c. Contractors: The Board may secure contractors to perform a range of services, including but not limited to, system management, operations, project construction, and construction inspection as well as professional services, such as engineering, financial and legal services. The qualifications of the service provider, a

comprehensive description of required services, compensation and other pertinent information shall be set out in a separate contract document for each distinct service and/or project, as appropriate.

## 2. Procurement Procedures Relating to Purchasing via Competitive Bids

All District purchases or contracts for goods or services including construction services for capital projects costing a total amount separately or in the aggregate amount of \$20,000 or more shall be acquired by competitive bidding, as set out in KRS 45A.365, KRS 45A.370, KRS 45A.375 or KRS 45A.380, and OMB Circular A-102, and such other state or federal statutes or regulations as may be required in compliance with the governmental accounting standards and applicable audit guidelines for governmental agencies. This Policy shall be deemed to include any and all legislated or regulatory amendments made by the Commonwealth or the federal government affecting the District. The District complies with these statutory directives by implementing the following:

- a. All solicitations for competitive bids for goods and services shall be specifically authorized by the Board, and subsequently and distinctly, all purchases and contracts related thereto shall be specifically authorized by the Board and both actions shall be so recorded in the appropriate minutes of meetings of the Board.
- b. The term "competitive bid" may or may not apply, at the discretion of the District, to the selection of professional services such as that of an archaeologist, architect, attorney, certified public accountant or civil engineer since provision is made for an alternative manner for such selection by statute or regulation.
- c. Solicitations for bids, at minimum, shall be advertised in the legal newspaper for Pike County, such that the date of bid opening shall not be less than seven (7) nor more than twenty-one (21) days from the date of such publication of the advertisement.

Note: when the volume of bid documents is such that full publication is economically not favorable to the District, a notice of the availability of bid documents may be advertised in accord with the 7 and 21 day publication limitations noted above, citing that such documents are contained in a 'bid packet' located at the District's office or on the Web, or both, as appropriate, and containing the due date for responses. The style, manner and contents of the required bid response as well as any other qualifying requirements or conditions together with the

due date for responses shall be clearly set out in the bid packet.

- d. All bid responses for goods and services solicited by the District shall be mailed or delivered to and held securely by the District's (administrator) or other individual as so designated in the bid documents and delivered to the Board at the time and location of its subsequent meeting.
  - e. Board action on properly submitted bids shall follow the review of bids and a recommendation by the Board's (administrator) and proceed upon a motion and second for approval by members and a majority vote of the Board in the affirmative, conducted in the normal manner.
  - f. Acceptance of any/all bids for purchases of goods and services as well as all payments for goods and services, including incremental payments for operations and management services and construction contract services shall be subject to specific approval of the Board; any payments for properly procured goods and services shall be made by District check signed by two authorized officers of the Board..
  - g. The Board may entertain a recommendation by any member or its (administrator) that bidding procedures provided for under this section be followed for certain purchases having a total or aggregate cost of more than \$500, but less than \$20,000. In such instances, the determination shall be made in writing and shall state: a) the likelihood of savings to the District can be reasonably expected to be greater than the cost and time related to the bidding process; and b) the goods or services to be purchased are of a single kind or class for which taking a bid is practicable.
3. Procurement Procedures Relating to Non-bid Purchasing or Price Quotation Method For Acquisition of Goods and Services.
- a. For all non-bid purchases of goods and services, i.e., where the total cost amount separately or in aggregate for the required goods or services sought by the District is less than \$20,000, it shall be the District's practice to solicit price quotations for the goods and services to be acquired from at least three (3) qualified vendors. Such solicitation may be for specific prices on specific or generic items or for a discount rate on the purchase of a collection of various items. The solicitation may be done in person, by telephone, postal service or e-mailed invitation, and the offer, together with terms, and date of the offer by each respondent shall be recorded in a single document, citing names, dates, prices and notations regarding

quotation evaluation. The Board's (administrator) or other designated individual shall review the offers and verify the value of each offer prior to making a recommendation to the Board for its subsequent action. Records of offers shall be maintained and be open for review by any supplier to determine that his offer was accurately recorded and objectively considered.

b. For any consumable supplies as may be required by members of the Board or the Board's (administrator), such as miscellaneous office supplies, all purchases shall be made in such manner as to afford the lowest possible cost for the highest combination of quality and quantity. All purchases shall be made in a manner assuring fair and equitable treatment to all potential suppliers.

4. Services of the Contractor(s) Providing Operations & Management Services

a. A designated representative(s) of the operating and management servicing company under contract with the District shall attend all regular monthly meetings of the Board, without special invitation or notice and attend special meetings when twenty-four (24) hour, written notice is provided. A comprehensive monthly operation report, the scope and content of which shall be mutually determined by the Board and the contractor, shall be prepared and submitted by the contractor for review and approval of the Board at each monthly meeting of the District's Board.

5. Services of Contractor(s) Providing Construction Inspection Services

a. All construction inspectors under contract to provide inspection services for the District shall provide a signed monthly report documenting their activities and findings to the Board. Inspectors will provide a copy of their report to the engineer of record for the particular construction project and the construction contractor. All contractors serving as inspectors for the District shall attend regular monthly District board meetings, or other meetings as directed, to provide assessments of progress and to answer any questions.

6. District Equipment Use and Compensation

a. When circumstance warrants and financial arrangements beneficial to the District can be achieved, the use of District owned equipment and tools may be incorporated into any longer term contract with a properly procured contractor



Similarly, properly procured contractors engaged in various short term construction projects may be allowed use of District owned equipment, conditioned upon assurance of proper maintenance and care reflective of the best use and full value of such equipment and tools, with such use restricted to District projects only and the District being fully compensated for such use at rates equal to the average market rates for lease or rental of such equipment and tools. The affected contractors shall make monthly payments to the District for such equipment use and shall be responsible for all upkeep and routine maintenance. Complete records on all such arrangements shall be maintained by the District's (administrator) and reported routinely at meetings of the Board.

**III. CONDUCT REQUIRED TO BEST ASSURE COMPLIANCE WITH DISTRICT ETHICAL STANDARDS AND AVOIDANCE OF CONFLICT OF INTEREST.**

It is the responsibility of each member of the Board, the District's (administrator) or other agent of the District and any and all contractors of the District to avoid pursuing any personal interests, benefit or gain, over and above that to which he is entitled by virtue of office, employment or contract relationship with the District. Likewise, all actions that are incompatible or in conflict with the discharge of the individual's function, duty, or responsibility to the District are not allowed or authorized by the District. Further, no Board member, employee, contractor or employee of a contractor shall utilize his/her position with the District, his/her work time while working for or on behalf of the District, any District facilities or space and/or District equipment or tools to promote or develop any project or program in which s/he or members of his/her family shall gain personally, financially or otherwise.

1. No individual or firm seeking to be a service provider to the District, or already under contract to perform a service for the District may act in any manner which may create a conflict of interest in the performance of their duties or the appearance of a conflict of interest to ensure the best interest of the District.
2. No individual or firm under contract (directly or pursuant to a subcontract) to perform a service for the District may perform any ~~additional service on the same~~ any project that a reasonable person would believe to be a conflict of interest.
3. The principals of any firm providing services to the District may respond to a District bid notice soliciting additional or other goods or services, that it seeks to provide either under the same firm name or that of another firm in which the principals have interest, as long as such interest, regardless of amount, is declared in writing at the time of the bid and those involved provide a signed

statement pledging that the performance under either contract shall not be impaired, made subservient to, delayed or otherwise limited as a result of the firm or firms having both contracts.

Note: In this context, the term "firm" shall mean any legal entity which is operating for the purposes of providing goods or services for which the District is contracting. This includes, but is not limited to, sole proprietorships, partnerships, limited partnerships, corporations, limited liability companies and limited liability partnerships.

4. There is a conflict of interest when any Board member the (administrator) or other designated agent of the Board, or service provider already under contract with the District, whether serving as attorney, construction inspector, engineer, accountant, project administrator or other service provider may have any ownership interest in or receive any payment from or has a family relationship with any contractor who is responding to a solicitation by the District for provision of goods and services, including selection as a construction contractor for a District project(s). Family relationships that may generate a conflict of interest includes that of spouse, child, mother, father, brother, sister, father-in-law, mother-in-law, sister-in-law, brother-in-law, daughter-in-law and son-in-law.
5. To mitigate any real or apparent conflict of interest, the affected party named in Item 4, immediately above, must declare any and all association or relationship with the prospective contractor, in writing to the Board, informing the Board of the exact nature of the conflict. The affected individual must immediately stop any and all participation in the Board's selection process, stop any direct or indirect contact or formal or informal discussion or comment relating to the individual or the selection process. At that time the Board shall vote to determine if the conflict can be waived or not. If it does not waive the conflict the prospective bid at issue will be deemed rejected due to the conflict. If the Board votes to waive the conflict then the affected person must physically remove him/her self from the premises when and where activities relating to the procurement process are being undertaken and in no way attempt to influence the procurement process.
6. In order to treat conflicts, annually, at the beginning of each fiscal year, all board members, administrators, and other designated agents of the board or service provider already under contract with the District shall be submitted a list of all current providers of goods and services for the District. Each individual or firm shall acknowledge in writing within ten days any known conflicts with any current providers or a statement that there is no conflict

7. The failure of any individual or firm to comply with this policy may subject them or the contractor creating the conflict to sanctions as set out herein or as may be defined by the board. If an undisclosed conflict is discovered prior to the execution of a contract then the bid or offer and acceptance for that service shall be deemed void and the project which services were to be provided will be rebid or solicited.

If any undisclosed conflict is discovered after a contract has been executed, the board, in its discretion, may bar the parties who failed to disclose from bidding on future contracts or they may elect not to renew any existing contracts at the end of the term with the individual or firm who failed to properly disclose the conflict.

8. All individuals or firms under contract with the District, including but not limited to agent(s), legal counsel, engineers, accountants, contract operations and management contractor(s), construction inspectors, construction contractors, project administrators, consultants, and any others, prior to initiation of the respective service, shall be provided a copy of this Policy and be required to sign a statement acknowledging its receipt and his / the firm's commitment to comply with its strictures. Such statement must contain a clause specifically noting that the Policy has been read into, that the individual is aware of its contents and is committed to comply with the provisions contained in the Policy delineating the District's ethical standards of action including conflict of interest provisions that affect all individuals associated with the District in any way.

## Question # 23

1. Terry Spears/ Past Board Member - Began employment with Community Trust Bank in 2008. Mr. Spears thought it best to resign from his position on the Board of Commissioners to avoid the possibility of any potential conflicts for the District, his employer, and himself.
2. Kelsey Friend/ current member of Mountain Water Districts Board- Is employed by Elliott Contracting with is owned by the same company as Elliott Supply.
3. Prentis Adkins/current member of Mountain Water District Board- is President of Tri- County Auto/Truck Parts, Inc.

24. State whether Mountain District has an asset-management plan for its water division. If so, provide a copy for the plan.

Witness:

Response: Mountain Water District's Asset Management Plan consists of routine / quarterly / intermediate / general maintenance inspections of equipment and infrastructure. Work orders are generated based on results of inspection and correlated against any warranties / time of life expectancies projection of equipment and infrastructure. A report is compiled and submitted to the Mountain Water District's Administrator and Board of Commissioners outlaying a foreseeable 1-3 year shorter term and a 1-5 year longer term capital asset improvement / replacement plan.

Please find attached the Capital Asset Improvement Plan.

**BOOSTER PUMP STATION  
1 TO 5 YEAR REPLACEMENT SCHEDULE  
2014-2019**

2014-2017	PRIORITY NUMBER	EST. REPLACEMENT COST	YEAR INSTALLED
PHELPS #1	1	\$350,000	1993
PHELPS #2	2	\$350,000	1993
GREASY	3	\$325,000	1992
COWPEN #2	4	\$325,000	1993

2017-2019			
INDIAN CREEK	5	\$325,000	1993
LONG FORK OF ROBINSON CRK	6	\$325,000	1994
KIMPER (DESKINS)	7	\$325,000	1987

2014-2019			
20 SMALL STATIONS (REHAB/REPLACEMENT)	\$10,000/EA	\$200,000	

2014-2017 EST. TOTAL COST	\$1,350,000
2017-2019 EST. TOTAL COST	\$975,000
2012-2017 EST. TOTAL COST	<u>\$2,525,000</u>

**WATER STORAGE TANK  
1 TO 3 YEAR REPLACEMENT SCHEDULE  
2014-2017**

PRIORITY #	2014-2017	TANK SIZE	EST. REPLACEMENT COST	YEAR INSTALLED
1	RIGHT FORK OF GREASY (UPPER)	25,000 GAL	\$37,500 - \$50,000	1992
2	POORBOTTOM	20,000 GAL	\$30,000 - \$40,000	1985
3	ALLEGHANY	10,000 GAL	\$15,000 - \$20,000	1993
4	KENDRICK FORK	25,000 GAL	\$37,500 - \$50,000	1987

**TOTAL**

**PRESSURE REDUCING VALVES  
1 TO 3 YEAR REPLACEMENT SCHEDULE  
2014-2017**

PRIORITY #	2014-2017	COMMENTS	EST. REPLACEMENT COST	YEAR INSTALLED
1	BLACKBERRY #2	NEEDS REPLACED/ RELOCATED	\$25,000 - \$30,000 + (DI) 200' x \$32/FT = \$6,400 TOTAL = \$31,400 - \$36,400	1989
2	PHELPS #1	RELOCATED		
3	PHELPS #2	RELOCATED		
4	BLACKBERRY #1	REPLACE	\$25,000 - \$30,000	1989

**TOTAL**



**LINE REPLACEMENT  
1 TO 3 YEAR REPLACEMENT SCHEDULE  
2014-2017**

LOCATION	EST. REPLACEMENT COST
DORTON	6" DI - 4,000 FT X \$28/FT = \$112,000 2 TIE-INS @ \$3,000 EA = \$6,000 TOTAL = \$118,000
BURNING FORK	4" DI - 2,500 FT X \$25/FT = \$62,500 RECONNECTION OF 20 SERVICES @ \$1,000 EA = \$20,000 2 TIE-INS @ \$3,000 EA = \$6,000 TOTAL = \$88,500
TAYLOR FORK	4" DI - 2,000 FT X \$25/FT = \$50,000 RECONNECTION OF 12 SERVICES @ \$1,000 EA = \$12,000 2 TIE-INS @ \$3,000 EA = \$6,000 TOTAL = \$68,000
ELKHORN	8" DI - 3,500 FT X \$32/FT = \$112,000 RECONNECTION OF 17 SERVICES @ \$1,000 EA = \$17,000 8 X 4 TIE-IN (THREE MILE) - \$3,000 8 X 3 TIE-IN (JOHN CABLE) - \$3,000 3 - 120 FT - OPEN CUT CASE FOR 8" DI @ \$175/FT = \$21,000 TOTAL = \$156,000
OLD BEEFHIDE ROAD	6" DI - 3,600 FT X \$28/FT = \$100,800 RECONNECTION OF 14 SERVICES @ \$1,000 EA = \$14,000 2 TIE-INS @ \$3,000 EA = \$6,000 TOTAL = \$120,800
COLLINS HIGHWAY	UPSTREAM/RIDDLES CROSSING 6" DI - 1,000 FT X \$28/FT = \$28,000 2 - TIE-INS @ \$3,000 EA = \$6,000 TOTAL = \$34,000 SHELBY YARD TO SHELBY BRIDGE 6" DI W/CREEK CROSSING - 1,000 FT X \$36/FT = \$36,000 RECONNECTION OF 2 SERVICES @ \$1,000 EA = \$2,000 2 - TIE-INS @ \$3,000 EA = \$6,000 TOTAL = \$44,000

**LINE REPLACEMENT  
1 TO 3 YEAR REPLACEMENT SCHEDULE  
2014-2017**

OASIS PAWN SHOP TO INDIAN HILLS	<p style="text-align: center;">8" DI - 1,000 FT X \$32/FT = \$32,000  1 - HYDRANT TIE-IN REPLACEMENT @ \$4,500 EA = \$4,500  2 - TIE-INS @ \$3,000 EA = \$6,000  TOTAL = \$42,500</p>
DORTON HILL	<p style="text-align: center;">2" SDR-17 - 2,200 FT @ \$18/FT = \$39,600  2 TIE-INS @ \$3,000 EA = \$6,000  RECONNECTION OF 3 SERVICES @ \$1,000 EA = \$3,000  TOTAL = \$48,600</p>
BOWLING FORK	<p style="text-align: center;">4" DI - 1,000 FT @ \$25/FT = \$25,000  RECONNECTION OF 4 SERVICES @ \$1,000 EA = \$4,000  2 - TIE-INS @ \$3,000 EA = \$6,000  TOTAL = \$35,000</p>
DEMOCRAT HOLLOW	<p style="text-align: center;">2" SDR-17 - 350 FT @ \$18/FT = \$6,300  RECONNECTION OF 3 SERVICES @ \$1,000 EA = \$3,000  2 - TIE-INS @ \$3,000 EA = \$6,000  TOTAL = \$12,300</p>
GREASY CREEK	<p style="text-align: center;">6" DI - 2,500 FT @ \$28 FT = \$70,000  RECONNECTION OF 12 SERVICES @ \$1,000 EA = \$12,000  1 - HYDRANT TIE-IN @ \$4,500 EA = \$4,500  2 - TIE-INS @ \$3,000 EA = \$6,000  TOTAL = \$92,500</p>
SMITH FORK OF PHELPS (.5 MILES UP)	<p style="text-align: center;">6" DI - 2,600 FT @ \$28 FT = \$72,800  RECONNECTION OF 14 SERVICES @ \$1,000 EA = \$14,000  2 - TIE-INS @ \$3,000 EA = \$6,000  TOTAL = \$92,800</p>

LINE REPLACEMENT  
 1 TO 3 YEAR REPLACEMENT SCHEDULE  
 2014-2017

ARNOLD MCCOY ROAD	10" CREEK CROSSING DIRECTIONAL BORE = \$15,000 TIE-INS @ \$4,500 EA = \$9,000 = \$24,000	2 TOTAL
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TOTAL \$953,000

**TELEMETRY**  
**1 TO 3 YEAR REPLACEMENT SCHEDULE**  
**2014-2017**

2014-2017	COMMENTS	EST. REPLACEMENT COST
TELEMETRY	REPLACE 20 OUTDATED RTU'S AT \$10,000/EA	\$200,000
	<b>TOTAL</b>	<b>\$200,000</b>

25. State whether Mountain District has an asset management plan for its sewer division. If so, provide a copy of the plan.

Witness:

Response: The same procedure is used for the sewer division as for the water division in number 24.

Please see attached the Capital Asset Improvement Plan for the Sewer Division.

**SEWER DIVISION  
1 TO 3 YEAR REPLACEMENT/REHABILITATION SCHEDULE  
2014-2017**

PRIORITY #	2014-2017	EST. REPLACEMENT COST	YEAR INSTALLED
1	DOUGLAS LIFT STATION	\$225,000 - \$250,000	1980s
2	CENTRAL AVENUE LIFT STATION	\$425,000 - \$450,000	1991
3	PHELPS INTERSECTION LIFT STN	\$350,000 - \$425,000	2003

RESIDENT GRINDER UNIT  
SEWER DIVISION  
1 TO 3 YEAR REPLACEMENT SCHEDULE  
2014-2017

YEAR	2014-2017 - SYSTEM WIDE	EST. REPLACEMENT COST
1	630 UNITS	~ \$693,000
2	630 UNITS	~ \$693,000
3	630 UNITS	~ \$693,000

\* OF APPROXIMATELY 1890 UNITS / 90% ARE OUT OF WARRANTY

**SEWER DIVISION**  
**1 TO 3 YEAR REPLACEMENT SCHEDULE**  
**SMALL PACKAGE WWTP'S**  
**2014-2017**

2014-2015	PRIORITY NUMBER	AGE/YRS	* ESTIMATED REPLACEMENT COST
MODERN MOBILE HOME PARK (6,000 GPD)	1	30+	\$125,000 - \$150,000
<b>2015-2016</b>			
STONE HEIGHTS WWTP (10,000 GPD)	2	40+	\$140,000 - \$160,000
<b>2016-2017</b>			
KEENE VILLAGE WWTP (15,000 GPD)	3	40+	\$160,000 - \$175,000

\* DOES NOT INCLUDE REMOVAL OF EXISTING WWTP OR INSTALLATION OF NEW WWTP OR SITE WORK.



PSC Request No 26 (a )

**Response: AEP is the provider of electricity for the District**

**Mountain Water District**  
**AEP Billing Analysis**  
**July 2013**

Water					
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	41,283.00	\$4,235.96
S	396500657	Not Listed	Curry Branch	65.00	\$14.15
S	301800356	Not Listed	Winns Branch	45.00	\$10.29
S	322800356	Not Listed	6358 Zebulon Hwy.	128.00	\$20.86
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,779.00	\$224.61
S	340800356	533755708	Winns Branch Office-Confrenc Room	501.00	\$82.08
S	361800356	428777288	Winns Branch Office-Office	1,838.00	\$217.91
S	348118500	428778087	Cantrary Hollow-BPS	104.00	\$26.15
S	348944860	533730151	Branham Hts-BPS	0.00	\$11.48
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	216.00	\$41.93
S	356749190	428778159	75 Lizzie Fork-BPS	520.00	\$83.54
S	360575710	428778158	Sarah Branham Hollow-BPS	129.00	\$29.66
S	381564600	428778091	640 Little Robinson Creek-BPS	2,462.00	\$240.05
S	385862060	428778051	Sugar Camp Road-BPS	166.00	\$34.89
S	303677870	428777713	Pond Creek Road	496.00	\$81.36
S	304930790	15023478	West Road, Canada-Coburn BPS II	3,840.00	\$421.66
S	313514670	217947519	N. Big Creek Road	0.00	\$11.48
S	346938910	533080927	Pond Creek Road	143.00	\$33.53
S	395923860	428780528	US Highway 119 N.	4,736.00	\$542.92
S	303491650	533649941	Motley Road-BPS	699.00	\$96.71
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	9.00	\$12.90
S	308539710	533770783	Trace Fork-BPS Pnewmatic	38.00	\$16.94
S	320710460	428778055	Pritchard Fork-BPS	156.00	\$21.05
S	324667150	190235128	6332 Zebulon Hwy	307.00	\$54.36
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	96.00	\$25.00
S	328259870	533743866	Abshire Hollow	1,568.00	\$164.37
S	332173880	190228969	Elkhorn Fork-Telemetry	16.00	\$13.88
S	335755250	533650423	Grapevine Road-Telemetry	15.00	\$13.73
S	340229560	428003908	Feds Creek Road-BPS	2,275.00	\$285.37
S	346156300	532587359	10385 State Hwy. 194 E.	21.00	\$14.57
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$249.23
S	362305230	533769681	Bent Branch Road	63.00	\$20.40
S	397965620	428003905	State Hwy. 194 E.	28,904.00	\$2,849.85
S	352679160	533969040	Abes Branch-BPS	97.00	\$25.14
S	358268830	533593013	Owens ForkBPS	208.00	\$36.23
S	361943700	533080635	Falls Branch	234.00	\$47.10
S	379711410	532587122	Grassy Creek, Jamboree-BPS	221.00	\$42.38
S	384343770	428778151	675 Bone Branch-BPS	1,450.00	\$108.82
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	552.00	\$85.27
S	397111070	428778152	Beech Creek-BPS	637.00	\$91.89
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	591.00	\$90.07
S	306600734	15069166	Long Fork Road, Virgie	2,300.00	\$158.85
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	19,104.00	\$2,087.92
S	310700243	428783386	Upper Chloe Creek 36CC	800.00	\$62.90
S	313348410	428778090	Spring BranchBPS	280.00	\$50.93
S	315800654	428777956	Long Fork Road, Virgie	455.00	\$75.65
S	318500249	428778089	Gillispie Branch-BPS	102.00	\$25.86
S	319500239	190229754	Town Mountain Road-Telemetry	19.00	\$14.15
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,261.00	\$143.31
S	325300046	435943554	Greasy Creek	5,300.00	\$569.50
S	329600357	428780171	Town Mountain Road 48BC	512.00	\$46.08
S	333300209	428778046	Cowpen Road	486.00	\$57.81
S	340300205	428057456	Cowpen Road	3,930.00	\$252.37
S	341900240	190235340	Peyton Creek-BPS	257.00	\$47.71

**Mountain Water District  
AEP Billing Analysis  
July 2013**

S	343000046	428777176 Dorton Creek Left 46DCDorton Hill BPS	321.00	\$56.71
S	346700657	428777990 Layne Branch-BPS	352.00	\$61.12
S	349958961	533745515 Brushy Mountain-Telemetry	20.00	\$14.31
S	357600248	428777882 Kendrick Fork 35CCBPS	1,007.00	\$94.22
S	368300153	428777987 Grassy Branch 43RC-Upper Grassy II BP	498.00	\$53.54
S	370100231	216608055 Left Fork of Island Crk 441C-BPS	1,225.00	\$207.97
S	376723365	79194689 Hurricane Road-Telemetry	0.00	\$11.48
S	377500547	428778050 Greenough CP	653.00	\$94.30
S	384298920	533748012 Greasy Creek-Telemetry	0.00	\$11.48
S	386900249	428777962 Slones Branch-BPS	469.00	\$68.67
S	389600654	435943483 Meathouse Rd. 08JC-Kimper	7,150.00	\$861.40
S	394300454	97217831 St. Hwy 194 E. 07JC	5,750.00	\$701.83
S	395300453	428057457 Bent Branch Rd. 06JC	1,920.00	\$196.76
S	397400732	428057573 Indian Creek Rd.-BPS	2,000.00	\$155.10
S	398136760	533609704 Lower Pigeon-BPS	25.00	\$15.01
S	302700530	428778146 Rockhouse Fork 33BC-BPS	413.00	\$69.64
S	310400642	323626847 Upper Blackberry Rd. 28BB-Dials Br.	5,100.00	\$536.71
S	312400649	428777716 Left Fork Blackberry Rd. 30BB-BPS	1,002.00	\$122.43
S	316200332	533609282 Stratton Fork 13 JC-BPS	159.00	\$33.87
S	319054080	15023491 Jerry Bottom Road-Coburn BPS	1,089.00	\$178.55
S	320900624	428778182 US Hwy. 119 N.	160.00	\$24.01
S	326395680	321194037 Barrenshee Creek-BPS	1,396.00	\$185.46
S	330000032	428777714 Octavia Loop-BPS	1,181.00	\$136.78
S	332200427	321297528 Forest Hills Road-BPS	4,351.00	\$478.33
S	332500343	428777719 Narrows Branch-BPS	465.00	\$77.01
S	334200722	428778188 Runyon Branch Road	118.00	\$28.11
S	336600341	428777712 Mudlick Road-BPS	631.00	\$92.51
S	340100339	533610412 Benton Fork 14 JC-BPS	9.00	\$12.75
S	351700040	428777720 Nosben Frok 18PCBPS	1,403.00	\$154.55
S	355100729	428003866 Pond Creek Rd 25PC	1,322.00	\$123.02
S	368500643	428777718 Upper Blackberry Rd. 31BB-BPS	1,142.00	\$133.72
S	372900629	428777715 Pecco Hollow-BPS	644.00	\$95.89
S	373349380	533601844 Widows Branch-Telemetry	12.00	\$13.96
S	373846620	532208946 Pecco Hollow-BPS	13.00	\$13.31
S	382700345	428777711 Peter Fork Road 32BB-BPS	130.00	\$29.82
S	313498410	538254827 Wolfpit Branch Rd	606.00	\$90.52
S	315289550	428778088 Marrowbone Creek Rd	379.00	\$64.91
S	318497250	533736898 Road Creek Rd-Telemetry	22.00	\$14.60
S	320204630	190051278 Booker Fork	719.00	\$99.59
S	323197500	428778086 Biggs Branch-BPS	1,312.00	\$134.54
S	332550150	428777715 Mills Branch	254.00	\$47.31
S	334252360	428778082 Lick Fork Rd	630.00	\$92.45
S	335070650	428778056 181 Kelly Mountain Road-BPS	517.00	\$83.36
S	337425840	190234576 Ceder Creek Rd.	22.00	\$15.02
S	346001020	533611632 Ferrells Creek Rd.	18.00	\$14.02
S	359561710	190222870 Lick Creek Rd	24.00	\$14.86
S	367214160	428778785 N. Heritage Dr.	1,581.00	\$211.77
S	370074740	533768864 1431 Upper Chloe Creek-Telemetry	11.00	\$13.04
S	383713390	190231372 Water Plant Rd-Solnoid Valve	0.00	\$11.48
S	385572870	428777989 Powells Creek-BPS	1,652.00	\$177.27
S	300475020	428778187 Hurricane Creek	349.00	\$60.69
S	335666420	533603170 US Highway 119 N.	950.00	\$125.27
S	344974200	532701887 Hardy Lane-Telemetry	10.00	\$12.91
S	350308720	190331439 Barrenshee Creek-Telemetry	10.00	\$12.91
S	3300665100	532473776 Little Creek	519.00	\$83.47
S	3350421404	532472057 Elswick Branch	173.00	\$35.87

**Mountain Water District**  
**AEP Billing Analysis**  
**July 2013**

S	3326624800	532472110	425 Sunny Fork	299.00	\$53.62
S	3740093806	533080653	Caney Fork	94.00	\$25.91
S	3111652602	533116811	Joes Creek	307.00	\$54.77
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	337.00	\$58.98
S	3542522408	441095241	Calahan Branch-BPS	1,503.00	\$162.92
S	3257214407	532897256	Left Fork of Joes Creek	19.00	\$14.16
S	3798388017	190230272	Dry Branch BPS	1,628.00	\$183.38
S	3111091405	532897373	Poor Bottom Rd	1,851.00	\$190.91
S	3883154001	533755238	Jimmies Creek Rd	1,541.00	\$165.89
S	3682715804	533606039	Honey Fork	102.00	\$25.86
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$13.04
S	3695786206	533649991	Marrowbone Dry Fork	344.00	\$59.98
S	3395887403	428783723	Hwy 805-Burdine	192.00	\$38.55
S	3532222209	533760628	Dix Fork	0.00	\$12.17
S	3277429100	534164854	Smith Fork	61.00	\$20.10
S	3879051005	190235064	Winns Br.	630.00	\$92.48
S	3156041125	190231228	Daniels Br.	626.00	\$92.12
S	3576693307	533749462	Mall Rd.	12.00	\$13.96
S	3406562904	533730950	1539 Hurricane Fork BPS	879.00	\$112.57
S	3961884214	533764359	Dry Branch Tank	0.00	\$11.48
S	3235337502	533775655	Lower Camp Br.	259.00	\$48.00
S	3725543700	428778576	Pond Creek Rd.	7.00	\$12.47
S	3782640100	533765275	1368 Dorton Creek	336.00	\$58.85
S	3022781201	428778573	Broadhead Hollow-Toler	124.00	\$30.70
S	3544652500	533746311	Deadening Fork	65.00	\$20.64
S	3115372207	428783936	Collins Hwy.	768.00	\$103.54
S	3411823309	533750526	Dorton Jenkins Hwy.	62.00	\$20.23
S	3842629200	533759202	Harless Creek-Trailer	187.00	\$37.84
S	3704794308	533776196	Bent Br-Scott Fk BPS	113.00	\$27.42
S	3296176708	538253304	11 Watson Hill	149.00	\$34.31
S	3001172703	533769441	Orinoco Hollow	37.00	\$17.68
S	3252039403	533763292	Left Fork Rockhouse Creek	11.00	\$13.04
S	3541127209	538253305	Taylor Heights	10.00	\$12.91
S	3300042102	532474037	Cabin Fork	16.00	\$14.56
S	3072947603	533776117	Homemade Hollow	10.00	\$13.68
S	3709717700	436050268	Kettlecamp Rd-BPS	651.00	\$94.16
S	3035005705	534086688	12303 1/2 Grapevine Rd.	161.00	\$36.24
S	3125834303	533610177	Mall Rd-Pump Station	408.00	\$73.12
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	990.00	\$121.40
S	3032774204	533262406	Adams Branch BPS (Ohio St)	133.00	\$30.22
S	3901435002	533586633	Hurricane Crk of Kimper	11.00	\$13.82
M	348204800	435941660	Grapevine Road-Anderson BPS	30,235.00	\$2,978.83
M	307365870	533651723	69 Abby Branch-BPS	37.00	\$16.80
M	361971750	321245793	Widows Branch-BPS	4,805.00	\$519.80
M	300283140	428780168	Blaze Branch	8,486.00	\$877.51
M	335800658	90054521	Upper Johns Creek-Phelps	20,250.00	\$2,165.33
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	24,600.00	\$2,507.83
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	39,232.00	\$4,083.19
M	367800650	435943692	Gabriel Branch-Phelps BPS	17,800.00	\$1,879.33
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	18,600.00	\$1,957.06
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	10,175.00	\$1,073.38
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,971.00	\$875.21
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	13,550.00	\$1,393.74
M	383800628	435942025	US Hwy 119 N.	13,300.00	\$1,398.85
M	386000273	428777710	Smith Fork Rd	1,254.00	\$142.85
M	397500044	217933931	Long Branch Rd. 17BCBPS	5,568.00	\$608.70

**Mountain Water District**  
**AEP Billing Analysis**  
**July 2013**

M	383731310	435941615 Sutton Bottom Right St-BPS	33,152.00	\$3,348.83
M	393434540	217959951 Abner Fork Rd-BPS	38,957.00	\$3,942.19
M	395777970	428780174 Marrowbone Creek Rd	13,149.00	\$1,400.49
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	3,757.00	\$418.90
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,682.00	\$297.28
M	3170191104	428353417 Lower Pompey Rd.	19,545.00	\$1,976.54
L	3318345307	323587429 43 Harless Creek, Regina	288,560.00	\$27,267.33
<b>Total</b>			<b>814,571.00</b>	<b>\$84,250.65</b>

**Mountain Water District  
AEP Billing Analysis  
August 2013**

		Water			
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	39,197.00	\$3,888.84
S	396500657	Not Listed	Curry Branch	74.00	\$13.97
S	301800356	Not Listed	Winns Branch	51.00	\$10.17
S	322800356	Not Listed	6358 Zebulon Hwy.	146.00	\$20.45
S	331800356	428777286	Winns Branch Office Maintenance Shop	1,570.00	\$195.22
S	340800356	533755708	Winns Branch Office-Conference Room	426.00	\$70.01
S	361800356	428777288	Winns Branch Office-Office	1,360.00	\$165.99
S	348118500	428778087	Cantrary Hollow-BPS	102.00	\$25.53
S	348944860	533730151	Branham Hts-BPS	0.00	\$11.54
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	21.00	\$14.42
S	356749190	428778159	75 Lizzie Fork-BPS	465.00	\$75.35
S	360575710	428778158	Sarah Branham Hollow-BPS	117.00	\$27.59
S	381564600	428778091	640 Little Robinson Creek-BPS	2,467.00	\$230.96
S	385862060	428778051	Sugar Camp Road-BPS	152.00	\$32.41
S	303677870	428777713	Pond Creek Road	561.00	\$84.85
S	304930790	15023478	West Road, Canada-Coburn BPS II	451.00	\$77.98
S	313514670	217947519	N. Big Creek Road	0.00	\$11.54
S	346938910	533080927	Pond Creek Road	99.00	\$26.64
S	395923860	428780528	US Highway 119 N.	836.00	\$110.53
S	303491650	533649941	Motley Road-BPS	765.00	\$103.39
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	11.00	\$13.04
S	308539710	533770783	Trace Fork-BPS Pnewmatic	5.00	\$12.18
S	320710460	428778055	Pritchard Fork-BPS	132.00	\$20.10
S	324667150	190235128	6332 Zebulon Hwy	456.00	\$75.79
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	179.00	\$36.74
S	328259870	533743866	Abshire Hollow	1,169.00	\$135.99
S	332173880	190228969	Elkhorn Fork-Telemetry	15.00	\$13.59
S	335755250	533650423	Grapevine Road-Telemetry	15.00	\$13.59
S	340229560	428003908	Feds Creek Road-BPS	2,515.00	\$296.77
S	346156300	532587359	10385 State Hwy. 194 E.	55.00	\$19.23
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$248.19
S	362305230	533769681	Bent Branch Road	57.00	\$19.52
S	397965620	428003905	State Hwy. 194 E.	28,011.00	\$2,839.57
S	352679160	533969040	Abes Branch-BPS	132.00	\$30.10
S	358268830	533593013	Owens ForkBPS	183.00	\$36.33
S	361943700	533080635	Falls Branch	85.00	\$24.61
S	379711410	532587122	Grassy Creek, Jamboree-BPS	290.00	\$52.38
S	384343770	428778151	675 Bone Branch-BPS	569.00	\$63.22
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	707.00	\$98.72
S	397111070	428778152	Beech Creek-BPS	675.00	\$96.11
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	572.00	\$87.04
S	306600734	15069166	Long Fork Road, Virgie	2,225.00	\$147.85
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	19,968.00	\$2,022.84
S	310700243	428783386	Upper Chloe Creek 36CC	900.00	\$104.21
S	313348410	428778090	Spring BranchBPS	289.00	\$51.20
S	315800654	428777956	Long Fork Road, Virgie	648.00	\$91.52
S	318500249	428778089	Gillispie Branch-BPS	88.00	\$23.62
S	319500239	190229754	Town Mountain Road-Telemetry	21.00	\$14.42
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,436.00	\$151.93
S	325300046	435943554	Greasy Creek	4,600.00	\$488.33
S	329600357	428780171	Town Mountain Road 48BC	476.00	\$33.69
S	333300209	428778046	Cowpen Road	445.00	\$55.59
S	340300205	428057456	Cowpen Road	4,160.00	\$305.64
S	341900240	190235340	Peyton Creek-BPS	570.00	\$85.53

**Mountain Water District  
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S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	211.00	\$40.50
S	346700657	428777990	Layne Branch-BPS	738.00	\$98.44
S	349958961	533745515	Brushy Mountain-Telemetry	19.00	\$14.14
S	357600248	428777882	Kendrick Fork 35CCBPS	972.00	\$88.29
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	454.00	\$42.72
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	2,125.00	\$296.32
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$11.54
S	377500547	428778050	Greenough CP	672.00	\$93.36
S	384298920	533748012	Greasy Creek-Telemetry	0.00	\$11.54
S	386900249	428777962	Slones Branch-BPS	458.00	\$66.51
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	1,725.00	\$268.13
S	394300454	97217831	St. Hwy 194 E. 07JC	3,175.00	\$380.56
S	395300453	428057457	Bent Branch Rd. 06JC	2,000.00	\$228.70
S	397400732	428057573	Indian Creek Rd.-BPS	1,600.00	\$114.80
S	398136760	533609704	Lower Pigeon-BPS	23.00	\$14.70
S	302700530	428778146	Rockhouse Fork 33BC-BPS	435.00	\$71.26
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	5,700.00	\$577.80
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	1,004.00	\$118.81
S	316200332	533609282	Stratton Fork 13 JC-BPS	59.00	\$19.64
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	2,054.00	\$275.28
S	320900624	428778182	US Hwy. 119 N.	155.00	\$23.14
S	326395680	321194037	Barrenshee Creek-BPS	1,837.00	\$227.98
S	330000032	428777714	Octavia Loop-BPS	1,547.00	\$160.43
S	332200427	321297528	Forest Hills Road-BPS	4,911.00	\$511.01
S	332500343	428777719	Narrows Branch-BPS	432.00	\$70.84
S	334200722	428778188	Runyon Branch Road	111.00	\$26.78
S	336600341	428777712	Mudlick Road-BPS	601.00	\$87.92
S	340100339	533610412	Benton Fork 14 JC-BPS	7.00	\$12.51
S	351700040	428777720	Nosben Frok 18PCBPS	1,716.00	\$173.38
S	355100729	428003866	Pond Creek Rd 25PC	1,079.00	\$119.41
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	1,676.00	\$170.31
S	372900629	428777715	Pecco Hollow-BPS	591.00	\$72.44
S	373349380	533601844	Widows Branch-Telemetry	10.00	\$13.70
S	373846620	532208946	Pecco Hollow-BPS	13.00	\$13.31
S	382700345	428777711	Peter Fork Road 32BB-BPS	134.00	\$29.93
S	313498410	538254827	Wolfpit Branch Rd	675.00	\$93.59
S	315289550	428778088	Marrowbone Creek Rd	379.00	\$63.57
S	318497250	533736898	Road Creek Rd-Telemetry	20.00	\$14.29
S	320204630	190051278	Booker Fork	667.00	\$92.98
S	323197500	428778086	Biggs Branch-BPS	737.00	\$76.54
S	332550150	428777175	Mills Branch	227.00	\$42.69
S	334252360	428778082	Lick Fork Rd	648.00	\$91.52
S	335070650	428778056	181 Kelly Mountain Road-BPS	436.00	\$71.40
S	337425840	190234576	Ceder Creek Rd.	23.00	\$15.14
S	346001020	533611632	Ferrells Creek Rd.	16.00	\$13.73
S	359561710	190222870	Lick Creek Rd	23.00	\$14.70
S	367214160	428778785	N. Heritage Dr.	1,427.00	\$176.05
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	10.00	\$12.92
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$11.54
S	385572870	428777989	Powells Creek-BPS	1,040.00	\$90.02
S	300475020	428778187	Hurricane Creek	344.00	\$58.75
S	335666420	533603170	US Highway 119 N.	894.00	\$117.01
S	344974200	532701887	Hardy Lane-Telemetry	9.00	\$12.77
S	350308720	190331439	Barrenshee Creek-Telemetry	10.00	\$12.92
S	3300665100	532473776	Little Creek	447.00	\$72.90
S	3350421404	532472057	Elswick Branch	108.00	\$26.37



**Mountain Water District  
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S	3326624800	532472110	425 Sunny Fork	190.00	\$37.61
S	3740093806	533080653	Caney Fork	11.00	\$13.83
S	3111652602	533116811	Joes Creek	477.00	\$77.01
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	1,030.00	\$120.81
S	3542522408	441095241	Calahan Branch-BPS	1,619.00	\$165.94
S	3257214407	532897256	Left Fork of Joes Creek	18.00	\$14.01
S	3798388017	190230272	Dry Branch BPS	750.00	\$105.30
S	3111091405	532897373	Poor Bottom Rd	1,853.00	\$183.89
S	3883154001	533755238	Jimmies Creek Rd	1,590.00	\$163.72
S	3682715804	533606039	Honey Fork	91.00	\$24.04
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$13.05
S	3695786206	533649991	Marrowbone Dry Fork	379.00	\$63.57
S	3395887403	428783723	Hwy 805-Burdine	192.00	\$37.90
S	3532222209	533760628	Dix Fork	0.00	\$12.23
S	3277429100	534164854	Smith Fork	62.00	\$20.05
S	3879051005	190235064	Winns Br.	737.00	\$98.34
S	3156041125	190231228	Daniels Br.	607.00	\$88.38
S	3576693307	533749462	Mall Rd.	12.00	\$13.98
S	3406562904	533730950	1539 Hurricane Fork BPS	1,182.00	\$132.46
S	3961884214	533764359	Dry Branch Tank	0.00	\$11.54
S	3235337502	533775655	Lower Camp Br.	273.00	\$49.02
S	3725543700	428778576	Pond Creek Rd.	5.00	\$12.22
S	3782640100	533765275	1368 Dorton Creek	31.00	\$15.80
S	3022781201	428778573	Broadhead Hollow-Toler	140.00	\$32.61
S	3544652500	533746311	Deadening Fork	58.00	\$19.50
S	3115372207	428783936	Collins Hwy.	576.00	\$86.02
S	3411823309	533750526	Dorton Jenkins Hwy.	65.00	\$20.45
S	3842629200	533759202	Harless Creek-Trailer	312.00	\$54.37
S	3704794308	533776196	Bent Br-Scott Fk BPS	117.00	\$27.59
S	3296176708	538253304	11 Watson Hill	107.00	\$27.70
S	3001172703	533769441	Orinoco Hollow	40.00	\$18.00
S	3252039403	533763292	Left Fork Rockhouse Creek	10.00	\$12.92
S	3541127209	538253305	Taylor Heights	12.00	\$13.19
S	3300042102	532474037	Cabin Fork	14.00	\$14.25
S	3072947603	533776117	Homemade Hollow	11.00	\$13.83
S	3709717700	436050268	Kettlecamp Rd-BPS	533.00	\$82.71
S	3035005705	534086688	12303 1/2 Grapevine Rd.	127.00	\$30.70
S	3125834303	533610177	Mall Rd-Pump Station	458.00	\$78.87
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	673.00	\$93.44
S	3032774204	533262406	Adams Branch BPS (Ohio St)	109.00	\$26.50
S	3901435002	533586633	Hurricane Crk of Kimper	10.00	\$13.70
M	348204800	435941660	Grapevine Road-Anderson BPS	27,745.00	\$2,811.61
M	307365870	533651723	69 Abby Branch-BPS	74.00	\$21.92
M	361971750	321245793	Widows Branch-BPS	4,154.00	\$513.19
M	300283140	428780168	Blaze Branch	7,405.00	\$757.65
M	335800658	90054521	Upper Johns Creek-Phelps	20,050.00	\$2,045.83
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	21,200.00	\$2,102.67
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	35,375.00	\$3,566.65
M	367800650	435943692	Gabriel Branch-Phelps BPS	17,500.00	\$1,782.57
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	16,200.00	\$1,660.93
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	10,675.00	\$1,079.58
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	9,275.00	\$966.77
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	14,150.00	\$1,391.45
M	383800628	435942025	US Hwy 119 N.	12,625.00	\$1,288.79
M	386000273	428777710	Smith Fork Rd	1,731.00	\$174.53
M	397500044	217933931	Long Branch Rd. 17BCBPS	4,704.00	\$510.18



**Mountain Water District  
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M	383731310	435941615 Sutton Bottom Right St-BPS	31,991.00	\$3,105.60
M	393434540	217959951 Abner Fork Rd-BPS	39,794.00	\$3,862.85
M	395777970	428780174 Marrowbone Creek Rd	15,612.00	\$1,575.39
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	3,383.00	\$371.51
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,461.00	\$230.48
M	3170191104	428353417 Lower Pompey Rd.	18,784.00	\$1,830.53
L	3318345307	323587429 43 Harless Creek, Regina	305,040.00	\$27,520.31
		<b>Total</b>	<b>801,983.00</b>	<b>\$80,046.13</b>

**Mountain Water District**  
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**September 2013**

		Water			
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	38,671.00	\$3,665.41
S	396500657	Not Listed	Curry Branch	81.00	\$13.73
S	301800356	Not Listed	Winns Branch	57.00	\$10.00
S	322800356	Not Listed	6358 Zebulon Hwy.	160.00	\$19.83
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,692.00	\$201.93
S	340800356	533755708	Winns Branch Office-Confrenc Room	456.00	\$72.49
S	361800356	428777288	Winns Branch Office-Office	1,192.00	\$143.75
S	348118500	428778087	Cantrary Hollow-BPS	91.00	\$23.85
S	348944860	533730151	Branham Hts-BPS	0.00	\$11.72
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	21.00	\$14.52
S	356749190	428778159	75 Lizzie Fork-BPS	483.00	\$76.09
S	360575710	428778158	Sarah Branham Hollow-BPS	125.00	\$28.38
S	381564600	428778091	640 Little Robinson Creek-BPS	2,006.00	\$186.29
S	385862060	428778051	Sugar Camp Road-BPS	158.00	\$32.76
S	303677870	428777713	Pond Creek Road	525.00	\$80.13
S	304930790	15023478	West Road, Canada-Coburn BPS II	631.00	\$94.19
S	313514670	217947519	N. Big Creek Road	0.00	\$11.72
S	346938910	533080927	Pond Creek Road	99.00	\$26.42
S	395923860	428780528	US Highway 119 N.	833.00	\$106.79
S	303491650	533649941	Motley Road-BPS	506.00	\$80.65
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	3.00	\$11.94
S	308539710	533770783	Trace Fork-BPS Pnewmatic	6.00	\$12.36
S	320710460	428778055	Pritchard Fork-BPS	132.00	\$19.14
S	324667150	190235128	6332 Zebulon Hwy	321.00	\$55.60
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	158.00	\$33.23
S	328259870	533743866	Abshire Hollow	144.00	\$31.30
S	332173880	190228969	Elkhorn Fork-Telemetry	14.00	\$13.44
S	335755250	533650423	Grapevine Road-Telemetry	16.00	\$13.73
S	340229560	428003908	Feds Creek Road-BPS	2,593.00	\$293.62
S	346156300	532587359	10385 State Hwy. 194 E.	20.00	\$14.29
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$246.44
S	362305230	533769681	Bent Branch Road	59.00	\$19.64
S	397965620	428003905	State Hwy. 194 E.	31,588.00	\$3,051.90
S	352679160	533969040	Abes Branch-BPS	144.00	\$31.30
S	358268830	533593013	Owens ForkBPS	183.00	\$37.08
S	361943700	533080635	Falls Branch	77.00	\$23.28
S	379711410	532587122	Grassy Creek, Jamboree-BPS	373.00	\$62.75
S	384343770	428778151	675 Bone Branch-BPS	659.00	\$70.86
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	668.00	\$93.05
S	397111070	428778152	Beech Creek-BPS	941.00	\$113.97
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	651.00	\$90.73
S	306600734	15069166	Long Fork Road, Virgie	2,225.00	\$133.93
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	25,152.00	\$2,378.24
S	310700243	428783386	Upper Chloe Creek 36CC	1,000.00	\$66.01
S	313348410	428778090	Spring BranchBPS	281.00	\$49.16
S	315800654	428777956	Long Fork Road, Virgie	608.00	\$86.10
S	318500249	428778089	Gillispie Branch-BPS	490.00	\$77.01
S	319500239	190229754	Town Mountain Road-Telemetry	19.00	\$14.26
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,538.00	\$152.74
S	325300046	435943554	Greasy Creek	5,875.00	\$574.16
S	329600357	428780171	Town Mountain Road 48BC	509.00	\$46.96
S	333300209	428778046	Cowpen Road	459.00	\$50.33
S	340300205	428057456	Cowpen Road	4,160.00	\$289.62
S	341900240	190235340	Peyton Creek-BPS	534.00	\$80.78

**Mountain Water District  
AEP Billing Analysis  
September 2013**

S	343000046	428777176 Dorton Creek Left 46DCDorton Hill BPS	233.00	\$42.78
S	346700657	428777990 Layne Branch-BPS	498.00	\$78.08
S	349958961	533745515 Brushy Mountain-Telemetry	21.00	\$14.52
S	357600248	428777882 Kendrick Fork 35CCBPS	1,099.00	\$91.21
S	368300153	428777987 Grassy Branch 43RC-Upper Grassy II BPS	349.00	\$38.44
S	370100231	216608055 Left Fork of Island Crk 441C-BPS	1,800.00	\$254.98
S	376723365	79194689 Hurricane Road-Telemetry	0.00	\$11.72
S	377500547	428778050 Greenough CP	547.00	\$81.71
S	384298920	533748012 Greasy Creek-Telemetry	0.00	\$11.72
S	386900249	428777962 Slones Branch-BPS	524.00	\$61.92
S	389600654	435943483 Meathouse Rd. 08JC-Kimper	3,125.00	\$401.23
S	394300454	97217831 St. Hwy 194 E. 07JC	3,600.00	\$409.27
S	395300453	428057457 Bent Branch Rd. 06JC	2,040.00	\$214.10
S	397400732	428057573 Indian Creek Rd.-BPS	1,900.00	\$122.14
S	398136760	533609704 Lower Pigeon-BPS	26.00	\$15.18
S	302700530	428778146 Rockhouse Fork 33BC-BPS	332.00	\$55.95
S	310400642	323626847 Upper Blackberry Rd. 28BB-Dials Br.	6,000.00	\$626.21
S	312400649	428777716 Left Fork Blackberry Rd. 30BB-BPS	881.00	\$105.66
S	316200332	533609282 Stratton Fork 13 JC-BPS	63.00	\$20.11
S	319054080	15023491 Jerry Bottom Road-Coburn BPS	132.00	\$36.95
S	320900624	428778182 US Hwy. 119 N.	181.00	\$23.90
S	326395680	321194037 Barrenshee Creek-BPS	782.00	\$111.09
S	330000032	428777714 Octavia Loop-BPS	1,283.00	\$134.47
S	332200427	321297528 Forest Hills Road-BPS	4,922.00	\$488.71
S	332500343	428777719 Narrows Branch-BPS	803.00	\$100.05
S	334200722	428778188 Runyon Branch Road	124.00	\$28.24
S	336600341	428777712 Mudlick Road-BPS	306.00	\$52.50
S	34100339	533610412 Benton Fork 14 JC-BPS	8.00	\$12.79
S	351700040	428777720 Nosben Frok 18PCBPS	1,528.00	\$152.02
S	355100729	428003866 Pond Creek Rd 25PC	1,124.00	\$139.41
S	368500643	428777718 Upper Blackberry Rd. 31BB-BPS	1,192.00	\$127.95
S	372900629	428777715 Pecco Hollow-BPS	577.00	\$74.18
S	373349380	533601844 Widows Branch-Telemetry	11.00	\$13.97
S	373846620	532208946 Pecco Hollow-BPS	15.00	\$13.71
S	382700345	428777711 Peter Fork Road 32BB-BPS	155.00	\$32.37
S	313498410	538254827 Wolfpit Branch Rd	1,017.00	\$115.41
S	315289550	428778088 Marrowbone Creek Rd	379.00	\$62.24
S	318497250	533736898 Road Creek Rd-Telemetry	21.00	\$14.52
S	320204630	190051278 Booker Fork	688.00	\$91.82
S	323197500	428778086 Biggs Branch-BPS	805.00	\$79.18
S	332550150	428777175 Mills Branch	371.00	\$61.16
S	334252360	428778082 Lick Fork Rd	625.00	\$87.32
S	335070650	428778056 181 Kelly Mountain Road-BPS	435.00	\$69.69
S	337425840	190234576 Ceder Creek Rd.	22.00	\$15.11
S	346001020	533611632 Ferrells Creek Rd.	17.00	\$14.00
S	359561710	190222870 Lick Creek Rd	23.00	\$14.79
S	367214160	428778785 N. Heritage Dr.	1,570.00	\$184.26
S	370074740	533768864 1431 Upper Chloe Creek-Telemetry	12.00	\$13.32
S	383713390	190231372 Water Plant Rd-Solnoid Valve	0.00	\$11.72
S	385572870	428777989 Powells Creek-BPS	1,116.00	\$117.11
S	300475020	428778187 Hurricane Creek	1,570.00	\$155.05
S	335666420	533603170 US Highway 119 N.	925.00	\$115.34
S	344974200	532701887 Hardy Lane-Telemetry	9.00	\$12.92
S	350308720	190331439 Barrenshee Creek-Telemetry	11.00	\$13.18
S	3300665100	532473776 Little Creek	158.00	\$32.76
S	3350421404	532472057 Elswick Branch	239.00	\$43.57

**Mountain Water District  
AEP Billing Analysis  
September 2013**

S	3326624800	532472110	425 Sunny Fork	186.00	\$36.50
S	3740093806	533080653	Caney Fork	99.00	\$26.42
S	3111652602	533116811	Joes Creek	826.00	\$101.72
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	1,402.00	\$143.01
S	3542522408	441095241	Calahan Branch-BPS	1,481.00	\$148.66
S	3257214407	532897256	Left Fork of Joes Creek	20.00	\$14.39
S	3798388017	190230272	Dry Branch BPS	730.00	\$100.53
S	3111091405	532897373	Poor Bottom Rd	2,088.00	\$192.16
S	3883154001	533755238	Jimmies Creek Rd	1,546.00	\$153.32
S	3682715804	533606039	Honey Fork	89.00	\$23.58
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$13.18
S	3695786206	533649991	Marrowbone Dry Fork	273.00	\$48.10
S	3395887403	428783723	Hwy 805-Burdine	0.00	\$11.72
S	3532222209	533760628	Dix Fork	0.00	\$12.42
S	3277429100	534164854	Smith Fork	73.00	\$21.44
S	3879051005	190235064	Winns Br.	755.00	\$96.62
S	3156041125	190231228	Daniels Br.	700.00	\$92.69
S	3576693307	533749462	Mall Rd.	12.00	\$14.12
S	3406562904	533730950	1539 Hurricane Fork BPS	1,088.00	\$120.50
S	3961884214	533764359	Dry Branch Tank	0.00	\$11.72
S	3235337502	533775655	Lower Camp Br.	287.00	\$49.97
S	3725543700	428778576	Pond Creek Rd.	5.00	\$12.38
S	3782640100	533765275	1368 Dorton Creek	32.00	\$15.99
S	3022781201	428778573	Broadhead Hollow-Toler	120.00	\$29.38
S	3544652500	533746311	Deadening Fork	55.00	\$19.06
S	3115372207	428783936	Collins Hwy.	576.00	\$83.80
S	3411823309	533750526	Dorton Jenkins Hwy.	72.00	\$21.32
S	3842629200	533759202	Harless Creek-Trailer	286.00	\$49.83
S	3704794308	533776196	Bent Br-Scott Fk BPS	144.00	\$30.91
S	3296176708	538253304	11 Watson Hill	108.00	\$27.57
S	3001172703	533769441	Orinoco Hollow	41.00	\$18.18
S	3252039403	533763292	Left Fork Rockhouse Creek	10.00	\$13.05
S	3541127209	538253305	Taylor Heights	11.00	\$13.18
S	3300042102	532474037	Cabin Fork	21.00	\$15.39
S	3072947603	533776117	Homemade Hollow	11.00	\$13.97
S	3709717700	436050268	Kettlecamp Rd-BPS	538.00	\$81.07
S	3035005705	534086688	12303 1/2 Grapevine Rd.	312.00	\$56.50
S	3125834303	533610177	Mall Rd-Pump Station	383.00	\$66.53
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	639.00	\$88.31
S	3032774204	533262406	Adams Branch BPS (Ohio St)	51.00	\$18.52
S	3901435002	533586633	Hurricane Crk of Kimper	11.00	\$13.97
M	348204800	435941660	Grapevine Road-Anderson BPS	30,961.00	\$2,992.70
M	307365870	533651723	69 Abby Branch-BPS	69.00	\$21.01
M	361971750	321245793	Widows Branch-BPS	3,307.00	\$362.35
M	300283140	428780168	Blaze Branch	8,276.00	\$789.53
M	335800658	90054521	Upper Johns Creek-Phelps	19,600.00	\$1,915.60
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	21,800.00	\$2,051.34
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	38,096.00	\$3,633.86
M	367800650	435943692	Gabriel Branch-Phelps BPS	16,600.00	\$1,616.49
M	389800430	216651372	W. Sookeys Creek 42SV-Sookey I	16,800.00	\$1,638.10
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	9,975.00	\$970.80
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,487.00	\$767.01
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	13,250.00	\$1,248.99
M	383800628	435942025	US Hwy 119 N.	10,600.00	\$1,058.11
M	386000273	428777710	Smith Fork Rd	1,560.00	\$154.31
M	397500044	217933931	Long Branch Rd. 17BCBPS	4,896.00	\$505.52

**Mountain Water District  
AEP Billing Analysis  
September 2013**

M	383731310	435941615 Sutton Bottom Right St-BPS	36,812.00	\$3,427.48
M	393434540	217959951 Abner Fork Rd-BPS	39,383.00	\$3,637.88
M	395777970	428780174 Marrowbone Creek Rd	13,426.00	\$1,305.70
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	3,672.00	\$382.46
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,173.00	\$198.24
M	3170191104	428353417 Lower Pompey Rd.	21,461.00	\$1,979.81
L	3318345307	323587429 43 Harless Creek, Regina	203,680.00	\$18,096.56
<b>Total</b>			<b>715,217.00</b>	<b>\$69,638.84</b>

**Mountain Water District  
AEP Billing Analysis  
October 2013**

Water					
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	37,946.00	\$3,664.99
S	396500657	Not Listed	Curry Branch	95.00	\$13.83
S	301800356	Not Listed	Winns Branch	66.00	\$10.06
S	322800356	Not Listed	6358 Zebulon Hwy.	188.00	\$20.16
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,220.00	\$170.98
S	340800356	533755708	Winns Branch Office-Conference Room	127.00	\$28.70
S	361800356	428777288	Winns Branch Office-Office	721.00	\$112.65
S	348118500	428778087	Cantrary Hollow-BPS	51.00	\$18.46
S	348944860	533730151	Branham Hts-BPS	0.00	\$11.58
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	21.00	\$14.41
S	356749190	428778159	75 Lizzie Fork-BPS	463.00	\$74.03
S	360575710	428778158	Sarah Branham Hollow-BPS	120.00	\$27.77
S	381564600	428778091	640 Little Robinson Creek-BPS	1,830.00	\$177.46
S	385862060	428778051	Sugar Camp Road-BPS	165.00	\$33.83
S	303677870	428777713	Pond Creek Road	557.00	\$83.23
S	304930790	15023478	West Road, Canada-Coburn BPS II	970.00	\$130.36
S	313514670	217947519	N. Big Creek Road	4.00	\$12.11
S	346938910	533080927	Pond Creek Road	63.00	\$21.26
S	395923860	428780528	US Highway 119 N.	770.00	\$101.78
S	303491650	533649941	Motley Road-BPS	876.00	\$106.84
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	8.00	\$12.67
S	308539710	533770783	Trace Fork-BPS Pnewmatic	8.00	\$12.67
S	320710460	428778055	Pritchard Fork-BPS	148.00	\$21.14
S	324667150	190235128	6332 Zebulon Hwy	354.00	\$59.32
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	75.00	\$21.68
S	328259870	533743866	Abshire Hollow	153.00	\$32.22
S	332173880	190228969	Elkhorn Fork-Telemetry	9.00	\$12.79
S	335755250	533650423	Grapevine Road-Telemetry	14.00	\$13.45
S	340229560	428003908	Feds Creek Road-BPS	2,514.00	\$290.96
S	346156300	532587359	10385 State Hwy. 194 E.	18.00	\$14.01
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$245.38
S	362305230	533769681	Bent Branch Road	53.00	\$18.72
S	397965620	428003905	State Hwy. 194 E.	29,416.00	\$2,780.87
S	352679160	533969040	Abes Branch-BPS	99.00	\$24.94
S	358268830	533593013	Owens ForkBPS	189.00	\$41.63
S	361943700	533080635	Falls Branch	55.00	\$20.01
S	379711410	532587122	Grassy Creek, Jamboree-BPS	330.00	\$56.08
S	384343770	428778151	675 Bone Branch-BPS	586.00	\$62.90
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	630.00	\$88.64
S	397111070	428778152	Beech Creek-BPS	1,840.00	\$178.19
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	554.00	\$82.89
S	306600734	15069166	Long Fork Road, Virgie	2,300.00	\$143.52
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	22,464.00	\$2,190.55
S	310700243	428783386	Upper Chloe Creek 36CC	900.00	\$72.74
S	313348410	428778090	Spring BranchBPS	271.00	\$48.12
S	315800654	428777956	Long Fork Road, Virgie	611.00	\$87.22
S	318500249	428778089	Gillispie Branch-BPS	1,146.00	\$126.83
S	319500239	190229754	Town Mountain Road-Telemetry	20.00	\$14.28
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,232.00	\$133.19
S	325300046	435943554	Greasy Creek	3,250.00	\$357.62
S	329600357	428780171	Town Mountain Road 48BC	564.00	\$42.54
S	333300209	428778046	Cowpen Road	354.00	\$44.81
S	340300205	428057456	Cowpen Road	4,210.00	\$325.57
S	341900240	190235340	Peyton Creek-BPS	478.00	\$76.02

**Mountain Water District  
AEP Billing Analysis  
October 2013**

S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	261.00	\$46.78
S	346700657	428777990	Layne Branch-BPS	497.00	\$78.60
S	349958961	533745515	Brushy Mountain-Telemetry	20.00	\$14.28
S	357600248	428777882	Kendrick Fork 35CCBPS	1,291.00	\$132.53
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	136.00	\$30.49
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	1,225.00	\$199.22
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$11.58
S	377500547	428778050	Greenough CP	577.00	\$84.72
S	384298920	533748012	Greasy Creek-Telemetry	0.00	\$11.58
S	386900249	428777962	Slones Branch-BPS	444.00	\$44.23
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	1,650.00	\$256.94
S	394300454	97217831	St. Hwy 194 E. 07JC	1,650.00	\$217.66
S	395300453	428057457	Bent Branch Rd. 06JC	1,880.00	\$236.68
S	397400732	428057573	Indian Creek Rd.-BPS	1,700.00	\$115.98
S	398136760	533609704	Lower Pigeon-BPS	21.00	\$14.41
S	302700530	428778146	Rockhouse Fork 33BC-BPS	528.00	\$81.08
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	4,975.00	\$494.93
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	674.00	\$91.89
S	316200332	533609282	Stratton Fork 13 JC-BPS	3.00	\$11.97
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	112.00	\$34.89
S	320900624	428778182	US Hwy. 119 N.	149.00	\$22.44
S	326395680	321194037	Barrenshee Creek-BPS	818.00	\$115.40
S	330000032	428777714	Octavia Loop-BPS	1,382.00	\$144.29
S	332200427	321297528	Forest Hills Road-BPS	4,730.00	\$481.82
S	332500343	428777719	Narrows Branch-BPS	863.00	\$105.88
S	334200722	428778188	Runyon Branch Road	119.00	\$27.63
S	336600341	428777712	Mudlick Road-BPS	349.00	\$58.65
S	340100339	533610412	Benton Fork 14 JC-BPS	6.00	\$12.39
S	351700040	428777720	Nosben Frok 18PCBPS	2,276.00	\$210.47
S	355100729	428003866	Pond Creek Rd 25PC	1,441.00	\$181.53
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	782.00	\$99.89
S	372900629	428777715	Pecco Hollow-BPS	393.00	\$61.08
S	373349380	533601844	Widows Branch-Telemetry	11.00	\$13.85
S	373846620	532208946	Pecco Hollow-BPS	13.00	\$13.32
S	382700345	428777711	Peter Fork Road 32BB-BPS	130.00	\$29.13
S	313498410	538254827	Wolfpit Branch Rd	1,002.00	\$116.16
S	315289550	428778088	Marrowbone Creek Rd	376.00	\$62.27
S	318497250	533736898	Road Creek Rd-Telemetry	20.00	\$14.28
S	320204630	190051278	Booker Fork	644.00	\$89.66
S	323197500	428778086	Biggs Branch-BPS	667.00	\$68.36
S	332550150	428777175	Mills Branch	236.00	\$43.39
S	334252360	428778082	Lick Fork Rd	620.00	\$87.89
S	335070650	428778056	181 Kelly Mountain Road-BPS	452.00	\$72.53
S	337425840	190234576	Ceder Creek Rd.	21.00	\$14.84
S	346001020	533611632	Ferrells Creek Rd.	16.00	\$13.74
S	359561710	190222870	Lick Creek Rd	22.00	\$14.54
S	367214160	428778785	N. Heritage Dr.	1,430.00	\$172.84
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	10.00	\$12.94
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$11.58
S	385572870	428777989	Powells Creek-BPS	1,769.00	\$184.56
S	300475020	428778187	Hurricane Creek	835.00	\$103.81
S	335666420	533603170	US Highway 119 N.	589.00	\$90.73
S	344974200	532701887	Hardy Lane-Telemetry	11.00	\$13.07
S	350308720	190331439	Barrenshee Creek-Telemetry	11.00	\$13.07
S	3300665100	532473776	Little Creek	424.00	\$68.75
S	3350421404	532472057	Elswick Branch	222.00	\$41.53



**Mountain Water District  
AEP Billing Analysis  
October 2013**

S	3326624800	532472110	425 Sunny Fork	425.00	\$68.89
S	3740093806	533080653	Caney Fork	69.00	\$23.46
S	3111652602	533116811	Joes Creek	511.00	\$79.83
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	1,308.00	\$138.82
S	3542522408	441095241	Calahan Branch-BPS	1,542.00	\$156.14
S	3257214407	532897256	Left Fork of Joes Creek	18.00	\$14.01
S	3798388017	190230272	Dry Branch BPS	684.00	\$98.18
S	3111091405	532897373	Poor Bottom Rd	2,111.00	\$198.25
S	3883154001	533755238	Jimmies Creek Rd	1,556.00	\$157.17
S	3682715804	533606039	Honey Fork	92.00	\$23.99
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$13.07
S	3695786206	533649991	Marrowbone Dry Fork	251.00	\$45.42
S	3395887403	428783723	Hwy 805-Burdine	192.00	\$37.48
S	3532222209	533760628	Dix Fork	0.00	\$12.27
S	3277429100	534164854	Smith Fork	55.00	\$18.99
S	3879051005	190235064	Winns Br.	670.00	\$91.59
S	3156041125	190231228	Daniels Br.	599.00	\$86.32
S	3576693307	533749462	Mall Rd.	12.00	\$13.97
S	3406562904	533730950	1539 Hurricane Fork BPS	1,067.00	\$120.97
S	3961884214	533764359	Dry Branch Tank	0.00	\$11.58
S	3235337502	533775655	Lower Camp Br.	388.00	\$63.91
S	3725543700	428778576	Pond Creek Rd.	4.00	\$12.11
S	3782640100	533765275	1368 Dorton Creek	32.00	\$15.89
S	3022781201	428778573	Broadhead Hollow-Toler	101.00	\$26.70
S	3544652500	533746311	Deadening Fork	57.00	\$19.28
S	3115372207	428783936	Collins Hwy.	576.00	\$84.65
S	3411823309	533750526	Dorton Jenkins Hwy.	59.00	\$19.54
S	3842629200	533759202	Harless Creek-Trailer	193.00	\$37.61
S	3704794308	533776196	Bent Br-Scott Fk BPS	110.00	\$26.42
S	3296176708	538253304	11 Watson Hill	302.00	\$55.17
S	3001172703	533769441	Orinoco Hollow	53.00	\$19.79
S	3252039403	533763292	Left Fork Rockhouse Creek	11.00	\$13.07
S	3541127209	538253305	Taylor Heights	10.00	\$12.94
S	3300042102	532474037	Cabin Fork	18.00	\$14.85
S	3072947603	533776117	Homemade Hollow	11.00	\$13.85
S	3709717700	436050268	Kettlecamp Rd-BPS	494.00	\$78.20
S	3035005705	534086688	12303 1/2 Grapevine Rd.	193.00	\$39.87
S	3125834303	533610177	Mall Rd-Pump Station	382.00	\$66.89
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	788.00	\$100.31
S	3032774204	533262406	Adams Branch BPS (Ohio St)	84.00	\$22.90
S	3901435002	533586633	Hurricane Crk of Kimper	11.00	\$13.85
M	348204800	435941660	Grapevine Road-Anderson BPS	28,668.00	\$2,718.49
M	307365870	533651723	69 Abby Branch-BPS	67.00	\$20.62
M	361971750	321245793	Widows Branch-BPS	3,690.00	\$358.14
M	300283140	428780168	Blaze Branch	7,251.00	\$806.78
M	335800658	90054521	Upper Johns Creek-Phelps	21,400.00	\$2,113.06
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	21,200.00	\$2,048.57
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	38,360.00	\$3,741.76
M	367800650	435943692	Gabriel Branch-Phelps BPS	15,300.00	\$1,536.50
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	19,600.00	\$1,917.44
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	9,825.00	\$978.00
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	6,000.00	\$651.63
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	13,750.00	\$1,320.27
M	383800628	435942025	US Hwy 119 N.	9,050.00	\$942.36
M	386000273	428777710	Smith Fork Rd	1,176.00	\$129.05
M	397500044	217933931	Long Branch Rd. 17BCBPS	3,648.00	\$405.88



**Mountain Water District**  
**AEP Billing Analysis**  
**October 2013**

M	383731310	435941615 Sutton Bottom Right St-BPS	36,291.00	\$3,457.01
M	393434540	217959951 Abner Fork Rd-BPS	37,641.00	\$3,559.99
M	395777970	428780174 Marrowbone Creek Rd	12,374.00	\$1,239.17
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	2,925.00	\$335.87
M	3598738502	435941643 47 Maynard Dr., Raccoon.	1,961.00	\$187.15
M	3170191104	428353417 Lower Pompey Rd.	18,456.00	\$1,756.00
L	3318345307	323587429 43 Harless Creek, Regina	22,240.00	\$3,216.15
<b>Total</b>			<b>508,172.00</b>	<b>\$53,295.50</b>

**Mountain Water District  
AEP Billing Analysis  
November 2013**

Water					
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	42,623.00	\$3,992.06
S	396500657	Not Listed	Curry Branch	100.00	\$13.62
S	301800356	Not Listed	Winns Branch	70.00	\$9.91
S	322800356	Not Listed	6358 Zebulon Hwy.	198.00	\$19.69
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,331.00	\$174.23
S	340800356	533755708	Winns Branch Office-Conference Room	738.00	\$94.94
S	361800356	428777288	Winns Branch Office-Office	1,613.00	\$199.77
S	348118500	428778087	Cantrary Hollow-BPS	52.00	\$18.48
S	348944860	533730151	Branham Hts-BPS	0.00	\$11.59
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	22.00	\$14.50
S	356749190	428778159	75 Lizzie Fork-BPS	465.00	\$73.22
S	360575710	428778158	Sarah Branham Hollow-BPS	130.00	\$28.83
S	381564600	428778091	640 Little Robinson Creek-BPS	1,556.00	\$153.55
S	385862060	428778051	Sugar Camp Road-BPS	165.00	\$33.46
S	303677870	428777713	Pond Creek Road	503.00	\$78.07
S	304930790	15023478	West Road, Canada-Coburn BPS II	1,382.00	\$171.38
S	313514670	217947519	N. Big Creek Road	9.00	\$12.77
S	346938910	533080927	Pond Creek Road	74.00	\$22.67
S	395923860	428780528	US Highway 119 N.	752.00	\$100.53
S	303491650	533649941	Motley Road-BPS	1,170.00	\$125.90
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	9.00	\$12.77
S	308539710	533770783	Trace Fork-BPS Pnewmatic	8.00	\$12.65
S	320710460	428778055	Pritchard Fork-BPS	478.00	\$50.70
S	324667150	190235128	6332 Zebulon Hwy	907.00	\$107.05
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	77.00	\$21.77
S	328259870	533743866	Abshire Hollow	200.00	\$38.10
S	332173880	190228969	Elkhorn Fork-Telemetry	7.00	\$12.52
S	335755250	533650423	Grapevine Road-Telemetry	14.00	\$13.43
S	340229560	428003908	Feds Creek Road-BPS	2,517.00	\$285.46
S	346156300	532587359	10385 State Hwy. 194 E.	18.00	\$13.97
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$243.96
S	362305230	533769681	Bent Branch Road	51.00	\$18.33
S	397965620	428003905	State Hwy. 194 E.	29,506.00	\$2,720.65
S	352679160	533969040	Abes Branch-BPS	112.00	\$26.43
S	358268830	533593013	Owens ForkBPS	189.00	\$41.06
S	361943700	533080635	Falls Branch	59.00	\$20.82
S	379711410	532587122	Grassy Creek, Jamboree-BPS	331.00	\$55.46
S	384343770	428778151	675 Bone Branch-BPS	588.00	\$67.90
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	661.00	\$89.41
S	397111070	428778152	Beech Creek-BPS	1,400.00	\$142.40
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	576.00	\$84.80
S	306600734	15069166	Long Fork Road, Virgie	1,950.00	\$120.05
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	22,176.00	\$2,118.37
S	310700243	428783386	Upper Chloe Creek 36CC	800.00	\$65.50
S	313348410	428778090	Spring BranchBPS	271.00	\$47.49
S	315800654	428777956	Long Fork Road, Virgie	611.00	\$85.81
S	318500249	428778089	Gillispie Branch-BPS	320.00	\$53.99
S	319500239	190229754	Town Mountain Road-Telemetry	18.00	\$13.97
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,143.00	\$123.96
S	325300046	435943554	Greasy Creek	3,325.00	\$355.16
S	329600357	428780171	Town Mountain Road 48BC	517.00	\$29.74
S	333300209	428778046	Cowpen Road	609.00	\$64.68
S	340300205	428057456	Cowpen Road	4,140.00	\$374.50
S	341900240	190235340	Peyton Creek-BPS	509.00	\$78.50

**Mountain Water District  
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S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	302.00	\$51.61
S	346700657	428777990	Layne Branch-BPS	1,141.00	\$123.82
S	349958961	533745515	Brushy Mountain-Telemetry	19.00	\$14.11
S	357600248	428777882	Kendrick Fork 35CCBPS	1,465.00	\$156.94
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	236.00	\$43.35
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	675.00	\$142.27
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$11.59
S	377500547	428778050	Greenough CP	556.00	\$81.87
S	384298920	533748012	Greasy Creek-Telemetry	0.00	\$11.59
S	386900249	428777962	Slones Branch-BPS	458.00	\$44.11
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	1,300.00	\$218.40
S	394300454	97217831	St. Hwy 194 E. 07JC	1,875.00	\$236.22
S	395300453	428057457	Bent Branch Rd. 06JC	2,000.00	\$215.18
S	397400732	428057573	Indian Creek Rd.-BPS	1,700.00	\$170.45
S	398136760	533609704	Lower Pigeon-BPS	19.00	\$14.11
S	302700530	428778146	Rockhouse Fork 33BC-BPS	536.00	\$80.44
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	4,450.00	\$424.60
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	635.00	\$87.55
S	316200332	533609282	Stratton Fork 13 JC-BPS	15.00	\$13.57
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	1,424.00	\$210.89
S	320900624	428778182	US Hwy. 119 N.	150.00	\$22.35
S	326395680	321194037	Barrenshee Creek-BPS	1,274.00	\$161.15
S	330000032	428777714	Octavia Loop-BPS	1,289.00	\$134.43
S	332200427	321297528	Forest Hills Road-BPS	5,753.00	\$561.64
S	332500343	428777719	Narrows Branch-BPS	707.00	\$92.71
S	334200722	428778188	Runyon Branch Road	185.00	\$36.11
S	336600341	428777712	Mudlick Road-BPS	289.00	\$49.89
S	340100339	533610412	Benton Fork 14 JC-BPS	4.00	\$12.11
S	351700040	428777720	Nosben Frok 18PCBPS	1,348.00	\$138.65
S	355100729	428003866	Pond Creek Rd 25PC	1,329.00	\$158.59
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	685.00	\$91.12
S	372900629	428777715	Pecco Hollow-BPS	367.00	\$58.91
S	373349380	533601844	Widows Branch-Telemetry	10.00	\$13.70
S	373846620	532208946	Pecco Hollow-BPS	12.00	\$13.17
S	382700345	428777711	Peter Fork Road 32BB-BPS	126.00	\$28.27
S	313498410	538254827	Wolfpit Branch Rd	2,111.00	\$193.35
S	315289550	428778088	Marrowbone Creek Rd	369.00	\$60.49
S	318497250	533736898	Road Creek Rd-Telemetry	21.00	\$14.37
S	320204630	190051278	Booker Fork	1,399.00	\$142.32
S	323197500	428778086	Biggs Branch-BPS	692.00	\$69.00
S	332550150	428777175	Mills Branch	220.00	\$40.75
S	334252360	428778082	Lick Fork Rd	605.00	\$85.40
S	335070650	428778056	181 Kelly Mountain Road-BPS	423.00	\$67.66
S	337425840	190234576	Ceder Creek Rd.	21.00	\$14.80
S	346001020	533611632	Ferrells Creek Rd.	32.00	\$15.82
S	359561710	190222870	Lick Creek Rd	24.00	\$14.77
S	367214160	428778785	N. Heritage Dr.	2,684.00	\$296.48
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	11.00	\$13.04
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$11.59
S	385572870	428777989	Powells Creek-BPS	1,856.00	\$190.97
S	300475020	428778187	Hurricane Creek	634.00	\$87.48
S	335666420	533603170	US Highway 119 N.	773.00	\$103.30
S	344974200	532701887	Hardy Lane-Telemetry	9.00	\$12.77
S	350308720	190331439	Barrenshee Creek-Telemetry	10.00	\$12.92
S	3300665100	532473776	Little Creek	1,457.00	\$146.47
S	3350421404	532472057	Elswick Branch	1,821.00	\$172.57

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S	3326624800	532472110	425 Sunny Fork	217.00	\$40.36
S	3740093806	533080653	Caney Fork	88.00	\$24.65
S	3111652602	533116811	Joes Creek	1,676.00	\$162.16
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	2,327.00	\$208.83
S	3542522408	441095241	Calahan Branch-BPS	2,734.00	\$238.00
S	3257214407	532897256	Left Fork of Joes Creek	18.00	\$13.97
S	3798388017	190230272	Dry Branch BPS	1,712.00	\$174.64
S	3111091405	532897373	Poor Bottom Rd	2,099.00	\$192.49
S	3883154001	533755238	Jimmies Creek Rd	1,466.00	\$147.11
S	3682715804	533606039	Honey Fork	93.00	\$23.92
S	3329679207	533769605	Jimmies Creek Rd	10.00	\$12.92
S	3695786206	533649991	Marrowbone Dry Fork	1,154.00	\$124.74
S	3395887403	428783723	Hwy 805-Burdine	1,344.00	\$138.37
S	3532222209	533760628	Dix Fork	0.00	\$12.29
S	3277429100	534164854	Smith Fork	85.00	\$22.86
S	3879051005	190235064	Winns Br.	739.00	\$95.01
S	3156041125	190231228	Daniels Br.	644.00	\$88.19
S	3576693307	533749462	Mall Rd.	11.00	\$13.82
S	3406562904	533730950	1539 Hurricane Fork BPS	1,058.00	\$117.86
S	3961884214	533764359	Dry Branch Tank	0.00	\$11.59
S	3235337502	533775655	Lower Camp Br.	823.00	\$101.02
S	3725543700	428778576	Pond Creek Rd.	141.00	\$30.29
S	3782640100	533765275	1368 Dorton Creek	1,910.00	\$178.95
S	3022781201	428778573	Broadhead Hollow-Toler	149.00	\$33.20
S	3544652500	533746311	Deadening Fork	60.00	\$19.54
S	3115372207	428783936	Collins Hwy.	672.00	\$90.20
S	3411823309	533750526	Dorton Jenkins Hwy.	1,329.00	\$137.30
S	3842629200	533759202	Harless Creek-Trailer	896.00	\$106.27
S	3704794308	533776196	Bent Br-Scott Fk BPS	108.00	\$25.89
S	3296176708	538253304	11 Watson Hill	550.00	\$85.86
S	3001172703	533769441	Orinoco Hollow	177.00	\$36.99
S	3252039403	533763292	Left Fork Rockhouse Creek	9.00	\$12.77
S	3541127209	538253305	Taylor Heights	11.00	\$13.04
S	3300042102	532474037	Cabin Fork	15.00	\$14.38
S	3072947603	533776117	Homemade Hollow	10.00	\$13.70
S	3709717700	436050268	Kettlecamp Rd-BPS	1,005.00	\$114.06
S	3035005705	534086688	12303 1/2 Grapevine Rd.	1,133.00	\$130.62
S	3125834303	533610177	Mall Rd-Pump Station	392.00	\$67.36
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	1,244.00	\$131.20
S	3032774204	533262406	Adams Branch BPS (Ohio St)	68.00	\$20.61
S	3901435002	533586633	Hurricane Crk of Kimper	10.00	\$13.70
M	348204800	435941660	Grapevine Road-Anderson BPS	28,221.00	\$2,609.34
M	307365870	533651723	69 Abby Branch-BPS	234.00	\$42.60
M	361971750	321245793	Widows Branch-BPS	5,058.00	\$469.85
M	300283140	428780168	Blaze Branch	7,291.00	\$793.87
M	335800658	90054521	Upper Johns Creek-Pheips	18,000.00	\$1,778.14
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	24,100.00	\$2,246.51
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	39,698.00	\$3,771.15
M	367800650	435943692	Gabriel Branch-Phelps BPS	15,300.00	\$1,496.55
M	389800430	216651372	W. Sookeys Creek 42SV-Sookeys I	19,800.00	\$1,880.07
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	8,275.00	\$824.02
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	6,739.00	\$702.07
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	11,250.00	\$1,077.53
M	383800628	435942025	US Hwy 119 N.	9,300.00	\$942.70
M	386000273	428777710	Smith Fork Rd	1,106.00	\$121.30
M	397500044	217933931	Long Branch Rd. 17BCBPS	1,728.00	\$215.35

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M	383731310	435941615 Sutton Bottom Right St-BPS	40,833.00	\$3,762.98
M	393434540	217959951 Abner Fork Rd-BPS	39,969.00	\$3,671.42
M	395777970	428780174 Marrowbone Creek Rd	12,035.00	\$1,182.49
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	2,716.00	\$306.87
M	3598738502	435941643 47 Maynard Dr., Raccoon.	3,082.00	\$262.97
M	3170191104	428353417 Lower Pompey Rd.	19,688.00	\$1,833.80
L	3318345307	323587429 43 Harless Creek, Regina	31,040.00	\$3,779.54
<b>Total</b>			<b>548,866.00</b>	<b>\$55,664.17</b>

**Mountain Water District  
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Water					
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	45,407.00	\$4,413.39
S	396500657	Not Listed	Curry Branch	108.00	\$13.98
S	301800356	Not Listed	Winns Branch	75.00	\$10.17
S	322800356	Not Listed	6358 Zebulon Hwy.	214.00	\$20.41
S	331800356	428777286	Winns Branch Office Maintenance Shop	1,830.00	\$247.88
S	340800356	533755708	Winns Branch Office-Conference Room	1,415.00	\$148.13
S	361800356	428777288	Winns Branch Office-Office	2,865.00	\$333.41
S	348118500	428778087	Cantrary Hollow-BPS	105.00	\$25.89
S	348944860	533730151	Branham Hts-BPS	0.00	\$11.62
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	27.00	\$15.29
S	356749190	428778159	75 Lizzie Fork-BPS	466.00	\$74.97
S	360575710	428778158	Sarah Branham Hollow-BPS	136.00	\$30.11
S	381564600	428778091	640 Little Robinson Creek-BPS	1,665.00	\$166.87
S	385862060	428778051	Sugar Camp Road-BPS	169.00	\$34.60
S	303677870	428777713	Pond Creek Road	562.00	\$84.24
S	304930790	15023478	West Road, Canada-Coburn BPS II	2,294.00	\$274.63
S	313514670	217947519	N. Big Creek Road	3.00	\$12.02
S	346938910	533080927	Pond Creek Road	144.00	\$33.07
S	395923860	428780528	US Highway 119 N.	392.00	\$64.91
S	303491650	533649941	Motley Road-BPS	1,699.00	\$169.41
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	11.00	\$13.12
S	308539710	533770783	Trace Fork-BPS Pnewmatic	18.00	\$14.06
S	320710460	428778055	Pritchard Fork-BPS	634.00	\$62.60
S	324667150	190235128	6332 Zebulon Hwy	1,554.00	\$158.55
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	99.00	\$25.09
S	328259870	533743866	Abshire Hollow	352.00	\$59.48
S	332173880	190228969	Elkhorn Fork-Telemetry	9.00	\$12.84
S	335755250	533650423	Grapevine Road-Telemetry	17.00	\$13.94
S	340229560	428003908	Feds Creek Road-BPS	2,935.00	\$315.54
S	346156300	532587359	10385 State Hwy. 194 E.	22.00	\$14.62
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$246.67
S	362305230	533769681	Bent Branch Road	58.00	\$19.51
S	397965620	428003905	State Hwy. 194 E.	32,281.00	\$3,062.96
S	352679160	533969040	Abes Branch-BPS	97.00	\$24.80
S	358268830	533593013	Owens ForkBPS	219.00	\$45.23
S	361943700	533080635	Falls Branch	106.00	\$28.42
S	379711410	532587122	Grassy Creek, Jamboree-BPS	404.00	\$66.55
S	384343770	428778151	675 Bone Branch-BPS	700.00	\$79.15
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	766.00	\$99.52
S	397111070	428778152	Beech Creek-BPS	696.00	\$94.29
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	657.00	\$91.41
S	306600734	15069166	Long Fork Road, Virgie	2,100.00	\$134.50
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	31,488.00	\$3,096.97
S	310700243	428783386	Upper Chloe Creek 36CC	1,000.00	\$127.93
S	313348410	428778090	Spring BranchBPS	308.00	\$53.50
S	315800654	428777956	Long Fork Road, Virgie	830.00	\$104.32
S	318500249	428778089	Gillispie Branch-BPS	300.00	\$52.41
S	319500239	190229754	Town Mountain Road-Telemetry	22.00	\$14.62
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,320.00	\$141.03
S	325300046	435943554	Greasy Creek	3,450.00	\$377.28
S	329600357	428780171	Town Mountain Road 48BC	522.00	\$31.66
S	333300209	428778046	Cowpen Road	541.00	\$60.52
S	340300205	428057456	Cowpen Road	4,750.00	\$378.50
S	341900240	190235340	Peyton Creek-BPS	582.00	\$85.75

**Mountain Water District**  
**AEP Billing Analysis**  
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S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	451.00	\$72.93
S	346700657	428777990	Layne Branch-BPS	1,392.00	\$146.41
S	349958961	533745515	Brushy Mountain-Telemetry	24.00	\$14.88
S	357600248	428777882	Kendrick Fork 35CCBPS	1,917.00	\$190.60
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	254.00	\$45.30
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	2,900.00	\$374.78
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$11.62
S	377500547	428778050	Greenough CP	658.00	\$91.42
S	384298920	533748012	Greasy Creek-Telemetry	0.00	\$11.62
S	386900249	428777962	Slones Branch-BPS	520.00	\$48.94
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	4,200.00	\$521.48
S	394300454	97217831	St. Hwy 194 E. 07JC	3,550.00	\$414.98
S	395300453	428057457	Bent Branch Rd. 06JC	2,560.00	\$279.89
S	397400732	428057573	Indian Creek Rd.-BPS	1,700.00	\$205.38
S	398136760	533609704	Lower Pigeon-BPS	20.00	\$14.35
S	302700530	428778146	Rockhouse Fork 33BC-BPS	507.00	\$80.13
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	5,650.00	\$524.58
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	740.00	\$97.58
S	316200332	533609282	Stratton Fork 13 JC-BPS	22.00	\$14.62
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	2,669.00	\$343.61
S	320900624	428778182	US Hwy. 119 N.	178.00	\$24.31
S	326395680	321194037	Barrenshee Creek-BPS	1,858.00	\$226.05
S	330000032	428777714	Octavia Loop-BPS	2,164.00	\$204.25
S	332200427	321297528	Forest Hills Road-BPS	5,204.00	\$531.57
S	332500343	428777719	Narrows Branch-BPS	815.00	\$103.20
S	334200722	428778188	Runyon Branch Road	290.00	\$51.06
S	336600341	428777712	Mudlick Road-BPS	330.00	\$56.49
S	340100339	533610412	Benton Fork 14 JC-BPS	8.00	\$12.71
S	351700040	428777720	Nosben Frok 18PCBPS	1,658.00	\$166.33
S	355100729	428003866	Pond Creek Rd 25PC	1,398.00	\$121.30
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	1,351.00	\$143.35
S	372900629	428777715	Pecco Hollow-BPS	434.00	\$61.25
S	373349380	533601844	Widows Branch-Telemetry	13.00	\$14.19
S	373846620	532208946	Pecco Hollow-BPS	15.00	\$13.64
S	382700345	428777711	Peter Fork Road 32BB-BPS	238.00	\$43.98
S	313498410	538254827	Wolfpit Branch Rd	3,026.00	\$268.82
S	315289550	428778088	Marrowbone Creek Rd	428.00	\$69.80
S	318497250	533736898	Road Creek Rd-Telemetry	21.00	\$14.48
S	320204630	190051278	Booker Fork	1,929.00	\$186.65
S	323197500	428778086	Biggs Branch-BPS	786.00	\$79.87
S	332550150	428777175	Mills Branch	235.00	\$43.58
S	334252360	428778082	Lick Fork Rd	846.00	\$105.52
S	335070650	428778056	181 Kelly Mountain Road-BPS	445.00	\$72.12
S	337425840	190234576	Ceder Creek Rd.	25.00	\$15.47
S	346001020	533611632	Ferrells Creek Rd.	46.00	\$17.87
S	359561710	190222870	Lick Creek Rd	24.00	\$14.88
S	367214160	428778785	N. Heritage Dr.	4,582.00	\$473.39
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	12.00	\$13.26
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$11.62
S	385572870	428777989	Powells Creek-BPS	2,181.00	\$219.83
S	300475020	428778187	Hurricane Creek	673.00	\$92.57
S	335666420	533603170	US Highway 119 N.	1,385.00	\$154.64
S	344974200	532701887	Hardy Lane-Telemetry	10.00	\$12.98
S	350308720	190331439	Barrenshee Creek-Telemetry	11.00	\$13.12
S	3300665100	532473776	Little Creek	1,837.00	\$179.75
S	3350421404	532472057	Elswick Branch	2,123.00	\$201.16



**Mountain Water District  
AEP Billing Analysis  
December 2013**

S	3326624800	532472110	425 Sunny Fork	118.00	\$27.67
S	3740093806	533080653	Caney Fork	163.00	\$37.67
S	3111652602	533116811	Joes Creek	2,094.00	\$198.99
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	1,912.00	\$185.37
S	3542522408	441095241	Calahan Branch-BPS	3,882.00	\$332.93
S	3257214407	532897256	Left Fork of Joes Creek	20.00	\$14.35
S	3798388017	190230272	Dry Branch BPS	2,089.00	\$210.53
S	3111091405	532897373	Poor Bottom Rd	2,109.00	\$200.13
S	3883154001	533755238	Jimmies Creek Rd	1,628.00	\$164.09
S	3682715804	533606039	Honey Fork	122.00	\$28.21
S	3329679207	533769605	Jimmies Creek Rd	12.00	\$13.26
S	3695786206	533649991	Marrowbone Dry Fork	1,325.00	\$141.41
S	3395887403	428783723	Hwy 805-Burdine	1,920.00	\$185.96
S	3532222209	533760628	Dix Fork	0.00	-\$0.57
S	3277429100	534164854	Smith Fork	155.00	\$32.70
S	3879051005	190235064	Winns Br.	619.00	\$88.52
S	3156041125	190231228	Daniels Br.	1,696.00	\$169.20
S	3576693307	533749462	Mall Rd.	13.00	\$15.23
S	3406562904	533730950	1539 Hurricane Fork BPS	1,286.00	\$138.48
S	3961884214	533764359	Dry Branch Tank	0.00	\$11.62
S	3235337502	533775655	Lower Camp Br.	1,614.00	\$163.04
S	3725543700	428778576	Pond Creek Rd.	440.00	\$71.44
S	3782640100	533765275	1368 Dorton Creek	2,452.00	\$225.81
S	3022781201	428778573	Broadhead Hollow-Toler	310.00	\$81.21
S	3544652500	533746311	Deadening Fork	84.00	\$23.04
S	3115372207	428783936	Collins Hwy.	2,496.00	\$229.11
S	3411823309	533750526	Dorton Jenkins Hwy.	1,961.00	\$189.03
S	3842629200	533759202	Harless Creek-Trailer	1,626.00	\$163.96
S	3704794308	533776196	Bent Br-Scott Fk BPS	172.00	\$35.02
S	3296176708	538253304	11 Watson Hill	912.00	\$145.71
S	3001172703	533769441	Orinoco Hollow	497.00	\$103.60
S	3252039403	533763292	Left Fork Rockhouse Creek	12.00	\$13.26
S	3541127209	538253305	Taylor Heights	12.00	\$14.23
S	3300042102	532474037	Cabin Fork	72.00	\$22.71
S	3072947603	533776117	Homemade Hollow	12.00	\$0.70
S	3709717700	436050268	Kettlecamp Rd-BPS	1,480.00	\$153.01
S	3035005705	534086688	12303 1/2 Grapevine Rd.	1,754.00	\$183.93
S	3125834303	533610177	Mall Rd-Pump Station	496.00	\$87.16
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	2,250.00	\$0.00
S	3032774204	533262406	Adams Branch BPS (Ohio St)	106.00	\$26.03
S	3901435002	533586633	Hurricane Crk of Kimper	11.00	\$13.91
M	348204800	435941660	Grapevine Road-Anderson BPS	31,464.00	\$2,988.01
M	307365870	533651723	69 Abby Branch-BPS	43.00	\$17.47
M	361971750	321245793	Widows Branch-BPS	5,860.00	\$564.52
M	300283140	428780168	Blaze Branch	7,858.00	\$868.75
M	335800658	90054521	Upper Johns Creek-Phelps	23,450.00	\$2,319.78
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	22,400.00	\$2,175.22
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	37,268.00	\$3,712.94
M	367800650	435943692	Gabriel Branch-Phelps BPS	19,100.00	\$1,887.73
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	17,800.00	\$1,768.21
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	11,725.00	\$1,156.60
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,345.00	\$777.12
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	14,500.00	\$1,404.38
M	383800628	435942025	US Hwy 119 N.	10,950.00	\$1,120.79
M	386000273	428777710	Smith Fork Rd	1,349.00	\$143.19
M	397500044	217933931	Long Branch Rd. 17BCBPS	2,496.00	\$290.56



**Mountain Water District  
AEP Billing Analysis  
December 2013**

M	383731310	435941615 Sutton Bottom Right St-BPS	42,887.00	\$4,086.72
M	393434540	217959951 Abner Fork Rd-BPS	37,555.00	\$3,589.34
M	395777970	428780174 Marrowbone Creek Rd	15,200.00	\$1,518.86
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	3,894.00	\$431.82
M	3598738502	435941643 47 Maynard Dr., Raccoon.	3,260.00	\$286.33
M	3170191104	428353417 Lower Pompey Rd.	21,833.00	\$2,092.73
L	3318345307	323587429 43 Harless Creek, Regina	43,600.00	\$4,900.56
		<b>Total</b>	<b>637,166.00</b>	<b>\$65,175.79</b>

**Mountain Water District**  
**AEP Billing Analysis**  
**January 2013**

Class	Account Number	Meter Number	Water		Kilowatt Hours	Amount
			Location			
S	3114937208	435941790	Blair Adkins St., Elkhorn City		54,897.00	\$5,718.40
S	396500657	Not Listed	Curry Branch		108.00	\$13.98
S	301800356	Not Listed	Winns Branch		75.00	\$10.17
S	322800356	Not Listed	6358 Zebulon Hwy.		214.00	\$20.41
S	331800356	428777286	Winns Branch Office	Maintenance Shop	1,830.00	\$247.88
S	340800356	533755708	Winns Branch Office	Confrence Room	1,415.00	\$148.13
S	361800356	428777288	Winns Branch Office	Office	2,865.00	\$333.41
S	348118500	428778087	Cantrary Hollow	BPS	132.00	\$32.02
S	348944860	533730151	Branham Hts	BPS	0.00	\$12.43
S	351783100	533753516	W. Sookeys Creek	Sookey II BPS	25.00	\$16.16
S	356749190	428778159	75 Lizzie Fork	BPS	512.00	\$86.27
S	360575710	428778158	Sarah Branham Hollow	BPS	147.00	\$33.90
S	381564600	428778091	640 Little Robinson Creek	BPS	1,829.00	\$192.09
S	385862060	428778051	Sugar Camp Road	BPS	195.00	\$41.03
S	303677870	428777713	Pond Creek Road		624.00	\$93.46
S	304930790	15023478	West Road, Canada	Coburn BPS II	3,955.00	\$459.36
S	313514670	217947519	N. Big Creek Road		0.00	\$12.11
S	346938910	533080927	Pond Creek Road		70.00	\$23.75
S	395923860	428780528	US Highway 119 N.		946.00	\$129.01
S	303491650	533649941	Motley Road	BPS	1,699.00	\$169.41
S	305432210	533611220	Feds Creek Dicks Fork	Telemetry	11.00	\$13.12
S	308539710	533770783	Trace Fork	BPS Pnewmatic	18.00	\$14.06
S	320710460	428778055	Pritchard Fork	BPS	634.00	\$62.60
S	324667150	190235128	6332 Zebulon Hwy		1,554.00	\$158.55
S	326335050	190228436	Elswick Fork Road	Lick Br. BPS	99.00	\$25.09
S	328259870	533743866	Abshire Hollow		352.00	\$59.48
S	332173880	190228969	Elkhorn Fork	Telemetry	9.00	\$12.84
S	335755250	533650423	Grapevine Road	Telemetry	17.00	\$13.94
S	340229560	428003908	Feds Creek Road	BPS	2,935.00	\$315.54
S	346156300	532587359	10385 State Hwy.	194 E.	22.00	\$14.62
S	346797880	Not Listed	State Hwy.	194 E.	660.00	\$246.67
S	362305230	533769681	Bent Branch Road		58.00	\$19.51
S	397965620	428003905	State Hwy.	194 E.	32,281.00	\$3,062.96
S	352679160	533969040	Abes Branch	BPS	97.00	\$24.80
S	358268830	533593013	Owens Fork	BPS	219.00	\$45.23
S	361943700	533080635	Falls Branch		106.00	\$28.42
S	379711410	532587122	Grassy Creek, Jamboree	BPS	404.00	\$66.55
S	384343770	428778151	675 Bone Branch	BPS	700.00	\$79.15
S	392936730	428778185	State Hwy.	194 E.-Upper Peter Ck.	766.00	\$99.52
S	397111070	428778152	Beech Creek	BPS	696.00	\$94.29
S	302500241	428778052	Greasy Creek	Upper Greasy Crk.	657.00	\$91.41
S	306600734	15069166	Long Fork Road, Virgie		2,100.00	\$134.50
S	308200457	428330016	Bent Branch Road 05 JC	Cabin Knoll BPS	31,488.00	\$3,096.97
S	310700243	428783386	Upper Chloe Creek	36CC	1,000.00	\$127.93
S	313348410	428778090	Spring Branch	BPS	308.00	\$53.50
S	315800654	428777956	Long Fork Road, Virgie		830.00	\$104.32
S	318500249	428778089	Gillispie Branch	BPS	300.00	\$52.41
S	319500239	190229754	Town Mountain Road	Telemetry	22.00	\$14.62
S	323600543	15027498	Marrowbone Crk Rd.	40MC	1,320.00	\$141.03
S	325300046	435943554	Greasy Creek		3,450.00	\$377.28
S	329600357	428780171	Town Mountain Road	48BC	522.00	\$31.66
S	333300209	428778046	Cowpen Road		541.00	\$60.52
S	340300205	428057456	Cowpen Road		4,750.00	\$378.50

**Mountain Water District  
AEP Billing Analysis  
January 2013**

S	341900240	190235340 Peyton Creek-BPS	582.00	\$85.75
S	343000046	428777176 Dorton Creek Left 46DCDorton Hill BPS	451.00	\$72.93
S	346700657	428777990 Layne Branch-BPS	1,392.00	\$146.41
S	349958961	533745515 Brushy Mountain-Telemetry	24.00	\$14.88
S	357600248	428777882 Kendrick Fork 35CCBPS	1,917.00	\$190.60
S	368300153	428777987 Grassy Branch 43RC-Upper Grassy II BP	254.00	\$45.30
S	370100231	216608055 Left Fork of Island Crk 441C-BPS	2,900.00	\$374.78
S	376723365	79194689 Hurricane Road-Telemetry	0.00	\$11.62
S	377500547	428778050 Greenough CP	658.00	\$91.42
S	384298920	533748012 Greasy Creek-Telemetry	0.00	\$11.62
S	386900249	428777962 Slones Branch-BPS	520.00	\$48.94
S	389600654	435943483 Meathouse Rd. 08JC-Kimper	4,200.00	\$521.48
S	394300454	97217831 St. Hwy 194 E. 07JC	3,550.00	\$414.98
S	395300453	428057457 Bent Branch Rd. 06JC	2,560.00	\$279.89
S	397400732	428057573 Indian Creek Rd.-BPS	1,700.00	\$205.38
S	398136760	533609704 Lower Pigeon-BPS	20.00	\$14.35
S	302700530	428778146 Rockhouse Fork 33BC-BPS	507.00	\$80.13
S	310400642	323626847 Upper Blackberry Rd. 28BB-Dials Br.	5,650.00	\$524.58
S	312400649	428777716 Left Fork Blackberry Rd. 30BB-BPS	740.00	\$97.58
S	316200332	533609282 Stratton Fork 13 JC-BPS	22.00	\$14.62
S	319054080	15023491 Jerry Bottom Road-Coburn BPS	2,669.00	\$343.61
S	320900624	428778182 US Hwy. 119 N.	178.00	\$24.31
S	326395680	321194037 Barrenshee Creek-BPS	1,858.00	\$226.05
S	330000032	428777714 Octavia Loop-BPS	2,164.00	\$204.25
S	332200427	321297528 Forest Hills Road-BPS	5,204.00	\$531.57
S	332500343	428777719 Narrows Branch-BPS	815.00	\$103.20
S	334200722	428778188 Runyon Branch Road	290.00	\$51.06
S	336600341	428777712 Mudlick Road-BPS	330.00	\$56.49
S	340100339	533610412 Benton Fork 14 JC-BPS	8.00	\$12.71
S	351700040	428777720 Nosben Frok 18PCBPS	1,658.00	\$166.33
S	355100729	428003866 Pond Creek Rd 25PC	1,398.00	\$121.30
S	368500643	428777718 Upper Blackberry Rd. 31BB-BPS	1,351.00	\$143.35
S	372900629	428777715 Pecco Hollow-BPS	434.00	\$61.25
S	373349380	533601844 Widows Branch-Telemetry	13.00	\$14.19
S	373846620	532208946 Pecco Hollow-BPS	15.00	\$13.64
S	382700345	428777711 Peter Fork Road 32BB-BPS	238.00	\$43.98
S	313498410	538254827 Wolfpit Branch Rd	3,026.00	\$268.82
S	315289550	428778088 Marrowbone Creek Rd	428.00	\$69.80
S	318497250	533736898 Road Creek Rd-Telemetry	21.00	\$14.48
S	320204630	190051278 Booker Fork	1,929.00	\$186.65
S	323197500	428778086 Biggs Branch-BPS	786.00	\$79.87
S	332550150	428777175 Mills Branch	235.00	\$43.58
S	334252360	428778082 Lick Fork Rd	846.00	\$105.52
S	335070650	428778056 181 Kelly Mountain Road-BPS	445.00	\$72.12
S	337425840	190234576 Ceder Creek Rd.	25.00	\$15.47
S	346001020	533611632 Ferrells Creek Rd.	46.00	\$17.87
S	359561710	190222870 Lick Creek Rd	24.00	\$14.88
S	367214160	428778785 N. Heritage Dr.	4,582.00	\$473.39
S	370074740	533768864 1431 Upper Chloe Creek-Telemetry	12.00	\$13.26
S	383713390	190231372 Water Plant Rd-Solnoid Valve	0.00	\$11.62
S	385572870	428777989 Powells Creek-BPS	2,818.00	\$219.83
S	300475020	428778187 Hurricane Creek	673.00	\$92.57
S	335666420	533603170 US Highway 119 N.	1,385.00	\$154.64
S	344974200	532701887 Hardy Lane-Telemetry	10.00	\$12.98
S	350308720	190331439 Barrenshee Creek-Telemetry	11.00	\$13.12
S	3300665100	532473776 Little Creek	2,058.00	\$210.05

**Mountain Water District  
AEP Billing Analysis  
January 2013**

S	3350421404	532472057 Elswick Branch	2,015.00	\$208.18
S	3326624800	532472110 425 Sunny Fork	152.00	\$34.80
S	3740093806	533080653 Caney Fork	167.00	\$37.67
S	3111652602	533116811 Joes Creek	2,060.00	\$215.74
S	3137392407	532913568 3405 1/2 State Hwy. 292 E.	2,176.00	\$219.47
S	3542522408	441095241 Calahan Branch-BPS	3,609.00	\$345.05
S	3257214407	532897256 Left Fork of Joes Creek	20.00	\$16.01
S	3798388017	190230272 Dry Branch BPS	2,326.00	\$251.76
S	3111091405	532897373 Poor Bottom Rd	2,382.00	\$239.45
S	3883154001	533755238 Jimmies Creek Rd	1,720.00	\$185.82
S	3682715804	533606039 Honey Fork	176.00	\$39.02
S	3329679207	533769605 Jimmies Creek Rd	13.00	\$14.74
S	3695786206	533649991 Marrowbone Dry Fork	1,321.00	\$153.47
S	3395887403	428783723 Hwy 805-Burdine	1,920.00	\$200.54
S	3532222209	533760628 Dix Fork	0.00	\$12.32
S	3277429100	534164854 Smith Fork	222.00	\$46.35
S	3879051005	190235064 Winns Br.	622.00	\$98.06
S	3156041125	190231228 Daniels Br.	2,039.00	\$211.14
S	3576693307	533749462 Mall Rd.	13.00	\$15.94
S	3406562904	533730950 1539 Hurricane Fork BPS	1,221.00	\$148.30
S	3961884214	533764359 Dry Branch Tank	0.00	\$13.01
S	3235337502	533775655 Lower Camp Br.	951.00	\$126.40
S	3725543700	428778576 Pond Creek Rd.	497.00	\$83.67
S	3782640100	533765275 1368 Dorton Creek	1,627.00	\$176.96
S	3022781201	428778573 Broadhead Hollow-Toler	441.00	\$84.06
S	3544652500	533746311 Deadening Fork	108.00	\$28.26
S	3115372207	428783936 Collins Hwy.	384.00	\$80.84
S	3411823309	533750526 Dorton Jenkins Hwy.	1,889.00	\$198.05
S	3842629200	533759202 Harless Creek-Trailer	2,430.00	\$243.73
S	3704794308	533776196 Bent Br-Scott Fk BPS	237.00	\$48.60
S	3296176708	538253304 11 Watson Hill	1,171.00	\$151.52
S	3001172703	533769441 Orinoco Hollow	667.00	\$107.78
S	3252039403	533763292 Left Fork Rockhouse Creek	12.00	\$14.58
S	3541127209	538253305 Taylor Heights	12.00	\$14.23
S	3300042102	532474037 Cabin Fork	63.00	\$23.25
S	3072947603	533776117 Homemade Hollow	12.00	\$14.82
S	3709717700	436050268 Kettlecamp Rd-BPS	1,808.00	\$193.42
S	3035005705	534086688 12303 1/2 Grapevine Rd.	2,828.00	\$293.54
S	3125834303	533610177 Mall Rd-Pump Station	532.00	\$93.02
S	3491228502	190222723 State Hwy. 1056, Pinson Fork Ball Fk BPS	3,554.00	\$324.94
S	3032774204	533262406 Adams Branch BPS (Ohio St)	662.00	\$100.65
S	3901435002	533586633 Hurricane Crk of Kimper	11.00	\$15.40
M	348204800	435941660 Grapevine Road-Anderson BPS	31,464.00	\$2,988.01
M	307365870	533651723 69 Abby Branch-BPS	43.00	\$17.47
M	361971750	321245793 Widows Branch-BPS	5,860.00	\$564.52
M	300283140	428780168 Blaze Branch	7,858.00	\$868.75
M	335800658	90054521 Upper Johns Creek-Phelps	23,450.00	\$2,319.78
M	342000539	428783582 US Highway 23 S 45SV-Caney BPS	22,400.00	\$2,175.22
M	355145760	43640658 S. Mayo Trail-Indian Hills-BPS	37,268.00	\$3,712.94
M	367800650	435943692 Gabriel Branch-Phelps BPS	19,100.00	\$1,887.73
M	389800430	216651372 W. Sookeys Creek 42SV-Sookekey I	17,800.00	\$1,768.21
M	344600345	435942917 State Hwy. 319 27PC-Caney, Turkey Toe	11,725.00	\$1,156.60
M	357000722	321415526 Jerry Bottom Road 24PC-Stone	7,345.00	\$777.12
M	382500341	435943503 Hardy Lane 26 PC-Hardy BPS	14,500.00	\$1,404.38
M	383800628	435942025 US Hwy 119 N.	10,950.00	\$1,120.79
M	386000273	428777710 Smith Fork Rd	1,349.00	\$143.19

**Mountain Water District  
AEP Billing Analysis  
January 2013**

M	397500044	217933931 Long Branch Rd. 17BCBPS	2,496.00	\$290.56
M	383731310	435941615 Sutton Bottom Right St-BPS	42,887.00	\$4,086.72
M	393434540	217959951 Abner Fork Rd-BPS	37,555.00	\$3,589.34
M	395777970	428780174 Marrowbone Creek Rd	15,200.00	\$1,518.86
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	4,472.00	\$538.63
M	3598738502	435941643 47 Maynard Dr., Raccoon.	3,581.00	\$338.20
M	3170191104	428353417 Lower Pompey Rd.	22,802.00	\$2,356.33
L	3318345307	323587429 43 Harless Creek, Regina	50,800.00	\$5,950.21
<b>Total</b>			<b>661,069.00</b>	<b>\$69,068.14</b>

**Mountain Water District  
AEP Billing Analysis  
February 2014**

Water					
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	46,234.00	\$4,913.75
S	396500657	Not Listed	Curry Branch	106.00	\$15.60
S	301800356	Not Listed	Winns Branch	74.00	\$11.33
S	322800356	Not Listed	6358 Zebulon Hwy.	210.00	\$22.57
S	331800356	428777286	Winns Branch Office Maintenance Shop	2,756.00	\$367.15
S	340800356	533755708	Winns Branch Office-Conference Room	1,899.00	\$202.56
S	361800356	428777288	Winns Branch Office-Office	5,830.00	\$703.56
S	348118500	428778087	Cantrary Hollow-BPS	264.00	\$53.84
S	348944860	533730151	Branham Hts-BPS	0.00	\$13.67
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	31.00	\$18.40
S	356749190	428778159	75 Lizzie Fork-BPS	453.00	\$82.60
S	360575710	428778158	Sarah Branham Hollow-BPS	105.00	\$29.64
S	381564600	428778091	640 Little Robinson Creek-BPS	1,560.00	\$174.95
S	385862060	428778051	Sugar Camp Road-BPS	13.00	\$39.99
S	303677870	428777713	Pond Creek Road	359.00	\$68.30
S	304930790	15023478	West Road, Canada-Coburn BPS II	5,265.00	\$630.45
S	133514670	217947519	N. Big Creek Road	0.00	\$13.67
S	346938910	533080927	Pond Creek Road	75.00	\$26.58
S	395923860	428780528	US Highway 119 N.	327.00	\$63.43
S	303491650	533649941	Motley Road-BPS	1,522.00	\$173.58
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	10.00	\$14.72
S	308539710	533770783	Trace Fork-BPS Pneumatic	10.00	\$14.72
S	320710460	428778055	Pritchard Fork-BPS	646.00	\$72.84
S	324667150	190235128	6332 Zebulon Hwy	1,969.00	\$208.29
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	251.00	\$51.32
S	328259870	533743866	Abshire Hollow	343.00	\$65.30
S	332173880	190228969	Elkhorn Fork-Telemetry	8.00	\$14.37
S	335755250	533650423	Grapevine Road-Telemetry	15.00	\$15.46
S	340229560	428003908	Feds Creek Road-BPS	3,499.00	\$423.67
S	346156300	532587359	10385 State Hwy. 194 E.	21.00	\$16.33
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$278.53
S	362305230	533769681	Bent Branch Road	64.00	\$22.61
S	397965620	428003905	State Hwy. 194 E.	29,701.00	\$3,145.48
S	352679160	533969040	Abes Branch-BPS	121.00	\$31.18
S	358268830	533593013	Owens Fork BPS	225.00	\$47.19
S	361943700	533080635	Falls Branch	134.00	\$36.09
S	379711410	532587122	Grassy Creek, Jamboree-BPS	364.00	\$68.29
S	384343770	428778151	675 Bone Branch-BPS	1,351.00	\$153.11
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	574.00	\$95.00
S	397111070	428778152	Beech Creek-BPS	484.00	\$86.47
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	976.00	\$145.96
S	306600734	15069166	Long Fork Road, Virgie	2,300.00	\$271.10
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	29,760.00	\$3,136.55
S	310700243	428783386	Upper Chloe Creek 36CC	1,000.00	\$154.21
S	313348410	428778090	Spring Branch BPS	271.00	\$54.89
S	315800654	428777956	Long Fork Road, Virgie	461.00	\$83.82
S	318500249	428778089	Gillispie Branch-BPS	252.00	\$52.00
S	319500239	190229754	Town Mountain Road-Telemetry	19.00	\$16.56
S	323600543	15027498	Marrowbone Crk Rd. 40MC	2,326.00	\$236.52
S	325300046	435943554	Greasy Creek	4,725.00	\$539.90
S	329600357	428780171	Town Mountain Road 48BC	592.00	\$37.17
S	333300209	428778046	Cowpen Road	556.00	\$79.59
S	340300205	428057456	Cowpen Road	6,090.00	\$655.76
S	341900240	190235340	Peyton Creek-BPS	507.00	\$90.32

**Mountain Water District  
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S	343000046	428777176 Dorton Creek Left 46DCDorton Hill BPS	517.00	\$91.12
S	346700657	428777990 Layne Branch-BPS	1,205.00	\$146.41
S	349958961	533745515 Brushy Mountain-Telemetry	19.00	\$16.56
S	357600248	428777882 Kendrick Fork 35CCBPS	2,607.00	\$302.33
S	368300153	428777987 Grassy Branch 43RC-Upper Grassy II BPS	287.00	\$50.18
S	370100231	216608055 Left Fork of Island Crk 441C-BPS	4,000.00	\$543.06
S	376723365	79194689 Hurricane Road-Telemetry	1.00	\$13.81
S	377500547	428778050 Greenough CP	2,087.00	\$217.30
S	384298920	533748012 Greasy Creek-Telemetry	232.00	\$48.98
S	386900249	428777962 Slones Branch-BPS	394.00	\$45.92
S	389600654	435943483 Meathouse Rd. 08JC-Kimper	8,675.00	\$1,086.92
S	394300454	97217831 St. Hwy 194 E. 07JC	7,400.00	\$926.87
S	395300453	428057457 Bent Branch Rd. 06JC	2,400.00	\$268.16
S	397400732	428057573 Indian Creek Rd.-BPS	1,900.00	\$262.75
S	398136760	533609704 Lower Pigeon-BPS	25.00	\$17.47
S	302700530	428778146 Rockhouse Fork 33BC-BPS	217.00	\$46.70
S	310400642	323626847 Upper Blackberry Rd. 28BB-Dials Br.	6,100.00	\$636.20
S	312400649	428777716 Left Fork Blackberry Rd. 30BB-BPS	884.00	\$120.63
S	316200332	533609282 Stratton Fork 13 JC-BPS	75.00	\$25.08
S	319054080	15023491 Jerry Bottom Road-Coburn BPS	3,548.00	\$483.79
S	320900624	428778182 US Hwy. 119 N.	225.00	\$32.40
S	326395680	321194037 Barrenshee Creek-BPS	1,960.00	\$262.67
S	330000032	428777714 Octavia Loop-BPS	3,218.00	\$308.19
S	332200427	321297528 Forest Hills Road-BPS	3,956.00	\$465.28
S	332500343	428777719 Narrows Branch-BPS	804.00	\$114.19
S	334200722	428778188 Runyon Branch Road	315.00	\$61.60
S	336600341	428777712 Mudlick Road-BPS	547.00	\$93.52
S	340100339	533610412 Benton Fork 14 JC-BPS	11.00	\$15.34
S	351700040	428777720 Nosben Frok 18PCBPS	2,777.00	\$272.74
S	355100729	428003866 Pond Creek Rd 25PC	1,916.00	\$225.51
S	368500643	428777718 Upper Blackberry Rd. 31BB-BPS	1,792.00	\$193.60
S	372900629	428777715 Pecco Hollow-BPS	1,261.00	\$155.29
S	373349380	533601844 Widows Branch-Telemetry	10.00	\$16.10
S	373846620	532208946 Pecco Hollow-BPS	13.00	\$15.65
S	382700345	428777711 Peter Fork Road 32BB-BPS	303.00	\$59.76
S	313498410	538254827 Wolfpit Branch Rd	3,128.00	\$300.96
S	315289550	428778088 Marrowbone Creek Rd	838.00	\$116.92
S	318497250	533736898 Road Creek Rd-Telemetry	20.00	\$16.71
S	320204630	190051278 Booker Fork	1,888.00	\$201.31
S	323197500	428778086 Biggs Branch-BPS	1,076.00	\$111.82
S	332550150	428777175 Mills Branch	321.00	\$62.50
S	334252360	428778082 Lick Fork Rd	1,746.00	\$189.90
S	335070650	428778056 181 Kelly Mountain Road-BPS	581.00	\$96.25
S	337425840	190234576 Ceder Creek Rd.	22.00	\$17.53
S	346001020	533611632 Ferrells Creek Rd.	48.00	\$20.98
S	359561710	190222870 Lick Creek Rd	22.00	\$17.02
S	367214160	428778785 N. Heritage Dr.	3,352.00	\$402.86
S	370074740	533768864 1431 Upper Chloe Creek-Telemetry	10.00	\$15.19
S	383713390	190231372 Water Plant Rd-Solnoid Valve	0.00	\$13.67
S	385572870	428777989 Powells Creek-BPS	2,174.00	\$236.83
S	300475020	428778187 Hurricane Creek	562.00	\$94.74
S	335666420	533603170 US Highway 119 N.	1,615.00	\$190.12
S	344974200	532701887 Hardy Lane-Telemetry	10.00	\$15.19
S	350308720	190331439 Barrenshee Creek-Telemetry	10.00	\$15.19
S	3300665100	532473776 Little Creek	1,888.00	\$201.31
S	3350421404	532472057 Elswick Branch	2,060.00	\$215.14



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S	3326624800	532472110	425 Sunny Fork	160.00	\$38.03
S	3740093806	533080653	Caney Fork	450.00	\$87.07
S	3111652602	533116811	Joes Creek	2,432.00	\$245.04
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	2,496.00	\$250.18
S	3542522408	441095241	Calahan Branch-BPS	2,962.00	\$287.63
S	3257214407	532897256	Left Fork of Joes Creek	19.00	\$16.56
S	3798388017	190230272	Dry Branch BPS	2,186.00	\$238.78
S	3111091405	532897373	Poor Bottom Rd	2,962.00	\$287.63
S	3883154001	533755238	Jimmies Creek Rd	1,452.00	\$166.26
S	3682715804	533606039	Honey Fork	175.00	\$40.29
S	3329679207	533769605	Jimmies Creek Rd	10.00	\$15.19
S	3695786206	533649991	Marrowbone Dry Fork	1,154.00	\$142.33
S	3395887403	428783723	Hwy 805-Burdine	1,728.00	\$188.45
S	3532222209	533760628	Dix Fork	0.00	\$14.49
S	3277429100	534164854	Smith Fork	223.00	\$47.61
S	3879051005	190235064	Winns Br.	529.00	\$92.08
S	3156041125	190231228	Daniels Br.	1,763.00	\$191.26
S	3576693307	533749462	Mall Rd.	12.00	\$16.42
S	3406562904	533730950	1539 Hurricane Fork BPS	1,100.00	\$137.99
S	3961884214	533764359	Dry Branch Tank	0.00	\$13.67
S	3235337502	533775655	Lower Camp Br.	256.00	\$52.63
S	3725543700	428778576	Pond Creek Rd.	3,452.00	\$327.00
S	3782640100	533765275	1368 Dorton Creek	1,957.00	\$206.85
S	3022781201	428778573	Broadhead Hollow-Toler	407.00	\$80.14
S	3544652500	533746311	Deadening Fork	113.00	\$30.86
S	3115372207	428783936	Collins Hwy.	288.00	\$65.34
S	3411823309	533750526	Dorton Jenkins Hwy.	1,819.00	\$195.76
S	3842629200	533759202	Harless Creek-Trailer	2,534.00	\$253.23
S	3704794308	533776196	Bent Br-Scott Fk BPS	233.00	\$49.12
S	3296176708	538253304	11 Watson Hill	1,252.00	\$157.90
S	3001172703	533769441	Orinoco Hollow	726.00	\$113.62
S	3252039403	533763292	Left Fork Rockhouse Creek	10.00	\$15.19
S	3541127209	538253305	Taylor Heights	11.00	\$15.34
S	3300042102	532474037	Cabin Fork	26.00	\$18.68
S	3072947603	533776117	Homemade Hollow	11.00	\$16.26
S	3709717700	436050268	Kettlecamp Rd-BPS	1,871.00	\$199.93
S	3035005705	534086688	12303 1/2 Grapevine Rd.	3,774.00	\$374.06
S	3125834303	533610177	Mall Rd-Pump Station	470.00	\$90.31
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	2,565.00	\$255.73
S	3032774204	533262406	Adams Branch BPS (Ohio St)	2,351.00	\$238.53
S	3901435002	533586633	Hurricane Crk of Kimper	11.00	\$16.26
M	348204800	435941660	Grapevine Road-Anderson BPS	28,996.00	\$3,066.44
M	307365870	533651723	69 Abby Branch-BPS	34.00	\$18.35
M	361971750	321245793	Widows Branch-BPS	6,607.00	\$737.17
M	300283140	428780168	Blaze Branch	8,999.00	\$1,069.92
M	335800658	90054521	Upper Johns Creek-Phelps	21,650.00	\$2,371.07
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	24,600.00	\$2,597.21
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	39,542.00	\$4,310.62
M	367800650	435943692	Gabriel Branch-Phelps BPS	18,700.00	\$2,055.20
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	26,200.00	\$2,761.90
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	14,000.00	\$1,556.45
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,962.00	\$933.07
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	16,100.00	\$1,693.84
M	383800628	435942025	US Hwy 119 N.	13,525.00	\$1,482.73
M	386000273	428777710	Smith Fork Rd	1,286.00	\$152.92
M	397500044	217933931	Long Branch Rd. 17BCBPS	2,976.00	\$368.76



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M	383731310	435941615 Sutton Bottom Right St-BPS	40,442.00	\$4,245.91
M	393434540	217959951 Abner Fork Rd-BPS	35,823.00	\$3,764.47
M	395777970	428780174 Marrowbone Creek Rd	16,911.00	\$1,825.82
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	4,734.00	\$554.47
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,925.00	\$284.65
M	3170191104	428353417 Lower Pompey Rd.	19,290.00	\$2,040.22
L	3318345307	323587429 43 Harless Creek, Regina	46,640.00	\$5,668.25
<b>Total</b>			<b>684,312.00</b>	<b>\$77,084.30</b>

**Mountain Water District  
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		Water			
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	43,079.00	\$4,629.81
S	396500657	Not Listed	Curry Branch	89.00	\$15.84
S	301800356	Not Listed	Winns Branch	62.00	\$11.55
S	322800356	Not Listed	6358 Zebulon Hwy.	176.00	\$22.51
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,743.00	\$259.58
S	340800356	533755708	Winns Branch Office-Confrnce Room	1,218.00	\$148.57
S	361800356	428777288	Winns Branch Office-Office	4,077.00	\$514.13
S	348118500	428778087	Cantrary Hollow-BPS	301.00	\$60.03
S	348944860	533730151	Branham Hts-BPS	0.00	\$13.83
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	21.00	\$17.05
S	356749190	428778159	75 Lizzie Fork-BPS	456.00	\$83.81
S	360575710	428778158	Sarah Branham Hollow-BPS	78.00	\$25.80
S	381564600	428778091	640 Little Robinson Creek-BPS	1,668.00	\$184.94
S	385862060	428778051	Sugar Camp Road-BPS	212.00	\$46.36
S	303677870	428777713	Pond Creek Road	372.00	\$70.94
S	304930790	15023478	West Road, Canada-Coburn BPS II	4,013.00	\$503.66
S	313514670	217947519	N. Big Creek Road	0.00	\$13.83
S	346938910	533080927	Pond Creek Road	70.00	\$26.05
S	395923860	428780528	US Highway 119 N.	827.00	\$116.99
S	303491650	533649941	Motley Road-BPS	1,403.00	\$162.34
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	9.00	\$15.03
S	308539710	533770783	Trace Fork-BPS Pnewmatic	8.00	\$14.89
S	320710460	428778055	Pritchard Fork-BPS	925.00	\$116.75
S	324667150	190235128	6332 Zebulon Hwy	1,939.00	\$205.41
S	326335050	190228436	Eiswick Fork Road-Lick Br. BPS	258.00	\$52.92
S	328259870	533743866	Abshire Hollow	242.00	\$50.49
S	332173880	190228969	Elkhorn Fork-Telemetry	7.00	\$14.74
S	335755250	533650423	Grapevine Road-Telemetry	13.00	\$15.65
S	340229560	428003908	Feds Creek Road-BPS	4,281.00	\$490.25
S	346156300	532587359	10385 State Hwy. 194 E.	18.00	\$16.41
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$285.01
S	362305230	533769681	Bent Branch Road	47.00	\$20.84
S	397965620	428003905	State Hwy. 194 E.	27,522.00	\$2,892.44
S	352679160	533969040	Abes Branch-BPS	114.00	\$31.00
S	358268830	533593013	Owens ForkBPS	244.00	\$46.07
S	361943700	533080635	Falls Branch	98.00	\$30.61
S	379711410	532587122	Grassy Creek, Jamboree-BPS	337.00	\$64.95
S	384343770	428778151	675 Bone Branch-BPS	759.00	\$84.12
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	589.00	\$96.91
S	397111070	428778152	Beech Creek-BPS	639.00	\$100.93
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	974.00	\$72.63
S	306600734	15069166	Long Fork Road, Virgie	2,375.00	\$291.92
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	21,600.00	\$2,367.09
S	310700243	428783386	Upper Chloe Creek 36CC	900.00	\$149.82
S	313348410	428778090	Spring BranchBPS	269.00	\$55.11
S	315800654	428777956	Long Fork Road, Virgie	470.00	\$85.96
S	318500249	428778089	Gillispie Branch-BPS	352.00	\$67.85
S	319500239	190229754	Town Mountain Road-Telemetry	19.00	\$16.75
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,908.00	\$204.32
S	325300046	435943554	Greasy Creek	3,950.00	\$470.30
S	329600357	428780171	Town Mountain Road 48BC	444.00	\$28.89
S	333300209	428778046	Cowpen Road	454.00	\$69.32
S	340300205	428057456	Cowpen Road	6,470.00	\$697.13
S	341900240	190235340	Peyton Creek-BPS	503.00	\$90.80

**Mountain Water District  
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S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	556.00	\$95.08
S	346700657	428777990	Layne Branch-BPS	1,138.00	\$142.12
S	349958961	533745515	Brushy Mountain-Telemetry	20.00	\$16.90
S	357600248	428777882	Kendrick Fork 35CCBPS	2,596.00	\$224.27
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	307.00	\$51.42
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	1,575.00	\$271.44
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$13.83
S	377500547	428778050	Greenough CP	1,590.00	\$178.63
S	384298920	533748012	Greasy Creek-Telemetry	209.00	\$45.90
S	386900249	428777962	Slones Branch-BPS	588.00	\$51.25
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	4,850.00	\$658.97
S	394300454	97217831	St. Hwy 194 E. 07JC	3,475.00	\$468.55
S	395300453	428057457	Bent Branch Rd. 06JC	2,240.00	\$274.95
S	397400732	428057573	Indian Creek Rd.-BPS	1,700.00	\$183.73
S	398136760	533609704	Lower Pigeon-BPS	23.00	\$17.36
S	302700530	428778146	Rockhouse Fork 33BC-BPS	211.00	\$46.21
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	5,300.00	\$691.00
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	915.00	\$124.09
S	316200332	533609282	Stratton Fork 13 JC-BPS	102.00	\$29.48
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	2,226.00	\$264.12
S	320900624	428778182	US Hwy. 119 N.	153.00	\$33.01
S	326395680	321194037	Barrenshee Creek-BPS	1,657.00	\$227.92
S	330000032	428777714	Octavia Loop-BPS	1,669.00	\$185.03
S	332200427	321297528	Forest Hills Road-BPS	4,148.00	\$487.89
S	332500343	428777719	Narrows Branch-BPS	725.00	\$108.75
S	334200722	428778188	Runyon Branch Road	333.00	\$64.92
S	336600341	428777712	Mudlick Road-BPS	381.00	\$72.30
S	340100339	533610412	Benton Fork 14 JC-BPS	14.00	\$15.97
S	351700040	428777720	Nosben Frok 18PCBPS	2,377.00	\$242.24
S	355100729	428003866	Pond Creek Rd 25PC	1,657.00	\$201.78
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	1,418.00	\$164.75
S	372900629	428777715	Pecco Hollow-BPS	807.00	\$117.09
S	373349380	533601844	Widows Branch-Telemetry	12.00	\$16.62
S	373846620	532208946	Pecco Hollow-BPS	13.00	\$15.81
S	382700345	428777711	Peter Fork Road 32BB-BPS	267.00	\$54.81
S	313498410	538254827	Wolfpit Branch Rd	3,083.00	\$299.28
S	315289550	428778088	Marrowbone Creek Rd	735.00	\$109.55
S	318497250	533736898	Road Creek Rd-Telemetry	19.00	\$16.75
S	320204630	190051278	Booker Fork	1,933.00	\$206.35
S	323197500	428778086	Biggs Branch-BPS	1,171.00	\$120.44
S	332550150	428777175	Mills Branch	393.00	\$74.15
S	334252360	428778082	Lick Fork Rd	1,571.00	\$177.11
S	335070650	428778056	181 Kelly Mountain Road-BPS	513.00	\$91.62
S	337425840	190234576	Ceder Creek Rd.	22.00	\$17.73
S	346001020	533611632	Ferrells Creek Rd.	38.00	\$19.66
S	359561710	190222870	Lick Creek Rd	23.00	\$17.36
S	367214160	428778785	N. Heritage Dr.	2,309.00	\$288.74
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	11.00	\$15.52
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$13.83
S	385572870	428777989	Powells Creek-BPS	2,320.00	\$238.21
S	300475020	428778187	Hurricane Creek	592.00	\$97.99
S	335666420	533603170	US Highway 119 N.	1,449.00	\$177.30
S	344974200	532701887	Hardy Lane-Telemetry	10.00	\$15.37
S	350308720	190331439	Barrenshee Creek-Telemetry	10.00	\$15.37
S	3300665100	532473776	Little Creek	2,053.00	\$216.04
S	3350421404	532472057	Elswick Branch	1,906.00	\$204.18

**Mountain Water District  
AEP Billing Analysis  
March 2014**

S	3326624800	532472110	425 Sunny Fork	127.00	\$33.31
S	3740093806	533080653	Caney Fork	823.00	\$123.67
S	3111652602	533116811	Joes Creek	1,577.00	\$177.58
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	2,967.00	\$289.90
S	3542522408	441095241	Calahan Branch-BPS	3,304.00	\$317.13
S	3257214407	532897256	Left Fork of Joes Creek	18.00	\$16.58
S	3798388017	190230272	Dry Branch BPS	1,424.00	\$175.12
S	3111091405	532897373	Poor Bottom Rd	3,053.00	\$296.85
S	3883154001	533755238	Jimmies Creek Rd	1,426.00	\$165.39
S	3682715804	533606039	Honey Fork	118.00	\$31.94
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$15.52
S	3695786206	533649991	Marrowbone Dry Fork	276.00	\$56.20
S	3395887403	428783723	Hwy 805-Burdine	1,728.00	\$189.80
S	3532222209	533760628	Dix Fork	0.00	\$14.66
S	3277429100	534164854	Smith Fork	136.00	\$34.70
S	3879051005	190235064	Winns Br.	535.00	\$93.40
S	3156041125	190231228	Daniels Br.	1,822.00	\$197.38
S	3576693307	533749462	Mall Rd.	12.00	\$16.62
S	3406562904	533730950	1539 Hurricane Fork BPS	1,111.00	\$139.95
S	3961884214	533764359	Dry Branch Tank	4.00	\$14.44
S	3235337502	533775655	Lower Camp Br.	134.00	\$34.39
S	3725543700	428778576	Pond Creek Rd.	2,259.00	\$232.69
S	3782640100	533765275	1368 Dorton Creek	1,394.00	\$162.80
S	3022781201	428778573	Broadhead Hollow-Toler	310.00	\$65.11
S	3544652500	533746311	Deadening Fork	84.00	\$26.71
S	3115372207	428783936	Collins Hwy.	2,208.00	\$337.55
S	3411823309	533750526	Dorton Jenkins Hwy.	1,758.00	\$192.22
S	3842629200	533759202	Harless Creek-Trailer	1,656.00	\$183.98
S	3704794308	533776196	Bent Br-Scott Fk BPS	138.00	\$35.00
S	3296176708	538253304	11 Watson Hill	958.00	\$134.22
S	3001172703	533769441	Orinoco Hollow	439.00	\$85.62
S	3252039403	533763292	Left Fork Rockhouse Creek	10.00	\$15.37
S	3541127209	538253305	Taylor Heights	11.00	\$15.52
S	3300042102	532474037	Cabin Fork	24.00	\$18.56
S	3072947603	533776117	Homemade Hollow	11.00	\$16.45
S	3709717700	436050268	Kettlecamp Rd-BPS	1,336.00	\$158.13
S	3035005705	534086688	12303 1/2 Grapevine Rd.	1,911.00	\$216.87
S	3125834303	533610177	Mall Rd-Pump Station	433.00	\$85.11
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	2,103.00	\$220.09
S	3032774204	533262406	Adams Branch BPS (Ohio St)	1,599.00	\$179.36
S	3901435002	533586633	Hurricane Crk of Kimper	10.00	\$16.29
M	348204800	435941660	Grapevine Road-Anderson BPS	27,159.00	\$2,847.44
M	307365870	533651723	69 Abby Branch-BPS	16.00	\$16.11
M	361971750	321245793	Widows Branch-BPS	6,359.00	\$712.75
M	300283140	428780168	Blaze Branch	7,658.00	\$839.98
M	335800658	90054521	Upper Johns Creek-Phelps	18,450.00	\$2,077.70
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	23,800.00	\$2,537.66
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	35,318.00	\$3,875.83
M	367800650	435943692	Gabriel Branch-Phelps BPS	17,200.00	\$1,913.74
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	24,400.00	\$2,595.84
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	10,375.00	\$1,152.04
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,205.00	\$852.18
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	12,900.00	\$1,392.60
M	383800628	435942025	US Hwy 119 N.	10,225.00	\$1,173.33
M	386000273	428777710	Smith Fork Rd	1,275.00	\$153.19
M	397500044	217933931	Long Branch Rd. 17BCBPS	2,400.00	\$314.06

**Mountain Water District  
AEP Billing Analysis  
March 2014**

M	383731310	435941615 Sutton Bottom Right St-BPS	42,786.00	\$4,503.60
M	393434540	217959951 Abner Fork Rd-BPS	35,600.00	\$3,768.89
M	395777970	428780174 Marrowbone Creek Rd	14,888.00	\$1,633.46
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	3,703.00	\$470.40
M	3598738502	435941643 47 Maynard Dr., Raccoon.	3,119.00	\$302.19
M	3170191104	428353417 Lower Pompey Rd.	20,960.00	\$2,218.47
L	3318345307	323587429 43 Harless Creek, Regina	44,960.00	\$5,532.90
<b>Total</b>			<b>614,689.00</b>	<b>\$70,248.21</b>

**Mountain Water District**  
**AEP Billing Analysis**  
**April 2014**

		Water			
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	40,187.00	\$4,684.81
S	396500657	Not Listed	Curry Branch	76.00	\$16.36
S	301800356	Not Listed	Winns Branch	53.00	\$11.90
S	322800356	Not Listed	6358 Zebulon Hwy.	150.00	\$24.01
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,242.00	\$189.20
S	340800356	533755708	Winns Branch Office-Conference Room	444.00	\$84.88
S	361800356	428777288	Winns Branch Office-Office	1,931.00	\$284.04
S	348118500	428778087	Cantrary Hollow-BPS	275.00	\$57.70
S	348944860	533730151	Branham Hts-BPS	0.00	\$13.44
S	351783100	533753516	W. Sookeys Creek-Sookeys II BPS	23.00	\$17.15
S	356749190	428778159	75 Lizzie Fork-BPS	441.00	\$84.40
S	360575710	428778158	Sarah Branham Hollow-BPS	75.00	\$25.50
S	381564600	428778091	640 Little Robinson Creek-BPS	1,554.00	\$189.01
S	385862060	428778051	Sugar Camp Road-BPS	192.00	\$44.34
S	303677870	428777713	Pond Creek Road	302.00	\$62.03
S	304930790	15023478	West Road, Canada-Coburn BPS II	2,557.00	\$364.66
S	313514670	217947519	N. Big Creek Road	0.00	\$13.44
S	346938910	533080927	Pond Creek Road	57.00	\$23.98
S	395923860	428780528	US Highway 119 N.	829.00	\$123.57
S	303491650	533649941	Motley Road-BPS	1,407.00	\$163.84
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	10.00	\$15.37
S	308539710	533770783	Trace Fork-BPS Pnewmatic	10.00	\$15.37
S	320710460	428778055	Pritchard Fork-BPS	970.00	\$120.11
S	324667150	190235128	6332 Zebulon Hwy	1,695.00	\$187.12
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	267.00	\$54.81
S	328259870	533743866	Abshire Hollow	203.00	\$44.98
S	332173880	190228969	Elkhorn Fork-Telemetry	7.00	\$14.91
S	335755250	533650423	Grapevine Road-Telemetry	12.00	\$15.68
S	340229560	428003908	Feds Creek Road-BPS	4,162.00	\$476.42
S	346156300	532587359	10385 State Hwy. 194 E.	19.00	\$16.75
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$288.08
S	362305230	533769681	Bent Branch Road	46.00	\$20.88
S	397965620	428003905	State Hwy. 194 E.	28,479.00	\$3,004.70
S	352679160	533969040	Abes Branch-BPS	85.00	\$26.87
S	358268830	533593013	Owens ForkBPS	224.00	\$48.63
S	361943700	533080635	Falls Branch	120.00	\$34.72
S	379711410	532587122	Grassy Creek, Jamboree-BPS	337.00	\$65.56
S	384343770	428778151	675 Bone Branch-BPS	753.00	\$79.73
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	599.00	\$98.55
S	397111070	428778152	Beech Creek-BPS	646.00	\$102.37
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	973.00	\$81.93
S	306600734	15069166	Long Fork Road, Virgie	2,775.00	\$375.14
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	19,680.00	\$2,350.39
S	310700243	428783386	Upper Chloe Creek 36CC	1,000.00	\$162.89
S	313348410	428778090	Spring BranchBPS	273.00	\$57.37
S	315800654	428777956	Long Fork Road, Virgie	511.00	\$94.88
S	318500249	428778089	Gillispie Branch-BPS	349.00	\$69.61
S	319500239	190229754	Town Mountain Road-Telemetry	19.00	\$16.50
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,770.00	\$208.50
S	325300046	435943554	Greasy Creek	3,850.00	\$491.25
S	329600357	428780171	Town Mountain Road 48BC	406.00	\$30.71
S	333300209	428778046	Cowpen Road	491.00	\$72.37
S	340300205	428057456	Cowpen Road	4,730.00	\$542.91
S	341900240	190235340	Peyton Creek-BPS	464.00	\$88.10

**Mountain Water District  
AEP Billing Analysis  
April 2014**

S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	498.00	\$93.58
S	346700657	428777990	Layne Branch-BPS	638.00	\$106.36
S	349958961	533745515	Brushy Mountain-Telemetry	20.00	\$16.67
S	357600248	428777882	Kendrick Fork 35CCBPS	1,375.00	\$127.51
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	296.00	\$46.97
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	1,275.00	\$245.20
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$13.44
S	377500547	428778050	Greenough CP	821.00	\$122.87
S	384298920	533748012	Greasy Creek-Telemetry	177.00	\$41.92
S	386900249	428777962	Slones Branch-BPS	569.00	\$59.04
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	3,650.00	\$550.14
S	394300454	97217831	St. Hwy 194 E. 07JC	2,675.00	\$398.66
S	395300453	428057457	Bent Branch Rd. 06JC	2,120.00	\$294.50
S	397400732	428057573	Indian Creek Rd.-BPS	1,500.00	\$139.88
S	398136760	533609704	Lower Pigeon-BPS	21.00	\$16.82
S	302700530	428778146	Rockhouse Fork 33BC-BPS	201.00	\$45.78
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	5,125.00	\$710.71
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	893.00	\$129.37
S	316200332	533609282	Stratton Fork 13 JC-BPS	124.00	\$33.39
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	1,581.00	\$214.46
S	320900624	428778182	US Hwy. 119 N.	148.00	\$37.61
S	326395680	321194037	Barrenshee Creek-BPS	1,283.00	\$195.37
S	330000032	428777714	Octavia Loop-BPS	1,520.00	\$185.94
S	332200427	321297528	Forest Hills Road-BPS	3,967.00	\$498.96
S	332500343	428777719	Narrows Branch-BPS	678.00	\$109.96
S	334200722	428778188	Runyon Branch Road	312.00	\$63.64
S	336600341	428777712	Mudlick Road-BPS	375.00	\$73.77
S	340100339	533610412	Benton Fork 14 JC-BPS	13.00	\$15.53
S	351700040	428777720	Nosben Frok 18PCBPS	1,580.00	\$191.35
S	355100729	428003866	Pond Creek Rd 25PC	1,517.00	\$219.80
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	1,700.00	\$202.19
S	372900629	428777715	Pecco Hollow-BPS	720.00	\$112.50
S	373349380	533601844	Widows Branch-Telemetry	10.00	\$15.96
S	373846620	532208946	Pecco Hollow-BPS	12.00	\$15.37
S	382700345	428777711	Peter Fork Road 32BB-BPS	258.00	\$54.95
S	313498410	538254827	Wolfpit Branch Rd	2,225.00	\$249.58
S	315289550	428778088	Marrowbone Creek Rd	559.00	\$99.22
S	318497250	533736898	Road Creek Rd-Telemetry	21.00	\$16.82
S	320204630	190051278	Booker Fork	1,268.00	\$163.20
S	323197500	428778086	Biggs Branch-BPS	1,060.00	\$120.20
S	332550150	428777175	Mills Branch	1,544.00	\$188.11
S	334252360	428778082	Lick Fork Rd	1,150.00	\$152.55
S	335070650	428778056	181 Kelly Mountain Road-BPS	549.00	\$98.31
S	337425840	190234576	Ceder Creek Rd.	22.00	\$17.49
S	346001020	533611632	Ferrells Creek Rd.	30.00	\$18.27
S	359561710	190222870	Lick Creek Rd	25.00	\$17.47
S	367214160	428778785	N. Heritage Dr.	2,297.00	\$306.45
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	10.00	\$15.06
S	383713390	190231372	Water Plant Rd-Soinoid Valve	0.00	\$13.44
S	385572870	428777989	Powells Creek-BPS	1,991.00	\$219.24
S	300475020	428778187	Hurricane Creek	582.00	\$101.29
S	335666420	533603170	US Highway 119 N.	953.00	\$142.87
S	344974200	532701887	Hardy Lane-Telemetry	10.00	\$15.06
S	350308720	190331439	Barrenshee Creek-Telemetry	12.00	\$15.37
S	3300665100	532473776	Little Creek	2,340.00	\$259.94
S	3350421404	532472057	Elswick Branch	1,202.00	\$157.25



**Mountain Water District  
AEP Billing Analysis  
April 2014**

S	3326624800	532472110 425 Sunny Fork	80.00	\$26.33
S	3740093806	533080653 Caney Fork	597.00	\$108.80
S	3111652602	533116811 Joes Creek	546.00	\$98.04
S	3137392407	532913568 3405 1/2 State Hwy. 292 E.	2,646.00	\$287.57
S	3542522408	441095241 Calahan Branch-BPS	1,874.00	\$217.90
S	3257214407	532897256 Left Fork of Joes Creek	19.00	\$16.50
S	3798388017	190230272 Dry Branch BPS	1,208.00	\$167.26
S	3111091405	532897373 Poor Bottom Rd	2,503.00	\$274.65
S	3883154001	533755238 Jimmies Creek Rd	936.00	\$133.25
S	3682715804	533606039 Honey Fork	101.00	\$29.68
S	3329679207	533769605 Jimmies Creek Rd	11.00	\$15.22
S	3695786206	533649991 Marrowbone Dry Fork	201.00	\$45.78
S	3395887403	428783723 Hwy 805-Burdine	960.00	\$135.39
S	3532222209	533760628 Dix Fork	0.00	\$14.25
S	3277429100	534164854 Smith Fork	70.00	\$24.71
S	3879051005	190235064 Winns Br.	803.00	\$121.24
S	3156041125	190231228 Daniels Br.	1,677.00	\$200.12
S	3576693307	533749462 Mall Rd.	12.00	\$16.29
S	3406562904	533730950 1539 Hurricane Fork BPS	1,139.00	\$151.55
S	3961884214	533764359 Dry Branch Tank	13.00	\$15.53
S	3235337502	533775655 Lower Camp Br.	144.00	\$36.62
S	3725543700	428778576 Pond Creek Rd.	1,186.00	\$155.81
S	3782640100	533765275 1368 Dorton Creek	892.00	\$129.28
S	3022781201	428778573 Broadhead Hollow-Toler	206.00	\$49.39
S	3544652500	533746311 Deadening Fork	66.00	\$24.06
S	3115372207	428783936 Collins Hwy.	288.00	\$62.52
S	3411823309	533750526 Dorton Jenkins Hwy.	923.00	\$132.07
S	3842629200	533759202 Harless Creek-Trailer	1,064.00	\$144.79
S	3704794308	533776196 Bent Br-Scott Fk BPS	91.00	\$28.10
S	3296176708	538253304 11 Watson Hill	606.00	\$109.05
S	3001172703	533769441 Orinoco Hollow	188.00	\$46.12
S	3252039403	533763292 Left Fork Rockhouse Creek	11.00	\$15.22
S	3541127209	538253305 Taylor Heights	11.00	\$15.22
S	3300042102	532474037 Cabin Fork	32.00	\$19.72
S	3072947603	533776117 Homemade Hollow	10.00	\$15.96
S	3709717700	436050268 Kettlecamp Rd-BPS	856.00	\$126.02
S	3035005705	534086688 12303 1/2 Grapevine Rd.	882.00	\$136.07
S	3125834303	533610177 Mall Rd-Pump Station	436.00	\$88.61
S	3491228502	190222723 State Hwy. 1056, Pinson Fork Ball Fk BPS	1,603.00	\$193.43
S	3032774204	533262406 Adams Branch BPS (Ohio St)	232.00	\$50.78
S	3901435002	533586633 Hurricane Crk of Kimper	11.00	\$16.13
M	348204800	435941660 Grapevine Road-Anderson BPS	28,789.00	\$3,031.01
M	307365870	533651723 69 Abby Branch-BPS	130.00	\$33.78
M	361971750	321245793 Widows Branch-BPS	5,447.00	\$665.26
M	300283140	428780168 Blaze Branch	7,787.00	\$919.31
M	335800658	90054521 Upper Johns Creek-Phelps	19,600.00	\$2,362.69
M	342000539	428783582 US Highway 23 S 45SV-Caney BPS	21,600.00	\$2,512.26
M	355145760	43640658 S. Mayo Trail-Indian Hills-BPS	35,679.00	\$4,237.61
M	367800650	435943692 Gabriel Branch-Phelps BPS	18,000.00	\$2,146.40
M	389800430	216651372 W. Sookeys Creek 42SV-Sookeys I	27,400.00	\$3,116.43
M	344600345	435942917 State Hwy. 319 27PC-Caney, Turkey Toe	8,675.00	\$1,058.60
M	357000722	321415526 Jerry Bottom Road 24PC-Stone	6,267.00	\$810.72
M	382500341	435943503 Hardy Lane 26 PC-Hardy BPS	10,950.00	\$1,298.09
M	383800628	435942025 US Hwy 119 N.	9,125.00	\$1,140.06
M	386000273	428777710 Smith Fork Rd	1,576.00	\$191.00
M	397500044	217933931 Long Branch Rd. 17BCBPS	2,304.00	\$321.63



**Mountain Water District  
AEP Billing Analysis  
April 2014**

M	383731310	435941615 Sutton Bottom Right St-BPS	41,420.00	\$4,729.73
M	393434540	217959951 Abner Fork Rd-BPS	39,792.00	\$4,525.56
M	395777970	428780174 Marrowbone Creek Rd	13,742.00	\$1,636.01
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	2,694.00	\$375.27
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,995.00	\$319.06
M	3170191104	428353417 Lower Pompey Rd.	17,869.00	\$2,061.87
L	3318345307	323587429 43 Harless Creek, Regina	42,720.00	\$5,688.81
<b>Total</b>			<b>573,587.00</b>	<b>\$70,515.97</b>

**Mountain Water District**  
**AEP Billing Analysis**  
**May 2014**

Water					
Class	Account Number	Meter Number	Location	Kilowatt Hours	Amount
S	3114937208	435941790	Blair Adkins St., Elkhorn City	33,165.00	\$3,647.76
S	396500657	Not Listed	Curry Branch	68.00	\$15.30
S	301800356	Not Listed	Winns Branch	47.00	\$11.11
S	322800356	Not Listed	6358 Zebulon Hwy.	134.00	\$22.39
S	331800356	428777286	Winns Branch OfficeMaintenance Shop	1,385.00	\$192.11
S	340800356	533755708	Winns Branch Office-Conference Room	96.00	\$27.09
S	361800356	428777288	Winns Branch Office-Office	948.00	\$137.88
S	348118500	428778087	Cantrary Hollow-BPS	295.00	\$57.10
S	348944860	533730151	Branham Hts-BPS	0.00	\$12.61
S	351783100	533753516	W. Sookeys Creek-Sookey II BPS	21.00	\$15.78
S	356749190	428778159	75 Lizzie Fork-BPS	466.00	\$82.88
S	360575710	428778158	Sarah Branham Hollow-BPS	78.00	\$24.37
S	381564600	428778091	640 Little Robinson Creek-BPS	1,640.00	\$184.38
S	385862060	428778051	Sugar Camp Road-BPS	191.00	\$41.43
S	303677870	428777713	Pond Creek Road	347.00	\$64.95
S	304930790	15023478	West Road, Canada-Coburn BPS II	1,435.00	\$212.42
S	313514670	217947519	N. Big Creek Road	0.00	\$12.61
S	346938910	533080927	Pond Creek Road	40.00	\$19.76
S	395923860	428780528	US Highway 119 N.	842.00	\$116.94
S	303491650	533649941	Motley Road-BPS	805.00	\$121.41
S	305432210	533611220	Feds Creek Dicks Fork-Telemetry	10.00	\$15.06
S	308539710	533770783	Trace Fork-BPS Pneumatic	10.00	\$15.06
S	320710460	428778055	Pritchard Fork-BPS	663.00	\$86.61
S	324667150	190235128	6332 Zebulon Hwy	1,259.00	\$162.39
S	326335050	190228436	Elswick Fork Road-Lick Br. BPS	273.00	\$57.37
S	328259870	533743866	Abshire Hollow	170.00	\$40.79
S	332173880	190228969	Elkhorn Fork-Telemetry	8.00	\$14.74
S	335755250	533650423	Grapevine Road-Telemetry	15.00	\$15.84
S	340229560	428003908	Feds Creek Road-BPS	3,729.00	\$464.95
S	346156300	532587359	10385 State Hwy. 194 E.	19.00	\$16.50
S	346797880	Not Listed	State Hwy. 194 E.	660.00	\$287.78
S	362305230	533769681	Bent Branch Road	51.00	\$21.64
S	397965620	428003905	State Hwy. 194 E.	30,803.00	\$3,495.70
S	352679160	533969040	Abes Branch-BPS	122.00	\$33.08
S	358268830	533593013	Owens ForkBPS	161.00	\$42.38
S	361943700	533080635	Falls Branch	138.00	\$35.41
S	379711410	532587122	Grassy Creek, Jamboree-BPS	663.00	\$108.60
S	384343770	428778151	675 Bone Branch-BPS	790.00	\$90.16
S	392936730	428778185	State Hwy. 194 E.-Upper Peter Ck.	1,223.00	\$159.15
S	397111070	428778152	Beech Creek-BPS	641.00	\$106.61
S	302500241	428778052	Greasy Creek-Upper Greasy Crk.	1,067.00	\$82.64
S	306600734	15069166	Long Fork Road, Virgie	3,275.00	\$388.24
S	308200457	428330016	Bent Branch Road 05 JC-Cabin Knoll BPS	16,512.00	\$1,887.89
S	310700243	428783386	Upper Chloe Creek 36CC	900.00	\$135.80
S	313348410	428778090	Spring BranchBPS	258.00	\$51.52
S	315800654	428777956	Long Fork Road, Virgie	510.00	\$88.86
S	318500249	428778089	Gillispie Branch-BPS	346.00	\$64.81
S	319500239	190229754	Town Mountain Road-Telemetry	21.00	\$15.78
S	323600543	15027498	Marrowbone Crk Rd. 40MC	1,162.00	\$143.98
S	325300046	435943554	Greasy Creek	3,900.00	\$465.31
S	329600357	428780171	Town Mountain Road 48BC	485.00	\$33.72
S	333300209	428778046	Cowpen Road	430.00	\$63.03
S	340300205	428057456	Cowpen Road	4,390.00	\$485.25
S	341900240	190235340	Peyton Creek-BPS	520.00	\$89.70

**Mountain Water District  
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S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	512.00	\$89.03
S	346700657	428777990	Layne Branch-BPS	493.00	\$86.96
S	349958961	533745515	Brushy Mountain-Telemetry	21.00	\$15.78
S	357600248	428777882	Kendrick Fork 35CCBPS	2,485.00	\$286.37
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	209.00	\$38.76
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	1,100.00	\$210.16
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$12.61
S	377500547	428778050	Greenough CP	611.00	\$97.40
S	384298920	533748012	Greasy Creek-Telemetry	260.00	\$51.82
S	386900249	428777962	Slones Branch-BPS	834.00	\$82.45
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	4,800.00	\$647.48
S	394300454	97217831	St. Hwy 194 E. 07JC	2,075.00	\$321.94
S	395300453	428057457	Bent Branch Rd. 06JC	2,400.00	\$289.31
S	397400732	428057573	Indian Creek Rd.-BPS	1,800.00	\$192.28
S	398136760	533609704	Lower Pigeon-BPS	28.00	\$16.82
S	302700530	428778146	Rockhouse Fork 33BC-BPS	227.00	\$46.84
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	5,175.00	\$645.34
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	833.00	\$116.17
S	316200332	533609282	Stratton Fork 13 JC-BPS	25.00	\$16.38
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	287.00	\$58.50
S	320900624	428778182	US Hwy. 119 N.	164.00	\$36.69
S	326395680	321194037	Barrenshee Creek-BPS	801.00	\$130.55
S	330000032	428777714	Octavia Loop-BPS	2,326.00	\$242.38
S	332200427	321297528	Forest Hills Road-BPS	4,717.00	\$542.04
S	332500343	428777719	Narrows Branch-BPS	699.00	\$104.84
S	334200722	428778188	Runyon Branch Road	334.00	\$62.97
S	336600341	428777712	Mudlick Road-BPS	503.00	\$88.26
S	340100339	533610412	Benton Fork 14 JC-BPS	7.00	\$13.67
S	351700040	428777720	Nosben Frok 18PCBPS	1,197.00	\$146.94
S	355100729	428003866	Pond Creek Rd 25PC	1,676.00	\$224.48
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	1,475.00	\$170.43
S	372900629	428777715	Pecco Hollow-BPS	693.00	\$93.86
S	373349380	533601844	Widows Branch-Telemetry	11.00	\$15.14
S	373846620	532208946	Pecco Hollow-BPS	14.00	\$14.72
S	382700345	428777711	Peter Fork Road 32BB-BPS	258.00	\$51.52
S	313498410	538254827	Wolfpit Branch Rd	1,030.00	\$132.82
S	315289550	428778088	Marrowbone Creek Rd	371.00	\$68.57
S	318497250	533736898	Road Creek Rd-Telemetry	19.00	\$15.48
S	320204630	190051278	Booker Fork	480.00	\$85.02
S	323197500	428778086	Biggs Branch-BPS	1,244.00	\$138.66
S	332550150	428777175	Mills Branch	672.00	\$102.56
S	334252360	428778082	Lick Fork Rd	966.00	\$127.42
S	335070650	428778056	181 Kelly Mountain Road-BPS	515.00	\$89.28
S	337425840	190234576	Ceder Creek Rd.	24.00	\$16.72
S	346001020	533611632	Ferrells Creek Rd.	19.00	\$15.48
S	359561710	190222870	Lick Creek Rd	16.00	\$15.03
S	367214160	428778785	N. Heritage Dr.	2,355.00	\$292.44
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	11.00	\$14.28
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$12.61
S	385572870	428777989	Powells Creek-BPS	2,305.00	\$230.22
S	300475020	428778187	Hurricane Creek	511.00	\$88.94
S	335666420	533603170	US Highway 119 N.	865.00	\$125.99
S	344974200	532701887	Hardy Lane-Telemetry	7.00	\$13.67
S	350308720	190331439	Barrenshee Creek-Telemetry	10.00	\$14.12
S	3300665100	532473776	Little Creek	1,758.00	\$194.36
S	3350421404	532472057	Elswick Branch	235.00	\$48.05

**Mountain Water District  
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S	3326624800	532472110	425 Sunny Fork	116.00	\$30.11
S	3740093806	533080653	Caney Fork	121.00	\$32.71
S	3111652602	533116811	Joes Creek	526.00	\$90.22
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	1,312.00	\$156.64
S	3542522408	441095241	Calahan Branch-BPS	1,681.00	\$187.85
S	3257214407	532897256	Left Fork of Joes Creek	20.00	\$15.66
S	3798388017	190230272	Dry Branch BPS	801.00	\$120.27
S	3111091405	532897373	Poor Bottom Rd	1,786.00	\$196.72
S	3883154001	533755238	Jimmies Creek Rd	21.00	\$15.78
S	3682715804	533606039	Honey Fork	81.00	\$24.83
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$14.28
S	3695786206	533649991	Marrowbone Dry Fork	153.00	\$35.68
S	3395887403	428783723	Hwy 805-Burdine	192.00	\$41.58
S	3532222209	533760628	Dix Fork	0.00	\$13.37
S	3277429100	534164854	Smith Fork	36.00	\$18.04
S	3879051005	190235064	Winns Br.	610.00	\$97.31
S	3156041125	190231228	Daniels Br.	1,926.00	\$208.55
S	3576693307	533749462	Mall Rd.	12.00	\$15.29
S	3406562904	533730950	1539 Hurricane Fork BPS	1,274.00	\$153.45
S	3961884214	533764359	Dry Branch Tank	14.00	\$14.72
S	3235337502	533775655	Lower Camp Br.	91.00	\$26.35
S	3725543700	428778576	Pond Creek Rd.	747.00	\$108.89
S	3782640100	533765275	1368 Dorton Creek	31.00	\$17.29
S	3022781201	428778573	Broadhead Hollow-Toler	400.00	\$77.31
S	3544652500	533746311	Deadening Fork	51.00	\$20.30
S	3115372207	428783936	Collins Hwy.	192.00	\$47.63
S	3411823309	533750526	Dorton Jenkins Hwy.	65.00	\$22.40
S	3842629200	533759202	Harless Creek-Trailer	318.00	\$60.57
S	3704794308	533776196	Bent Br-Scott Fk BPS	73.00	\$23.62
S	3296176708	538253304	11 Watson Hill	611.00	\$102.66
S	3001172703	533769441	Orinoco Hollow	31.00	\$18.29
S	3252039403	533763292	Left Fork Rockhouse Creek	11.00	\$14.28
S	3541127209	538253305	Taylor Heights	11.00	\$14.28
S	3300042102	532474037	Cabin Fork	37.00	\$19.29
S	3072947603	533776117	Homemade Hollow	11.00	\$15.14
S	3709717700	436050268	Kettlecamp Rd-BPS	575.00	\$94.36
S	3035005705	534086688	12303 1/2 Grapevine Rd.	285.00	\$58.95
S	3125834303	533610177	Mall Rd-Pump Station	516.00	\$94.73
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	864.00	\$118.78
S	3032774204	533262406	Adams Branch BPS (Ohio St)	61.00	\$21.82
S	3901435002	533586633	Hurricane Crk of Kimper	10.00	\$14.97
M	348204800	435941660	Grapevine Road-Anderson BPS	27,979.00	\$3,193.88
M	307365870	533651723	69 Abby Branch-BPS	189.00	\$43.85
M	361971750	321245793	Widows Branch-BPS	4,968.00	\$653.64
M	300283140	428780168	Blaze Branch	8,222.00	\$904.10
M	335800658	90054521	Upper Johns Creek-Phelps	20,350.00	\$2,290.81
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	24,500.00	\$2,641.87
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	36,318.00	\$4,018.33
M	367800650	435943692	Gabriel Branch-Phelps BPS	17,700.00	\$1,986.31
M	389800430	216651372	W. Sookeys Creek 42SV-Sookekey I	26,800.00	\$2,860.43
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	9,250.00	\$1,045.14
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,634.00	\$894.95
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	12,200.00	\$1,340.42
M	383800628	435942025	US Hwy 119 N.	11,175.00	\$1,270.36
M	386000273	428777710	Smith Fork Rd	1,385.00	\$162.82
M	397500044	217933931	Long Branch Rd. 17BCBPS	2,784.00	\$352.10

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M	383731310	435941615 Sutton Bottom Right St-BPS	44,446.00	\$4,714.50
M	393434540	217959951 Abner Fork Rd-BPS	35,456.00	\$3,807.43
M	395777970	428780174 Marrowbone Creek Rd	12,361.00	\$1,400.27
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	2,778.00	\$351.01
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,874.00	\$288.70
M	3170191104	428353417 Lower Pompey Rd.	20,524.00	\$2,184.28
L	3318345307	323587429 43 Harless Creek, Regina	29,120.00	\$4,106.88
<b>Total</b>			<b>544,347.00</b>	<b>\$64,376.29</b>

**Mountain Water District**  
**AEP Billing Analysis**  
**June 2014**

Class	Account Number	Meter Number	Water		Kilowatt Hours	Amount
			Location			
S	3114937208	435941790	Blair Adkins St., Elkhorn City		34,884.00	\$4,214.27
S	396500657	Not Listed	Curry Branch		61.00	\$16.95
S	301800356	Not Listed	Winns Branch		42.00	\$12.33
S	322800356	Not Listed	6358 Zebulon Hwy.		120.00	\$24.77
S	331800356	428777286	Winns Branch Office	Maintenance Shop	1,766.00	\$262.71
S	340800356	533755708	Winns Branch Office	-Confrence Room	238.00	\$53.87
S	361800356	428777288	Winns Branch Office	-Office	1,350.00	\$199.49
S	348118500	428778087	Cantrary Hollow	-BPS	312.00	\$66.24
S	348944860	533730151	Branham Hts	-BPS	0.00	\$14.06
S	351783100	533753516	W. Sookeys Creek	-Sookey II BPS	21.00	\$17.57
S	356749190	428778159	75 Lizzie Fork	-BPS	572.00	\$104.39
S	360575710	428778158	Sarah Branham Hollow	-BPS	79.00	\$27.28
S	381564600	428778091	640 Little Robinson Creek	-BPS	2,604.00	\$294.12
S	385862060	428778051	Sugar Camp Road	-BPS	398.00	\$80.64
S	303677870	428777713	Pond Creek Road		382.00	\$77.96
S	304930790	15023478	West Road, Canada	-Coburn BPS II	951.00	\$173.70
S	313514670	217947519	N. Big Creek Road		8.00	\$15.40
S	346938910	533080927	Pond Creek Road		30.00	\$20.22
S	395923860	428780528	US Highway 119 N.		211.00	\$49.34
S	303491650	533649941	Motley Road	-BPS	453.00	\$80.92
S	305432210	533611220	Feds Creek Dicks Fork	-Telemetry	10.00	\$14.12
S	308539710	533770783	Trace Fork	-BPS Pnewmatic	10.00	\$14.12
S	320710460	428778055	Pritchard Fork	-BPS	292.00	\$38.57
S	324667150	190235128	6332 Zebulon Hwy		673.00	\$102.64
S	326335050	190228436	Elswick Fork Road	-Lick Br. BPS	258.00	\$51.52
S	328259870	533743866	Abshire Hollow		171.00	\$38.41
S	332173880	190228969	Elkhorn Fork	-Telemetry	7.00	\$13.67
S	335755250	533650423	Grapevine Road	-Telemetry	12.00	\$14.42
S	340229560	428003908	Feds Creek Road	-BPS	2,484.00	\$303.80
S	346156300	532587359	10385 State Hwy.	194 E.	20.00	\$15.63
S	346797880	Not Listed	State Hwy.	194 E.	660.00	\$269.88
S	362305230	533769681	Bent Branch Road		98.00	\$27.40
S	397965620	428003905	State Hwy.	194 E.	29,850.00	\$3,183.18
S	352679160	533969040	Abes Branch	-BPS	73.00	\$23.62
S	358268830	533593013	Owens Fork	BPS	106.00	\$31.13
S	361943700	533080635	Falls Branch		45.00	\$22.87
S	379711410	532587122	Grassy Creek, Jamboree	-BPS	496.00	\$87.41
S	384343770	428778151	675 Bone Branch	-BPS	812.00	\$89.77
S	392936730	428778185	State Hwy.	194 E.-Upper Peter Ck.	829.00	\$115.81
S	397111070	428778152	Beech Creek	-BPS	664.00	\$101.88
S	302500241	428778052	Greasy Creek	-Upper Greasy Crk.	984.00	\$126.12
S	306600734	15069166	Long Fork Road,	Virgie	3,000.00	\$381.39
S	308200457	428330016	Bent Branch Road 05	JC-Cabin Knoll BPS	15,360.00	\$2,052.22
S	310700243	428783386	Upper Chloe Creek	36CC	800.00	\$120.04
S	313348410	428778090	Spring Branch	BPS	286.00	\$61.90
S	315800654	428777956	Long Fork Road,	Virgie	506.00	\$98.25
S	318500249	428778089	Gillispie Branch	-BPS	670.00	\$113.56
S	319500239	190229754	Town Mountain Road	-Telemetry	20.00	\$17.41
S	323600543	15027498	Marrowbone Crk Rd.	40MC	961.00	\$140.71
S	325300046	435943554	Greasy Creek		4,475.00	\$578.45
S	329600357	428780171	Town Mountain Road	48BC	472.00	\$36.28
S	333300209	428778046	Cowpen Road		402.00	\$63.57
S	340300205	428057456	Cowpen Road		4,800.00	\$593.82
S	341900240	190235340	Peyton Creek	-BPS	488.00	\$95.67

**Mountain Water District**  
**AEP Billing Analysis**  
**June 2014**

S	343000046	428777176	Dorton Creek Left 46DCDorton Hill BPS	544.00	\$101.79
S	346700657	428777990	Layne Branch-BPS	537.00	\$101.14
S	349958961	533745515	Brushy Mountain-Telemetry	20.00	\$17.41
S	357600248	428777882	Kendrick Fork 35CCBPS	1,729.00	\$217.43
S	368300153	428777987	Grassy Branch 43RC-Upper Grassy II BPS	166.00	\$35.93
S	370100231	216608055	Left Fork of Island Crk 441C-BPS	4,825.00	\$706.72
S	376723365	79194689	Hurricane Road-Telemetry	0.00	\$14.06
S	377500547	428778050	Greenough CP	709.00	\$117.19
S	384298920	533748012	Greasy Creek-Telemetry	195.00	\$46.67
S	386900249	428777962	Slones Branch-BPS	565.00	\$87.50
S	389600654	435943483	Meathouse Rd. 08JC-Kimper	6,175.00	\$892.12
S	394300454	97217831	St. Hwy 194 E. 07JC	4,175.00	\$591.55
S	395300453	428057457	Bent Branch Rd. 06JC	2,440.00	\$313.73
S	397400732	428057573	Indian Creek Rd.-BPS	2,200.00	\$181.28
S	398136760	533609704	Lower Pigeon-BPS	55.00	\$23.26
S	302700530	428778146	Rockhouse Fork 33BC-BPS	209.00	\$49.01
S	310400642	323626847	Upper Blackberry Rd. 28BB-Dials Br.	5,250.00	\$728.93
S	312400649	428777716	Left Fork Blackberry Rd. 30BB-BPS	802.00	\$125.88
S	316200332	533609282	Stratton Fork 13 JC-BPS	12.00	\$16.06
S	319054080	15023491	Jerry Bottom Road-Coburn BPS	276.00	\$63.57
S	320900624	428778182	US Hwy. 119 N.	171.00	\$43.61
S	326395680	321194037	Barrenshee Creek-BPS	649.00	\$126.75
S	330000032	428777714	Octavia Loop-BPS	2,006.00	\$238.29
S	332200427	321297528	Forest Hills Road-BPS	4,721.00	\$601.10
S	332500343	428777719	Narrows Branch-BPS	722.00	\$118.42
S	334200722	428778188	Runyon Branch Road	439.00	\$87.48
S	336600341	428777712	Mudlick Road-BPS	526.00	\$100.11
S	340100339	533610412	Benton Fork 14 JC-BPS	5.00	\$14.89
S	351700040	428777720	Nosben Frok 18PCBPS	1,613.00	\$201.59
S	355100729	428003866	Pond Creek Rd 25PC	1,787.00	\$250.29
S	368500643	428777718	Upper Blackberry Rd. 31BB-BPS	917.00	\$136.61
S	372900629	428777715	Pecco Hollow-BPS	487.00	\$81.63
S	373349380	533601844	Widows Branch-Telemetry	11.00	\$16.85
S	373846620	532208946	Pecco Hollow-BPS	12.00	\$16.06
S	382700345	428777711	Peter Fork Road 32BB-BPS	285.00	\$61.74
S	313498410	538254827	Wolfpit Branch Rd	1,105.00	\$154.16
S	315289550	428778088	Marrowbone Creek Rd	305.00	\$65.08
S	318497250	533736898	Road Creek Rd-Telemetry	20.00	\$17.41
S	320204630	190051278	Booker Fork	447.00	\$88.82
S	323197500	428778086	Biggs Branch-BPS	1,155.00	\$145.45
S	332550150	428777175	Mills Branch	299.00	\$64.08
S	334252360	428778082	Lick Fork Rd	845.00	\$129.89
S	335070650	428778056	181 Kelly Mountain Road-BPS	539.00	\$101.32
S	337425840	190234576	Ceder Creek Rd.	21.00	\$18.10
S	346001020	533611632	Ferrells Creek Rd.	18.00	\$17.07
S	359561710	190222870	Lick Creek Rd	8.00	\$15.40
S	367214160	428778785	N. Heritage Dr.	2,483.00	\$338.02
S	370074740	533768864	1431 Upper Chloe Creek-Telemetry	11.00	\$15.90
S	383713390	190231372	Water Plant Rd-Solnoid Valve	0.00	\$14.06
S	385572870	428777989	Powells Creek-BPS	1,981.00	\$254.45
S	300475020	428778187	Hurricane Creek	579.00	\$105.06
S	335666420	533603170	US Highway 119 N.	737.00	\$126.99
S	344974200	532701887	Hardy Lane-Telemetry	7.00	\$15.24
S	350308720	190331439	Barrenshee Creek-Telemetry	11.00	\$15.90
S	3300665100	532473776	Little Creek	531.00	\$100.59
S	3350421404	532472057	Elswick Branch	211.00	\$49.34



**Mountain Water District  
AEP Billing Analysis  
June 2014**

S	3326624800	532472110	425 Sunny Fork	109.00	\$32.29
S	3740093806	533080653	Caney Fork	143.00	\$40.27
S	3111652602	533116811	Joes Creek	572.00	\$104.39
S	3137392407	532913568	3405 1/2 State Hwy. 292 E.	540.00	\$101.41
S	3542522408	441095241	Calahan Branch-BPS	1,555.00	\$196.16
S	3257214407	532897256	Left Fork of Joes Creek	17.00	\$16.90
S	3798388017	190230272	Dry Branch BPS	415.00	\$88.46
S	3111091405	532897373	Poor Bottom Rd	1,455.00	\$186.84
S	3883154001	533755238	Jimmies Creek Rd	26.00	\$18.41
S	3682715804	533606039	Honey Fork	82.00	\$27.78
S	3329679207	533769605	Jimmies Creek Rd	11.00	\$15.90
S	3695786206	533649991	Marrowbone Dry Fork	206.00	\$48.51
S	3395887403	428783723	Hwy 805-Burdine	192.00	\$46.19
S	3532222209	533760628	Dix Fork	0.00	\$14.90
S	3277429100	534164854	Smith Fork	60.00	\$24.10
S	3879051005	190235064	Winns Br.	665.00	\$113.08
S	3156041125	190231228	Daniels Br.	1,812.00	\$220.16
S	3576693307	533749462	Mall Rd.	13.00	\$17.19
S	3406562904	533730950	1539 Hurricane Fork BPS	1,226.00	\$165.46
S	3961884214	533764359	Dry Branch Tank	16.00	\$16.75
S	3235337502	533775655	Lower Camp Br.	91.00	\$29.29
S	3725543700	428778576	Pond Creek Rd.	512.00	\$98.80
S	3782640100	533765275	1368 Dorton Creek	34.00	\$19.73
S	3022781201	428778573	Broadhead Hollow-Toler	167.00	\$44.51
S	3544652500	533746311	Deadening Fork	52.00	\$22.75
S	3115372207	428783936	Collins Hwy.	480.00	\$89.47
S	3411823309	533750526	Dorton Jenkins Hwy.	65.00	\$24.92
S	3842629200	533759202	Harless Creek-Trailer	274.00	\$59.89
S	3704794308	533776196	Bent Br-Scott Fk BPS	101.00	\$30.95
S	3296176708	538253304	11 Watson Hill	628.00	\$115.54
S	3001172703	533769441	Orinoco Hollow	19.00	\$18.25
S	3252039403	533763292	Left Fork Rockhouse Creek	10.00	\$15.74
S	3541127209	538253305	Taylor Heights	12.00	\$16.06
S	3300042102	532474037	Cabin Fork	38.00	\$21.63
S	3072947603	533776117	Homemade Hollow	11.00	\$16.85
S	3709717700	436050268	Kettlecamp Rd-BPS	547.00	\$102.06
S	3035005705	534086688	12303 1/2 Grapevine Rd.	272.00	\$63.12
S	3125834303	533610177	Mall Rd-Pump Station	466.00	\$97.51
S	3491228502	190222723	State Hwy. 1056, Pinson Fork Ball Fk BPS	626.00	\$109.46
S	3032774204	533262406	Adams Branch BPS (Ohio St)	82.00	\$27.78
S	3901435002	533586633	Hurricane Crk of Kimper	11.00	\$16.85
M	348204800	435941660	Grapevine Road-Anderson BPS	30,706.00	\$3,279.86
M	307365870	533651723	69 Abby Branch-BPS	144.00	\$34.33
M	361971750	321245793	Widows Branch-BPS	4,226.00	\$494.91
M	300283140	428780168	Blaze Branch	8,569.00	\$1,038.27
M	335800658	90054521	Upper Johns Creek-Phelps	22,000.00	\$2,722.57
M	342000539	428783582	US Highway 23 S 45SV-Caney BPS	24,100.00	\$2,879.80
M	355145760	43640658	S. Mayo Trail-Indian Hills-BPS	37,203.00	\$4,545.86
M	367800650	435943692	Gabriel Branch-Phelps BPS	17,800.00	\$2,209.85
M	389800430	216651372	W. Sookeys Creek 42SV-Sookeys I	26,000.00	\$3,088.39
M	344600345	435942917	State Hwy. 319 27PC-Caney, Turkey Toe	9,175.00	\$1,148.80
M	357000722	321415526	Jerry Bottom Road 24PC-Stone	7,366.00	\$965.96
M	382500341	435943503	Hardy Lane 26 PC-Hardy BPS	12,800.00	\$1,549.51
M	383800628	435942025	US Hwy 119 N.	10,950.00	\$1,381.69
M	386000273	428777710	Smith Fork Rd	1,132.00	\$156.68
M	397500044	217933931	Long Branch Rd. 17BCBPS	2,592.00	\$368.99



Mountain Water District  
AEP Billing Analysis  
June 2014

M	383731310	435941615 Sutton Bottom Right St-BPS	40,753.00	\$4,812.99
M	393434540	217959951 Abner Fork Rd-BPS	35,892.00	\$4,258.13
M	395777970	428780174 Marrowbone Creek Rd	13,931.00	\$1,718.22
M	3708003565	428777287 Winns Branch Office-Admin.Downstairs	3,715.00	\$491.74
M	3598738502	435941643 47 Maynard Dr., Raccoon.	2,526.00	\$286.82
M	3170191104	428353417 Lower Pompey Rd.	18,441.00	\$2,191.11
L	3318345307	323587429 43 Harless Creek, Regina	24,400.00	\$4,096.98
<b>Total</b>			<b>539,858.00</b>	<b>\$69,482.22</b>

TARIFF 5.6.8,  
(Small General Service)

AVAILABILITY OF SERVICE

Available for general service to customers with average monthly demands less than 10 KW and maximum monthly demands of less than 15 KW (excluding the demand served by the Load Management Time-of-Day provisions).

RATE (Tariff Codes 211, 212)

Service Charge .....	\$11.50 per month
Energy Charge	
First 500 KWH per month .....	13.160 ¢ per KWH
All Over 500 KWH per month.....	7.116 ¢ per KWH

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE

Bills computed according to the rate set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-127.

ASSET TRANSFER RIDER

Bills computed according to the rates set forth herein will be increased or decreased by an Asset Transfer Adjustment Factor based on 3 percent of revenue in compliance with the Asset Transfer Rider contained in Sheet No. 36-1 of this Tariff Schedule.

PURCHASE POWER ADJUSTMENT

Bills computed according to the rates set forth herein will be increased or decreased by a Purchase Power Adjustment Factor based on a percent of revenue in compliance with the Purchase Power Adjustment contained in Sheet No. 35-1 of this Tariff Schedule.

(Cont'd on Sheet No. 7-2)

(N)

(N)

(N)

(N)

(N)

(N)

(N)

DATE OF ISSUE November 27, 2013

DATE EFFECTIVE SERVICE TO BE RENDERED AND AFTER JANUARY 1, 2014

ISSUED BY Chad Munsey

TITLE MANAGER OF REGULATORY SERVICES

BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00438 DATED OCTOBER 7, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirkley</i>
EFFECTIVE <b>1/1/2014</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

**TARIFF S.G.S. (Cont'd.)  
 (Small General Service)**

ENVIRONMENTAL SURCHARGE

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Factor contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

LOAD MANAGEMENT TIME-OF-DAY PROVISION

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and then gen and use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE (Tariff Code 223)

Service Charge.....	\$15.10 per month
Energy Charge:	
All KWH used during on-peak billing period.....	15.326 ¢ per KWH
All KWH used during off-peak billing period.....	9.910 ¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT

The Company shall have the right to require contracts for periods of one year or longer.

(Cont'd. on Sheet 7-3)

DATE OF ISSUE: November 27, 2013

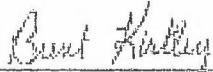
DATE IN EFFECT: SERVICE REQUIRED FOR AND AFTER JANUARY 1, 2014

ISSUED BY: Jeff Maisey

TITLE: MANAGER OF REGULATORY SERVICES

BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION

ON CASE NO. 2013-00578 DATE December 7, 2013

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>1/1/2014</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

TARIFF S.G.S. (Cont'd.)  
(Small General Service)

OPTIONAL UNMETERED SERVICE PROVISION.

Available to customers who qualify for Tariff S.G.S. and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location hereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected on the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

RATE: (Tariff Codes 204 (Metered), 211 (Unmetered))

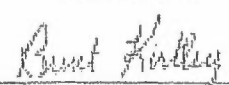
Customer Charge.....	\$ 7.50 per month
Energy Charge:	
(Until 500 KWH per month).....	13.16¢ per KWH
(All Over 500 KWH per month).....	7.11¢ per KWH

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customer with PLRPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP1 or by special agreement with the Company.

DATE OF ISSUE: November 21, 2013  
DATE EFFECTIVE: SERVICE RENDERED ON AND AFTER JANUARY 1, 2014  
ISSUED BY: Ed P. Mingo  
CHIEF MANAGER OF REGULATORY SERVICES  
BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION  
DOCKET NO. 0124-078 DATED October 7, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>1/1/2014</b> PURSUANT TO 837 KAR 5.011 SECTION 9 (1)

**TARIFF M.G.S.**  
**(Medium General Service)**

AVAILABILITY OF SERVICE.

Available for general service to customers with average monthly demands greater than 10 KW or maximum monthly demands greater than 15 KW, but not more than 100 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 31, 1984.

RATE.

Tariff Code	Service Voltage		
	Secondary	Primary	Subtransmission
Service Charge per Month	\$ 13.50	\$ 25.00	\$182.00
Demand Charge per KW	\$ 1.61	\$ 1.59	\$ 1.55
Energy Charge:			
KWH equal to 200 times KW of monthly billing demand	9.362c	9.051c	8.361c
KWH in excess of 200 times KW of monthly billing demand	8.450c	8.098c	7.351c

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 6 KW. The minimum monthly charge for industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall be \$6.81 per KW of monthly billing demand.

RECREATIONAL LIGHTING SERVICE PROVISION.

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff M.G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

RATE. (Tariff Code 244)

Service Charge .....	\$13.50 per month
Energy Charge .....	9.004c per KWH

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.  
 (Cont'd on Sheet No. 8-2)

DATE OF ISSUE: November 17, 2011

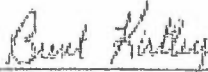
DATE THE SERVICE RENDERS (OR AN) MADE: JANUARY 1, 2014

BY: [Signature]

TITLE: MANAGER OF REGULATORY SERVICES

BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION

RELEASE NO. 1112-00575 DATED October 7, 2011

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>1/1/2014</b> PURSUANT TO 807 KAR 6-011 SECTION 9 (1)

TARIFF NO. 63 (Cont'd.)  
(Medium General Service)

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt out in accordance with the terms pursuant to the Commission's Order in Case No. 95-127.

ASSET TRANSFER RIDER

Bills computed according to the rates set forth herein will be increased or decreased by an Asset Transfer Adjustment Factor based on a percent of revenue in compliance with the Asset Transfer Rider contained in Sheet No. 36-1 of this Tariff Schedule.

PURCHASE POWER ADJUSTMENT

Bills computed according to the rates set forth herein will be increased or decreased by a Purchase Power Adjustment Factor based on a percent of revenue in compliance with the Purchase Power Adjustment contained in Sheet No. 35-1 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE

Bills computed according to the rate set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage; this measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to bill on KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.95.

(Cont'd on Sheet No. 31-3)

DATE OF ISSUE: November 17, 2013

DATE EFFECTIVE: SERVICE BILLED FROM ON AND AFTER JANUARY 1, 2014

ISSUED BY: GILP Murray

TITLE: MANAGER OF REGULATORY SERVICES

BY AND THROUGH ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-0078 TARIFF NO. 63, 1/1/2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirkley</i>
EFFECTIVE  <b>1/1/2014</b> PURSUANT TO 807 KAR 6:011 SECTION 9 (1)

TARIFF M.G.S (Cont'd)  
(Medium General Service)

MONTHLY BILLING DEMAND.

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The minimum monthly billing demand shall not be less than (a) the minimum billing demand of 6 KW, or (b) 50% of the greater of (1) the customer's contract capacity in excess of 100 KW or (2) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

LOAD MANAGEMENT TIME-OF-DAY PROVISION, (Tariff Codes 223)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

<u>RATE.</u>	Service Charge .....	\$ 3.00 per month
	Energy Charge: All KWH used during on-peak billing period .....	11.80¢ per KWH
	All KWH used during off-peak billing period .....	5.10¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

Contracts under this tariff will be required of customers with normal maximum demands of 500 KW or greater. Contracts under this tariff will be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 (one) year and to require contracts for Customers with normal maximum demands of less than 500 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other source of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is applied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 240 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP1 or 11 or by special agreement with the Company.

DATE OF ISSUE: November 22, 2011

DATE EFFECTIVE: SERVICE RENEWAL AND ALTER JANUARY 1, 2011

ISSUED BY: TJP, Munsey

TITLE: MANAGER OF REGULATORY SERVICES

BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION

IN CASE NO. 100100SR DATED October 5, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Bruce Kirkley</i>
EFFECTIVE 1/1/2014 PURSUANT TO 307 KAR 5:011 SECTION 9 (1)

**TARIFF L.G.S.**  
**(Large General Service)**

AVAILABILITY OF SERVICE

Available for general service to customers with normal maximum demands greater than 100 KW but not more than 1,000 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE

Tariff Code	<u>Service Voltage</u>			
	Secondary 240, 242	Primary 241, 246	Subtransmission 248	Transmission 250
Service Charge per Month	\$ 85.00	\$ 127.50	\$ 335.50	\$ 535.50
Demand Charge per KW	\$ 1.02	\$ 1.89	\$ 3.80	\$ 3.76
Excess Reactive Charge per KVA	\$ 3.46	\$ 3.46	\$ 3.46	\$ 3.46
Energy Charge per KWH	7.995¢	6.81¢	4.942¢	4.64¢

MINIMUM CHARGE

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

FUEL ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ASSET TRANSFER RIDER

Bills computed according to the rates set forth herein will be increased or decreased by an Asset Transfer Adjustment Factor based on a percent of revenue in compliance with the Asset Transfer Rider contained in Sheet No. 35-1 of this Tariff Schedule.

PURCHASE POWER ADJUSTMENT

Bills computed according to the rates set forth herein will be increased or decreased by a Purchase Power Adjustment Factor based on a percent of revenue in compliance with the Purchase Power Adjustment contained in Sheet No. 35-1 of this Tariff Schedule.

(Cont'd. On Sheet No. 9-2)

DATE OF ISSUE: November 27, 2013


DATE EFFECTIVE: SERVICE RENEWED FROM AND AFTER JANUARY 1, 2014

ISSUED BY: TREP Murphy

DEPT. MANAGER OF REGULATORY SERVICES

BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-0573 DATED October 7, 2013

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>1/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



TARIFF T.G.S. (Cont'd.)  
 (Large General Service)

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained on Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KW calculated in compliance with the Capacity Charge Factor contained on Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage. This requirement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KW/H and KW values will be adjusted for billing purposes. If the Company elects to adjust KW/H and KW base line multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 66% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND.

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

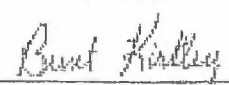
LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their load requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

(Cont'd on Sheet No. 9-4)

DATE OF ISSUE: November 27, 2013  
 DATE EFFECTIVE: SERVICE RESTRICTIONS AND A/T/R JANUARY 1, 2014  
 ISSUED BY: John Mengy  
 THE MANAGER OF REGULATORY SERVICES  
 BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION  
 DOCKET NO. 09-0035 HEARD October 2, 2013

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>1/1/2014</b> PURSUANT TO 307 KAR 5:011 SECTION 9 (1)

**TARIFF L.G.S. (Cont'd)  
 (Large General Service)**

**RATE**, (Tariff Code 251)

Service Charge .....	\$81.80	per month
Energy Charge:		
All KWH used during on-peak billing period .....	12.971¢	per KWH
All KWH used during off-peak billing period .....	5.116¢	per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**TERM OF CONTRACT**

Contracts under this tariff will be made for customers requiring a normal maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

**CONTRACT CAPACITY**

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

**SPECIAL TERMS AND CONDITIONS**

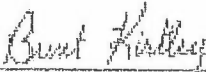
This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP 1 or 11 or by special agreement with the Company.

DATE OF ISSUE: November 27, 2013  
 DATE EFFECTIVE: SERVICE BEGINNING AND AFTER JANUARY 1, 2014  
 ISSUED BY: J.H.P. Mooney  
 CHIEF MANAGER OF REGULATORY SERVICES  
 BY AUTHORITY OF ORDER BY THE PUBLIC SERVICE COMMISSION  
 RE CASE NO. 2012-0638 DATED OCTOBER 7, 2013

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>1/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTON 9 (1)

Service Address:  
**MOUNTAIN WATER DISTRICT**  
 425 SUNNY FRK  
 VIRGIE, KY 41572-8284

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-266-248-0-0	\$27.67	Jan 2, 2014
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472110	13-04	Dec 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	40.36
Payment 12/06/13 - Thank You		-40.36
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 12/13/13**

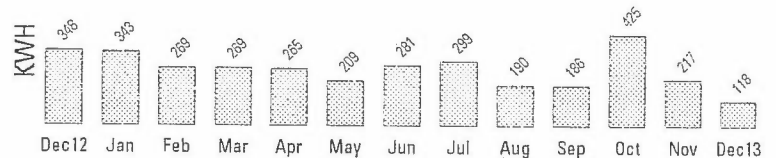
Rate Billing	\$	27.03
Fuel Adj @ 0.0011793 Per KWH		.14
DSM Adj @ 0.0008250 Per KWH		.10
Capacity Charge @ 0.0009700 Per KWH		.11
Environmental Adj 1.9072000-%		-.52
School Tax		.81
<b>Current Electric Charges Due</b>	\$	27.67

**Total Amount Due \$27.67**

**Current Charges Due Jan 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472110	11/12	12/13	15411	Actual	15529	Actual
Multiplier 1.0000			Metered Usage 118 KWH			
Next scheduled read date should be between Jan 16 and Jan 21						

**13 Month Usage History Total KWH for Past 12 Months is 3,301**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	118	31	4	\$0.89	39°F
Previous	217	29	7	\$1.39	51°F
One Year Ago	348	31	11	\$1.88	46°F

Your Average Monthly Usage: 275 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KY HIGHWAY 610 W**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-970-428-0-0	\$18.16	Jan 2, 2014
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533775109	13-04	Dec 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	16.88
Payment 12/06/13 - Thank You		-16.88
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/13/13</b>		
Rate Billing	\$	17.82
Fuel Adj @ 0.0011793 Per KWH		.06
DSM Adj @ 0.0008250 Per KWH		.04
Capacity Charge @ 0.0009700 Per KWH		.05
Environmental Adj 1.9072000-%		-.34
School Tax		.53
<b>Current Electric Charges Due</b>	\$	18.16

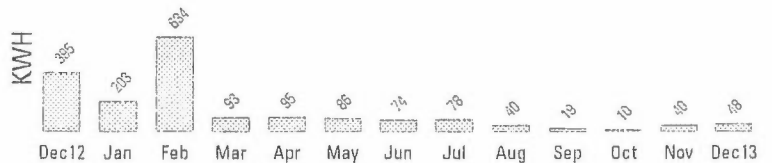
**Total Amount Due \$18.16**

**Current Charges Due Jan 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533775109	11/12	12/13	5677	Actual	5725	Actual
Multiplier 1.0000			Metered Usage 48 KWH			

Next scheduled read date should be between Jan 16 and Jan 21

**13 Month Usage History Total KWH for Past 12 Months is 1,767**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	48	31	2	\$0.59	39°F
Previous	40	29	1	\$0.58	51°F
One Year Ago	395	31	13	\$2.08	46°F

Your Average Monthly Usage: 147 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KY HIGHWAY 610 W**  
**PENNY RD LIFT STATION**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1 of

Account Number	Total Amount Due	Due Date
030-495-599-0-3	\$142.40	Jan 2, 2014
Meter Number	Cycle-Route	Bill Date
428783357	13-04	Dec 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	132.28
Payment 12/06/13 - Thank You		-132.28
Late Payment Charge		6.24
<b>Previous Balance Due</b>	<b>\$</b>	<b>6.24</b>

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/13/13</b>		
Rate Billing	\$	123.70
Fuel Adj @ 0.0011793 Per KWH		1.36
DSM Adj @ 0.0008250 Per KWH		.95
Capacity Charge @ 0.0009700 Per KWH		1.12
Environmental Adj 1.9072000-%		-2.42
School Tax		3.74
State Sales Tax		7.71
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>136.16</b>

**Total Amount Due \$142.40**  
**Due Jan 2, Add \$6.81 After This Date**

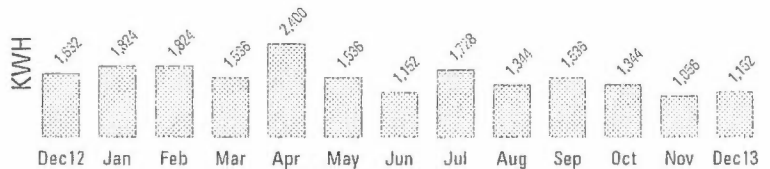
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783357	11/12	12/13	444	Actual	456	Actual
Multiplier 96.0000			Metered Usage 1,152 KWH			
428783357	11/12	12/13	0.000	Actual	0.060	Actual
Multiplier 96.0000			Metered Usage 5,760 KW			

Next scheduled read date should be between Jan 16 and Jan 21

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**13 Month Usage History**      **Total KWH for Past 12 Months is 18,912**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**UMG**  
**LITTLE ROBINSON CRK**  
**LITTLE FRK OF LTL ROBINSON**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-556-947-0-8	\$196.67	Jan 2, 2014
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472058	13-02	Dec 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	130.62
Payment 12/06/13 - Thank You		-130.62
<b>Previous Balance Due</b>	\$	.00

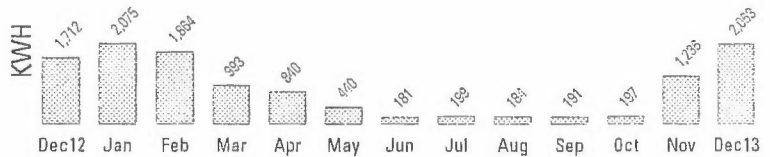
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/13/13</b>		
Rate Billing	\$	188.52
Fuel Adj @ 0.0011793 Per KWH		2.43
DSM Adj @ 0.0008250 Per KWH		1.70
Capacity Charge @ 0.0009700 Per KWH		2.00
Environmental Adj 1.9072000-%		-3.71
School Tax		5.73
<b>Current Electric Charges Due</b>	\$	196.67

**Total Amount Due \$196.67**  
**Current Charges Due Jan 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472058	11/12	12/13	62202	Actual	64265	Actual
Multiplier 1.0000			Metered Usage 2,063 KWH			
Next scheduled read date should be between Jan 16 and Jan 21						

**13 Month Usage History Total KWH for Past 12 Months is 10,112**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	2,063	31	67	\$6.34	39°F
Previous	1,236	29	43	\$4.50	51°F
One Year Ago	1,712	31	55	\$5.39	46°F
Your Average Monthly Usage: 843 KWH					

Service Address:  
**MOUNTAIN WATER DIST**  
**LITTLE ROBINSON CRK**  
**G W NEWSOME BPS**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Page 1 of

Account Number	Total Amount Due	Due Date
039-736-041-0-5	\$185.54	Jan 2, 2014
Meter Number	Cycle-Route	Bill Date
533738413	13-02	Dec 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	141.72
Payment 12/06/13 - Thank You		-141.72
Late Payment Charge		6.91
<b>Previous Balance Due</b>	<b>\$</b>	<b>6.91</b>

**Current KPCO Charges:**

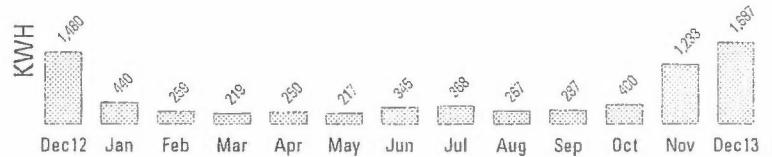
<b>Tariff 211 - Small General Service 12/13/13</b>		
Rate Billing	\$	161.77
Fuel Adj @ 0.0011793 Per KWH		1.99
DSM Adj @ 0.0008250 Per KWH		1.39
Capacity Charge @ 0.0009700 Per KWH		1.64
Environmental Adj 1.9072000-%		-3.18
School Tax		4.91
State Sales Tax		10.11
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>178.63</b>

**Total Amount Due \$185.54**  
**Due Jan 2, Add \$8.93 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code Actual	Current	Code Actual
533738413	11/12	12/13	56349		58036	
Multiplier 1.0000			Metered Usage 1,687 KWH			

Next scheduled read date should be between Jan 16 and Jan 21

**13 Month Usage History Total KWH for Past 12 Months is 5,765**



Rate Tariff: Small General Service-211

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ROBINSON CREEK RD**  
**ROBINSON CREEK, KY 41560**

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-345-332-0-1	\$73.76	Jan 2, 2014
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
435941271	13-01	Dec 16, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	66.99
Payment 12/06/13 - Thank You		-66.99
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/13/13</b>		
Rate Billing	\$	71.64
Fuel Adj @ 0.0011793 Per KWH		.54
DSM Adj @ 0.0008250 Per KWH		.38
Capacity Charge @ 0.0009700 Per KWH		.44
Environmental Adj 1.9072000-%		-1.39
School Tax		2.15
<b>Current Electric Charges Due</b>	\$	73.76

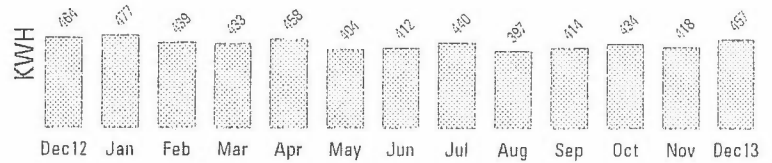
**Total Amount Due \$73.76**

**Current Charges Due Jan 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941271	11/12	12/13	20553	Actual	21010	Actual
Multiplier 1.0000			Metered Usage 457 KWH			
435941271	11/12	12/13	0.000	Actual	1.800	Actual
Multiplier 1.0000			Metered Usage 1.800 KW			

Next scheduled read date should be between Jan 16 and Jan 21

**13 Month Usage History Total KWH for Past 12 Months is 5,190**



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Please read the meter label

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DEADENING FRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b> 035-446-525-0-0	<b>Total Amount Due</b> \$23.04	<b>Due Date</b> Dec 31, 2013
<b>Meter Number</b> 533746311	<b>Cycle-Route</b> 12-04	<b>Bill Date</b> Dec 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	19.54
Payment 12/06/13 - Thank You		-19.54
<b>Previous Balance Due</b>	\$	.00

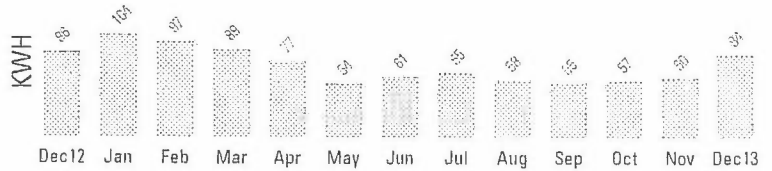
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/12/13</b>		
Rate Billing	\$	22.55
Fuel Adj @ 0.0011793 Per KWH		.10
DSM Adj @ 0.0008250 Per KWH		.07
Capacity Charge @ 0.0009700 Per KWH		.08
Environmental Adj 1.9072000-%		-.43
School Tax		.67
<b>Current Electric Charges Due</b>	\$	23.04

**Total Amount Due \$23.04**  
**Current Charges Due Dec 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533746311	11/11	12/12	4856	Actual	4940	Actual
Multiplier 1.0000			Metered Usage 84 KWH			
Next scheduled read date should be between Jan 15 and Jan 20						

**13 Month Usage History Total KWH for Past 12 Months is 863**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	84	31	3	\$0.74	40°F
Previous	60	31	2	\$0.63	52°F
One Year Ago	86	33	3	\$0.70	47°F
<b>Your Average Monthly Usage: 72 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**3405 1/2 STATE HIGHWAY 292**  
**E**  
**AFLEX OF BURNWELL**  
**BURNWELL, KY 41514-7680**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-373-924-0-7	\$185.37	Dec 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532913568	12-01	Dec 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	208.83
Payment 12/06/13 - Thank You		-208.83
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

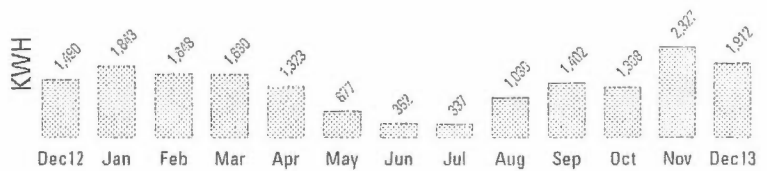
<b>Tariff 211 -Small General Service 12/12/13</b>		
Rate Billing	\$	177.78
Fuel Adj @ 0.0011793 Per KWH		2.26
DSM Adj @ 0.0008250 Per KWH		1.58
Capacity Charge @ 0.0009700 Per KWH		1.85
Environmental Adj 1.9072000-%		-3.50
School Tax		5.40
<b>Current Electric Charges Due</b>	\$	185.37

**Total Amount Due \$185.37**

**Current Charges Due Dec 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532913568	11/11	12/12	6698	Actual	8610	Actual
Multiplier 1.0000			Metered Usage 1,912 KWH			
Next scheduled read date should be between Jan 15 and Jan 20						

**13 Month Usage History Total KWH for Past 12 Months is 15,377**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,912	31	62	\$5.98	40°F
Previous	2,327	31	75	\$6.74	52°F
One Year Ago	1,490	33	45	\$4.57	47°F
Your Average Monthly Usage: 1,281 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**COLLINS HWY**  
**COLLINS LIFT STA (SEWER)**  
**PIKEVILLE, KY 41502**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-153-722-0-7	\$229.11	Dec 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783936	12-03	Dec 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	90.20
Payment 12/06/13 - Thank You		-90.20
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

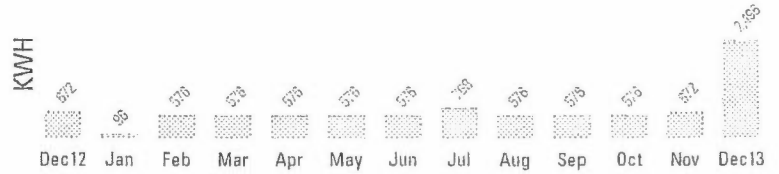
<b>Tariff 211 -Small General Service 12/12/13</b>		
Rate Billing	\$	219.34
Fuel Adj @ 0.0011793 Per KWH		2.94
DSM Adj @ 0.0008250 Per KWH		2.06
Capacity Charge @ 0.0009700 Per KWH		2.42
Environmental Adj 1.9072000-%		-4.32
School Tax		6.67
<b>Current Electric Charges Due</b>	\$	229.11

**Total Amount Due \$229.11**  
**Current Charges Due Dec 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783936	11/11	12/12	274	Actual	300	Actual
Multiplier	96.0000			Metered Usage	2,496 KWH	
428783936	11/11	12/12	0.000	Actual	0.290	Actual
Multiplier	96.0000			Metered Usage	27.840 KW	

Next scheduled read date should be between Jan 15 and Jan 20

**13 Month Usage History Total KWH for Past 12 Months is 6,816**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MALL RD**  
**PUMP STATION**  
**SOUTH WILLIAMSON, KY**  
**41503**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-258-343-0-3	\$87.16	Dec 30, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533610177	11-01	Dec 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	70.70
Payment 12/06/13 - Thank You		-70.70
Late Payment Charge		3.37
<b>Previous Balance Due</b>	\$	<b>3.37</b>

**Current KPCO Charges:**

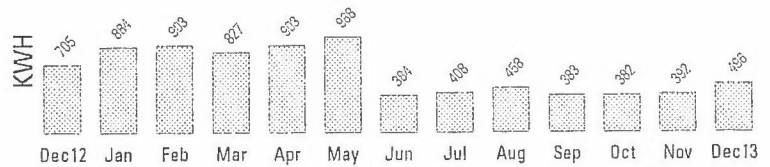
<b>Tariff 211 -Small General Service</b>	12/11/13	
Rate Billing	\$	76.77
Fuel Adj @ 0.0011793 Per KWH		.58
DSM Adj @ 0.0008250 Per KWH		.41
Capacity Charge @ 0.0009700 Per KWH		.48
Environmental Adj 1.9072000-%		-1.49
School Tax		2.30
State Sales Tax		4.74
<b>Current Electric Charges Due</b>	\$	<b>83.79</b>

**Total Amount Due \$87.16**  
**Due Dec 30 , Add \$4.19 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533610177	11/08	12/11	22847	Actual	23343	Actual
Multiplier 1.0000			Metered Usage 496 KWH			

Next scheduled read date should be between Jan 14 and Jan 17

**13 Month Usage History**      **Total KWH for Past 12 Months is 7,617**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**TAYLOR HTS**  
**FOREST HILLS, KY 41527**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-411-272-0-9	\$13.26	Dec 30, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
538253305	11-02	Dec 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	13.04
Payment 12/06/13 - Thank You		-13.04
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/11/13</b>		
Rate Billing	\$	13.08
Fuel Adj @ 0.0011793 Per KWH		.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 1.9072000-%		-.25
School Tax		.39
<b>Current Electric Charges Due</b>	\$	13.26

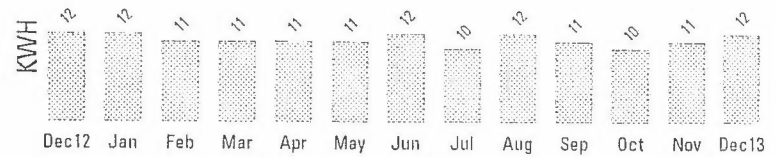
**Total Amount Due \$13.26**

**Current Charges Due Dec 30**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
538253305	11/08	12/11	417	Actual	429	Actual
Multiplier 1.0000			Metered Usage 12 KWH			

Next scheduled read date should be between Jan 14 and Jan 17

**13 Month Usage History Total KWH for Past 12 Months is 134**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	12	33	0	\$0.40	41°F
Previous	11	28	0	\$0.47	53°F
One Year Ago	12	33	0	\$0.40	47°F

Your Average Monthly Usage: 11 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BROADHEAD HOLW**  
**TOLER, KY 41514**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

Page 1 of 1

Account Number	Total Amount Due	Due Date
030-227-812-0-1	\$58.66	Dec 30, 2013
Meter Number	Cycle-Route	Bill Date
428778573	11-01	Dec 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	34.54
Payment 12/06/13 - Thank You		-34.54
Late Payment Charge		1.66
<b>Previous Balance Due</b>	\$	1.66

**Current KPCO Charges:**

<b>Tariff 211 - Small General Service 12/11/13</b>		
Rate Billing	\$	52.30
Fuel Adj @ 0.0011793 Per KWH		.36
DSM Adj @ 0.0008250 Per KWH		.26
Capacity Charge @ 0.0009700 Per KWH		.30
Environmental Adj 1.9072000-%		-1.02
School Tax		1.57
State Sales Tax		3.23
<b>Current Electric Charges Due</b>	\$	57.00

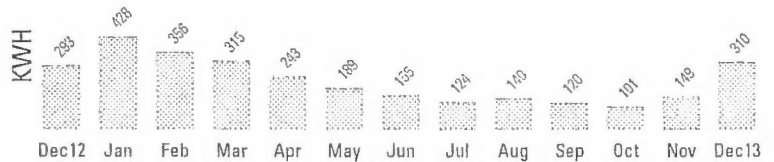
**Total Amount Due \$58.66**  
**Due Dec 30, Add \$2.85 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428778573	11/08	12/11	13145	Actual	13455	Actual
Multiplier 1.0000			Metered Usage 310 KWH			
428778573	11/08	12/11	0.000	Actual	1.000	Actual
Multiplier 1.0000			Metered Usage 1.000 KW			

Next scheduled read date should be between Jan 14 and Jan 17

**13 Month Usage History**

**Total KWH for Past 12 Months is 2,613**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MALL RD**  
**SOUTH WILLIAMSON, KY**  
**41529**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-766-933-0-7	\$14.88	Dec 30, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533749462	11-01	Dec 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.52
Payment 12/06/13 - Thank You		-14.52
Late Payment Charge		.69
<b>Previous Balance Due</b>	\$	.69

**Current KPCO Charges:**

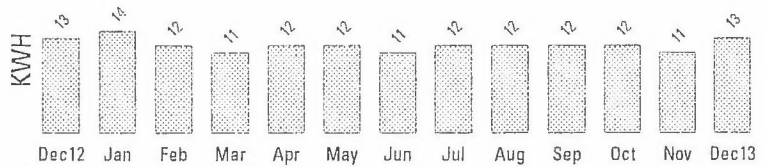
<b>Tariff 211 -Small General Service 12/11/13</b>		
Rate Billing	\$	13.21
Fuel Adj @ 0.0011793 Per KWH		.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 1.9072000-%		-.25
School Tax		.39
State Sales Tax		.80
<b>Current Electric Charges Due</b>	\$	14.19

**Total Amount Due \$14.88**  
**Due Dec 30, Add \$0.71 After This Date**

Meter Number	Service Period From	To	Previous	Code	Current	Code
533749462	11/08	12/11	825	Actual	838	Actual
Multiplier 1.0000			Metered Usage 13 KWH			

Next scheduled read date should be between Jan 14 and Jan 17

**13 Month Usage History Total KWH for Past 12 Months is 144**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LITTLE CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-006-651-0-0	\$179.75	Dec 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532473776	12-04	Dec 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 146.47  
 Payment 12/06/13 - Thank You -146.47

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 12/12/13**

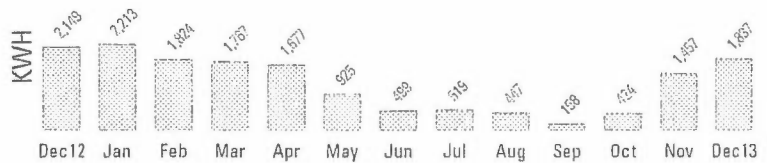
Rate Billing \$ 172.44  
 Fuel Adj @ 0.0011793 Per KWH 2.16  
 DSM Adj @ 0.0008250 Per KWH 1.52  
 Capacity Charge @ 0.0009700 Per KWH 1.78  
 Environmental Adj 1.9072000-% -3.39  
 School Tax 5.24  
**Current Electric Charges Due** \$ 179.75

**Total Amount Due \$179.75**

**Current Charges Due Dec 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532473776	11/11	12/12	34455	Actual	36292	Actual
Multiplier 1.0000			Metered Usage 1,837 KWH			
Next scheduled read date should be between Jan 15 and Jan 20						

**13 Month Usage History Total KWH for Past 12 Months is 14,059**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,837	31	59	\$5.80	40°F
Previous	1,457	31	47	\$4.72	52°F
One Year Ago	2,149	33	65	\$6.03	47°F
<b>Your Average Monthly Usage: 1,172 KWH</b>					



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JOES CRK UNIT BPS**  
**PIKEVILLE, KY 41501**

Rate Tariff: Small General Service-211

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<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
034-788-736-0-1	\$52.88	Dec 9, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
657688689	19-05	Nov 21, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Welcome to KPCO!

**Previous Charges:**

Total Amount Due At Last Billing \$ .00  
 Previous Balance Due \$ .00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/22/13**  
 Rate Billing \$ .38  
 Environmental Adj 2.2637000-% -.01  
 School Tax .01  
 State Sales Tax .02  
**Current Electric Charges Due** \$ .40  
**Tariff 211 -Small General Service 11/20/13**  
 Rate Billing \$ 49.14  
 Fuel Adj @ 0.0017906- Per KWH -.51  
 DSM Adj @ 0.0008250 Per KWH .24  
 Capacity Charge @ 0.0009700 Per KWH .28  
 Environmental Adj 2.2034000-% -1.08  
 School Tax 1.44  
 State Sales Tax 2.97  
**Current Electric Charges Due** \$ 52.48

**Total Amount Due \$52.88**

**Due Dec 9, Add \$2.64 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
657688689	10/21	10/22	0	Actual	0	Actual
Multiplier 1.0000			Metered Usage 0 KWH			
657688689	10/22	11/20	0	Actual	286	Actual
Multiplier 1.0000			Metered Usage 286 KWH			

Next scheduled read date should be between Dec 23 and Dec 30

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**11 WATSONS HL**  
**BELFRY, KY 41514-7308**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-961-767-0-8	\$120.58	Dec 27, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
538253304	10-02	Dec 11, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	88.62
Payment 12/06/13 - Thank You		-88.62
Late Payment Charge		4.29
<b>Previous Balance Due</b>	\$	4.29

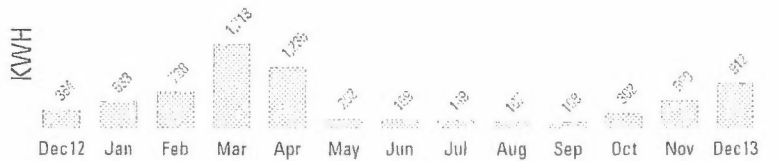
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/11/13</b>		
Rate Billing	\$	106.62
Fuel Adj @ 0.0011793 Per KWH		1.08
Capacity Charge @ 0.0009700 Per KWH		.88
Environmental Adj 1.9072000-%		-2.07
School Tax		3.20
State Sales Tax		6.58
<b>Current Electric Charges Due</b>	\$	116.29

**Total Amount Due \$120.58**  
**Due Dec 27 , Add \$5.81 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
538253304	11/07	12/11	15562	Actual	16474	Actual
Multiplier 1.0000			Metered Usage 912 KWH			
Next scheduled read date should be between Jan 13 and Jan 16						

**13 Month Usage History Total KWH for Past 12 Months is 6,155**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ORINOCO HOLW**  
**BELFRY, KY 41514**

Rate Tariff: Small General Service-211

<b>Account Number</b> 030-011-727-0-3	<b>Total Amount Due</b> \$85.35	<b>Due Date</b> Dec 27, 2013
<b>Meter Number</b> 533769441	<b>Cycle-Route</b> 10-02	<b>Bill Date</b> Dec 11, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	37.98
Payment 12/06/13 - Thank You		-37.98
Late Payment Charge		1.85
<b>Previous Balance Due</b>	\$	1.85

**Current KPCO Charges:**

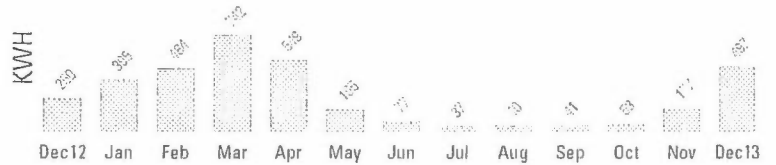
<b>Tariff 211 -Small General Service 12/11/13</b>		
Rate Billing	\$	76.91
Fuel Adj @ 0.0011793 Per KWH		.58
Capacity Charge @ 0.0009700 Per KWH		.48
Environmental Adj 1.9072000-%		-1.49
School Tax		2.29
State Sales Tax		4.73
<b>Current Electric Charges Due</b>	\$	83.50

**Total Amount Due \$85.35**

**Due Dec 27 , Add \$4.18 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533769441	11/07	12/11	8684	Actual	9181	Actual
Multiplier 1.0000			Metered Usage 497 KWH			
Next scheduled read date should be between Jan 13 and Jan 16						

**13 Month Usage History Total KWH for Past 12 Months is 3,010**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LONGFORK RD**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**IMPORTANT NOTICE:** This is a FINAL BILL. If you feel this is an error, please call IMMEDIATELY.

**Any refund due** to you will be mailed to the address listed on this bill. If you have changed your mailing address, please contact us at the number listed on this bill.

Rate Tariff: Small General Service-211

<b>Account Number</b> 038-912-364-0-2	<b>Total Amount Due</b> \$0.00	<b>Due Date</b> Nov 12, 2013
<b>Meter Number</b> 190355253	<b>Cycle-Route</b> 13-05	<b>Bill Date</b> Oct 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	13
<b>Previous Balance Due</b>	\$	13.

**Final Bill Charges:**

<b>Tariff 211 -Small General Service 10/25/13</b>		
Rate Billing	\$	4.
Environmental Adj 2.2637000-%		-1
School Tax		.1
State Sales Tax		.2
<b>Current Electric Charges Due</b>	\$	4.4
Deposit Applied	\$	-18.0

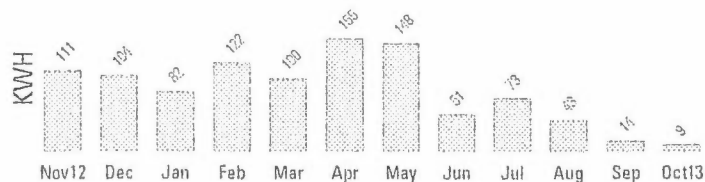
**Total Amount Due \$0.00**

**Deposit Summary:**

Total Deposit Amount	\$	26.0
Total Deposit Returned	\$	26.0
Total Remaining Deposit	\$	.0

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
Meter Change	10/14	10/25	3689	Actual	3689	Actual
Multiplier 1.0000			Metered Usage 0 KWH			

**13 Month Usage History Total KWH for Past 12 Months is 1,003**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	9	42	0	\$0.43	64°F
Previous	14	30	0	\$0.48	72°F

Your Average Monthly Usage: 91 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HOMEMADE HOLW**  
**MCVEIGH, KY 41555**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-729-476-0-3	\$14.06	Dec 26, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533776117	08-01	Dec 9, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 14.39  
 Payment 11/18/13 - Thank You -14.39  
**Previous Balance Due \$ .00**

**Current KPCO Charges:**

**Tariff 211 -Small General Service 12/06/13**  
 Rate Billing \$ 13.08  
 Fuel Adj @ 0.0011793 Per KWH .02  
 DSM Adj @ 0.0008250 Per KWH .01  
 Capacity Charge @ 0.0009700 Per KWH .01  
 Environmental Adj 1.9072000-% -.25  
 School Tax .39  
 State Sales Tax .80  
**Current Electric Charges Due \$ 14.06**

**Total Amount Due \$14.06**  
**Due Dec 26 , Add \$0.70 After This Date**

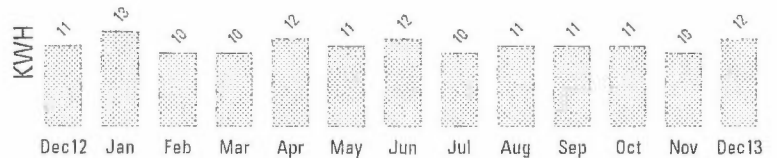
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533776117	11/05	12/06	416	Actual	428	Actual
Multiplier 1.0000			Metered Usage 12 KWH			

Next scheduled read date should be between Jan 9 and Jan 14

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**13 Month Usage History Total KWH for Past 12 Months is 132**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 1056**  
**PINSONFORK, KY 41555**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
034-912-285-0-2	\$210.68	Dec 26, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190222723	08-02	Dec 9, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	131.20
Payment 11/18/13 - Thank You		-131.20
<b>Previous Balance Due</b>	\$	.00

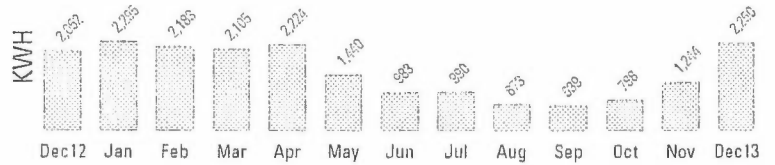
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 12/06/13</b>		
Rate Billing	\$	201.83
Fuel Adj @ 0.0011793 Per KWH		2.65
DSM Adj @ 0.0008250 Per KWH		1.86
Capacity Charge @ 0.0009700 Per KWH		2.18
Environmental Adj 1.9072000-%		-3.98
School Tax		6.14
<b>Current Electric Charges Due</b>	\$	210.68

**Total Amount Due \$210.68**  
**Current Charges Due Dec 26**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190222723	11/05	12/06	41090	Actual	43340	Actual
Multiplier 1.0000			Metered Usage 2,250 KWH			
Next scheduled read date should be between Jan 9 and Jan 14						

**13 Month Usage History Total KWH for Past 12 Months is 17,616**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	2,250	31	73	\$6.80	43°F
Previous	1,244	28	44	\$4.69	54°F
One Year Ago	2,052	31	66	\$6.19	46°F
Your Average Monthly Usage: 1,468 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**CANEY FRK**  
**TURKEY CREEK, KY 41570**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

To avoid unnecessary delays in crediting your electric payment, please **do not paper clip or staple your check to the bill payment stub.**

Visit us at [www.KentuckyPower.com](http://www.KentuckyPower.com)  
 Rates available on request  
 See other side for Important Information



A unit of American Electric Power

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-400-938-0-6	\$32.73	Dec 19, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533080653	04-01	Dec 3, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ -3.07  
 Previous Balance Due \$ -3.07

**Current KPCO Charges:**

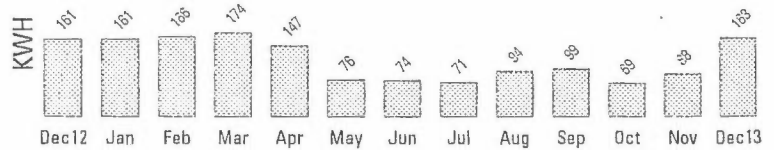
**Tariff 211 -Small General Service 12/02/13**

Rate Billing	\$	32.95
Fuel Adj @ 0.0011793 Per KWH		.19
DSM Adj @ 0.0008250 Per KWH		.13
Capacity Charge @ 0.0009700 Per KWH		.16
Environmental Adj 1.9072000-%		-.64
School Tax		.98
State Sales Tax		2.03
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>35.80</b>

**Total Amount Due \$32.73**  
**Due Dec 19, Add \$1.64 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533080653	10/30	12/02	11800	Actual	11963	Actual
Multiplier 1.0000			Metered Usage 163 KWH			
Next scheduled read date should be between Jan 3 and Jan 8						

**13 Month Usage History Total KWH for Past 12 Months is 1,380**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	163	33	5	\$1.08	44°F
Previous	88	27	3	\$0.91	56°F
One Year Ago	161	30	5	\$1.17	44°F
Your Average Monthly Usage: 115 KWH					

Service Address:

Rate Tariff: -000		Due Date
<b>Account Number</b>	<b>Total Amount Due</b>	Dec 20, 2013
035-602-253-0-6	\$7,242.53	<b>Bill Date</b>
<b>Meter Number</b>	<b>Cycle-Route</b>	Dec 4, 2013
Unmetered	05-	

**Previous Charges:**

Total Amount Due At Last Billing

\$ 7,212.36

Payment 11/18/13 - Thank You

\$ -7,212.36

**Previous Balance Due**

\$ 7,242.53

**Current KPCO Charges:**  
Electric Billing Summary

**\$7,242.53**

**Total Amount Due**

**Due Dec 20, Add \$32.80 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

Visit us at [www.KentuckyPower.com](http://www.KentuckyPower.com)  
Rates available on request  
See other side for Important Information



REPORT NO: MCS 37  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 12/04/13  
 TIME PREPARED: 20:04:52  
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DECEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 12/20/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	PF CONS
METER NO	KIND CONSTANT PV DATE	READ	PR DATE	READ RC
		BB ACCT BAL	DISTIBUTION	GENERATION
				CONTRACT CAP
				BILLING KWH
				LATE PMT CHG
				TOT AMT DUE
				CC TOTAL
0303491650	MOUNTAIN WATER DISTRICT	MOTLEY RD	FEDSCREEK, KY 41524	A
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0 0.0 0.0	0.0	1,170	0.0000 0.0 1,170 B
0.00 0.000	.0028600-	0.97-	122.23	0.00 3.67 0.00000 0.00 C
533649941	K 1.0000 10-24	91841.000	11-22	93011.000 R 0.00 0.00 125.90 D
0305432210	MOUNTAIN WATER DISTRICT	DICKS FRK	STEELE, KY 41566	A
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0 0.0 0.0	0.0	9	0.0000 0.0 9 B
0.00 0.000	.0028600-	0.01-	12.40	0.00 0.37 0.00000 0.00 C
533611220	K 1.0000 10-24	806.000	11-22	815.000 R 0.00 0.00 12.77 D
0308539710	MOUNTAIN WATER DISTRICT	TRACE FRK	PHYLLIS, KY 41554	A
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0 0.0 0.0	0.0	8	0.0000 0.0 8 B
0.00 0.000	.0028600-	0.00	12.28	0.00 0.37 0.00000 0.00 C
533770783	K 1.0000 10-24	841.000	11-22	849.000 R 0.00 0.00 12.65 D
0320710460	MOUNTAIN WATER DISTRICT	PRITCHARD FRK	KIMPER, KY 41539	A
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 223	0.0 0.0 0.0	0.0	478	0.0000 0.0 478 B
0.00 0.000	.0028600-	0.40-	49.22	0.00 1.48 0.00000 0.00 C
428778055	K 1.0000 10-23	21547.000	11-21	21783.000 R 0.00 0.00 0.00 D
428778055	K 1.0000 10-23	0.000	11-21	0.000 R 0.00 0.00 0.00 D
428778055	K 1.0000 10-23	59222.000	11-21	59700.000 R 0.00 0.00 50.70 D
0324667150	MOUNTAIN WATER DISTRICT	6332 ZEBULON HWY	PIKEVILLE, KY 41501-6512	A
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0 0.0 0.0	0.0	907	0.0000 0.0 907 B
0.00 0.000	.0028600-	0.74-	103.93	0.00 3.12 0.00000 0.00 C
190235128	K 1.0000 10-22	58261.000	11-20	59168.000 R 0.00 0.00 107.05 D
0326335050	MOUNTAIN WATER DISTRICT	ELSWICK FORK RD	LICK CREEK, KY 41540	A
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0 0.0 0.0	0.0	77	0.0000 0.0 77 B

REPORT NO: MCS. J7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 12/04/13  
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DECEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 12/20/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D
		BB ACCT BAL	DISTRIBUTION		GENERATION		TRANSMISSION		CC TOTAL	E
0.00	0.000		.0028600-	0.07-	21.14	0.00	0.63	0.00000	0.00	C
190228436	K	1.0000	10-24	19340.000	11-22	19417.000 R	0.00	0.00	21.77	D
0328259870	MOUNTAIN WATER DISTRICT	ABSHIRE HOLW	PHYLLIS, KY 41501	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	200	0.0000	0.0	200	B
0.00	0.000		.0028600-	0.17-	36.99	0.00	1.11	0.00000	0.00	C
533743866	K	1.0000	10-24	23973.000	11-22	24173.000 R	0.00	0.00	38.10	D
0332173880	MOUNTAIN WATER DISTRICT	ELKHORN FRK	KIMPER, KY 41539	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	7	0.0000	0.0	7	B
0.00	0.000		.0028600-	0.00	12.16	0.00	0.36	0.00000	0.00	C
190228969	K	1.0000	10-24	792.000	11-21	799.000 R	0.00	0.00	12.52	D
0335755250	MOUNTAIN WATER DISTRICT	GRAPEVINE RD	PHYLLIS, KY 41554	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	14	0.0000	0.0	14	B
0.00	0.000		.0028600-	0.02-	13.04	0.00	0.39	0.00000	0.00	C
533650423	K	1.0000	10-24	717.000	11-22	731.000 R	0.00	0.00	13.43	D
0340229560	MOUNTAIN WATER DISTRICT	FEDSCREEK RD	FEDSCREEK, KY 41554	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	13.2	0.0	13.2	0.0	0	2,517	0.0000	0.0	2,517	B
0.00	0.000		.0028600-	2.07-	277.15	0.00	8.31	0.00000	0.00	C
441118531	K	1.0000	10-24	85161.000	11-22	87678.000 R	0.00	0.00	0.00	D
441118531	D	1.0000	10-24	13.200	11-22	13.200 R	0.00	0.00	285.46	D
0346156300	MOUNTAIN WATER DISTRICT	10385 STATE HIGHWAY 194 E	KIMPER, KY 41539-6105	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	18	0.0000	0.0	18	B
0.00	0.000		.0028600-	0.01-	13.56	0.00	0.41	0.00000	0.00	C
532587359	K	1.0000	10-24	1987.000	11-21	2005.000 R	0.00	0.00	13.97	D
0346797880	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 194 E	META, KY 41501	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										

REPORT NO: MCS 7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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DECEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 12/20/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED R KVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	A
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E
216 213	0.0 0.0 0.0	0 660	0.0000 0.0 660	B
0.00 0.000	.0028600- 0.54-	236.85 0.00	7.11 0.00000 0.00	C
	0.0000 10-25 0.000	11-22 0.000	0.00 0.00 243.96	D
0348204800	MOUNTAIN WATER DISTRICT	GRAPEVINE RD	PHYLLIS, KY 41554	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	42.6 0.0 42.6	0.0 0 28,221	0.0000 0.0 28,221	B
0.00 0.000	.0028600- 23.16-	2,533.34 0.00	76.00 0.00000 0.00	C
435941660	K 1.0000 10-24	15313.000 11-21	43534.000 R 0.00	D
435941660	D 1.0000 10-24	43.600 11-21	42.600 R 0.00	D
			0.00 0.00 2,609.34	D
0362305230	MOUNTAIN WATER DIST	BENT BRANCH RD	META, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0.0 0 51	0.0000 0.0 51	B
0.00 0.000	.0028600- 0.05-	17.80 0.00	0.53 0.00000 0.00	C
533769681	K 1.0000 10-22	3495.000 11-20	3546.000 R 0.00	D
			0.00 0.00 18.33	D
0397965620	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 194 E	BIGGS, KY 41524	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	43.0 0.0 43.0	0.0 0 29,506	0.0000 0.0 29,506	B
0.00 0.000	.0028600- 24.22-	2,641.41 0.00	79.24 0.00000 0.00	C
441118529	K 1.0000 10-24	11650.000 11-22	41156.000 R 0.00	D
441118529	D 1.0000 10-24	42.900 11-22	43.000 R 0.00	D
			0.00 0.00 2,720.65	D
0307365870	MOUNTAIN WATER DISTRICT	69 ABBY BR	PHELPS, KY 41553-8616	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0 0.0	0.0 0 234	0.0000 0.0 234	B
0.00 0.000	.0028600- 0.19-	41.36 0.00	1.24 0.00000 2.13	C
533651723	K 1.0000 10-25	13111.000 11-22	13345.000 R 0.00	D
			0.00 0.00 42.60	D
0352679160	MOUNTAIN WATER DISTRICT	ABES BR	JAMBOREE, KY 41553	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0 0.0	0.0 0 112	0.0000 0.0 112	B
0.00 0.000	.0028600- 0.09-	25.66 0.00	0.77 0.00000 1.32	C
533969040	K 1.0000 10-22	4787.000 11-21	4899.000 R 0.00	D
			0.00 0.00 26.43	D
0358268830	MOUNTAIN WATER DISTRICT	OWENS FRK	STOPOVER, KY 41568	A

REPORT NO: MCS. J7  
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 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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DECEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 12/20/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	METERED KVAH
METER NO	KIND	CONSTANT	PV DATE	FUEL READ
				BB ACCT BAL
				DISTRIBUTION
				PF CONS
				TAX AMT
				BB AMT
				GENERATION
				CONTRACT CAP
				VOLT CONS
				ADJ/BB/ESP
				TRANSMISSION
				BILLING KWH
				LATE PMT CHG
				TOT AMT DUE
				CC TOTAL

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 212 225 0.0 0.0 0.0 0.0 0 189 0.0000 0.0 189 B  
 0.00 0.000 .0028600- 0.16- 37.61 0.00 3.45 0.00000 2.05 C  
 435719041 K 1.0000 10-22 1023.000 11-20 1158.000 R 0.00 0.00 0.00 D  
 435719041 K 1.0000 10-22 0.000 11-20 0.000 R 0.00 0.00 0.00 D  
 435719041 K 1.0000 10-22 2405.000 11-20 2594.000 R 0.00 0.00 41.06 D

0361943700 MOUNTAIN WATER DISTRICT FALLS BR TURKEY CREEK, KY 41514 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 211 211 0.0 0.0 0.0 0.0 0 59 0.0000 0.0 59 B  
 0.00 0.000 .0011200- 0.13 19.07 0.00 1.75 0.00000 1.04 C  
 533080635 K 1.0000 10-29 14772.000 11-27 14831.000 R 0.00 0.00 20.82 D

0361971750 MOUNTAIN WATER DISTRICT WIDOWS BR PHELPS, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 211 229 0.0 0.0 0.0 0.0 0 5,058 0.0000 0.0 5,058 B  
 0.00 0.000 .0028600- 4.15- 430.34 0.00 39.51 0.00000 23.49 C  
 436481429 K 1.0000 10-22 93933.000 11-20 95652.000 R 0.00 0.00 0.00 D  
 436481429 K 1.0000 10-22 0.000 11-20 0.000 R 0.00 0.00 0.00 D  
 436481429 K 1.0000 10-22 10603.000 11-20 15661.000 R 0.00 0.00 469.85 D

0379711410 MOUNTAIN WATER DISTRICT GRASSY CRK JAMBOREE, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 211 211 0.0 0.0 0.0 0.0 0 331 0.0000 0.0 331 B  
 0.00 0.000 .0028600- 0.28- 53.84 0.00 1.62 0.00000 2.77 C  
 532587122 K 1.0000 10-23 31479.000 11-21 31810.000 R 0.00 0.00 55.46 D

0384343770 MOUNTAIN WATER DISTRICT 675 BONE BR PHELPS, KY 41553-9328 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 216 223 0.0 0.0 0.0 0.0 0 588 0.0000 0.0 588 B  
 0.00 0.000 .0028600- 0.48- 65.92 0.00 1.98 0.00000 0.00 C  
 428778151 K 1.0000 10-23 16598.000 11-21 16952.000 R 0.00 0.00 0.00 D  
 428778151 K 1.0000 10-23 0.000 11-21 0.000 R 0.00 0.00 0.00 D  
 428778151 K 1.0000 10-23 38032.000 11-21 38620.000 R 0.00 0.00 67.90 D

0392936730 MOUNTAIN WATER DISTRICT STATE HIGHWAY 194 E PHELPS, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -

REPORT NO: MCS1 .7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 12/04/13  
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DECEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 12/20/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED R KVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH		
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE		
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		
216 211	0.0	0.0	0.0	0.0	0	661	0.0000	0.0	661	B	
0.00	0.0000		.0028600-	0.54-	86.81	0.00	2.60	0.00000	0.00	C	
428778185	K	1.0000	10-23	32534.000	11-21	32701.000 R	0.00	0.00	0.00	D	
428778185	K	1.0000	10-23	0.000	11-21	0.000 R	0.00	0.00	0.00	D	
428778185	K	1.0000	10-23	69421.000	11-21	70082.000 R	0.00	0.00	89.41	D	

0397111070 MOUNTAIN WATER DISTRICT BEECH CRK JAMBOREE, KY 41536 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	1,400	0.0000	0.0	1,400	B
0.00	0.0000		.0028600-	1.14-	138.25	0.00	4.15	0.00000	0.00	C
428778152	K	1.0000	10-23	17628.000	11-21	17973.000 R	0.00	0.00	0.00	D
428778152	K	1.0000	10-23	0.000	11-21	0.000 R	0.00	0.00	0.00	D
428778152	K	1.0000	10-23	47419.000	11-21	48819.000 R	0.00	0.00	142.40	D

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	24	7,002.36	240.17	0.00	7,242.53

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		0.00
CURRENT CHARGES	7,242.53	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	7,242.53	7,242.53
TOTAL DUE		7,242.53

IF PAID AFTER 12/20/13, ADD 32.80

READ CODE: R=RF READ



Account Number  
035-655-472-0-9  
CY 21  
0

<b>\$0.00</b>	\$ _____
Total Amount Due	Amount Enclosed
Current Charges Due Dec 11	

Send Inquiries To:  
PO BOX 24401  
CANTON, OH 44701-4401  
R-03-UNMETERED  
  
6120-1

MOUNTAIN WATER DISTRICT  
MOUNTAIN WATER DISTRICT 7030-17  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

Make Check Payable and Send To:  
KENTUCKY POWER COMPANY  
PO BOX 24410  
CANTON OH 44701-4410

0000000000000000000010000000000000356554720925111112021900003

Please tear on dotted line

Return top portion with your payment

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-655-472-0-9	\$0.00	Dec 11, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	21-	Nov 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 288.74
Payment 11/07/13 - Thank You	-323.83
Payment 11/18/13 - Thank You	-288.74
<b>Previous Balance Due</b>	<b>\$ -32.77</b>

**Current KPCO Charges:**

Electric Billing Summary	\$ 309.26
Total Account Balance	\$ -14.57

**Total Amount Due \$0.00**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964

**KPCO Messages**

Visit us at [www.KentuckyPower.com](http://www.KentuckyPower.com)  
Rates available on request  
See other side for Important Information



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**POND CREEK RD**  
**GRANT BRANCH BPS**  
**MCVEIGH, KY 41546**

Rate Tariff: Small General Service-211

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Account Number	Total Amount Due	Due Date
037-255-437-0-0	\$71.44	Dec 26, 2013
Meter Number	Cycle-Route	Bill Date
428778576	08-01	Dec 9, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 30.29  
 Payment 11/18/13 - Thank You -30.29

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

**Tariff 211 - Small General Service 12/06/13**

Rate Billing \$ 69.40  
 Fuel Adj @ 0.0011793 Per KWH .52  
 DSM Adj @ 0.0008250 Per KWH .36  
 Capacity Charge @ 0.0009700 Per KWH .43  
 Environmental Adj 1.9072000-% -1.35  
 School Tax 2.08

**Current Electric Charges Due**

\$ 71.44

**Total Amount Due**

**\$71.44**

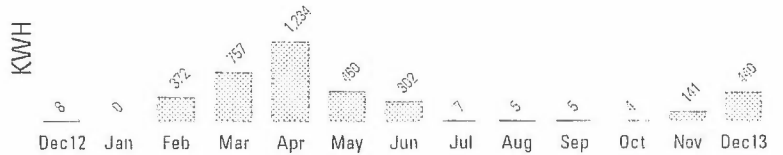
**Current Charges Due Dec 26**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428778576	11/05	12/06	46725	Actual	47165	Actual
Multiplier 1.0000			Metered Usage 440 KWH			
428778576	11/05	12/06	0.000	Actual	3.300	Actual
Multiplier 1.0000			Metered Usage 3.300 KW			

Next scheduled read date should be between Jan 9 and Jan 14

13 Month Usage History

Total KWH for Past 12 Months is 3,295



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Send Inquiries To:  
PO BOX 24401  
CANTON, OH 44701-4401  
R-03-533760628

6812-1  
030006812 01 AB 0.384

MOUNTAIN WATER DISTRICT  
ACCOUNTS PAYABLE  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

Account Number  
035-322-222-0-9  
CY 06  
1232

<b>\$0.00</b>	\$
Total Amount Due	Amount Enclosed

Make Check Payable and Send To:  
KENTUCKY POWER COMPANY  
PO BOX 24410  
CANTON OH 44701-4410

0000000000000000000000000000100000000000003532222209051223120069000002

Please tear on dotted line

Return top portion with your payment

Service Address:  
MOUNTAIN WATER DISTRICT  
DIX FRK  
DIX FRK OF MEATHOUSE  
SIDNEY, KY 41564

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
035-322-222-0-9	\$0.00	Dec 23, 2013
Meter Number	Cycle-Route	Bill Date
533760628	06-02	Dec 5, 2013

<b>Previous Charges:</b>	
Total Amount Due At Last Billing	\$ 25.76
Payment 11/06/13 - Thank You	-12.89
Payment 11/18/13 - Thank You	-25.76
<b>Previous Balance Due</b>	\$ -12.89
<b>Current KPCO Charges:</b>	
<b>Tariff 211 -Small General Service 12/04/13</b>	
Rate Billing	\$ 11.50
Environmental Adj 1.9072000-%	-.22
School Tax	.34
State Sales Tax	.70
<b>Current Electric Charges Due</b>	\$ 12.32
Total Account Balance	\$ -57

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
**KPCO Messages**  
Your account is overpaid. No amount is due.

To avoid unnecessary delays in crediting your electric payment, please **do not** paper clip or staple your check to the bill payment stub.

**Total Amount Due \$0.00**

Meter Number	Service Period From	To	Meter Reading Detail



Please tear on dotted line

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**SMITH FRK**  
**ZEBULON HWY**  
**META, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-774-291-0-0	\$22.86	Dec 9, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
534164854	19-03	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 18.99
Payment 11/06/13 - Thank You	-18.99
<b>Previous Balance Due</b>	<b>\$ .00</b>

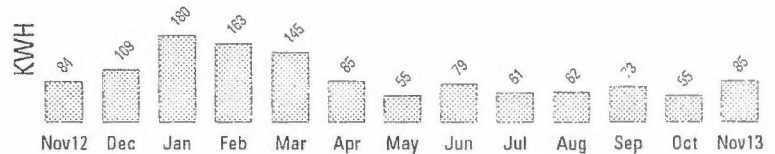
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/20/13</b>	
Rate Billing	\$ 22.69
Fuel Adj @ 0.0017906- Per KWH	-.15
DSM Adj @ 0.0008250 Per KWH	.07
Capacity Charge @ 0.0009700 Per KWH	.08
Environmental Adj 2.2034000-%	-.50
School Tax	.67
<b>Current Electric Charges Due</b>	<b>\$ 22.86</b>

**Total Amount Due \$22.86**  
**Current Charges Due Dec 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
534164854	10/22	11/20	5645	Actual	5730	Actual
Multiplier 1.0000			Metered Usage 85 KWH			
Next scheduled read date should be between Dec 23 and Dec 30						

**13 Month Usage History Total KWH for Past 12 Months is 1,151**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	85	29	3	\$0.79	48°F
Previous	55	28	2	\$0.68	62°F
One Year Ago	84	29	3	\$0.78	48°F

Your Average Monthly Usage: 96 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LEFT FORK OF JOES CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-572-144-0-7	\$13.97	Dec 9, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532897256	19-05	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.01
Payment 11/06/13 - Thank You		-14.01
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

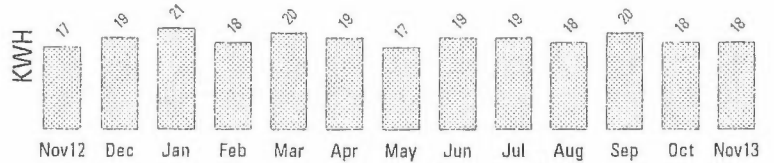
<b>Tariff 211 -Small General Service 11/20/13</b>		
Rate Billing	\$	13.87
Fuel Adj @ 0.0017906- Per KWH		-.03
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.02
Environmental Adj 2.2034000-%		-.31
School Tax		.41
<b>Current Electric Charges Due</b>	\$	13.97

**Total Amount Due \$13.97**  
**Current Charges Due Dec 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532897256	10/22	11/20	1329	Actual	1347	Actual
Multiplier 1.0000			Metered Usage 18 KWH			

Next scheduled read date should be between Dec 23 and Dec 30

**13 Month Usage History**      **Total KWH for Past 12 Months is 225**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	18	29	1	\$0.48	48°F
Previous	18	29	1	\$0.48	62°F
One Year Ago	17	29	1	\$0.48	48°F

Your Average Monthly Usage: 19 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JOES CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
031-116-526-0-2	\$162.16	Dec 9, 2013
Meter Number	Cycle-Route	Bill Date
533116811	19-05	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	79.83
Payment 11/06/13 - Thank You		-79.83
<b>Previous Balance Due</b>	\$	.00

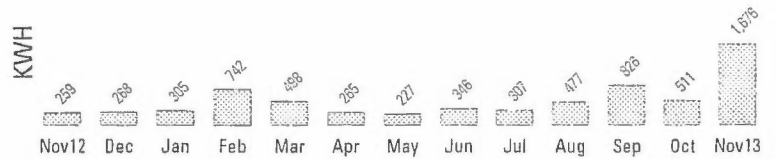
**Current KPCO Charges:**

<b>Tariff 211 - Small General Service 11/20/13</b>		
Rate Billing	\$	160.98
Fuel Adj @ 0.0017906- Per KWH		-3.00
DSM Adj @ 0.0008250 Per KWH		1.38
Capacity Charge @ 0.0009700 Per KWH		1.63
Environmental Adj 2.2034000-%		-3.55
School Tax		4.72
<b>Current Electric Charges Due</b>	\$	162.16

**Total Amount Due \$162.16**  
**Current Charges Due Dec 9**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
533116811	10/22	11/20	61832	Actual	63508	Actual
Multiplier 1.0000			Metered Usage 1,676 KWH			
Next scheduled read date should be between Dec 23 and Dec 30						

**13 Month Usage History Total KWH for Past 12 Months is 5,031**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,676	29	58	\$5.59	48°F
Previous	511	29	18	\$2.75	62°F
One Year Ago	259	29	9	\$1.59	48°F

Your Average Monthly Usage: 419 KWH

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Service Address:  
**MOUNTAIN WATER DISTRICT  
 WINNS BR  
 MODERN HOMES SEWER  
 PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
038-790-510-0-5	\$95.01	Dec 9, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190235064	19-02	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	91.59
Payment 11/06/13 - Thank You		-91.59
<b>Previous Balance Due</b>	\$	.00

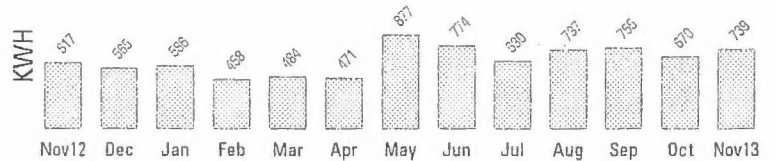
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/20/13</b>		
Rate Billing	\$	94.31
Fuel Adj @ 0.0017906- Per KWH		-1.32
DSM Adj @ 0.0008250 Per KWH		.61
Capacity Charge @ 0.0009700 Per KWH		.72
Environmental Adj 2.2034000-%		-2.08
School Tax		2.77
<b>Current Electric Charges Due</b>	\$	95.01

**Total Amount Due \$95.01**  
**Current Charges Due Dec 9**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
190235064	10/22	11/20	79440	Actual	80179	Actual
Multiplier 1.0000			Metered Usage 739 KWH			
Next scheduled read date should be between Dec 23 and Dec 30						

**13 Month Usage History Total KWH for Past 12 Months is 7,624**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	739	29	25	\$3.28	48°F
Previous	670	28	24	\$3.27	62°F
One Year Ago	617	30	21	\$2.90	48°F
Your Average Monthly Usage: 635 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BENT BRANCH RD**  
**SCOTT FORK BPS**  
**META, KY 41501**

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 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
037-047-943-0-8	\$25.89	Dec 9, 2013
Meter Number	Cycle-Route	Bill Date
533776196	19-03	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	26.42
Payment 11/06/13 - Thank You		-26.42
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/20/13**

Rate Billing	\$	25.71
Fuel Adj @ 0.0017906- Per KWH		-.19
DSM Adj @ 0.0008250 Per KWH		.09
Capacity Charge @ 0.0009700 Per KWH		.10
Environmental Adj 2.2034000-%		-.57
School Tax		.75
<b>Current Electric Charges Due</b>	\$	25.89

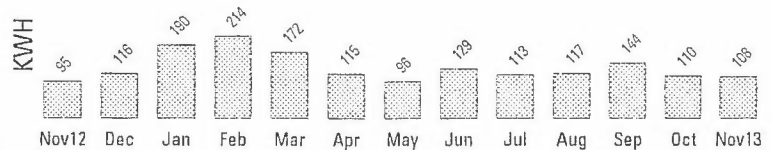
**Total Amount Due \$25.89**

**Current Charges Due Dec 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533776196	10/22	11/20	6536	Actual	6644	Actual
Multiplier 1.0000			Metered Usage 108 KWH			

Next scheduled read date should be between Dec 23 and Dec 30

**13 Month Usage History Total KWH for Past 12 Months is 1,611**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	108	29	4	\$0.89	48°F
Previous	110	28	4	\$0.94	62°F
One Year Ago	95	29	3	\$0.84	48°F

Your Average Monthly Usage: 134 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**WINNS BR OFC**  
**OFFICE ADMIN DOWNSTAIRS**  
**PIKEVILLE, KY 41502**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
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Account Number	Total Amount Due	Due Date
037-080-035-6-5	\$306.87	Dec 9, 2013
Meter Number	Cycle-Route	Bill Date
428777287	19-02	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	335.87
Payment 11/06/13 - Thank You		-335.87
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 215 -Medium General Service 11/20/13**

Rate Billing	\$	304.64
Fuel Adj @ 0.0017906- Per KWH		-4.87
DSM Adj @ 0.0008250 Per KWH		2.24
Capacity Charge @ 0.0009700 Per KWH		2.63
Environmental Adj 2.2034000-%		-6.71
School Tax		8.94
<b>Current Electric Charges Due</b>	\$	306.87

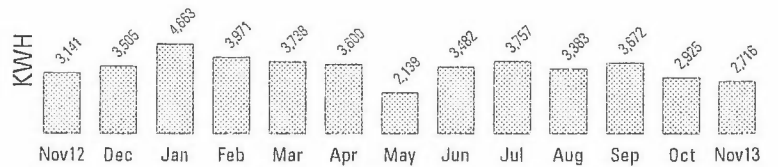
**Total Amount Due \$306.87**

**Current Charges Due Dec 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428777287	10/22	11/20	60692	Actual	63408	Actual
Multiplier 1.0000			Metered Usage 2,716 KWH			
428777287	10/22	11/20	0.000	Actual	14.200	Actual
Multiplier 1.0000			Metered Usage 14.200 KW			

Next scheduled read date should be between Dec 23 and Dec 30

**13 Month Usage History Total KWH for Past 12 Months is 41,976**



Service Address:  
**MOUNTAIN WATER DISTRICT  
 INC  
 DRY BR  
 TANK  
 PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
039-618-842-1-4	\$11.59	Dec 9, 2013
Meter Number	Cycle-Route	Bill Date
533764359	19-04	Nov 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	11.58
Payment 11/06/13 - Thank You		-11.58
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/20/13</b>		
Rate Billing	\$	11.50
Environmental Adj 2.2034000-%		-.25
School Tax		.34
<b>Current Electric Charges Due</b>	\$	11.59

**Total Amount Due \$11.59**  
**Current Charges Due Dec 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533764359	10/22	11/20	551	Actual	551	Actual
Multiplier 1.0000			Meterod Usage 0 KWH			

Next scheduled read date should be between Dec 23 and Dec 30

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	0	29	0	\$0.40	48°F
Previous	0	29	0	\$0.40	62°F
One Year Ago	0	30	0	\$0.38	48°F

Your Average Monthly Usage: 0 KWH

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**RACCOON RD**  
**RACCOON, KY 41557**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-655-802-0-0	\$128.58	Dec 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190356542	18-06	Nov 20, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	143.43
Payment 11/06/13 - Thank You		-143.43
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/19/13**

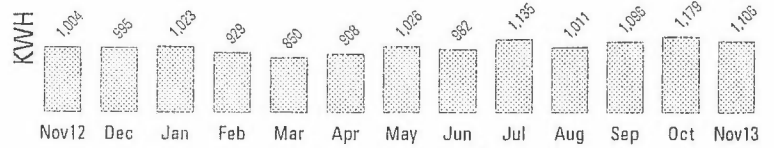
Rate Billing	\$	120.42
Fuel Adj @ 0.0017906- Per KWH		-1.98
DSM Adj @ 0.0008250 Per KWH		.91
Capacity Charge @ 0.0009700 Per KWH		1.07
Environmental Adj 2.2034000-%		-2.65
School Tax		3.53
State Sales Tax		7.28
<b>Current Electric Charges Due</b>	\$	128.58

**Total Amount Due \$128.58**  
**Due Dec 6 , Add \$6.43 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190356542	10/21	11/19	43621	Actual	44727	Actual
Multiplier 1.0000			Metered Usage 1,106 KWH			

Next scheduled read date should be between Dec 20 and Dec 27

**13 Month Usage History Total KWH for Past 12 Months is 12,138**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**OHIO ST**  
**ADAMS BRANCH BPS**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
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 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-327-742-0-4	\$20.61	Dec 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533262406	18-01	Nov 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 22.90
Payment 11/06/13 - Thank You	-22.90
<b>Previous Balance Due</b>	<b>\$ .00</b>

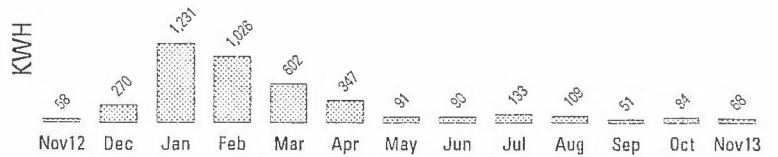
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/19/13</b>	
Rate Billing	\$ 20.45
Fuel Adj @ 0.0017906- Per KWH	-.12
DSM Adj @ 0.0008250 Per KWH	.06
Capacity Charge @ 0.0009700 Per KWH	.07
Environmental Adj 2.2034000-%	-.45
School Tax	.60
<b>Current Electric Charges Due</b>	<b>\$ 20.61</b>

**Total Amount Due \$20.61**  
**Current Charges Due Dec 6**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533262406	10/21	11/19	20082	Actual	20150	Actual
Multiplier 1.0000			Metered Usage 68 KWH			
Next scheduled read date should be between Dec 20 and Dec 27						

**13 Month Usage History Total KWH for Past 12 Months is 4,092**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	68	29	2	\$0.71	48°F
Previous	84	31	3	\$0.74	62°F
One Year Ago	58	31	2	\$0.62	48°F
<b>Your Average Monthly Usage: 341 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HURRICANE CRK**  
**RIDGELINE RD TANK**  
**KIMPER, KY 41539**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

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<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
039-014-350-0-2	\$13.70	Dec 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533586633	18-09	Nov 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.54
Payment 11/06/13 - Thank You		-14.54
<b>Previous Balance Due</b>	\$	.00

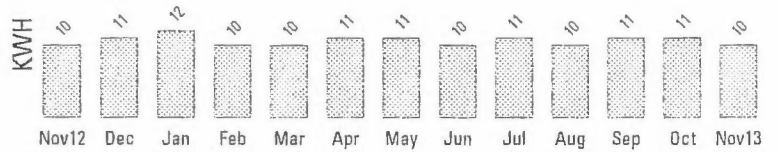
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/19/13</b>		
Rate Billing	\$	12.82
Fuel Adj @ 0.0017906- Per KWH		-.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2034000-%		-.28
School Tax		.38
State Sales Tax		.78
<b>Current Electric Charges Due</b>	\$	13.70

**Total Amount Due \$13.70**  
**Due Dec 6, Add \$0.69 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533586633	10/21	11/19	306	Actual	316	Actual
Multiplier 1.0000			Metered Usage 10 KWH			
Next scheduled read date should be between Dec 20 and Dec 27						

**13 Month Usage History Total KWH for Past 12 Months is 128**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**47 MAYNARD DR**  
**GRASSY 1 BPS**  
**RACCOON, KY 41557-8458**

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 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

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Account Number	Total Amount Due	Due Date
035-987-385-0-2	\$262.97	Dec 6, 2013
Meter Number	Cycle-Route	Bill Date
435941643	18-06	Nov 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 187.15  
 Payment 11/06/13 - Thank You -187.15

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/19/13**

Rate Billing \$ 261.04  
 Fuel Adj @ 0.0017906- Per KWH -5.51  
 DSM Adj @ 0.0008250 Per KWH 2.54  
 Capacity Charge @ 0.0009700 Per KWH 2.99  
 Environmental Adj 2.2034000-% -5.75  
 School Tax 7.66  
**Current Electric Charges Due \$ 262.97**

**Total Amount Due**

**\$262.97**

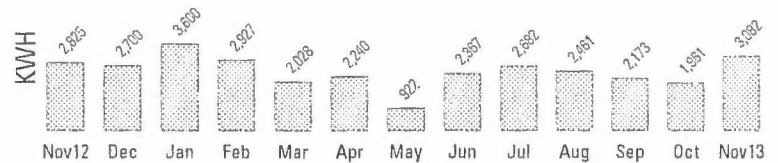
**Current Charges Due Dec 6**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941643	10/21	11/19	56390	Actual	59472	Actual
Multiplier 1.0000			Metered Usage 3,082 KWH			
435941643	10/21	11/19	0.000	Actual	9.300	Actual
Multiplier 1.0000			Metered Usage 9.300 KW			

Next scheduled read date should be between Dec 20 and Dec 27

**13 Month Usage History**

**Total KWH for Past 12 Months is 28,886**



Misc.

Service Address:  
MOUNTAIN WATER DISTRICT  
12303 1/2 GRAPEVINE RD  
RIDGELINE RD  
PHYLLIS, KY 41554-8413

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964

**KPCO Messages**

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A unit of American Electric Power

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-350-057-0-5	\$130.62	Dec 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
534086688	18-09	Nov 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	42.70
Payment 11/06/13 - Thank You		-42.70
<b>Previous Balance Due</b>	\$	.00

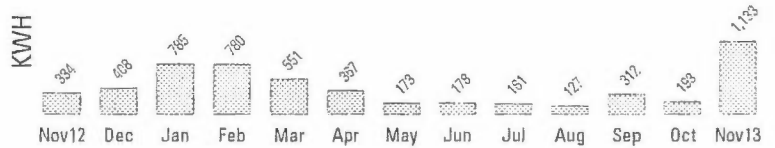
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/19/13</b>		
Rate Billing	\$	122.34
Fuel Adj @ 0.0017906- Per KWH		-2.03
DSM Adj @ 0.0008250 Per KWH		.93
Capacity Charge @ 0.0009700 Per KWH		1.10
Environmental Adj 2.2034000-%		-2.70
School Tax		3.59
State Sales Tax		7.39
<b>Current Electric Charges Due</b>	\$	130.62

**Total Amount Due \$130.62**  
**Due Dec 6, Add \$6.53 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
534086688	10/21	11/19	21418	Actual	22551	Actual
Multiplier 1.0000			Metered Usage 1,133 KWH			
Next scheduled read date should be between Dec 20 and Dec 27						

**13 Month Usage History Total KWH for Past 12 Months is 4,369**



Service Address:  
**UTILITY MGMT GROUP**  
**DRY BR**  
**PUMP STATION**  
**PIKEVILLE, KY 41501**

Rate Tariff: Small General Service-211

Page 1 of 2

Account Number	Total Amount Due	Due Date
037-983-880-1-7	\$174.64	Dec 9, 2013
Meter Number	Cycle-Route	Bill Date
190230272	19-04	Nov 21, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 103.21  
 Payment 11/06/13 - Thank You -103.21  
**Previous Balance Due \$ .00**

**Current KPCO Charges:**

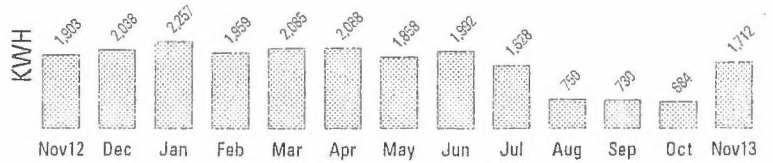
Tariff 211 -Small General Service 11/20/13  
 Rate Billing \$ 163.55  
 Fuel Adj @ 0.0017906- Per KWH -3.07  
 DSM Adj @ 0.0008250 Per KWH 1.41  
 Capacity Charge @ 0.0009700 Per KWH 1.66  
 Environmental Adj 2.2034000-% -3.60  
 School Tax 4.80  
 State Sales Tax 9.89  
**Current Electric Charges Due \$ 174.64**

**Total Amount Due \$174.64**  
**Due Dec 9, Add \$8.73 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190230272	10/22	11/20	85784	Actual	87496	Actual
Multiplier 1.0000			Metered Usage 1,712 KWH			

Next scheduled read date should be between Dec 23 and Dec 30

**13 Month Usage History Total KWH for Past 12 Months is 19,972**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LOWER CAMP BR**  
**PHYLLIS, KY 41554**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
032-353-375-0-2	\$101.02	Dec 11, 2013
Meter Number	Cycle-Route	Bill Date
533775655	21-02	Nov 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	63.91
Payment 11/18/13 - Thank You		-63.91
<b>Previous Balance Due</b>	\$	<b>.00</b>

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/22/13</b>		
Rate Billing	\$	100.28
Fuel Adj @ 0.0017906- Per KWH		-1.47
DSM Adj @ 0.0008250 Per KWH		.68
Capacity Charge @ 0.0009700 Per KWH		.80
Environmental Adj 2.2034000-%		-2.21
School Tax		2.94
<b>Current Electric Charges Due</b>	\$	<b>101.02</b>

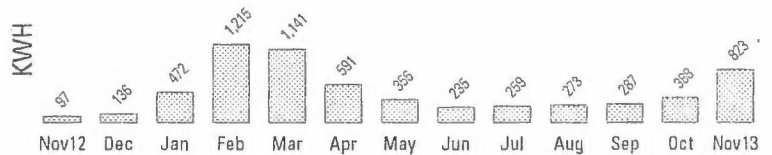
**Total Amount Due \$101.02**

**Current Charges Due Dec 11**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533775655	10/24	11/22	50265	Actual	51088	Actual
Multiplier 1.0000			Metered Usage 823 KWH			

Next scheduled read date should be between Dec 27 and Jan 2

**13 Month Usage History Total KWH for Past 12 Months is 5,450**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	823	29	28	\$3.48	49°F
Previous	388	29	13	\$2.20	60°F
One Year Ago	97	33	3	\$0.74	46°F

Your Average Monthly Usage: 454 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 194 E**  
**PHELPS, KY 41553**

Rate Tariff: Medium General Service-215

Page 1 of 2

Account Number	Total Amount Due	Due Date
038-678-972-1-1	\$341.82	Dec 10, 2013
Meter Number	Cycle-Route	Bill Date
435941007	20-02	Nov 22, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	294.18
Payment 11/06/13 - Thank You		-294.18
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 215 -Medium General Service 11/21/13</b>		
Rate Billing	\$	339.33
Fuel Adj @ 0.0017906- Per KWH		-5.34
DSM Adj @ 0.0008250 Per KWH		2.46
Capacity Charge @ 0.0009700 Per KWH		2.89
Environmental Adj 2.2034000-%		-7.48
School Tax		9.96
<b>Current Electric Charges Due</b>	\$	341.82

**Total Amount Due \$341.82**

**Current Charges Due Dec 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941007	10/23	11/21	20048	Actual	23031	Actual
Multiplier 1.0000			Metered Usage 2,983 KWH			
435941007	10/23	11/21	0.000	Actual	19,300	Actual
Multiplier 1.0000			Metered Usage 19,300 KW			

Next scheduled read date should be between Dec 26 and Dec 31

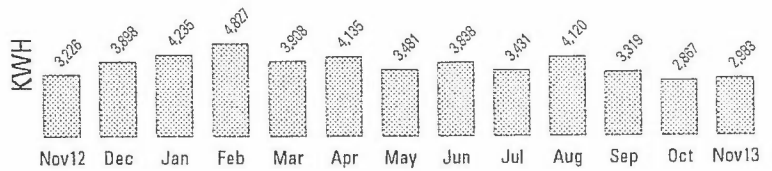
Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

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**13 Month Usage History Total KWH for Past 12 Months is 45,285**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MEATHOUSE RD**  
**CALAHAN BR BOOSTER ST**  
**KIMPER, KY 41539**

Rate Tariff: Small General Service-211

Page 1 of 2

Account Number	Total Amount Due	Due Date
035-425-224-0-8	\$238.00	Dec 10, 2013
Meter Number	Cycle-Route	Bill Date
441095241	20-04	Nov 22, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	141.88
Payment 11/06/13 - Thank You		-141.88
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 - Small General Service 11/21/13**

Rate Billing	\$	236.27
Fuel Adj @ 0.0017906- Per KWH		-4.90
DSM Adj @ 0.0008250 Per KWH		2.26
Capacity Charge @ 0.0009700 Per KWH		2.65
Environmental Adj 2.2034000-%		-5.21
School Tax		6.93
<b>Current Electric Charges Due</b>	\$	238.00

**Total Amount Due \$238.00**

**Current Charges Due Dec 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
441095241	10/23	11/21	97702	Actual	436	Actual
Multiplier 1.0000			Metered Usage 2,734 KWH			
441095241	10/23	11/21	0.000	Actual	16,300	Actual
Multiplier 1.0000			Metered Usage 16,300 KW			

Next scheduled read date should be between Dec 26 and Dec 31

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

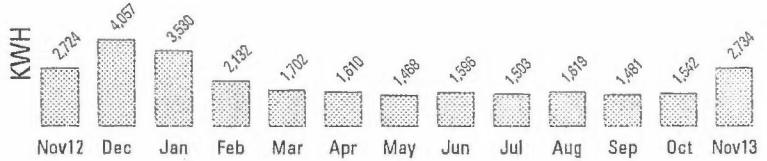
**KPCO Messages**

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**13 Month Usage History**

**Total KWH for Past 12 Months is 24,964**





Service Address:  
**MOUNTAIN WATER DISTRICT**  
**1539 HURRICANE CRK**  
**HURRICANE (KIMPER)BPS**  
**KIMPER, KY 41539-6216**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
034-065-629-0-4	\$117.86	Dec 10, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533730950	20-05	Nov 22, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	120.97
Payment 11/06/13 - Thank You		-120.97
<b>Previous Balance Due</b>	\$	.00

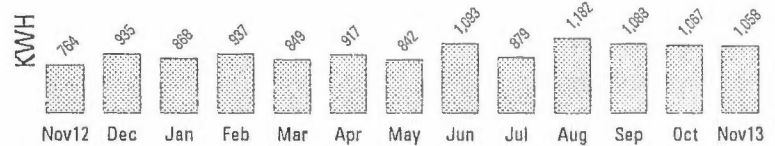
**Current KPCO Charges:**

<b>Tariff 211 - Small General Service</b> 11/21/13		
Rate Billing	\$	117.01
Fuel Adj @ 0.0017906- Per KWH		-1.90
DSM Adj @ 0.0008250 Per KWH		.87
Capacity Charge @ 0.0009700 Per KWH		1.03
Environmental Adj 2.2034000-%		-2.58
School Tax		3.43
<b>Current Electric Charges Due</b>	\$	117.86

**Total Amount Due \$117.86**  
**Current Charges Due Dec 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533730950	10/23	11/21	48373	Actual	49431	Actual
Multiplier 1.0000			Metered Usage 1,058 KWH			
Next scheduled read date should be between Dec 26 and Dec 31						

**13 Month Usage History Total KWH for Past 12 Months is 11,421**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,058	29	36	\$4.06	48°F
Previous	1,067	29	37	\$4.17	61°F
One Year Ago	764	28	27	\$3.49	46°F

Your Average Monthly Usage: 952 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 194 E**  
**FEDSCREEK, KY 41524**

Rate Tariff: Medium General Service-215

Account Number	Total Amount Due	Due Date
032-022-915-0-0	\$1,092.74	Dec 11, 2013
Meter Number	Cycle-Route	Bill Date
441118530	21-03	Nov 25, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	1,022.39
Payment 11/18/13 - Thank You		-1,022.39
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 215 -Medium General Service 11/22/13</b>		
Rate Billing	\$	1,084.75
Fuel Adj @ 0.0017906- Per KWH		-21.05
DSM Adj @ 0.0008250 Per KWH		9.70
Capacity Charge @ 0.0009700 Per KWH		11.41
Environmental Adj 2.2034000-%		-23.90
School Tax		31.83
<b>Current Electric Charges Due</b>	\$	1,092.74

**Total Amount Due \$1,092.74**

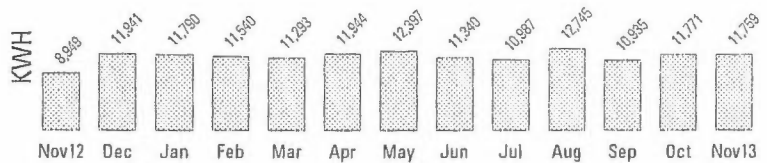
**Current Charges Due Dec 11**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
441118530	10/24	11/22	38660	Actual	50419	Actual
Multiplier 1.0000			Metered Usage 11,759 KWH			
441118530	10/24	11/22	0.000	Actual	17,200	Actual
Multiplier 1.0000			Metered Usage 17,200 KW			

Next scheduled read date should be between Dec 27 and Jan 2

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**13 Month Usage History Total KWH for Past 12 Months is 137,632**



Service Address:

Rate Tariff: -000		Due Date
<b>Account Number</b>	<b>Total Amount Due</b>	Dec 10, 2013
031-985-610-0-7	\$12,341.22	<b>Bill Date</b>
<b>Meter Number</b>	<b>Cycle-Route</b>	Nov 22, 2013
Unmetered	20-	

**Previous Charges:**

Total Amount Due At Last Billing

\$ 12,095.99

Payment 11/06/13 - Thank You

\$ -12,095.99

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

\$ 12,341.22

Electric Billing Summary

\$12,341.22

**Total Amount Due**

**Due Dec 10 , Add \$104.84 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
**KPCO Messages**

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REPORT NO: MCSL 7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/22/13  
 TIME PREPARED: 19:27:22  
 PAGE: 1

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 12/10/13

ACCOUNT NUM/ID NO	SERVICE NAME				SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH				
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG				
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE				
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL				
0313498410	MOUNTAIN WATER DISTRICT				WOLFPIIT BRANCH RD				ELKHORN CITY, KY 41522				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -													
216 211	0.0	0.0	0.0	0.0	0	2,111	0.0000	0.0	2,111				B
0.00	0.000		.0028600-	1.73-	187.72	0.00	5.63	0.00000	0.00				C
538254827	K	1.0000	10-18	77671.000	11-15	79782.000 R	0.00	0.00	193.35				D
0315289550	MOUNTAIN WATER DISTRICT				MARROWBONE CREEK RD				ELKHORN CITY, KY 41534				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -													
216 211	0.0	0.0	0.0	0.0	0	369	0.0000	0.0	369				B
0.00	0.000		.0028600-	0.31-	58.73	0.00	1.76	0.00000	0.00				C
428778088	K	1.0000	10-18	8125.000	11-15	8170.000 R	0.00	0.00	0.00				D
428778088	K	1.0000	10-18	0.000	11-15	0.000 R	0.00	0.00	0.00				D
428778088	K	1.0000	10-18	30668.000	11-15	31037.000 R	0.00	0.00	60.49				D
0318497250	MOUNTAIN WATER DISTRICT				ROAD CREEK RD				ELKHORN CITY, KY 41522				A
SERVIC DELIVERY IDENTIFIER NUMBER: - - - -													
216 211	0.0	0.0	0.0	0.0	0	21	0.0000	0.0	21				B
0.00	0.000		.0028600-	0.02-	13.95	0.00	0.42	0.00000	0.00				C
533736898	K	1.0000	10-18	2987.000	11-18	3008.000 R	0.00	0.00	14.37				D
0320204630	MOUNTAIN WATER DISTRICT				BOOKER FRK				PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -													
216 211	0.0	0.0	0.0	0.0	0	1,399	0.0000	0.0	1,399				B
0.00	0.000		.0028600-	1.14-	138.17	0.00	4.15	0.00000	0.00				C
190214285	K	1.0000	10-11	48907.000	11-11	50306.000 R	0.00	0.00	142.32				D
0323197500	MOUNTAIN WATER DISTRICT				BIGGS BR				PIKEVILLE, KY 41501-6512				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -													
010 015	0.0	0.0	0.0	0.0	0	692	0.0000	0.0	692				B
0.00	0.000		.0028600-	0.57-	66.99	0.00	2.01	0.00000	3.45				C
428778086	K	1.0000	10-16	27455.000	11-14	27715.000 R	0.00	0.00	0.00				D
428778086	K	1.0000	10-16	0.000	11-14	0.000 R	0.00	0.00	0.00				D
428778086	K	1.0000	10-16	68864.000	11-14	69556.000 R	0.00	0.00	69.00				D
0332550150	MOUNTAIN WATER DISTRICT				MILL BR				ASHCAMP, KY 41512				A

REPORT NO: MCS 17  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/22/13  
 TIME PREPARED: 19:27:22  
 PAGE: 2

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 12/10/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKV AH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 220	0.0000 0.0	220 B
0.00 0.000	.0028600-	0.18-	1.19 0.00000	0.00 C
428777175	K 1.0000 10-21	39.56 9411.000	0.00 0.00	0.00 D
428777175	K 1.0000 10-21	0.000 11-19	0.000 R 0.00	0.00 D
428777175	K 1.0000 10-21	28976.000 11-19	29196.000 R 0.00	40.75 D
0334252360	MOUNTAIN WATER DISTRICT	LICK FORK RD	ELKHORN CITY, KY 41522	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 605	0.0000 0.0	605 B
0.00 0.000	.0028600-	0.49-	2.49 0.00000	0.00 C
428778082	K 1.0000 10-18	18848.000 11-15	18905.000 R 0.00	0.00 D
428778082	K 1.0000 10-18	0.000 11-15	0.000 R 0.00	0.00 D
428778082	K 1.0000 10-18	60848.000 11-15	61453.000 R 0.00	85.40 D
0335070650	MOUNTAIN WATER DISTRICT	181 KELLY MOUNTAIN RD	SHELBY GAP, KY 41563-8340	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 423	0.0000 0.0	423 B
0.00 0.000	.0028600-	0.35-	1.97 0.00000	0.00 C
428778056	K 1.0000 10-21	15303.000 11-19	15303.000 R 0.00	0.00 D
428778056	K 1.0000 10-21	0.000 11-19	0.000 R 0.00	0.00 D
428778056	K 1.0000 10-21	43409.000 11-19	43832.000 R 0.00	67.66 D
0337425840	MOUNTAIN WATER DISTRICT	CEDAR CREEK RD	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 21	0.0000 0.0	21 B
0.00 0.000	.0028600-	0.02-	0.85 0.00000	0.00 C
190234576	K 1.0000 10-10	1984.000 11-08	2005.000 R 0.00	14.80 D
0346001020	MOUNTAIN WATER DISTRICT	FERRELLS CREEK RD	BELCHER, KY 41513	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 32	0.0000 0.0	32 B
0.00 0.000	.0028600-	0.03-	0.46 0.00000	0.00 C
533611632	K 1.0000 10-18	2295.000 11-18	2327.000 R 0.00	15.82 D
0359561710	MOUNTAIN WATER DISTRICT	LICK CREEK RD	LICK CREEK, KY 41540	A

REPORT NO: MCS. 87  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/22/13  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 12/10/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH A	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG B	METER NO KIND CONSTANT PV DATE READ BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	D

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	0
0.00	0.000	.0028600-	0.02-	14.34
190222870	K	1.0000	10-18	2203.000 11-18 2227.000 R
				0.0000 0.0 24 B
				0.43 0.00000 0.00 C
				0.00 0.00 14.77 D

0367214160 MOUNTAIN WATER DISTRICT N HERITAGE DR JENKINS, KY 41537 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	12.1 0.0	12.1	0.0	0
0.00	0.000	.0028600-	2.21-	287.84
428778785	K	1.0000	10-15	70497.000 11-13 73181.000 R
428778785	D	1.0000	10-15	8.400 11-13 12.100 R
				0.0000 0.0 2,684 B
				8.64 0.00000 0.00 C
				0.00 0.00 0.00 D
				0.00 0.00 296.48 D

0370074740 MOUNTAIN WATER DISTRICT 1431 UPPER CHLOE CRK PIKEVILLE, KY 41501-6623 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	0
0.00	0.000	.0028600-	0.01-	12.66
533768864	K	1.0000	10-16	688.000 11-14 699.000 R
				0.0000 0.0 11 B
				0.38 0.00000 0.00 C
				0.00 0.00 13.04 D

0383713390 MOUNTAIN WATER DISTRICT WATER PLANT RD ELKHORN CITY, KY 41559 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	0
0.00	0.000	.0000000	0.00	11.25
190231372	K	1.0000	10-18	0.000 11-15 0.000 R
				0.0000 0.0 0 B
				0.34 0.00000 0.00 C
				0.00 0.00 11.59 D

0383731310 MOUNTAIN WATER DISTRICT SUTTON BOTTOM RIGHT ST SHELBIANA, KY 41562 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	60.2 0.0	60.2	0.0	0
0.00	0.000	.0028600-	33.50-	3,653.38
435941615	K	1.0000	10-16	61145.000 11-14 1978.000 R
435941615	D	1.0000	10-16	59.500 11-14 60.200 R
				0.0000 0.0 40,833 B
				109.60 0.00000 0.00 C
				0.00 0.00 0.00 D
				0.00 0.00 3,762.98 D

0385572870 MOUNTAIN WATER DISTRICT POWELLS CRK PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0	0.0	0.0	0
				1,856
				0.0000 0.0 1,856 B

REPORT NO: MCS 37  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 12/10/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKV AH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTRIBUTION		GENERATION	TRANSMISSION	CC TOTAL	E
0.00	0.000		.0028600-	1.53-	185.41	0.00	5.56	0.00000	0.00	C
428777989	K	1.0000	10-16	43036.000	11-14	43864.000 R	0.00	0.00	0.00	D
428777989	K	1.0000	10-16	0.000	11-14	0.000 R	0.00	0.00	0.00	D
428777989	K	1.0000	10-16	5168.000	11-14	7024.000 R	0.00	0.00	190.97	D
0393434540	MOUNTAIN WATER	ABNER FORK RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	56.2	0.0	56.2	0.0	0	39,969	0.0000	0.0	39,969	B
0.00	0.000		.0028600-	32.80-	3,564.49	0.00	106.93	0.00000	0.00	C
441095242	K	1.0000	10-18	52753.000	11-18	92722.000 R	0.00	0.00	0.00	D
441095242	D	1.0000	10-18	56.100	11-18	56.200 R	0.00	0.00	3,671.42	D
0395777970	MOUNTAIN WATER DISTRICT	MARROWBONE CREEK RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	32.0	0.0	32.0	0.0	0	12,035	0.0000	0.0	12,035	B
0.00	0.000		.0028600-	9.88-	1,148.05	0.00	34.44	0.00000	0.00	C
455078636	K	1.0000	10-18	48552.000	11-15	60587.000 R	0.00	0.00	0.00	D
455078636	D	1.0000	10-18	31.800	11-15	32.000 R	0.00	0.00	1,182.49	D
0300475020	MOUNTAIN WATER DISTRICT	HURRICANE CRK								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	3.2	0.0	3.2	0.0	0	634	0.0000	0.0	634	B
0.00	0.000		.0028600-	0.52-	84.93	0.00	2.55	0.00000	4.37	C
435979556	K	1.0000	10-21	23477.000	11-19	24111.000 R	0.00	0.00	0.00	D
435979556	D	1.0000	10-21	3.200	11-19	3.200 R	0.00	0.00	87.48	D
0335666420	MOUNTAIN WATER DISTRICT	US HIGHWAY 119 N								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	773	0.0000	0.0	773	B
0.00	0.000		.0028600-	0.63-	94.61	0.00	8.69	0.00000	5.17	C
533603170	K	1.0000	10-11	78774.000	11-07	79547.000 R	0.00	0.00	103.30	D
0342787430	MOUNTAIN WATER DISTRICT	POUNDING MILL RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 215	52.8	0.0	52.8	0.0	0	18,320	0.0000	0.0	18,320	B

REPORT NO: MCS J7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/22/13  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 12/10/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP					
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	READ RC	TAX AMT	VOLT CONS	LATE PMT CHG			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	BB ACCT BAL	GENERATION	TRANSMISSION	CC TOTAL			
0.00	0.000		.0028600-	15.04-	1,758.47	0.00	52.75	0.00000	90.56	C		
435943514	K	80.0000	10-17	15431.000	11-15	15660.000 R	0.00	0.00	0.00	D		
435943514	D	80.0000	10-17	0.640	11-15	0.660 R	0.00	0.00	1,811.22	D		
0344974200	MOUNTAIN WATER DISTRICT		HARDY LN				HARDY, KY 41531					A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	9	0.0000	0.0	9	B		
0.00	0.000		.0028600-	0.01-	12.40	0.00	0.37	0.00000	0.64	C		
532701887	K	1.0000	10-16	813.000	11-12	822.000 R	0.00	0.00	12.77	D		
0349891920	MOUNTAIN WATER DISTRICT		BILLY DOTSON BR				PHELPS, KY 41553					A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	11.2	0.0	11.2	0.0	0	1,528	0.0000	0.0	1,528	B		
0.00	0.000		.0028600-	1.26-	178.54	0.00	5.36	0.00000	0.00	C		
435941140	K	1.0000	10-17	81806.000	11-15	83334.000 R	0.00	0.00	0.00	D		
435941140	D	1.0000	10-17	7.300	11-15	11.200 R	0.00	0.00	183.90	D		
0350308720	MOUNTAIN WATER DISTRICT		BARRENSHEE CRK				FREEBURN, KY 41528					A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	10	0.0000	0.0	10	B		
0.00	0.000		.0028600-	0.01-	12.54	0.00	0.38	0.00000	0.65	C		
190331439	K	1.0000	10-21	824.000	11-18	834.000 R	0.00	0.00	12.92	D		
0359575990	MOUNTAIN WATER DISTRICT		10582 STATE HIGHWAY 1056				MC CARR, KY 41544-8402					A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	66	0.0000	0.0	66	B		
0.00	0.000		.0028600-	0.06-	19.74	0.00	0.59	0.00000	0.00	C		
533609168	K	1.0000	10-16	6302.000	11-15	6368.000 R	0.00	0.00	20.33	D		
0388882630	MOUNTAIN WATER DISTRICT		POUNDING MILL RD				FREEBURN, KY 41528					A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	7.9	0.0	7.9	0.0	0	3,063	0.0000	0.0	3,063	B		
0.00	0.000		.0028600-	2.51-	253.98	0.00	7.62	0.00000	0.00	C		
435941006	K	1.0000	10-17	957.000	11-15	4020.000 R	0.00	0.00	0.00	D		
435941006	D	1.0000	10-17	7.900	11-15	7.900 R	0.00	0.00	261.60	D		



REPORT NO: MC. \_87  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 12/10/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	26	11,975.66	365.56	0.00	12,341.22

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		0.00
CURRENT CHARGES	12,341.22	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	12,341.22	12,341.22
TOTAL DUE		12,341.22
IF PAID AFTER 12/10/13, ADD	104.84	

READ CODE: R=RF READ

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Bill Date
030-278-322-5-6	\$512.16	Dec 12, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	01-	Nov 26, 2013

**Previous Charges:**

Total Amount Due At Last Billing

\$ 356.38

Payment 11/18/13 - Thank You

\$ -356.38

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

Electric Billing Summary

\$ 512.16

**\$512.16**

**Total Amount Due**

**Current Charges Due Dec 12**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

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Rates available on request  
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REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/26/13  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT 030 278 322 5  
 MOUNTAIN WATER DISTRICT 6150-08  
 DEPT 1800  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 12/12/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	A
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	B
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	C
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	D
				E
0301800356	MOUNTAIN WATER DISTRICT	WINNS BR	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 113	0.0 0.0 0.0	0 70	0.0000 0.0	70 B
0.00 0.000	.0028600- 0.06-	9.62 0.00	0.29 0.00000	0.00 C
	0.0000 10-24	0.000 11-21	0.00 0.00	9.91 D
0322800356	MOUNTAIN WATER DISTRICT	6358 ZEBULON HWY	PIKEVILLE, KY 41501-6512	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 098	0.0 0.0 0.0	0 198	0.0000 0.0	198 B
0.00 0.000	.0028600- 0.17-	18.56 0.00	1.13 0.00000	0.00 C
	0.0000 10-24	0.000 11-21	0.00 0.00	19.69 D
0331800356	MOUNTAIN WATER DISTRICT	WINNS BR UNIT OFFICE	PIKEVILLE, KY 41502	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	17.2 0.0 17.2	0 1,331	0.0000 0.0	1,331 B
0.00 0.000	.0028600- 1.10-	169.16 0.00	5.07 0.00000	0.00 C
428777286 K	1.0000 10-22	56019.000 11-20	0.00 0.00	0.00 D
428777286 D	1.0000 10-22	20.200 11-20	0.00 0.00	174.23 D
0340800356	MOUNTAIN WATER DISTRICT	WINNS BR UPPR OFFICE	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 738	0.0000 0.0	738 B
0.00 0.000	.0028600- 0.60-	92.17 0.00	2.77 0.00000	0.00 C
533755708 K	1.0000 10-22	51029.000 11-20	0.00 0.00	94.94 D
0361800356	MOUNTAIN WATER DISTRICT	WINNS BR UNIT OFFICE	PIKEVILLE, KY 41502	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	15.7 0.0 15.7	0 1,613	0.0000 0.0	1,613 B
0.00 0.000	.0028600- 1.33-	193.95 0.00	5.82 0.00000	0.00 C
428777288 K	1.0000 10-22	32878.000 11-20	0.00 0.00	0.00 D
428777288 D	1.0000 10-22	15.600 11-20	0.00 0.00	199.77 D
0396500657	MOUNTAIN WATER DISTRICT	CURRY BR	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/26/13  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER DISTRICT 6150-08  
 DEPT 1800  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

030 278 322 5

BILL DUE DATE 12/12/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP					
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			A
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG			C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE			D
					BB ACCT BAL	DISTIBUTION	GENERATION	TRANSMISSION	CC TOTAL			E
216 107	0.0	0.0	0.0	0.0	0	100	0.0000	0.0	100			B
0.00	0.000		.0028600-	0.08-	13.22	0.00	0.40	0.00000	0.00			C
		0.0000	10-25	0.000	11-22	0.000	0.00	0.00	13.62			D

CONSOLIDATED TOTALS: CUSTOMERS 6 CURRENT AMOUNT 496.68 TAX 15.48 ADJ/BB/ESP 0.00 TOTAL NEW CHARGES 512.16

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		0.00
CURRENT CHARGES	512.16	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	512.16	512.16
TOTAL DUE		512.16
IF PAID AFTER 12/12/13, ADD	0.00	

READ CODE: R=RF READ

Service Address:

Rate Tariff: -000		Due Date
<b>Account Number</b>	<b>Total Amount Due</b>	Dec 11, 2013
035-510-364-0-7	\$23,534.12	<b>Bill Date</b>
<b>Meter Number</b>	<b>Cycle-Route</b>	Nov 25, 2013
Unmetered	21-	

**Previous Charges:**

Total Amount Due At Last Billing	\$	24,228.78
Late Payment Charge		43.35
Payment 11/18/13 - Thank You	\$	-24,228.78
<b>Previous Balance Due</b>		43.35
<b>Current KPCO Charges:</b>	\$	23,490.77
Electric Billing Summary		\$23,534.12

**Total Amount Due**  
**Due Dec 11, Add \$48.37 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

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REPORT NO: MC\_ 287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/25/13  
 TIME PREPARED: 20:00:03  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER ACCT.6150-05  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 12/11/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE			
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL			
0300283140	MOUNTAIN WATER DISTRICT			BLAZE BR				JENKINS, KY 41520				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	35.5	0.0	35.5	0.0	0	7,291	0.0000	0.0	7,291	B		
0.00	0.000		.0028600-	5.98-	770.75	0.00	23.12	0.00000	0.00	C		
428780168	K	1.0000	10-15	2773.000	11-13	10064.000 R	0.00	0.00	0.00	D		
428780168	D	1.0000	10-15	35.400	11-13	35.500 R	0.00	0.00	793.87	D		
0302500241	MOUNTAIN WATER DISTRICT			GREASY CRK				SHELBIANA, KY 41562-9708				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 229	0.0	0.0	0.0	0.0	0	576	0.0000	0.0	576	B		
0.00	0.000		.0028600-	0.47-	82.33	0.00	2.47	0.00000	0.00	C		
428778052	K	1.0000	10-16	21084.000	11-14	21501.000 R	0.00	0.00	0.00	D		
428778052	K	1.0000	10-16	0.000	11-14	0.000 R	0.00	0.00	0.00	D		
428778052	K	1.0000	10-16	55787.000	11-14	56363.000 R	0.00	0.00	84.80	D		
0306600734	MOUNTAIN WATER DISTRICT			LONGFORK RD				VIRGIE, KY 41572				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 229	0.0	0.0	0.0	0.0	0	1,950	0.0000	0.0	1,950	B		
0.00	0.000		.0028600-	1.60-	116.55	0.00	3.50	0.00000	0.00	C		
435943136	K	25.0000	10-14	1152.000	11-12	1154.000 R	0.00	0.00	0.00	D		
435943136	K	25.0000	10-14	0.000	11-12	0.000 R	0.00	0.00	0.00	D		
435943136	K	25.0000	10-14	3475.000	11-12	3553.000 R	0.00	0.00	120.05	D		
0308200457	MOUNTIAN WATER DISTRICT			BENT BRANCH RD UNIT 05JC				META, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	48.0	0.0	48.0	0.0	0	22,176	0.0000	0.0	22,176	B		
0.00	0.000		.0028600-	18.19-	2,056.67	0.00	61.70	0.00000	0.00	C		
441099854	K	96.0000	10-22	6941.000	11-20	7172.000 R	0.00	0.00	0.00	D		
441099854	D	96.0000	10-22	0.490	11-20	0.500 R	0.00	0.00	2,118.37	D		
0310700243	MOUNTAIN WATER DISTRICT			UPPER CHLOE CRK UPPR 36CC				PIKEVILLE, KY 41502				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 229	0.0	0.0	0.0	0.0	0	800	0.0000	0.0	800	B		
0.00	0.000		.0028600-	0.65-	63.59	0.00	1.91	0.00000	0.00	C		

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MOUNTAIN WATER DISTRICT  
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 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 12/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	A
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E
428783386	K 100.0000 10-16 207.000	11-14 208.000 R	0.00 0.00 0.00	0.00 D
428783386	K 100.0000 10-16 0.000	11-14 0.000 R	0.00 0.00 0.00	0.00 D
428783386	K 100.0000 10-16 522.000	11-14 530.000 R	0.00 0.00 65.50	0.00 D
0313348410	MOUNTAIN WATER DISTRICT	SPRING BR	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 271	0.0000 0.0	271 B
0.00	0.0000 .0028600-	0.23- 46.11	1.38 0.00000	0.00 C
428778090	K 1.0000 10-10 6351.000	11-08 6406.000 R	0.00 0.00 0.00	0.00 D
428778090	K 1.0000 10-10 0.000	11-08 0.000 R	0.00 0.00 0.00	0.00 D
428778090	K 1.0000 10-10 17667.000	11-08 17938.000 R	0.00 0.00 47.49	0.00 D
0315800654	MOUNTAIN WATER DISTRICT	LONG FORK RD	KIMPER, KY 41539	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 611	0.0000 0.0	611 B
0.00	0.0000 .0028600-	0.51- 83.31	2.50 0.00000	0.00 C
428777956	K 1.0000 10-23 13080.000	11-21 13136.000 R	0.00 0.00 0.00	0.00 D
428777956	K 1.0000 10-23 0.000	11-21 0.000 R	0.00 0.00 0.00	0.00 D
428777956	K 1.0000 10-23 37564.000	11-21 38175.000 R	0.00 0.00 85.81	0.00 D
0318500249	MOUNTAIN WATER DISTRICT	GILLISPIE BR	SHELBIANA, KY 41562-9739	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	3.3 0.0 3.3	0 320	0.0000 0.0	320 B
0.00	0.0000 .0028600-	0.27- 52.42	1.57 0.00000	0.00 C
428778089	K 1.0000 10-16 21244.000	11-14 21564.000 R	0.00 0.00 0.00	0.00 D
428778089	D 1.0000 10-16 3.200	11-14 3.300 R	0.00 0.00 53.99	0.00 D
0319500239	MOUNTAIN WATER DISTRICT	TOWN MOUNTAIN RD	PIKEVILLE, KY 41501-1607	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 18	0.0000 0.0	18 B
0.00	0.0000 .0028600-	0.01- 13.56	0.41 0.00000	0.00 C
190229754	K 1.0000 10-11 1870.000	11-08 1888.000 R	0.00 0.00 13.97	0.00 D
0323600543	MOUNTAIN WATER DISTRICT	MARROWBONE CREEK RD UNIT 40MC	ELKHORN CITY, KY 41534	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				

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BILL DUE DATE 12/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ PR DATE READ RC BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E
216 211	4.5 0.0	4.5 0.0	0	1,143
0.00	0.000	.0028600-	0.94-	120.35
446322888	K 1.0000	10-18	17520.000	11-15 18663.000 R
446322888	D 1.0000	10-18	4.400	11-15 4.500 R
0325300046	MOUNTAIN WATER DISTRICT	GREASY CRK	SHELBIANA, KY 41562-9708	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	13.0 0.0	13.0 0.0	0	3,325
0.00	0.000	.0028600-	2.72-	344.82
435943554	K 25.0000	10-15	10744.000	11-13 10877.000 R
435943554	D 25.0000	10-15	0.530	11-13 0.520 R
0329600357	MOUNTAIN WATER DISTRICT	TOWN MOUNTAIN RD UNIT 48BC	PIKEVILLE, KY 41501-1607	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 223	0.0 0.0	0.0 0.0	0	517
0.00	0.000	.0028600-	0.43-	28.87
428780171	K 1.0000	09-26	14110.000	10-25 14110.000 R
428780171	K 1.0000	09-26	0.000	10-25 0.000 R
428780171	K 1.0000	09-26	37535.000	10-25 38052.000 R
0333300209	MOUNTAIN WATER DISTRICT	COWPEN RD	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0	0.0 0.0	0	609
0.00	0.000	.0028600-	0.50-	62.80
428778046	K 1.0000	09-26	31931.000	10-25 32124.000 R
428778046	K 1.0000	09-26	0.000	10-25 0.000 R
428778046	K 1.0000	09-26	69486.000	10-25 70095.000 R
0335800658	MOUNTAIN WATER DISTRICT	UPPER JOHNS CRK	KIMPER, KY 41539	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	51.5 0.0	51.5 0.0	0	18,000
0.00	0.000	.0028600-	14.77-	1,726.35
435944011	K 50.0000	10-23	17547.000	11-21 17907.000 R
435944011	D 50.0000	10-23	1.010	11-21 1.030 R
0340300205	MOUNTAIN WATER DISTRICT	COWPEN RD	PIKEVILLE, KY 41501	A



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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0 0.0	0 4,140	0.0000 0.0	4,140 B
0.00 0.000	.0028600- 3.39-	363.59 0.00	10.91 0.00000	0.00 C
456794069	K 10.0000 09-26	205.000 10-25	0.00 0.00	0.00 D
456794069	K 10.0000 09-26	0.000 10-25	0.00 0.00	0.00 D
456794069	K 10.0000 09-26	1193.000 10-25	0.00 0.00	374.50 D

0341900240 MOUNTAIN WATER DISTRICT PEYTON CRK PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 509	0.0000 0.0	509 B
0.00 0.000	.0028600- 0.43-	76.21 0.00	2.29 0.00000	0.00 C
190235340	K 1.0000 10-16	39215.000 11-14	0.00 0.00	78.50 D

0342000539 MOUNTAIN WATER DISTRICT US HIGHWAY 23 S UNIT 45SV PIKEVILLE, KY 41502 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	40.0 0.0 40.0	0 24,100	0.0000 0.0	24,100 B
0.00 0.000	.0028600- 19.78-	2,181.08 0.00	65.43 0.00000	0.00 C
428783582	K 100.0000 10-11	16524.000 11-11	0.00 0.00	0.00 D
428783582	D 100.0000 10-11	0.400 11-11	0.00 0.00	2,246.51 D

0343000046 MOUNTAIN WATER DISTRICT DORTON HL UNIT 46DC DORTON, KY 41520 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 302	0.0000 0.0	302 B
0.00 0.000	.0028600- 0.25-	50.11 0.00	1.50 0.00000	0.00 C
428777176	K 1.0000 10-15	9498.000 11-13	0.00 0.00	0.00 D
428777176	K 1.0000 10-15	0.000 11-13	0.00 0.00	0.00 D
428777176	K 1.0000 10-15	24701.000 11-13	0.00 0.00	51.61 D

0346700657 MOUNTAIN WATER DISTRICT LAYNE BR KIMPER, KY 41539 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 1,141	0.0000 0.0	1,141 B
0.00 0.000	.0028600- 0.93-	120.21 0.00	3.61 0.00000	0.00 C
655083752	K 1.0000 10-23	6158.000 11-21	0.00 0.00	123.82 D

0349958961 MOUNTAIN WATER DISTRICT BRUSHY MTN PIKEVILLE, KY 41501 A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION	CC TOTAL

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 19	0.0000 0.0	19 B
0.00	0.000 .0028600-	0.01- 13.70	0.41 0.00000	0.00 C
533745515	K 1.0000 10-23	1669.000 11-21	1688.000 R 0.00	0.00 14.11 D

0355145760 MOUNTAIN WATER DISTRICT S MAYO TRL PIKEVILLE, KY 41514-9702 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	59.1 0.0 59.1	0 39,698	0.0000 0.0	39,698 B
0.00	0.000 .0028600-	32.58- 3,554.67	216.48 0.00000	0.00 C
441118649	K 1.0000 10-11	15757.000 11-11	55455.000 R 0.00	0.00 D
441118649	D 1.0000 10-11	58.300 11-11	59.100 R 0.00	0.00 3,771.15 D

0357600248 MOUNTAIN WATER DISTRICT KENDRICK FRK UNIT 35CC PIKEVILLE, KY 41502 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0 0.0	0 1,465	0.0000 0.0	1,465 B
0.00	0.000 .0028600-	1.20- 152.37	4.57 0.00000	0.00 C
428777882	K 1.0000 10-16	32847.000 11-14	33533.000 R 0.00	0.00 D
428777882	K 1.0000 10-16	0.000 11-14	0.000 R 0.00	0.00 D
428777882	K 1.0000 10-16	85089.000 11-14	86554.000 R 0.00	0.00 156.94 D

0367800650 MOUNTAIN WATER DISTRICT GABRIEL BR KIMPER, KY 41539 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	40.0 0.0 40.0	0 15,300	0.0000 0.0	15,300 B
0.00	0.000 .0028600-	12.56- 1,452.96	43.59 0.00000	0.00 C
435943692	K 100.0000 10-23	11413.000 11-21	11566.000 R 0.00	0.00 D
435943692	D 100.0000 10-23	0.410 11-21	0.400 R 0.00	0.00 1,496.55 D

0368300153 MOUNTAIN WATER DISTRICT GRASSY BR UNIT 43RC RACCOON, KY 41557 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0 0.0	0 236	0.0000 0.0	236 B
0.00	0.000 .0028600-	0.19- 42.09	1.26 0.00000	0.00 C
428777987	K 1.0000 10-21	5462.000 11-19	5634.000 R 0.00	0.00 D
428777987	K 1.0000 10-21	0.000 11-19	0.000 R 0.00	0.00 D
428777987	K 1.0000 10-21	15106.000 11-19	15342.000 R 0.00	0.00 43.35 D

0370100231 MOUNTAIN WATER DISTRICT LEFT FORK OF ISLAND CRK UNIT 441C PIKEVILLE, KY 41501-7216 A

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 PIKEVILLE, KY 41502-3157

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A				
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	BRO TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
	CONSTANT		BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 215	37.2 0.0	37.3 0.0	0	675	0.0000	0.0	675	B
0.00	0.000	.0028600-	0.56-	138.13	0.00	0.00000	0.00	C
436034994	K 25.0000	10-10	2124.000	11-08	2151.000 R	0.00	0.00	D
436034994	D 25.0000	10-10	1.480	11-08	1.490 R	0.00	0.00	142.27 D
0376723365	MOUNTAIN WATER DISTRICT	HURRICANE RD		PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 211	0.0 0.0	0.0 0.0	0	0	0.0000	0.0	0	B
0.00	0.000	.0000000	0.00	11.25	0.00	0.00000	0.00	C
441118548	K 1.0000	10-10	1.000	11-08	1.000 R	0.00	0.00	11.59 D
0377500547	MOUNTAIN WATER DISTRICT	GREENOUGH CP		HELLIER, KY 41534				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 211	0.0 0.0	0.0 0.0	0	556	0.0000	0.0	556	B
0.00	0.000	.0028600-	0.46-	79.49	0.00	0.00000	0.00	C
428778050	K 1.0000	10-18	24056.000	11-15	24198.000 R	0.00	0.00	D
428778050	K 1.0000	10-18	0.000	11-15	0.000 R	0.00	0.00	D
428778050	K 1.0000	10-18	66240.000	11-15	66796.000 R	0.00	0.00	81.87 D
0384298920	MOUNTAIN WATER DISTRICT	GREASY CRK		SHELBIANA, KY 41562				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 211	0.0 0.0	0.0 0.0	0	0	0.0000	0.0	0	B
0.00	0.000	.0000000	0.00	11.25	0.00	0.00000	0.00	C
533748012	K 1.0000	10-16	110.000	11-14	110.000 R	0.00	0.00	11.59 D
0386900249	MOUNTAIN WATER DISTRICT	SLONES BR		SHELBIANA, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 229	0.0 0.0	0.0 0.0	0	458	0.0000	0.0	458	B
0.00	0.000	.0028600-	0.38-	42.83	0.00	0.00000	0.00	C
428777962	K 1.0000	10-16	14243.000	11-14	14305.000 R	0.00	0.00	D
428777962	K 1.0000	10-16	0.000	11-14	0.000 R	0.00	0.00	D
428777962	K 1.0000	10-16	39205.000	11-14	39663.000 R	0.00	0.00	44.11 D
0389600654	MOUNTAIN WATER DISTRICT	MEATHOUSE RD UNIT 08JC		KIMPER, KY 41539-6560				A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT	BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT	VOLT CONS LATE PMT CHG	C
METER NO KIND CONSTANT PV DATE READ	PR DATE READ RC	BB AMT	ADJ/BB/ESP TOT AMT DUE	D
	BB ACCT BAL	DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 216 215 45.7 0.0 45.8 0.0 0 1,300 0.0000 0.0 1,300 B  
 0.00 0.000 .0028600- 1.07- 212.04 0.00 6.36 0.00000 0.00 C  
 435943483 K 25.0000 10-23 17767.000 11-21 17819.000 R 0.00 0.00 0.00 D  
 435943483 D 25.0000 10-23 1.830 11-21 1.830 R 0.00 0.00 218.40 D

0389800430 MOUNTAIN WATER DISTRICT W SOOKEYS CRK UNIT 42SV PIKEVILLE, KY 41502 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 216 215 40.0 0.0 40.0 0.0 0 19,800 0.0000 75.0 19,800 B  
 0.00 0.000 .0028600- 16.25- 1,825.31 0.00 54.76 0.00000 0.00 C  
 435944096 K 200.0000 10-11 3508.000 11-11 3607.000 R 0.00 0.00 0.00 D  
 435944096 D 200.0000 10-11 0.210 11-11 0.200 R 0.00 0.00 1,880.07 D

0394300454 MOUNTAIN WATER DISTRICT STATE HIGHWAY 194 E UNIT 07JC PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 216 215 22.0 0.0 22.0 0.0 0 1,875 0.0000 0.0 1,875 B  
 0.00 0.000 .0028600- 1.53- 229.34 0.00 6.88 0.00000 0.00 C  
 435943261 K 25.0000 10-22 8725.000 11-20 8800.000 R 0.00 0.00 0.00 D  
 435943261 D 25.0000 10-22 0.880 11-20 0.880 R 0.00 0.00 236.22 D

0395300453 MOUNTIAN WATER DISTRICT BENT BRANCH RD UNIT 06JC META, KY 41501-1171 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 216 229 0.0 0.0 0.0 0.0 0 2,000 0.0000 0.0 2,000 B  
 0.00 0.000 .0028600- 1.64- 208.91 0.00 6.27 0.00000 0.00 C  
 435943606 K 40.0000 10-22 502.000 11-20 527.000 R 0.00 0.00 0.00 D  
 435943606 K 40.0000 10-22 0.000 11-20 0.000 R 0.00 0.00 0.00 D  
 435943606 K 40.0000 10-22 1150.000 11-20 1200.000 R 0.00 0.00 215.18 D

0397400732 MOUNTAIN WATER DISTRICT INDIAN CREEK RD VIRGIE, KY 41572 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -  
 216 229 0.0 0.0 0.0 0.0 0 1,700 0.0000 0.0 1,700 B  
 0.00 0.000 .0028600- 1.39- 165.49 0.00 4.96 0.00000 0.00 C  
 435944095 K 100.0000 10-14 274.000 11-12 281.000 R 0.00 0.00 0.00 D  
 435944095 K 100.0000 10-14 0.000 11-12 0.000 R 0.00 0.00 0.00 D  
 435944095 K 100.0000 10-14 756.000 11-12 773.000 R 0.00 0.00 170.45 D

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ACCOUNT NUM/ID NO	SERVICE NAME				SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B		
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	ADJ/BB/ESP	TOT AMT DUE	D			
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E			
0398136760	MOUNTAIN WATER DISTRICT				LOWER PIGEON RD				ASHCAMP, KY 41512			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	19	0.0000	0.0	19	B		
0.00	0.000		.0028600-	0.01-	13.70	0.00	0.41	0.00000	0.00	C		
533609704	K	1.0000	10-21	6087.000	11-19	6106.000 R	0.00	0.00	14.11	D		
0302700530	MOUNTAIN WATER DISTRICT				ROCKHOUSE FRK BLDG 33BC				HATFIELD, KY 41514-8739			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	536	0.0000	0.0	536	B		
0.00	0.000		.0028600-	0.44-	78.10	0.00	2.34	0.00000	0.00	C		
428778146	K	1.0000	10-03	11864.000	10-31	12087.000 R	0.00	0.00	0.00	D		
428778146	K	1.0000	10-03	0.000	10-31	0.000 R	0.00	0.00	0.00	D		
428778146	K	1.0000	10-03	27378.000	10-31	27914.000 R	0.00	0.00	80.44	D		
0310400642	MOUNTAIN WATER DISTRICT				UPPER BLACKBERRY RD UNIT 28BB				RANSOM, KY 41558-9601			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 229	0.0	0.0	0.0	0.0	0	4,450	0.0000	0.0	4,450	B		
0.00	0.000		.0028600-	3.65-	412.23	0.00	12.37	0.00000	0.00	C		
435943162	K	25.0000	10-16	3801.000	11-13	3875.000 R	0.00	0.00	0.00	D		
435943162	K	25.0000	10-16	0.000	11-13	0.000 R	0.00	0.00	0.00	D		
435943162	K	25.0000	10-16	9281.000	11-13	9459.000 R	0.00	0.00	424.60	D		
0312400649	MOUNTAIN WATER DISTRICT				LEFT FORK BLACKBERRY RD UNIT 30BB				RANSOM, KY 41558-9609			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	635	0.0000	0.0	635	B		
0.00	0.000		.0028600-	0.52-	85.00	0.00	2.55	0.00000	0.00	C		
428777716	K	1.0000	10-16	26156.000	11-13	26459.000 R	0.00	0.00	0.00	D		
428777716	K	1.0000	10-16	0.000	11-13	0.000 R	0.00	0.00	0.00	D		
428777716	K	1.0000	10-16	64468.000	11-13	65103.000 R	0.00	0.00	87.55	D		
0316200332	MOUNTAIN WATER DISTRICT				STRATTON FRK UNIT 13JC				CANADA, KY 41519-8343			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	15	0.0000	0.0	15	B		
0.00	0.000		.0028600-	0.01-	13.17	0.00	0.40	0.00000	0.00	C		

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A				
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED R KVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND CONSTANT PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
			BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
533609282	K 1.0000 10-04	23413.000	11-04	23428.000 R	0.00	0.00	13.57	D
0319054080	MOUNTAIN WATER DISTRICT	JERRY BOTTOM RD		HUDDY, KY 41535				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 215	33.8 0.0 33.8	0.0	0	1,424	0.0000	0.0	1,424	B
0.00	0.000	.0028600-	1.17-	204.75	0.00	6.14	0.00000	0.00 C
441018010	K 1.0000 10-10	61503.000	11-07	62927.000 R	0.00	0.00	0.00	D
441018010	D 1.0000 10-10	4.960	11-07	33.800 R	0.00	0.00	210.89	D
0320900624	MOUNTAIN WATER DISTRICT	US HIGHWAY 119 N		BELFRY, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 229	0.0 0.0 0.0	0.0	0	150	0.0000	0.0	150	B
0.00	0.000	.0028600-	0.12-	21.70	0.00	0.65	0.00000	0.00 C
436006994	K 1.0000 10-10	653.000	11-07	655.000 R	0.00	0.00	0.00	D
436006994	K 1.0000 10-10	0.000	11-07	0.000 R	0.00	0.00	0.00	D
436006994	K 1.0000 10-10	3573.000	11-07	3723.000 R	0.00	0.00	22.35	D
0326395680	MOUNTAIN WATER DISTRICT	BARRENSHEE CRK		FREEBURN, KY 41528				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
211 215	12.7 0.0 12.7	0.0	0	1,274	0.0000	0.0	1,274	B
0.00	0.000	.0028600-	1.04-	156.46	0.00	4.69	0.00000	8.06 C
441070321	K 1.0000 10-21	62934.000	11-18	64208.000 R	0.00	0.00	0.00	D
441070321	D 1.0000 10-21	11.300	11-18	12.700 R	0.00	0.00	161.15	D
0330000032	MOUNTAIN WATER DISTRICT	OCTAVIA LOOP		MC ANDREWS, KY 41535				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
216 211	0.0 0.0 0.0	0.0	0	1,289	0.0000	0.0	1,289	B
0.00	0.000	.0028600-	1.06-	130.51	0.00	3.92	0.00000	0.00 C
428777714	K 1.0000 10-08	58285.000	11-06	58938.000 R	0.00	0.00	0.00	D
428777714	K 1.0000 10-08	0.000	11-06	0.000 R	0.00	0.00	0.00	D
428777714	K 1.0000 10-08	28129.000	11-06	29418.000 R	0.00	0.00	134.43	D
0332200427	MOUNTAIN WATER DISTRICT	FOREST HILLS RD		FOREST HILLS, KY 41527				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -								
211 215	12.9 0.0 12.9	0.0	0	5,753	0.0000	0.0	5,753	B

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION	CC TOTAL
0.00	0.000	.0028600- 4.72-	545.28	0.00
455078621	K 1.0000 10-11	48207.000 11-08	53960.000 R	0.00
455078621	D 1.0000 10-11	12.100 11-08	12.900 R	0.00
				16.36 0.00000 28.08 C
				0.00 0.00 0.00 D
				0.00 0.00 561.64 D

0332500343 MOUNTAIN WATER DISTRICT NARROWS BR HARDY, KY 41531 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0	707
0.00	0.000	.0028600-	0.57-	90.01
428777719	K 1.0000 10-16	28631.000 11-12	28746.000 R	0.00
428777719	K 1.0000 10-16	0.000 11-12	0.000 R	0.00
428777719	K 1.0000 10-16	76602.000 11-12	77309.000 R	0.00
				0.0000 0.0 707 B
				2.70 0.00000 0.00 C
				0.00 0.00 0.00 D
				0.00 0.00 0.00 D
				0.00 0.00 92.71 D

0334200722 MOUNTAIN WATER DISTRICT RUNYON BRANCH RD PINSONFORK, KY 41555-9601 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0	185
0.00	0.000	.0028600-	0.15-	35.06
428778188	K 1.0000 10-08	11191.000 11-05	11250.000 R	0.00
428778188	K 1.0000 10-08	0.000 11-05	0.000 R	0.00
428778188	K 1.0000 10-08	29569.000 11-05	29754.000 R	0.00
				0.0000 0.0 185 B
				1.05 0.00000 0.00 C
				0.00 0.00 0.00 D
				0.00 0.00 0.00 D
				0.00 0.00 36.11 D

0336600341 MOUNTAIN WATER DISTRICT MUDLICK RD HARDY, KY 41531 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0	289
0.00	0.000	.0028600-	0.24-	48.44
428777712	K 1.0000 10-16	15140.000 11-12	15245.000 R	0.00
428777712	K 1.0000 10-16	0.000 11-12	0.000 R	0.00
428777712	K 1.0000 10-16	37599.000 11-12	37888.000 R	0.00
				0.0000 0.0 289 B
				1.45 0.00000 0.00 C
				0.00 0.00 0.00 D
				0.00 0.00 0.00 D
				0.00 0.00 49.89 D

0340100339 MOUNTAIN WATER DISTRICT BENTON FRK GARG 14JC CANADA, KY 41519-8239 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0	4
0.00	0.000	.0028600-	0.01-	11.76
533610412	K 1.0000 10-04	8811.000 11-04	8815.000 R	0.00
				0.35 0.00000 0.00 C
				0.00 0.00 12.11 D

0344600345 MOUNTAIN WATER DISTRICT STATE HIGHWAY 319 UNIT 27PC HARDY, KY 41531 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -

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ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH		
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	CONTRACT CAP	VOLT CONS	LATE PMT CHG		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE		
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		
216 215	23.5	0.0	23.5	0.0	0	8,275	0.0000	0.0	8,275	B	
0.00	0.000		.0028600-	6.79-	800.02	0.00	24.00	0.00000	0.00	C	
435942917	K	25.0000	10-16	21576.000	11-12	21907.000 R	0.00	0.00	0.00	D	
435942917	D	25.0000	10-16	0.930	11-12	0.940 R	0.00	0.00	824.02	D	
0346200425	MOUNTAIN WATER DISTRICT		FOREST HILLS RD				FOREST HILLS, KY 41527				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	802	0.0000	0.0	802	B	
0.00	0.000		.0028600-	0.65-	96.62	0.00	2.90	0.00000	0.00	C	
533650079	K	1.0000	10-11	39346.000	11-08	40148.000 R	0.00	0.00	99.52	D	
0351700040	MOUNTAIN WATER DISTRICT		NOSBEN FRK UNIT 18PCBPS				TURKEY CREEK, KY 41570-9702				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	1,348	0.0000	0.0	1,348	B	
0.00	0.000		.0028600-	1.11-	134.61	0.00	4.04	0.00000	0.00	C	
428777720	K	1.0000	10-03	58461.000	10-30	58943.000 R	0.00	0.00	0.00	D	
428777720	K	1.0000	10-03	0.000	10-30	0.000 R	0.00	0.00	0.00	D	
428777720	K	1.0000	10-03	70163.000	10-30	71511.000 R	0.00	0.00	138.65	D	
0355100729	MOUNTAIN WATER DISTRICT		POND CREEK RD BLDG 25PC				PINSONFORK, KY 41555				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
211 229	0.0	0.0	0.0	0.0	0	1,329	0.0000	0.0	1,329	B	
0.00	0.000		.0028600-	1.09-	153.97	0.00	4.62	0.00000	7.93	C	
436481426	K	1.0000	10-08	22262.000	11-05	23037.000 R	0.00	0.00	0.00	D	
436481426	K	1.0000	10-08	0.000	11-05	0.000 R	0.00	0.00	0.00	D	
436481426	K	1.0000	10-08	54282.000	11-05	55611.000 R	0.00	0.00	158.59	D	
0357000722	MOUNTAIN WATER DISTRICT		JERRY BOTTOM RD UNIT 24PC				HUDDY, KY 41535-8918				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	25.5	0.0	25.5	0.0	0	6,739	0.0000	0.0	6,739	B	
0.00	0.000		.0028600-	5.52-	681.62	0.00	20.45	0.00000	0.00	C	
436481416	K	1.0000	10-10	55335.000	11-07	62074.000 R	0.00	0.00	0.00	D	
436481416	D	1.0000	10-10	25.200	11-07	25.500 R	0.00	0.00	702.07	D	
0368500643	MOUNTAIN WATER DISTRICT		UPPER BLACKBERRY RD UNIT 31BB				RANSOM, KY 41558-9605				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											



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ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE			
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL			
216 211	0.0	0.0	0.0	0.0	0	685	0.0000	0.0	685	B		
0.00	0.000		.0028600-	0.57-	88.47	0.00	2.65	0.00000	0.00	C		
428777718	K	1.0000	10-16	38976.000	11-14	39367.000 R	0.00	0.00	0.00	D		
428777718	K	1.0000	10-16	0.000	11-14	0.000 R	0.00	0.00	0.00	D		
428777718	K	1.0000	10-16	83282.000	11-14	83967.000 R	0.00	0.00	91.12	D		
0372900629	MOUNTAIN WATER DISTRICT			PECCO HOLW				BELFRY, KY 41514-9601				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 229	0.0	0.0	0.0	0.0	0	367	0.0000	0.0	367	B		
0.00	0.000		.0028600-	0.30-	53.96	0.00	4.95	0.00000	2.95	C		
428777715	K	1.0000	10-10	24733.000	11-07	24961.000 R	0.00	0.00	0.00	D		
428777715	K	1.0000	10-10	0.000	11-07	0.000 R	0.00	0.00	0.00	D		
428777715	K	1.0000	10-10	61328.000	11-07	61695.000 R	0.00	0.00	58.91	D		
0373349380	MOUNTAIN WATER DISTRICT			WIDOWS BR				PHELPS, KY 41553				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	10	0.0000	0.0	10	B		
0.00	0.000		.0028600-	0.01-	12.54	0.00	1.16	0.00000	0.69	C		
533601844	K	1.0000	10-21	903.000	11-19	913.000 R	0.00	0.00	13.70	D		
0373846620	MOUNTAIN WATER DISTRICT			PECCO HOLW				BELFRY, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	12	0.0000	0.0	12	B		
0.00	0.000		.0028600-	0.01-	12.79	0.00	0.38	0.00000	0.66	C		
532208946	K	1.0000	10-10	1311.000	11-07	1323.000 R	0.00	0.00	13.17	D		
0382500341	MOUNTAIN WATER DISTRICT			HARDY LN				HARDY, KY 41531-8716				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	23.5	0.0	23.5	0.0	0	11,250	0.0000	0.0	11,250	B		
0.00	0.000		.0028600-	9.24-	1,046.15	0.00	31.38	0.00000	0.00	C		
435943503	K	50.0000	10-16	15735.000	11-12	15960.000 R	0.00	0.00	0.00	D		
435943503	D	50.0000	10-16	0.460	11-12	0.470 R	0.00	0.00	1,077.53	D		
0382700345	MOUNTAIN WATER DISTRICT			PETER FORK RD UNIT 32BB				MC CARR, KY 41544				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												

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ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	
216 211	0.0	0.0	0.0	0.0	0	126	0.0000	0.0	126	B
0.00	0.000		.0028600-	0.11-	27.45	0.00	0.82	0.00000	0.00	C
428777711	K	1.0000	10-16	10951.000	11-13	10963.000 R	0.00	0.00	0.00	D
428777711	K	1.0000	10-16	0.000	11-13	0.000 R	0.00	0.00	0.00	D
428777711	K	1.0000	10-16	26039.000	11-13	26165.000 R	0.00	0.00	28.27	D
0383800628	MOUNTAIN WATER DISTRICT		US HIGHWAY 119 N				BELFRY, KY 41514			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -										
216 215	30.5	0.0	30.5	0.0	0	9,300	0.0000	0.0	9,300	B
0.00	0.000		.0028600-	7.63-	915.24	0.00	27.46	0.00000	0.00	C
435942025	K	25.0000	10-11	23950.000	11-08	24322.000 R	0.00	0.00	0.00	D
435942025	D	25.0000	10-11	1.220	11-08	1.220 R	0.00	0.00	942.70	D
0386000273	MOUNTAIN WATER DISTRICT		SMITH FORK RD				PHELPS, KY 41553			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -										
216 211	0.0	0.0	0.0	0.0	0	1,106	0.0000	0.0	1,106	B
0.00	0.000		.0028600-	0.91-	117.77	0.00	3.53	0.00000	0.00	C
428777710	K	1.0000	10-25	31136.000	11-22	31546.000 R	0.00	0.00	0.00	D
428777710	K	1.0000	10-25	0.000	11-22	0.000 R	0.00	0.00	0.00	D
428777710	K	1.0000	10-25	95597.000	11-22	96703.000 R	0.00	0.00	121.30	D
0397500044	MOUNTAIN WATER DISTRICT		LONG BRANCH RD UPPR 17BCBPS				TURKEY CREEK, KY 41570			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -										
216 215	18.2	0.0	18.2	0.0	0	1,728	0.0000	0.0	1,728	B
0.00	0.000		.0028600-	1.41-	209.08	0.00	6.27	0.00000	0.00	C
435943710	K	96.0000	10-03	4398.000	10-30	4416.000 R	0.00	0.00	0.00	D
435943710	D	96.0000	10-03	0.170	10-30	0.190 R	0.00	0.00	215.35	D

REPORT NO: MC 287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/25/13  
 TIME PREPARED: 20:00:03  
 PAGE: 14

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER ACCT.6150-05  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 12/11/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	62	22,695.97	794.80	0.00	23,490.77

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		43.35
CURRENT CHARGES	23,490.77	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	23,490.77	23,490.77
TOTAL DUE		23,534.12
IF PAID AFTER 12/11/13, ADD	48.37	

READ CODE: R=RF READ

REPORT NO: MCSN...87  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/25/13  
 TIME PREPARED: 20:00:03  
 PAGE: 1

NOVEMBER 2013

MOUNTAIN WATER DISTRICT 035 655 472 0  
 MOUNTAIN WATER DISTRICT 7030-17  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 12/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E
0322900352	MOUNTAIN UTILITIES MAGN	ZEBULON HWY	PIKEVILLE, KY 41501-1171	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0 0.0	0.0 0	682	0.0000 0.0 682 B
0.00 0.000	.0028600-	0.56-	88.26 0.00	2.65 0.00000 4.55 C
533745962	K 1.0000 10-22	4375.000	11-20 5057.000 R	0.00 0.00 90.91 D
0329100269	MOUNTAIN UTILITY MGMT	SHELBY DRY FRK LOT 19	SHELBIANA, KY 41562	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
020 022	0.0 0.0 0.0	0.0 0	763	0.0000 0.0 763 B
0.00 0.000	.0028600-	0.62-	73.06 0.00	2.19 0.00000 3.76 C
533959584	K 1.0000 10-15	61970.000	11-13 62733.000 R	0.00 0.00 75.25 D
0380900432	MOUNTAIN UTILITIES	COLLINS HWY	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0.0 0	0	0.0000 0.0 0 B
0.00 0.000	.0000000	0.00	11.25 0.00	0.34 0.00000 0.00 C
533740566	K 1.0000 10-11	0.000	11-11 0.000 R	0.00 0.00 11.59 D
0386700434	MOUNTAIN UTILITIES MAGN	BRANHAM HTS	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0.0 0	925	0.0000 0.0 925 B
0.00 0.000	.0028600-	0.76-	105.17 0.00	3.16 0.00000 0.00 C
533731451	K 1.0000 10-11	78466.000	11-11 79391.000 R	0.00 0.00 108.33 D

REPORT NO: MCSK...07  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/25/13  
 TIME PREPARED: 20:00:03  
 PAGE: 2

NOVEMBER 2013

MOUNTAIN WATER DISTRICT 035 655 472 0  
 MOUNTAIN WATER DISTRICT 7030-17  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 12/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	A
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL	GENERATION TRANSMISSION CC TOTAL	E

0331202340	MOUNTAIN WATER DISTRICT	GOODY RD UNIT SEWAGE	GOODY, KY 41529	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0 0	0.0000 0.0	0 B
0.00	0.0000	.0000000 0.00	0.34 0.00000	0.00 C
533601132	K 1.0000 10-11	195.000 11-08	195.000 R 0.00	0.00 11.59 D

0361500455	PIKE CO FISCAL COURT	S JOHNSON BOTTOM RD UNIT SEWAGE	FREEBURN, KY 41528	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0 0	0.0000 0.0	0 B
0.00	0.0000	.0000000 0.00	0.34 0.00000	0.00 C
533610220	K 1.0000 10-17	6.000 11-15	6.000 R 0.00	0.00 11.59 D

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	6	300.24	9.02	0.00	309.26

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	323.83-
CURRENT CHARGES	
ADJUSTMENT/BB ADJ.	309.26
TOTAL NEW CHARGES	0.00
TOTAL ACCOUNT BALANCE	309.26
	309.26
TOTAL DUE	14.57-
	-----
	0.00

IF PAID AFTER 12/11/13, ADD 0.00

READ CODE: R=RF READ

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ORINOCO HOLW**  
**BELFRY, KY 41514**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

Page 1

Account Number	Total Amount Due	Due Date
030-011-727-0-3	\$37.98	Nov 26, 2013
Meter Number	Cycle-Route	Bill Date
533769441	10-02	Nov 8, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	20.7
Payment 11/06/13 - Thank You		-20.7
Late Payment Charge		.0

**Previous Balance Due**

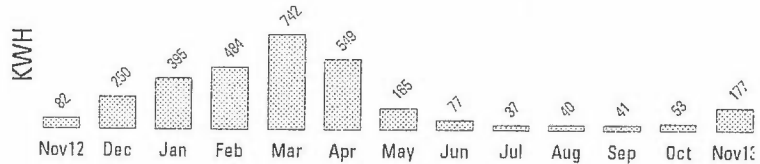
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/07/13</b>		
Rate Billing	\$	34.7
Fuel Adj @ 0.0017906- Per KWH		-.2
Capacity Charge @ 0.0009700 Per KWH		.7
Environmental Adj 2.2034000-%		-.7
School Tax		1.0
State Sales Tax		2.1
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>36.6</b>

**Total Amount Due \$37.98**  
**Due Nov 26 , Add \$1.85 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533769441	10/10	11/07	8507	Actual	8684	Actual
Multiplier 1.0000			Metered Usage 177 KWH			
Next scheduled read date should be between Dec 10 and Dec 13						

**13 Month Usage History Total KWH for Past 12 Months is 2,915**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**11 WATSONS HL**  
**BELFRY, KY 41514-7308**

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 1-800-572-1113  
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Rate Tariff: Small General Service-211

Page 1

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-961-767-0-8	\$88.62	Nov 26, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
538253304	10-02	Nov 8, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	56.5
Payment 11/06/13 - Thank You		-56.5
Late Payment Charge		2.7
<b>Previous Balance Due</b>	\$	2.7

**Current KPCO Charges:**

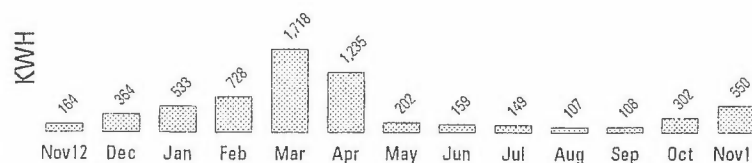
<b>Tariff 211 -Small General Service 11/07/13</b>		
Rate Billing	\$	80.0
Fuel Adj @ 0.0017906- Per KWH		-0.5
Capacity Charge @ 0.0009700 Per KWH		.1
Environmental Adj 2.2034000-%		-1.7
School Tax		2.3
State Sales Tax		4.1
<b>Current Electric Charges Due</b>	\$	85.8

**Total Amount Due \$88.62**

**Due Nov 26 , Add \$4.29 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
538253304	10/11	11/07	15012	Actual	15562	Actual
Multiplier 1.0000			Metered Usage 550 KWH			
Next scheduled read date should be between Dec 10 and Dec 13						

**13 Month Usage History Total KWH for Past 12 Months is 5,761**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MALL RD**  
**PUMP STATION**  
**SOUTH WILLIAMSON, KY**  
**41503**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

Page 1 of 2

Account Number	Total Amount Due	Due Date
031-258-343-0-3	\$70.70	Nov 27, 2013
Meter Number	Cycle-Route	Bill Date
533610177	11-01	Nov 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 70.22
Payment 11/06/13 - Thank You	-70.22
Late Payment Charge	3.34
<b>Previous Balance Due</b>	<b>\$ 3.34</b>

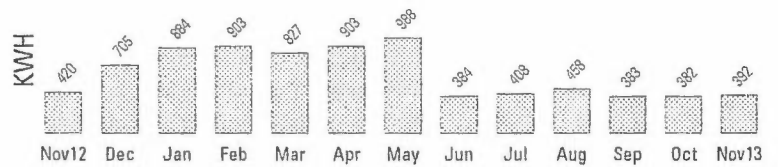
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/08/13</b>	
Rate Billing	\$ 63.09
Fuel Adj @ 0.0017906- Per KWH	-.70
DSM Adj @ 0.0008250 Per KWH	.32
Capacity Charge @ 0.0009700 Per KWH	.38
Environmental Adj 2.2034000-%	-1.39
School Tax	1.85
State Sales Tax	3.81
<b>Current Electric Charges Due</b>	<b>\$ 67.36</b>

**Total Amount Due \$70.70**  
**Due Nov 27 , Add \$3.37 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533610177	10/11	11/08	22455	Actual	22847	Actual
Multiplier 1.0000			Metered Usage 392 KWH			
Next scheduled read date should be between Dec 11 and Dec 16						

**13 Month Usage History Total KWH for Past 12 Months is 7,645**





Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MALL RD**  
**SOUTH WILLIAMSON, KY**  
**41529**

Rate Tariff: Small General Service-211

Page 1 of 2

Account Number	Total Amount Due	Due Date
035-766-933-0-7	\$14.52	Nov 27, 2013
Meter Number	Cycle-Route	Bill Date
533749462	11-01	Nov 11, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.68
Payment 11/06/13 - Thank You		-14.68
Late Payment Charge		.70
<b>Previous Balance Due</b>	\$	<b>.70</b>

**Current KPCO Charges:**

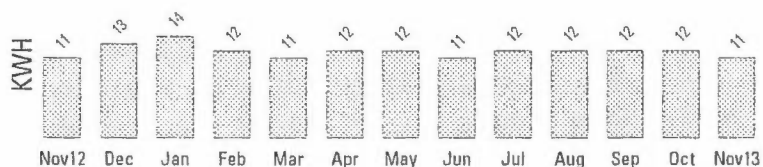
Tariff 211 -Small General Service 11/08/13		
Rate Billing	\$	12.95
Fuel Adj @ 0.0017906- Per KWH		-.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2034000-%		-.29
School Tax		.38
State Sales Tax		.78
<b>Current Electric Charges Due</b>	\$	<b>13.82</b>

**Total Amount Due \$14.52**  
**Due Nov 27 , Add \$0.69 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533749462	10/11	11/08	814	Actual	825	Actual
Multiplier 1.0000			Metered Usage 11 KWH			
Next scheduled read date should be between Dec 11 and Dec 16						

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**13 Month Usage History**      **Total KWH for Past 12 Months is 144**



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Please tear on dotted line

Return top portion with your payment

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**TAYLOR HTS**  
**FOREST HILLS, KY 41527**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
035-411-272-0-9	\$13.04	Nov 27, 2013
Meter Number	Cycle-Route	Bill Date
538253305	11-02	Nov 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	12.9
Payment 11/06/13 - Thank You		-12.9
<b>Previous Balance Due</b>	\$	.0

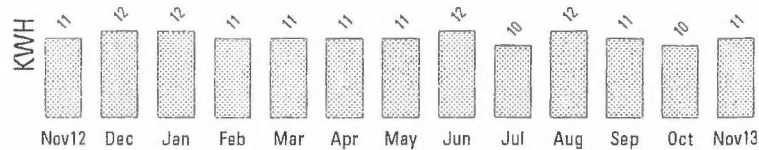
**Current KPCO Charges:**

Tariff 211 -Small General Service 11/08/13		
Rate Billing	\$	12.9
Fuel Adj @ 0.0017906- Per KWH		-.0
DSM Adj @ 0.0008250 Per KWH		.0
Capacity Charge @ 0.0009700 Per KWH		.0
Environmental Adj 2.2034000-%		-.2
School Tax		.1
<b>Current Electric Charges Due</b>	\$	13.0

**Total Amount Due \$13.0**  
**Current Charges Due Nov 27**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
538253305	10/11	11/08	406	Actual	417	Actual
Multiplier 1.0000			Metered Usage 11 KWH			
Next scheduled read date should be between Dec 11 and Dec 16						

**13 Month Usage History Total KWH for Past 12 Months is 134**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	11	28	0	\$0.47	53°F
Previous	10	29	0	\$0.45	64°F
One Year Ago	11	28	0	\$0.46	51°F

Your Average Monthly Usage: 11 KWH

Please tear on dotted line

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BROADHEAD HOLW**  
**TOLER, KY 41514**

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 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

Page 1

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-227-812-0-1	\$34.54	Nov 27, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428778573	11-01	Nov 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	28.1
Payment 11/06/13 - Thank You		-28.1
Late Payment Charge		1.3
<b>Previous Balance Due</b>	\$	1.3

**Current KPCO Charges:**

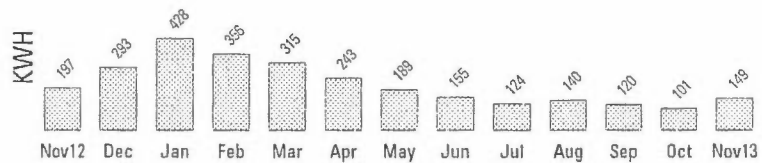
<b>Tariff 211 -Small General Service 11/08/13</b>		
Rate Billing	\$	31.1
Fuel Adj @ 0.0017906- Per KWH		-2
DSM Adj @ 0.0008250 Per KWH		.1
Capacity Charge @ 0.0009700 Per KWH		.1
Environmental Adj 2.2034000-%		-6
School Tax		.9
State Sales Tax		1.8
<b>Current Electric Charges Due</b>	\$	33.2

**Total Amount Due \$34.1**  
**Due Nov 27, Add \$1.66 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428778573	10/11	11/08	12996	Actual	13145	Actual
Multiplier 1.0000			Metered Usage 149 KWH			
428778573	10/11	11/08	0.000	Actual	0.700	Actual
Multiplier 1.0000			Metered Usage 0.700 KW			

Next scheduled read date should be between Dec 11 and Dec 16

**13 Month Usage History Total KWH for Past 12 Months is 2,661**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DEADENING FRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
035-446-525-0-0	\$19.54	Dec 2, 2013
Meter Number	Cycle-Route	Bill Date
533746311	12-04	Nov 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	19.28
Payment 11/06/13 - Thank You		-19.28
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/11/13**

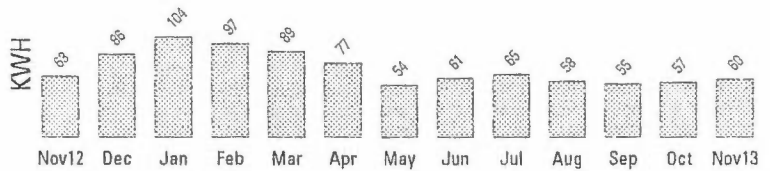
Rate Billing	\$	19.40
Fuel Adj @ 0.0017906- Per KWH		-.11
DSM Adj @ 0.0008250 Per KWH		.05
Capacity Charge @ 0.0009700 Per KWH		.06
Environmental Adj 2.2034000-%		-.43
School Tax		.57
<b>Current Electric Charges Due</b>	\$	19.54

**Total Amount Due \$19.54**

**Current Charges Due Dec 2**

Meter Number	Service Period From	To	Meter Reading Detail			
533746311	10/11	11/11	Previous	Code	Current	Code
			4796	Actual	4856	Actual
Multiplier 1.0000			Metered Usage 60 KWH			
Next scheduled read date should be between Dec 12 and Dec 17						

**13 Month Usage History Total KWH for Past 12 Months is 866**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	60	31	2	\$0.63	52°F
Previous	57	29	2	\$0.66	64°F
One Year Ago	63	29	2	\$0.69	51°F
<b>Your Average Monthly Usage: 72 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**3405 1/2 STATE HIGHWAY 292**  
**E**  
**AFLEX OF BURNWELL**  
**BURNWELL, KY 41514-7680**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-373-924-0-7	\$208.83	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532913568	12-01	Nov 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	138.83
Payment 11/06/13 - Thank You		-138.83
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

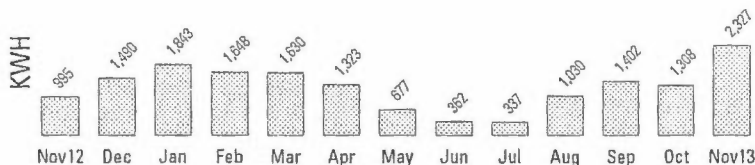
<b>Tariff 211 -Small General Service</b>	11/11/13	
Rate Billing	\$	207.31
Fuel Adj @ 0.0017906- Per KWH		-4.17
DSM Adj @ 0.0008250 Per KWH		1.92
Capacity Charge @ 0.0009700 Per KWH		2.26
Environmental Adj 2.2034000-%		-4.57
School Tax		6.08
<b>Current Electric Charges Due</b>	\$	208.83

**Total Amount Due \$208.83**  
**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532913568	10/11	11/11	4371	Actual	6698	Actual
Multiplier 1.0000			Metered Usage 2,327 KWH			

Next scheduled read date should be between Dec 12 and Dec 17

**13 Month Usage History Total KWH for Past 12 Months is 14,045**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	2,327	31	75	\$6.74	52°F
Previous	1,308	29	45	\$4.79	64°F
One Year Ago	995	29	34	\$3.96	51°F

Your Average Monthly Usage: 1,170 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**COLLINS HWY**  
**COLLINS LIFT STA (SEWER)**  
**PIKEVILLE, KY 41502**

Rate Tariff: Small General Service-211

Page 1 of 1

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-153-722-0-7	\$90.20	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783936	12-03	Nov 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	84.65
Payment 11/06/13 - Thank You		-84.65
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/11/13</b>		
Rate Billing	\$	89.54
Fuel Adj @ 0.0017906- Per KWH		-1.20
DSM Adj @ 0.0008250 Per KWH		.55
Capacity Charge @ 0.0009700 Per KWH		.65
Environmental Adj 2.2034000-%		-1.97
School Tax		2.63
<b>Current Electric Charges Due</b>	\$	90.20

**Total Amount Due \$90.20**

**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783936	10/11	11/11	267	Actual	274	Actual
Multiplier 96.0000			Metered Usage 672 KWH			
428783936	10/11	11/11	0.000	Actual	0.130	Actual
Multiplier 96.0000			Metered Usage 12.480 KW			

Next scheduled read date should be between Dec 12 and Dec 17

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

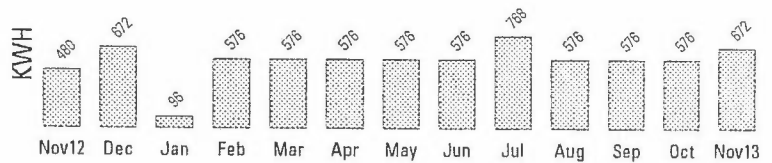
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**13 Month Usage History Total KWH for Past 12 Months is 6,624**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LITTLE CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-006-651-0-0	\$146.47	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532473776	12-04	Nov 12, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 68.75
Payment 11/06/13 - Thank You	-68.75
<b>Previous Balance Due</b>	<b>\$ .00</b>

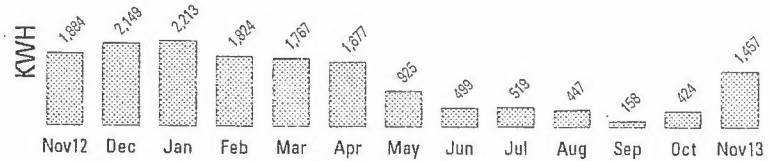
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/11/13</b>	
Rate Billing	\$ 145.40
Fuel Adj @ 0.0017906- Per KWH	-2.61
DSM Adj @ 0.0008250 Per KWH	1.20
Capacity Charge @ 0.0009700 Per KWH	1.41
Environmental Adj 2.2034000-%	-3.20
School Tax	4.27
<b>Current Electric Charges Due</b>	<b>\$ 146.47</b>

**Total Amount Due \$146.47**  
**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532473776	10/11	11/11	32998	Actual	34455	Actual
Multiplier 1.0000			Metered Usage 1,457 KWH			
Next scheduled read date should be between Dec 12 and Dec 17						

**13 Month Usage History Total KWH for Past 12 Months is 14,486**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,457	31	47	\$4.72	52°F
Previous	424	29	15	\$2.37	64°F
One Year Ago	1,884	29	65	\$6.20	51°F

Your Average Monthly Usage: 1,207 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DANIELS BR**  
**DANIELS BR (SEWER)**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
031-560-411-2-5	\$88.19	Dec 3, 2013
Meter Number	Cycle-Route	Bill Date
190231228	15-09	Nov 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	86.32
Payment 11/06/13 - Thank You		-86.32
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/14/13</b>		
Rate Billing	\$	87.55
Fuel Adj @ 0.0017906- Per KWH		-1.15
DSM Adj @ 0.0008250 Per KWH		.53
Capacity Charge @ 0.0009700 Per KWH		.62
Environmental Adj 2.2034000-%		-1.93
School Tax		2.57
<b>Current Electric Charges Due</b>	\$	88.19

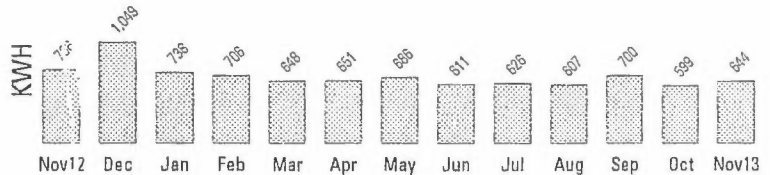
**Total Amount Due \$88.19**

**Current Charges Due Dec 3**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190231228	10/16	11/14	84925	Actual	85569	Actual
Multiplier 1.0000			Metered Usage 644 KWH			

Next scheduled read date should be between Dec 17 and Dec 20

**13 Month Usage History Total KWH for Past 12 Months is 8,387**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	644	29	22	\$3.04	49°F
Previous	599	28	21	\$3.08	65°F
One Year Ago	766	29	26	\$3.38	50°F

Your Average Monthly Usage: 699 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LOWER POMPEY RD**  
**SHELBIANA, KY 41562**

Rate Tariff: Medium General Service-215

Page 1 of 1

Account Number	Total Amount Due	Due Date
031-701-911-0-4	\$1,833.80	Dec 3, 2013
Meter Number	Cycle-Route	Bill Date
436050262	15-07	Nov 15, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 1,756.00  
 Payment 11/06/13 - Thank You -1,756.00  
**Previous Balance Due \$ .00**

**Current KPCO Charges:**

**Tariff 215 -Medium General Service 11/14/13**  
 Rate Billing \$ 1,820.4  
 Fuel Adj @ 0.0017906- Per KWH -35.2  
 DSM Adj @ 0.0008250 Per KWH 16.2  
 Capacity Charge @ 0.0009700 Per KWH 19.1  
 Environmental Adj 2.2034000-% -40.1  
 School Tax 53.4  
**Current Electric Charges Due \$ 1,833.8**

**Total Amount Due \$1,833.8**  
**Current Charges Due Dec 3**

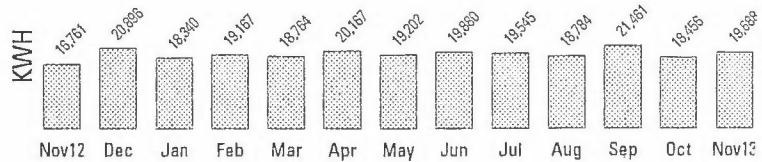
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
436050262	10/16	11/14	38957	Actual	58645	Actual
Multiplier 1.0000			Metered Usage 19,688 KWH			
436050262	10/16	11/14	0.000	Actual	31.800	Actual
Multiplier 1.0000			Metered Usage 31.800 KW			

Next scheduled read date should be between Dec 17 and Dec 20

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**13 Month Usage History Total KWH for Past 12 Months is 231,42**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**351 RIVER RD**  
**MC CARR, KY 41544-8503**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
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Rate Tariff: Small General Service-211

Page 1 of 1

Account Number	Total Amount Due	Due Date
038-620-762-3-3	\$45.99	Dec 3, 2013
Meter Number	Cycle-Route	Bill Date
441018011	15-02	Nov 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	44.86
Payment 11/06/13 - Thank You		-44.86
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

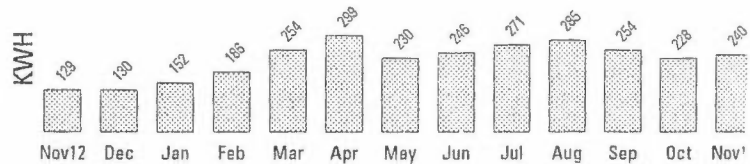
<b>Tariff 211 -Small General Service 11/14/13</b>		
Rate Billing	\$	43.08
Fuel Adj @ 0.0017906- Per KWH		-4.12
DSM Adj @ 0.0008250 Per KWH		.21
Capacity Charge @ 0.0009700 Per KWH		.21
Environmental Adj 2.2034000-%		-9.12
School Tax		1.20
State Sales Tax		2.60
<b>Current Electric Charges Due</b>	\$	45.99

**Total Amount Due \$45.99**  
**Due Dec 3, Add \$2.30 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
441018011	10/16	11/14	41263	Actual	41503	Actual
Multiplier 1.0000			Metered Usage 240 KWH			
441018011	10/16	11/14	0.000	Actual	4.200	Actual
Multiplier 1.0000			Metered Usage 4.200 KW			

Next scheduled read date should be between Dec 17 and Dec 20

**13 Month Usage History Total KWH for Past 12 Months is 2,664**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**1368 DORTON CRK**  
**DORTON CRK BPS**  
**JENKINS, KY 41537-8264**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-826-401-0-0	\$178.95	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533765275	14-05	Nov 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	15.89
Payment 11/06/13 - Thank You		-15.89
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/13/13</b>		
Rate Billing	\$	177.64
Fuel Adj @ 0.0017906- Per KWH		-3.42
DSM Adj @ 0.0008250 Per KWH		1.58
Capacity Charge @ 0.0009700 Per KWH		1.85
Environmental Adj 2.2034000-%		-3.91
School Tax		5.21
<b>Current Electric Charges Due</b>	\$	178.95

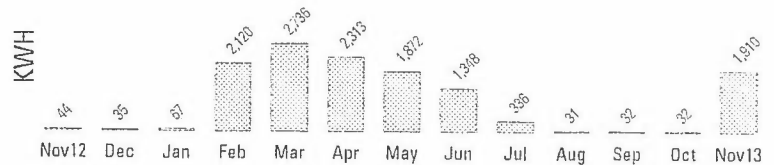
**Total Amount Due \$178.95**

**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533765275	10/15	11/13	41247	Actual	43157	Actual
Multiplier 1.0000			Metered Usage 1,910 KWH			

Next scheduled read date should be between Dec 16 and Dec 19

**13 Month Usage History Total KWH for Past 12 Months is 10,966**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,910	29	66	\$6.17	49°F
Previous	32	28	1	\$0.57	65°F
One Year Ago	44	29	2	\$0.60	50°F

Your Average Monthly Usage: 914 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ROBINSON CREEK RD**  
**ROBINSON CREEK, KY 41560**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-345-332-0-1	\$66.99	Dec 2 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
435941271	13-01	Nov 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	70.10
Payment 11/06/13 - Thank You		-70.10
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/12/13</b>		
Rate Billing	\$	66.51
Fuel Adj @ 0.0017906- Per KWH		-.75
DSM Adj @ 0.0008250 Per KWH		.34
Capacity Charge @ 0.0009700 Per KWH		.41
Environmental Adj 2.2034000-%		-1.47
School Tax		1.95
<b>Current Electric Charges Due</b>	\$	66.99

**Total Amount Due \$66.99**

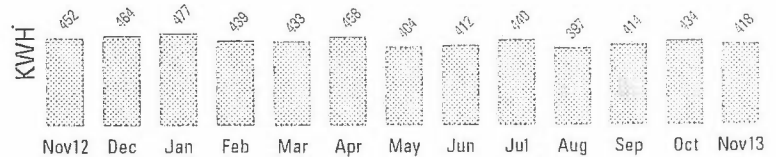
**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941271	10/14	11/12	20135	Actual	20553	Actual
Multiplier 1.0000			Metered Usage 418 KWH			
435941271	10/14	11/12	0.000	Actual	6.900	Actual
Multiplier 1.0000			Metered Usage 6.900 KW			

Next scheduled read date should be between Dec 13 and Dec 18

**13 Month Usage History**

**Total KWH for Past 12 Months is 5,224**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**CABIN FRK**  
**JENKINS, KY 41537**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-000-421-0-2	\$15.12	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532474037	14-05	Nov 14, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 14.85  
 Payment 11/06/13 - Thank You -14.85  
 Late Payment Charge .74  
**Previous Balance Due \$ .74**

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/13/13**  
 Rate Billing \$ 13.47  
 Fuel Adj @ 0.0017906- Per KWH -.02  
 DSM Adj @ 0.0008250 Per KWH .01  
 Capacity Charge @ 0.0009700 Per KWH .01  
 Environmental Adj 2.2034000-% -30  
 School Tax .40  
 State Sales Tax .81  
**Current Electric Charges Due \$ 14.38**

**Total Amount Due \$15.12**

**Due Dec 2 , Add \$0.72 After This Date**

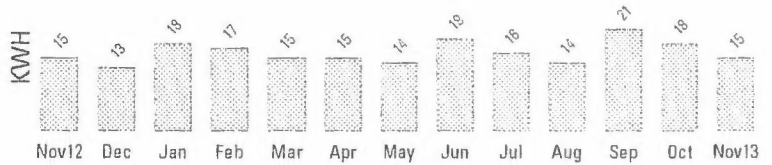
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532474037	10/15	11/13	2529	Actual	2544	Actual
Multiplier 1.0000			Metered Usage 15 KWH			

Next scheduled read date should be between Dec 16 and Dec 19

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**13 Month Usage History Total KWH for Past 12 Months is 195**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DORTON JENKINS HWY**  
**BIG SHELBY BPS**  
**JENKINS, KY 41537**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
034-118-233-0-9	\$137.30	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533750526	14-07	Nov 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	19.54
Payment 11/06/13 - Thank You		-19.54
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

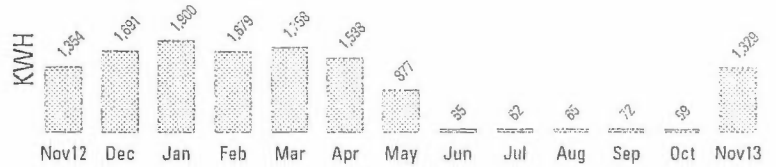
<b>Tariff 211 -Small General Service 11/13/13</b>		
Rate Billing	\$	136.29
Fuel Adj @ 0.0017906- Per KWH		-2.38
DSM Adj @ 0.0008250 Per KWH		1.10
Capacity Charge @ 0.0009700 Per KWH		1.29
Environmental Adj 2.2034000-%		-3.00
School Tax		4.00
<b>Current Electric Charges Due</b>	\$	137.30

**Total Amount Due \$137.30**

**Current Charges Due Dec 2**

Meter Number	Service Period From	Service Period To	Previous	Meter Reading Detail		
				Code	Current	Code
533750526	10/15	11/13	48237	Actual	49566	Actual
Multiplier 1.0000			Metered Usage 1,329 KWH			
Next scheduled read date should be between Dec 16 and Dec 19						

**13 Month Usage History Total KWH for Past 12 Months is 11,120**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,329	29	46	\$4.73	49°F
Previous	59	28	2	\$0.70	65°F
One Year Ago	1,354	29	47	\$4.86	50°F
<b>Your Average Monthly Usage: 927 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HIGHWAY 805**  
**JENKINS BPS**  
**BURDINE, KY 41517**

Rate Tariff: Small General Service-211

Page 1 of 1

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-958-874-0-3	\$138.37	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783723	14-08	Nov 14, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	37.48
Payment 11/06/13 - Thank You		-37.48
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/13/13</b>		
Rate Billing	\$	137.30
Fuel Adj @ 0.0017906- Per KWH		-2.40
DSM Adj @ 0.0008250 Per KWH		1.1
Capacity Charge @ 0.0009700 Per KWH		1.30
Environmental Adj 2.2034000-%		-3.00
School Tax		4.00
<b>Current Electric Charges Due</b>	\$	138.3

**Total Amount Due \$138.3**

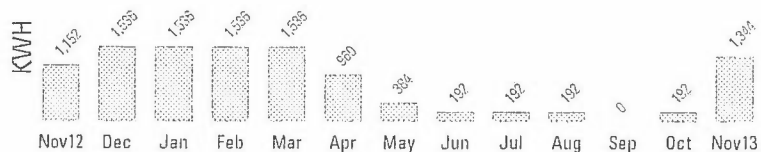
**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783723	10/15	11/13	340	Actual	347	Actual
	Multiplier	192.0000		Metered Usage 1,344 KWH		
428783723	10/15	11/13	0.000	Estimate	0.010	Actual
	Multiplier	192.0000		Metered Usage 1,920 KW		

Next scheduled read date should be between Dec 16 and Dec 19

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**13 Month Usage History Total KWH for Past 12 Months is 9,408**



REPORT NO: MCSR0287  
OFFICE CD: 04011  
PIKEVILLE

AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/18/13  
TIME PREPARED: 19:36:54  
PAGE: 1

OCTOBER 2013

MOUNTAIN WATER DISTRICT 036 948 610 0  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/05/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
0315610870	MOUNTAIN WATER DISTRICT	MITCHELL RD	PIKEVILLE, KY 41501						A	
	SERVICE DELIVERY IDENTIFIER NUMBER:	-	-	-	-					
216 211	0.0	0.0	0.0	0.0	0	146	0.0000	0.0	146 B	
0.00	0.000	.0004200-	0.22	30.35	0.00	0.91	0.00000	0.00	0.00 C	
190227040	K	1.0000	09-12	14646.000	10-11	14792.000 R	0.00	0.00	31.26 D	
0348118500	MOUNTAIN WATER DISTRICT	CONTRARY HOLW	JENKINS, KY 41537						A	
	SERVICE DELIVERY IDENTIFIER NUMBER:	-	-	-	-					
216 211	0.0	0.0	0.0	0.0	0	51	0.0000	0.0	51 B	
0.00	0.000	.0004200-	0.08	17.92	0.00	0.54	0.00000	0.00	0.00 C	
428778087	K	1.0000	09-17	2812.000	10-15	2812.000 R	0.00	0.00	0.00 D	
428778087	K	1.0000	09-17	0.000	10-15	0.000 R	0.00	0.00	0.00 D	
428778087	K	1.0000	09-17	7994.000	10-15	8045.000 R	0.00	0.00	18.46 D	
0348944860	MOUNTAIN WATER DISTRICT	BRANHAM HTS	PIKEVILLE, KY 41501						A	
	SERVICE DELIVERY IDENTIFIER NUMBER:	-	-	-	-					
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0 B	
0.00	0.000	.0000000	0.00	11.24	0.00	0.34	0.00000	0.00	0.00 C	
533730151	K	1.0000	09-12	4598.000	10-11	4598.000 R	0.00	0.00	11.58 D	
0351783100	MOUNTAIN WATER DISTRICT	W SOOKEYS CRK	PIKEVILLE, KY 41501						A	
	SERVICE DELIVERY IDENTIFIER NUMBER:	-	-	-	-					
216 211	0.0	0.0	0.0	0.0	0	21	0.0000	0.0	21 B	
0.00	0.000	.0004200-	0.03	13.99	0.00	0.42	0.00000	0.00	0.00 C	
533753516	K	1.0000	09-12	2288.000	10-11	2309.000 R	0.00	0.00	14.41 D	
0356749190	MOUNTAIN WATER DISTRICT	75 LIZZIE FRK	PIKEVILLE, KY 41501-4004						A	
	SERVICE DELIVERY IDENTIFIER NUMBER:	-	-	-	-					
216 211	0.0	0.0	0.0	0.0	0	463	0.0000	0.0	463 B	
0.00	0.000	.0004200-	0.72	71.87	0.00	2.16	0.00000	0.00	0.00 C	
428778159	K	1.0000	09-12	22988.000	10-11	23155.000 R	0.00	0.00	0.00 D	
428778159	K	1.0000	09-12	0.000	10-11	0.000 R	0.00	0.00	0.00 D	
428778159	K	1.0000	09-12	61442.000	10-11	61905.000 R	0.00	0.00	74.03 D	
0359141470	MOUNTAIN WATER DISTRICT	ROBINSON CREEK RD	ROBINSON CREEK, KY 41560						A	



REPORT NO: MCSR0287  
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AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT 036 948 610 0  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/05/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG	TAX AMT	ADJ/BB/ESP	TOT AMT DUE	C
METER NO KIND CONSTANT PV DATE READ PR DATE READ RC BB ACCT BAL DISTRIBUTION GENERATION TRANSMISSION CC TOTAL	BB AMT	TRANSMISSION	CC TOTAL	D
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				E
216 215 53.6 0.0 53.6 0.0 0 31,520	0.0000	0.0	31,520	B
0.00 0.000 .0004200- 48.61 2,925.15 0.00 87.75 0.00000 0.00 C				
435942909 K 40.0000 09-12 52422.000 10-11 53210.000 R 0.00 0.00 0.00 D				
435942909 D 40.0000 09-12 1.370 10-11 1.340 R 0.00 0.00 3,012.90 D				
0360575710 MOUNTAIN WATER DISTRICT SARAH BRANHAM HOLW PIKEVILLE, KY 41501 A				
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211 0.0 0.0 0.0 0.0 0 120	0.0000	0.0	120	B
0.00 0.000 .0004200- 0.19 26.96 0.00 0.81 0.00000 0.00 C				
428778158 K 1.0000 09-12 3891.000 10-11 3944.000 R 0.00 0.00 0.00 D				
428778158 K 1.0000 09-12 0.000 10-11 0.000 R 0.00 0.00 0.00 D				
428778158 K 1.0000 09-12 9565.000 10-11 9685.000 R 0.00 0.00 27.77 D				
0366557490 MOUNTAIN WATER DISTRICT KY HIGHWAY 610 W VIRGIE, KY 41572 A				
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211 0.0 0.0 0.0 0.0 0 0	0.0000	0.0	0	B
0.00 0.000 .0000000 0.00 11.24 0.00 0.00 0.00000 0.00 C				
435941505 K 1.0000 09-13 23613.000 10-14 23613.000 R 0.00 0.00 0.00 D				
435941505 D 1.0000 09-13 0.000 10-14 0.000 R 0.00 0.00 11.24 D				
0381564600 MOUNTAIN WATER DISTRICT 640 LITTLE ROBINSON CRK VIRGIE, KY 41572-8321 A				
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211 0.0 0.0 0.0 0.0 0 1,830	0.0000	0.0	1,830	B
0.00 0.000 .0004200- 2.83 172.29 0.00 5.17 0.00000 0.00 C				
428778091 K 1.0000 09-13 60725.000 10-14 61594.000 R 0.00 0.00 0.00 D				
428778091 K 1.0000 09-13 0.000 10-14 0.000 R 0.00 0.00 0.00 D				
428778091 K 1.0000 09-13 44932.000 10-14 46762.000 R 0.00 0.00 177.46 D				
0385862060 MOUNTAIN WATER DISTRICT SUGAR CAMP RD ROBINSON CREEK, KY 41560 A				
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211 0.0 0.0 0.0 0.0 0 165	0.0000	0.0	165	B
0.00 0.000 .0004200- 0.25 32.84 0.00 0.99 0.00000 0.00 C				
428778051 K 1.0000 09-13 4724.000 10-14 4724.000 R 0.00 0.00 0.00 D				
428778051 K 1.0000 09-13 0.000 10-14 0.000 R 0.00 0.00 0.00 D				

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MOUNTAIN WATER DISTRICT 036 948 610 0  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/05/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ PR DATE READ RC DISTRIBUTION BB AMT ADJ/BB/ESP TOT AMT DUE D	GENERATION TRANSMISSION CC TOTAL	E
428778051	K 1.0000 09-13	16222.000 10-14	16387.000 R 0.00 0.00	33.83 D
0397485540	MOUNTAIN WATER DISTRICT	US HIGHWAY 23 S	PIKEVILLE, KY 41572	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	9.5 0.0 9.5	0.0 0	1,162	0.0000 0.0 1,162 B
0.00	0.000 .0004200-	1.79 143.12	0.00	4.29 0.00000 0.00 C
436009265	K 1.0000 09-12	68663.000 10-11	69825.000 R	0.00 0.00 0.00 D
436009265	D 1.0000 09-12	9.400 10-11	9.500 R	0.00 0.00 147.41 D
0303677870	MOUNTAIN WATER DISTRICT	POND CREEK RD	MCVEIGH, KY 41546	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0 0.0	0.0 0	557	0.0000 0.0 557 B
0.00	0.000 .0004200-	0.86 80.81	0.00	2.42 0.00000 4.16 C
428777713	K 1.0000 09-06	11811.000 10-08	11938.000 R	0.00 0.00 0.00 D
428777713	K 1.0000 09-06	0.000 10-08	0.000 R	0.00 0.00 0.00 D
428777713	K 1.0000 09-06	33340.000 10-08	33897.000 R	0.00 0.00 83.23 D
0304930790	MOUNTAIN WATER DISTRICT	WEST RD	CANADA, KY 41519	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 215	11.0 0.0 11.0	0.0 0	970	0.0000 0.0 970 B
0.00	0.000 .0004200-	1.49 126.56	0.00	3.80 0.00000 6.52 C
441070289	K 1.0000 09-05	60801.000 10-04	61771.000 R	0.00 0.00 0.00 D
441070289	D 1.0000 09-05	10.500 10-04	11.000 R	0.00 0.00 130.36 D
0313514670	MOUNTAIN WATER DISTRICT	N BIG CREEK RD	SIDNEY, KY 41564	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0.0 0	4	0.0000 0.0 4 B
0.00	0.000 .0000000	0.00 11.76	0.00	0.35 0.00000 0.00 C
441070284	K 1.0000 09-03	0.000 10-03	4.000 R	0.00 0.00 12.11 D
0336911550	MOUNTAIN WATER DISTRICT	SR 292	SOUTH WILLIAMSON, KY 41503	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.1 0.0 0.1	0.0 0	13	0.0000 0.0 13 B
0.00	0.000 .0004200-	0.01 12.93	0.00	0.39 0.00000 0.67 C
436009050	K 1.0000 08-30	6312.000 09-30	6325.000 R	0.00 0.00 0.00 D

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MOUNTAIN WATER DISTRICT 036 948 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/05/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP							
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RQVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	A
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		E
436009050	D	1.0000	08-30	0.136	09-30	0.136 H	0.00	0.00	13.32	D
0346938910	MOUNTIAN WATER DISTRICT	POND CREEK RD	STONE, KY 41567							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	63	0.0000	0.0	63	B
0.00	0.000	.0004200-	0.09	19.48	0.00	1.78	0.00000	1.06		C
533080927	K	1.0000	09-09	5456.000	10-08	5519.000 R	0.00	0.00	21.26	D
0378115170	MOUNTAIN WATER DISTRICT	27678 US HIGHWAY 119 N	BELFRY, KY 41514-7542							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	4.1	0.0	4.1	0.0	0	112	0.0000	0.0	112	B
0.00	0.000	.0004200-	0.17	25.90	0.00	0.78	0.00000	0.00		C
435941267	K	1.0000	09-12	7422.000	10-11	7534.000 R	0.00	0.00	0.00	D
435941267	D	1.0000	09-12	4.100	10-11	4.100 R	0.00	0.00	26.68	D
0380776710	MOUNTAIN WATER DISTRICT	NEW CAMP RD	SOUTH WILLIAMSON, KY 41503							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	4.9	0.0	4.9	0.0	0	234	0.0000	0.0	234	B
0.00	0.000	.0004200-	0.36	41.87	0.00	1.26	0.00000	0.00		C
428780449	K	1.0000	09-12	27088.000	10-11	27322.000 R	0.00	0.00	0.00	D
428780449	D	1.0000	09-12	4.000	10-11	4.900 R	0.00	0.00	43.13	D
0395923860	MOUNTAIN WATER DISTRICT	US HIGHWAY 119 N	BELFRY, KY 41514							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	5.3	0.0	6.0	0.0	0	770	0.0000	0.0	770	B
0.00	0.000	.0004200-	1.19	98.82	0.00	2.96	0.00000	0.00		C
428780528	K	1.0000	09-12	67665.000	10-11	68435.000 R	0.00	0.00	0.00	D
428780528	D	1.0000	09-12	3.200	10-11	5.300 R	0.00	0.00	101.78	D

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MOUNTAIN WATER DISTRICT 036 948 610 0  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/05/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP								
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	A	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	19	3,875.10	117.12	0.00	3,992.22

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	0.00
CURRENT CHARGES	3,992.22
ADJUSTMENT/BB ADJ.	0.00
TOTAL NEW CHARGES	3,992.22
TOTAL DUE	3,992.22
IF PAID AFTER 11/05/13, ADD	12.41

READ CODE: H=ESTIMATED READING R=RF READ



Account Number  
035-655-472-0-9  
CY 21  
0

<b>\$288.74</b>	\$ _____
Total Amount Due	Amount Enclosed
<b>Due Nov 12 , Add \$7.69 After This Date</b>	

Send Inquiries To:  
PO BOX 24401  
CANTON, OH 44701-4401  
R-03-UNMETERED

6105-1



MOUNTAIN WATER DISTRICT  
MOUNTAIN WATER DISTRICT 7030-17  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

Make Check Payable and Send To:  
KENTUCKY POWER COMPANY  
PO BOX 24410  
CANTON OH 44701-4410



0000288740000296430100000000000356554720925101211021900005

Please tear on dotted line

Return top portion with your payment

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-655-472-0-9	\$288.74	Nov 12, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	21-	Oct 25, 2013

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

**Previous Charges:**

Total Amount Due At Last Billing	\$ 644.95
Payment 10/04/13 - Thank You	-674.76
<b>Previous Balance Due</b>	<b>\$ -29.81</b>

**Current KPCO Charges:**

Electric Billing Summary	\$ 318.55
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**Total Amount Due \$288.74**

**Due Nov 12 , Add \$7.69 After This Date**

COPY

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Rates available on request  
See other side for Important Information



REPORT NO: MCSR0287  
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PIKEVILLE

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MOUNTAIN WATER DISTRICT 035 655 472 0  
MOUNTAIN WATER DISTRICT 7030-17  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME				SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG				
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	TOT AMT DUE				
				BB ACCT BAL		DISTIBUTION	GENERATION	TRANSMISSION	CC TOTAL			
0322900352	MOUNTAIN UTILITIES MAGN				ZEBULON HWY				PIKEVILLE, KY 41501-1171			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	722	0.0000	0.0	722	B		
0.00	0.000		.0004200-	1.12	92.67	0.00	2.78	0.00000	4.77	C		
533745962	K	1.0000	09-24	3653.000	10-22	4375.000 R	0.00	0.00	95.45	D		
0329100269	MOUNTAIN UTILITY MGMT				SHELBY DRY FRK LOT 19				SHELBIANA, KY 41562			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
020 022	0.0	0.0	0.0	0.0	0	735	0.0000	0.0	735	B		
0.00	0.000		.0004200-	1.13	72.32	0.00	2.17	0.00000	3.72	C		
533959584	K	1.0000	09-17	61235.000	10-15	61970.000 R	0.00	0.00	74.49	D		
0380900432	MOUNTAIN UTILITIES				COLLINS HWY				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B		
0.00	0.000		.0000000	0.00	11.24	0.00	0.34	0.00000	0.00	C		
533740566	K	1.0000	09-12	0.000	10-11	0.000 R	0.00	0.00	11.58	D		
0386700434	MOUNTAIN UTILITIES MAGN				BRANHAM HTS				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	971	0.0000	0.0	971	B		
0.00	0.000		.0004200-	1.49	110.55	0.00	3.32	0.00000	0.00	C		
533731451	K	1.0000	09-12	77495.000	10-11	78466.000 R	0.00	0.00	113.87	D		

REPORT NO: MCSR0287  
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MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER DISTRICT 7030-17  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 655 472 0

BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED KWH	PF CONS
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT
METER NO KIND	CONSTANT PV DATE	READ	PR DATE READ RC	BB AMT
			BB ACCT BAL DISTRIBUTION	GENERATION
				ADJ/BB/ESP
				TRANSMISSION
				TOT AMT DUE
				CC TOTAL
				BILLING KWH
				LATE PMT CHG

0331202340	MOUNTAIN WATER DISTRICT	GOODY RD UNIT SEWAGE	GOODY, KY 41529	
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0	0.0	0.0	0.0000
0.00	0.000	.0000000	0.00	0.34
533601132	K	1.0000	09-12	195.000
				11.24
				0.00
				195.000 R
				0.00
				0.00000
				0.00
				11.58

0361500455	PIKE CO FISCAL COURT	S JOHNSON BOTTOM RD UNIT SEWAGE	FREEBURN, KY 41528	
	SERVICE DELIVERY IDENTIFIER NUMBER:	- - - -		
216 211	0.0	0.0	0.0	0.0000
0.00	0.000	.0000000	0.00	0.34
533610220	K	1.0000	09-18	6.000
				11.24
				0.00
				6.000 R
				0.00
				0.00000
				0.00
				11.58

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	6	309.26	9.29	0.00	318.55

ACCOUNT SUMMARY:	PREVIOUS ACCOUNT BALANCE	29.81-
	CURRENT CHARGES	318.55
	ADJUSTMENT/BB ADJ.	0.00
	TOTAL NEW CHARGES	318.55
		-----
	TOTAL DUE	288.74

IF PAID AFTER 11/12/13, ADD 7.69

READ CODE: R=RF READ

Rate Tariff: -000

<b>Account Number</b> 035-655-472-0-9	<b>Total Amount Due</b> \$644.95	<b>Due Date</b> Oct 14, 2013
<b>Meter Number</b> Unmetered	<b>Cycle-Route</b> 21-	<b>Bill Date</b> Sep 26, 2013

**Previous Charges:**

Total Amount Due At Last Billing

\$ 674.76

Late Payment Charge

3.90

Payment 08/28/13 - Thank You

-353.64

Previous Balance Due

\$ 325.02

**Current KPCO Charges:**

Electric Billing Summary

\$ 319.93

Total Amount Due

\$644.95

Due Oct 14, Add \$8.56 After This Date

- 321.12

323.83

Service Address:

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

KPCO Messages



REPORT NO: MCSRU287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/26/13  
 TIME PREPARED: 19:19:39  
 PAGE: 2

SEPTEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER DISTRICT 7030-17  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 655 472 0

BILL DUE DATE 10/14/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH				A
EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG				B
METER NO KIND CONSTANT PV DATE READ BB ACCT BAL DISTRIBUTION GENERATION TRANSMISSION CC TOTAL				C
				D
				E

0331202340	MOUNTAIN WATER DISTRICT	GOODY RD UNIT SEWAGE	GOODY, KY 41529	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0000
0.00	0.0000	.00000000	0.00	0.34
533601132	K	1.0000	08-12	195.000
				09-12
				195.000 R
				0.00
				0.00
				11.72 D

0361500455	PIKE CO FISCAL COURT	S JOHNSON BOTTOM RD UNIT SEWAGE	FREEBURN, KY 41528	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0000
0.00	0.0000	.00000000	0.00	0.34
533610220	K	1.0000	08-19	6.000
				09-18
				6.000 R
				0.00
				0.00
				11.72 D

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	6	310.62	9.31	0.00	319.93

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	325.02
CURRENT CHARGES	319.93
ADJUSTMENT/BB ADJ.	0.00
TOTAL NEW CHARGES	319.93
TOTAL DUE	644.95
IF PAID AFTER 10/14/13, ADD	8.56

READ CODE: R=RF READ

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**43 HARLESS CRK**  
**REGINA, KY 41559-8945**

Rate Tariff: Large General Service-240

Page 1

<b>Account Number</b> 033-183-453-0-7	<b>Total Amount Due</b> \$18,096.56	<b>Due Date</b> Oct 7, 2013
<b>Meter Number</b> 435943777	<b>Cycle-Route</b> 16-08	<b>Bill Date</b> Sep 19, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

To avoid unnecessary delays in crediting your electric payment, please **do not paper clip or staple your check to the bill payment stub.**

**Previous Charges:**

Total Amount Due At Last Billing \$ 27,520.00  
 Payment 09/16/13 - Thank You -27,520.00

**Previous Balance Due**

\$ 0.00

**Current KPCO Charges:**

**Tariff 240 -Large General Service 09/18/13**

Rate Billing \$ 17,927.60

Fuel Adj @ 0.0026339- Per KWH -536.40

DSM Adj @ 0.0008250 Per KWH 168.00

Capacity Charge @ 0.0009700 Per KWH 197.10

Environmental Adj 1.0548000-% -187.00

School Tax 527.10

**Current Electric Charges Due \$ 18,096.56**

**Total Amount Due**

**\$18,096.56**

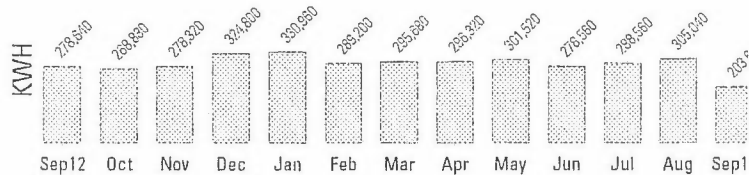
**Current Charges Due Oct 7**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435943777	08/19	09/18	10745	Actual	13291	Actual
Multiplier 80.0000		Metered Usage 203,680 KWH				
435943777	08/19	09/18	0.000	Actual	6.110	Actual
Multiplier 80.0000		Metered Usage 488.800 KW				
435943777	08/19	09/18	30390	Actual	31191	Actual
Multiplier 80.0000		Metered Usage 64,080 KVARH				

Next scheduled read date should be between Oct 17 and Oct 22

**13 Month Usage History**

**Total KWH for Past 12 Months is 3,536,400**



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A unit of American Electric Power

Please tear on dotted line

Return top portion with your payment

Service Address:  
**MOUNTAIN WATER DISTRICT  
CANEY FRK  
TURKEY CREEK, KY 41570**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-400-938-0-6	\$51.18	Oct 21, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533080653	04-01	Oct 3, 2013

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Did you forget to pay your last electric bill?**  
Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

**Previous Charges:**

Total Amount Due At Last Billing	\$	27.72
Late Payment Charge		1.32
<b>Previous Balance Due</b>	\$	<b>29.04</b>

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/03/13**

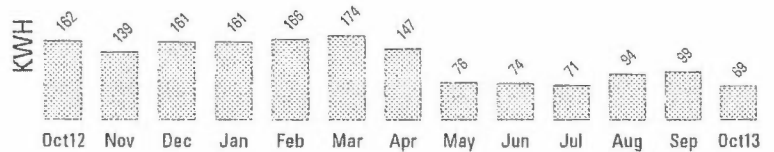
Rate Billing	\$	20.58
Fuel Adj @ 0.0005725 Per KWH		.04
DSM Adj @ 0.0008250 Per KWH		.06
Capacity Charge @ 0.0009700 Per KWH		.07
Environmental Adj 2.2637000-%		-.47
School Tax		.61
State Sales Tax		1.25
<b>Current Electric Charges Due</b>	\$	<b>22.14</b>

**Total Amount Due \$51.18**  
**Due Oct 21 , Add \$1.11 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533080653	08/30	10/03	11643	Actual	11712	Actual
Multiplier 1.0000			Metered Usage 69 KWH			

Next scheduled read date should be between Oct 30 and Nov 4

**13 Month Usage History Total KWH for Past 12 Months is 1,524**



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Service Address:  
**UTILITY MGMT GROUP  
 DRY BR  
 PUMP STATION  
 PIKEVILLE, KY 41501**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-983-880-1-7	\$105.80	Oct 10, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190230272	19-04	Sep 24, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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 Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

To avoid unnecessary delays in crediting your electric payment, please **do not paper clip or staple your check to the bill payment stub.**

**Previous Charges:**

Total Amount Due At Last Billing	\$	114.47
Payment 09/16/13 - Thank You		-114.47
Late Payment Charge		5.27
<b>Previous Balance Due</b>	\$	<b>5.27</b>

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 09/23/13</b>		
Rate Billing	\$	93.67
Fuel Adj @ 0.0026339- Per KWH		-1.92
DSM Adj @ 0.0008250 Per KWH		.60
Capacity Charge @ 0.0009700 Per KWH		.71
Environmental Adj 1.0548000-%		-.98
School Tax		2.76
State Sales Tax		5.69
<b>Current Electric Charges Due</b>	\$	<b>100.53</b>

**Total Amount Due \$105.80**

**Due Oct 10 , Add \$5.03 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190230272	08/22	09/23	84370	Actual	85100	Actual
Multiplier 1.0000			Metered Usage 730 KWH			

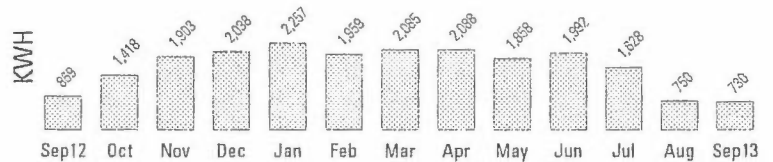
Next scheduled read date should be between Oct 22 and Oct 25

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**13 Month Usage History**

**Total KWH for Past 12 Months is 20,845**



Service Address:  
**MOUNTAIN WATER DISTRICT  
 INC  
 DRY BR  
 TANK  
 PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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 your electric payment, please **do not paper  
 clip or staple your check to the bill  
 payment stub.**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
039-618-842-1-4	\$0.24	Oct 10, 2013
Meter Number	Cycle-Route	Bill Date
533764359	19-04	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	23.02
Payment 08/28/13 - Thank You		-11.48
Payment 09/16/13 - Thank You		-23.02
<b>Previous Balance Due</b>	<b>\$</b>	<b>-11.48</b>

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 09/23/13</b>		
Rate Billing	\$	11.50
Environmental Adj 1.0548000-%		-12
School Tax		.34
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>11.72</b>

**Total Amount Due \$0.24**

**Current Charges Due Oct 10**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
533764359	08/23	09/23	551	Actual	551	Actual
Multiplier 1.0000			Metered Usage 0 KWH			
Next scheduled read date should be between Oct 22 and Oct 25						

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	0	31	0	\$0.38	70°F
Previous	0	30	0	\$0.38	70°F
One Year Ago	0	30	0	\$0.39	70°F
Your Average Monthly Usage: 0 KWH					

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**WINNS BR**  
**MODERN HOMES SEWER**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

To avoid unnecessary delays in crediting  
 your electric payment, please **do not paper**  
**clip or staple your check to the bill**  
**payment stub.**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
038-790-510-0-5	\$96.62	Oct 10, 2013
Meter Number	Cycle-Route	Bill Date
190235064	19-02	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	98.34
Payment 09/16/13 - Thank You		-98.34
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 09/24/13**

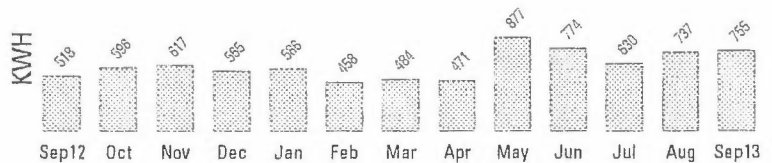
Rate Billing	\$	95.45
Fuel Adj @ 0.0026339- Per KWH		-1.99
DSM Adj @ 0.0008250 Per KWH		.62
Capacity Charge @ 0.0009700 Per KWH		.73
Environmental Adj 1.0548000-%		-1.00
School Tax		2.81
<b>Current Electric Charges Due</b>	\$	96.62

**Total Amount Due \$96.62**

**Current Charges Due Oct 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190235064	08/22	09/24	78015	Actual	78770	Actual
Multiplier 1.0000			Metered Usage 755 KWH			
Next scheduled read date should be between Oct 22 and Oct 25						

**13 Month Usage History Total KWH for Past 12 Months is 7,313**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	755	33	23	\$2.93	70°F
Previous	737	29	25	\$3.39	70°F
One Year Ago	518	30	17	\$2.72	70°F
<b>Your Average Monthly Usage: 609 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JOES CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
031-116-526-0-2	\$101.72	Oct 10, 2013
Meter Number	Cycle-Route	Bill Date
533116811	19-05	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	77.01
Payment 09/16/13 - Thank You		-77.01
<b>Previous Balance Due</b>	\$	<b>.00</b>

**Current KPCO Charges:**

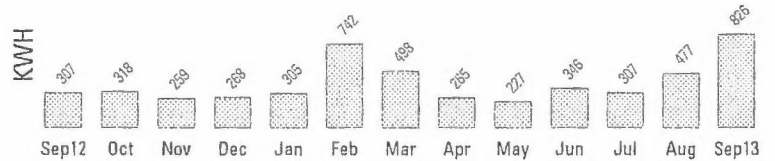
<b>Tariff 211 -Small General Service 09/23/13</b>		
Rate Billing	\$	100.50
Fuel Adj @ 0.0026339- Per KWH		-2.17
DSM Adj @ 0.0008250 Per KWH		.68
Capacity Charge @ 0.0009700 Per KWH		.80
Environmental Adj 1.0548000-%		-1.05
School Tax		2.96
<b>Current Electric Charges Due</b>	\$	<b>101.72</b>

**Total Amount Due \$101.72**  
**Current Charges Due Oct 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533116811	08/22	09/23	60495	Actual	61321	Actual
Multiplier 1.0000			Metered Usage 826 KWH			

Next scheduled read date should be between Oct 22 and Oct 25

**13 Month Usage History Total KWH for Past 12 Months is 4,319**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	826	32	26	\$3.18	70°F
Previous	477	29	16	\$2.66	70°F
One Year Ago	307	30	10	\$1.79	70°F

Your Average Monthly Usage: 360 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**SMITH FRK**  
**ZEBULON HWY**  
**META, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
032-774-291-0-0	\$21.44	Oct 10, 2013
Meter Number	Cycle-Route	Bill Date
534164854	19-03	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	20.05
Payment 09/16/13 - Thank You		-20.05
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

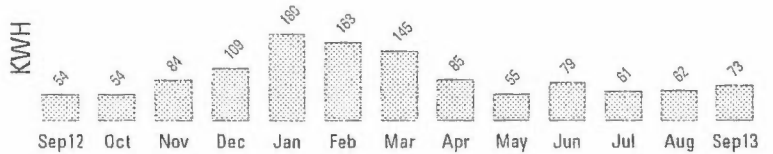
<b>Tariff 211 -Small General Service 09/24/13</b>		
Rate Billing	\$	21.11
Fuel Adj @ 0.0026339- Per KWH		-.20
DSM Adj @ 0.0008250 Per KWH		.06
Capacity Charge @ 0.0009700 Per KWH		.07
Environmental Adj 1.0548000-%		-.22
School Tax		.62
<b>Current Electric Charges Due</b>	\$	21.44

**Total Amount Due \$21.44**

**Current Charges Due Oct 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
534164854	08/22	09/24	5517	Actual	5590	Actual
Multiplier 1.0000			Metered Usage 73 KWH			
Next scheduled read date should be between Oct 22 and Oct 25						

**13 Month Usage History Total KWH for Past 12 Months is 1,131**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	73	33	2	\$0.65	70°F
Previous	62	29	2	\$0.69	70°F
One Year Ago	54	30	2	\$0.64	70°F

Your Average Monthly Usage: 94 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LEFT FORK OF JOES CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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 your electric payment, please **do not paper**  
**clip or staple your check to the bill**  
**payment stub.**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-572-144-0-7	\$14.39	Oct 10, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532897256	19-05	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.01
Payment 09/16/13 - Thank You		-14.01
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

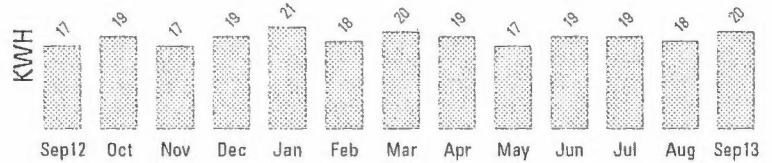
<b>Tariff 211 -Small General Service 09/23/13</b>		
Rate Billing	\$	14.13
Fuel Adj @ 0.0026339- Per KWH		-.05
DSM Adj @ 0.0008250 Per KWH		.02
Capacity Charge @ 0.0009700 Per KWH		.02
Environmental Adj 1.0548000-%		-.15
School Tax		.42
<b>Current Electric Charges Due</b>	\$	14.39

**Total Amount Due \$14.39**

**Current Charges Due Oct 10**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
532897256	08/22	09/23	1291	Actual	1311	Actual
Multiplier 1.0000			Metered Usage 20 KWH			
Next scheduled read date should be between Oct 22 and Oct 25						

**13 Month Usage History Total KWH for Past 12 Months is 223**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	20	32	1	\$0.45	70°F
Previous	18	29	1	\$0.48	70°F
One Year Ago	17	30	1	\$0.47	70°F

Your Average Monthly Usage: 19 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BENT BRANCH RD**  
**SCOTT FORK BPS**  
**META, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-047-943-0-8	\$30.91	Oct 10, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533776196	19-03	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	27.59
Payment 09/16/13 - Thank You		-27.59
<b>Previous Balance Due</b>	\$	.00

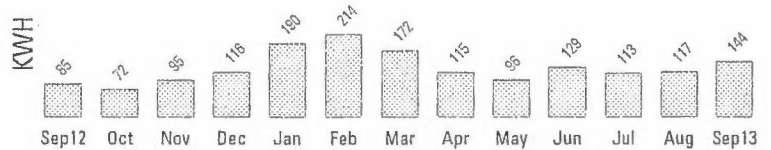
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 09/24/13</b>		
Rate Billing	\$	30.45
Fuel Adj @ 0.0026339- Per KWH		-.38
DSM Adj @ 0.0008250 Per KWH		.12
Capacity Charge @ 0.0009700 Per KWH		.14
Environmental Adj 1.0548000-%		-.32
School Tax		.90
<b>Current Electric Charges Due</b>	\$	30.91

**Total Amount Due \$30.91**  
**Current Charges Due Oct 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533776196	08/22	09/24	6282	Actual	6426	Actual
Multiplier 1.0000			Metered Usage 144 KWH			
Next scheduled read date should be between Oct 22 and Oct 25						

**13 Month Usage History Total KWH for Past 12 Months is 1,514**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	144	33	4	\$0.94	70°F
Previous	117	29	4	\$0.95	70°F
One Year Ago	85	30	3	\$0.78	70°F
<b>Your Average Monthly Usage: 126 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT  
 WINNS BR OFC  
 OFFICE ADMIN DOWNSTAIRS  
 PIKEVILLE, KY 41502**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

To avoid unnecessary delays in crediting  
 your electric payment, please **do not paper  
 clip or staple your check to the bill  
 payment stub.**

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Rate Tariff: Medium General Service-215

Page 1 of

Account Number	Total Amount Due	Due Date
037-080-035-6-5	\$382.46	Oct 10, 2013
Meter Number	Cycle-Route	Bill Date
428777287	19-02	Sep 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	371.51
Payment 09/16/13 - Thank You		-371.51
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

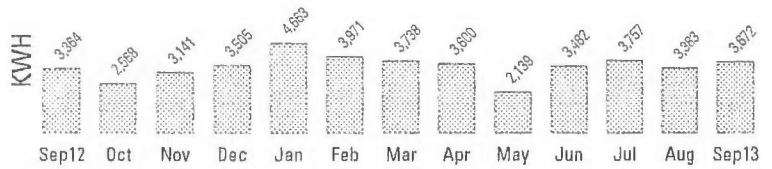
<b>Tariff 215 -Medium General Service 09/23/13</b>		
Rate Billing	\$	378.37
Fuel Adj @ 0.0026339- Per KWH		-9.68
DSM Adj @ 0.0008250 Per KWH		3.03
Capacity Charge @ 0.0009700 Per KWH		3.56
Environmental Adj 1.0548000-%		-3.96
School Tax		11.14
<b>Current Electric Charges Due</b>	\$	382.46

**Total Amount Due \$382.46**  
**Current Charges Due Oct 10**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428777287	08/22	09/23	54095	Actual	57767	Actual
Multiplier 1.0000			Metered Usage 3,672 KWH			
428777287	08/22	09/23	0.000	Actual	12.200	Actual
Multiplier 1.0000			Metered Usage 12.200 KW			

Next scheduled read date should be between Oct 22 and Oct 25

**13 Month Usage History Total KWH for Past 12 Months is 41,311**



Please tear on dotted line

Return top portion with yr.

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HURRICANE CRK**  
**RIDGELINE RD TANK**  
**KIMPER, KY 41539**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

To avoid unnecessary delays in crediting  
 your electric payment, please **do not paper**  
**clip or staple your check to the bill**  
**payment stub.**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
039-014-350-0-2	\$13.85	Oct 9, 2013
Meter Number	Cycle-Route	Bill Date
533586633	18-09	Sep 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	-----	-12
<b>Previous Balance Due</b>	\$	-----	-12

**Current KPCO Charges:**

**Tariff 211 -Small General Service 09/20/13**

Rate Billing	\$	12.95
Fuel Adj @ 0.0026339- Per KWH		-.03
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 1.0548000-%		-.14
School Tax		.38
State Sales Tax		.79
<b>Current Electric Charges Due</b>	\$	13.97

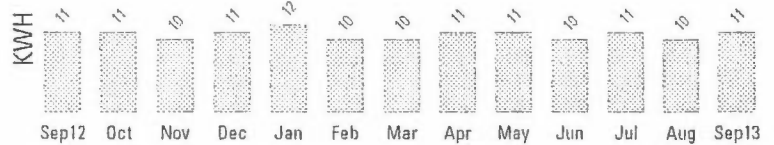
**Total Amount Due \$13.85**

**Due Oct 9, Add \$0.69 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533586633	08/21	09/20	284	Actual	295	Actual
Multiplier 1.0000			Metered Usage 11 KWH			

Next scheduled read date should be between Oct 21 and Oct 24

**13 Month Usage History Total KWH for Past 12 Months is 128**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	11	30	0	\$0.47	71°F
Previous	10	29	0	\$0.47	70°F
One Year Ago	11	30	0	\$0.47	70°F

Your Average Monthly Usage: 11 KWH

Please tear on dotted line

Return slip portion to your utility

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**OHIO ST**  
**ADAMS BRANCH BPS**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-327-742-0-4	\$18.52	Oct 9, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533262406	18-01	Sep 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	26.50
Payment 09/16/13 - Thank You		-26.50
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

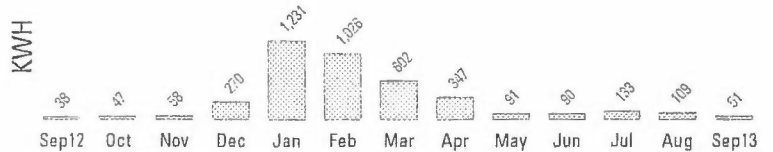
<b>Tariff 211 -Small General Service 09/20/13</b>		
Rate Billing	\$	18.21
Fuel Adj @ 0.0026339- Per KWH		-.13
DSM Adj @ 0.0008250 Per KWH		.04
Capacity Charge @ 0.0009700 Per KWH		.05
Environmental Adj 1.0548000-%		-.19
School Tax		.54
<b>Current Electric Charges Due</b>	\$	18.52

**Total Amount Due \$18.52**

**Current Charges Due Oct 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533262406	08/21	09/20	19947	Actual	19998	Actual
Multiplier 1.0000			Metered Usage 51 KWH			
Next scheduled read date should be between Oct 21 and Oct 24						

**13 Month Usage History Total KWH for Past 12 Months is 4,042**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	51	30	2	\$0.62	71°F
Previous	109	29	4	\$0.91	70°F
One Year Ago	38	30	1	\$0.57	70°F
<b>Your Average Monthly Usage: 337 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**12303 1/2 GRAPEVINE RD**  
**RIDGELINE RD**  
**PHYLLIS, KY 41554-8413**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
030-350-057-0-5	\$58.04	Oct 9, 2013
Meter Number	Cycle-Route	Bill Date
534086688	18-09	Sep 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	32.51
Payment 09/16/13 - Thank You		-32.51
Late Payment Charge		1.54
<b>Previous Balance Due</b>	<b>\$</b>	<b>1.54</b>

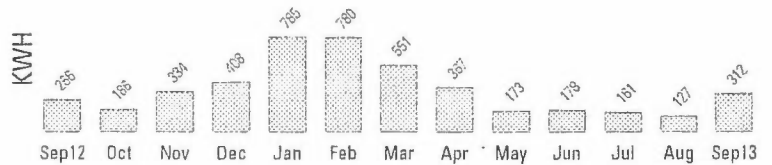
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 09/20/13</b>		
Rate Billing	\$	52.56
Fuel Adj @ 0.0026339- Per KWH		-.82
DSM Adj @ 0.0008250 Per KWH		.26
Capacity Charge @ 0.0009700 Per KWH		.30
Environmental Adj 1.0548000-%		-.55
School Tax		1.55
State Sales Tax		3.20
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>56.50</b>

**Total Amount Due \$58.04**  
**Due Oct 9 , Add \$2.83 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
534086688	08/21	09/20	20913	Actual	21225	Actual
Multiplier 1.0000			Metered Usage 312 KWH			
Next scheduled read date should be between Oct 21 and Oct 24						

**13 Month Usage History Total KWH for Past 12 Months is 4,316**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**47 MAYNARD DR**  
**GRASSY 1 BPS**  
**RACCOON, KY 41557-8458**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

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 your electric payment, please **do not paper**  
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**payment stub.**

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Rate Tariff: Small General Service-211

Page 1 of 2

Account Number	Total Amount Due	Due Date
035-987-385-0-2	\$198.24	Oct 9, 2013
Meter Number	Cycle-Route	Bill Date
435941643	18-06	Sep 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	230.48
Payment 09/16/13 - Thank You		-230.48
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

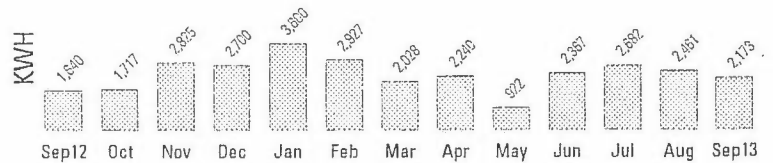
<b>Tariff 211 -Small General Service 09/20/13</b>		
Rate Billing	\$	196.35
Fuel Adj @ 0.0026339- Per KWH		-5.73
DSM Adj @ 0.0008250 Per KWH		1.79
Capacity Charge @ 0.0009700 Per KWH		2.11
Environmental Adj 1.0548000-%		-2.05
School Tax		5.77
<b>Current Electric Charges Due</b>	\$	198.24

**Total Amount Due \$198.24**  
**Current Charges Due Oct 9**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941643	08/21	09/20	52256	Actual	54429	Actual
Multiplier 1.0000			Metered Usage 2,173 KWH			
435941643	08/21	09/20	0.000	Actual	7.200	Actual
Multiplier 1.0000			Metered Usage 7.200 KW			

Next scheduled read date should be between Oct 21 and Oct 24

**13 Month Usage History**      **Total KWH for Past 12 Months is 28,109**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HATFIELD BTM**  
**MATEWAN, WV 25678**

Questions About Bill or Service, Call:  
 1-800-982-4237  
 Pay By Phone: 1-800-611-0964

**APCO Messages**

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

**Did you forget to pay your last electric bill?**  
 Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

**Scam Alert:** Telephone scammers are calling customers claiming to represent AEP or Appalachian Power. The caller threatens to cut off electricity service if money is not paid immediately by credit card or some other means. We don't call to ask for personal information, banking information, or credit/debit card payments. If you have questions about your account call us at 1-800-982-4237.

Visit us at [www.AppalachianPower.com](http://www.AppalachianPower.com)  
 Rates available on request



Rate Tariff: Small General Service-281

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
024-263-075-1-4	\$9.18	Oct 14, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533476077	17-01	Sep 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	9.27
Payment 09/16/13 - Thank You		-9.27
Late Payment Charge		.09
<b>Previous Balance Due</b>	\$	.09

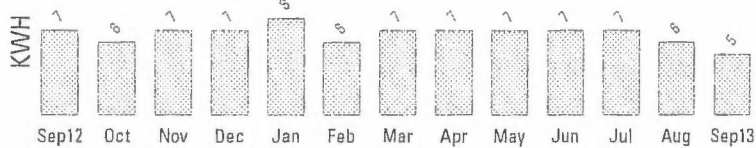
**Current APCO Charges:**

Tariff 281 -Small General Service 09/19/13		
Rate Billing	\$	8.55
Local B&O Surcharge		.36
Local Utility Tax		.18
<b>Current Electric Charges Due</b>	\$	9.09

**Total Amount Due** \$9.18  
**Due Oct 14, Add \$0.09 After Oct 14**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
533476077	08/21	09/19	723	Actual	728	Actual
Multiplier 1.0000			Metered Usage 5 KWH			
Next scheduled read date should be between Oct 18 and Oct 23						

**13 Month Usage History**      **Total KWH for Past 12 Months is**      **82**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperat
Current	5	29	0	\$0.31	71°F
Previous	6	30	0	\$0.31	70°F
One Year Ago	7	30	0	\$0.31	70°F

Your Average Monthly Usage: 7 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**RACCOON RD**  
**RACCOON, KY 41557**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Did you forget to pay your last electric bill?**  
 Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-655-802-0-0	\$134.65	Oct 9, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190356542	18-06	Sep 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	133.56
Payment 09/16/13 - Thank You		-133.56
Late Payment Charge		6.33
<b>Previous Balance Due</b>	\$	6.33

**Current KPCO Charges:**

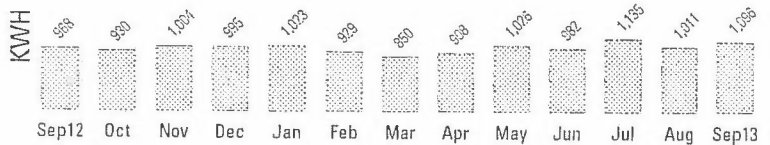
<b>Tariff 211 -Small General Service</b> 09/20/13		
Rate Billing	\$	119.71
Fuel Adj @ 0.0026339- Per KWH		-2.89
DSM Adj @ 0.0008250 Per KWH		.90
Capacity Charge @ 0.0009700 Per KWH		1.06
Environmental Adj 1.0548000-%		-1.25
School Tax		3.53
State Sales Tax		7.26
<b>Current Electric Charges Due</b>	\$	128.32

**Total Amount Due \$134.65**  
**Due Oct 9, Add \$6.42 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code Actual	Current	Code Actual
190356542	08/21	09/20	41346		42442	
Multiplier 1.0000			Metered Usage 1,096 KWH			

Next scheduled read date should be between Oct 21 and Oct 24

**13 Month Usage History Total KWH for Past 12 Months is 11,761**



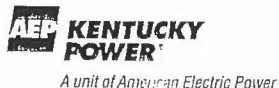
Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HONEY FRK**  
**BELCHER, KY 41513**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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General Service-211

Account Number	Total Amount Due	Due Date
036-827-158-0-4	\$23.58	Oct 8, 2013
Meter Number	Cycle-Route	Bill Date
533606039	17-03	Sep 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	24.04
Payment 09/16/13 - Thank You		-24.04
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

Tariff 211 -Small General Service 09/19/13		
Rate Billing	\$	23.21
Fuel Adj @ 0.0026339- Per KWH		-.24
DSM Adj @ 0.0008250 Per KWH		.07
Capacity Charge @ 0.0009700 Per KWH		.09
Environmental Adj 1.0548000-%		-.24
School Tax		.69
<b>Current Electric Charges Due</b>	\$	23.58

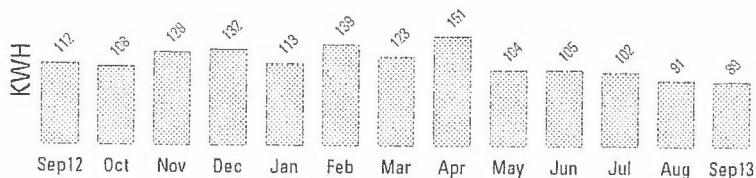
**Total Amount Due \$23.58**

**Current Charges Due Oct 8**

Meter Number	Service Period From	To	Previous	Meter Reading Detail		
				Code	Current	Code
533606039	08/20	09/19	9462	Actual	9551	Actual
Multiplier 1.0000			Metered Usage 89 KWH			

Next scheduled read date should be between Oct 18 and Oct 23

**13 Month Usage History Total KWH for Past 12 Months is 1,408**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	89	30	3	\$0.79	71°F
Previous	91	29	3	\$0.83	70°F
One Year Ago	112	30	4	\$0.90	70°F

Your Average Monthly Usage: 117 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BLAIR ADKINS ST**  
**ELKHORN CITY, KY 41522**

Rate Tariff: Medium General Service-215

Page 1 of 2

<b>Account Number</b> 031-149-372-0-8	<b>Total Amount Due</b> \$3,665.41	<b>Due Date</b> Oct 8, 2013
<b>Meter Number</b> 435941790	<b>Cycle-Route</b> 17-01	<b>Bill Date</b> Sep 20, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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**Previous Charges:**

Total Amount Due At Last Billing \$ 3,888.84  
 Payment 09/16/13 - Thank You -3,888.84  
**Previous Balance Due** \$ .00

**Current KPCO Charges:**

**Tariff 215 -Medium General Service 09/19/13**  
 Rate Billing \$ 3,629.04  
 Fuel Adj @ 0.0026339- Per KWH -101.86  
 DSM Adj @ 0.0008250 Per KWH 31.90  
 Capacity Charge @ 0.0009700 Per KWH 37.51  
 Environmental Adj 1.0548000-% -37.94  
 School Tax 106.76  
**Current Electric Charges Due** \$ 3,665.41

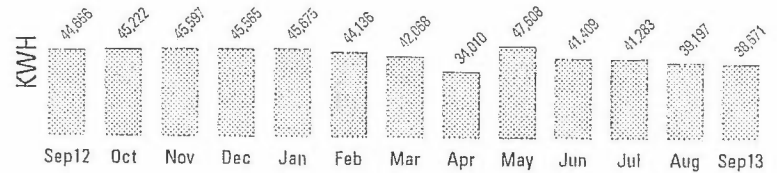
**Total Amount Due** \$3,665.41  
**Current Charges Due Oct 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941790	08/20	09/19	32585	Actual	71256	Actual
	Multiplier 1.0000		Metered Usage 38,671 KWH			
435941790	08/20	09/19	0.000	Actual	77.400	Actual
	Multiplier 1.0000		Metered Usage 77.400 KW			

Next scheduled read date should be between Oct 18 and Oct 23

**13 Month Usage History**

**Total KWH for Past 12 Months is 516,436**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KETTLECAMP RD**  
**BOOSTER PUMP STATION**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

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 your electric payment, please **do not paper**  
**clip or staple your check to the bill**  
**payment stub.**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-097-177-0-0	\$81.07	Oct 8, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
436050268	17-09	Sep 20, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	82.71
Payment 09/16/13 - Thank You		-82.71
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

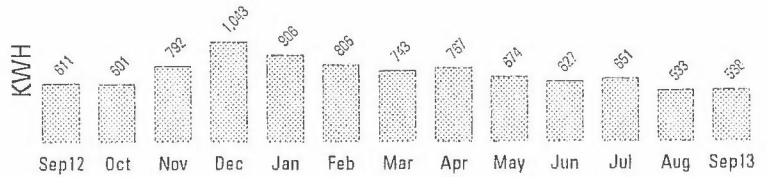
<b>Tariff 211 -Small General Service</b>	09/19/13	
Rate Billing	\$	80.00
Fuel Adj @ 0.0026339- Per KWH		-1.41
DSM Adj @ 0.0008250 Per KWH		.44
Capacity Charge @ 0.0009700 Per KWH		.52
Environmental Adj 1.0548000-%		-.84
School Tax		2.36
<b>Current Electric Charges Due</b>	\$	81.07

**Total Amount Due \$81.07**  
**Current Charges Due Oct 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
436050268	08/20	09/19	25571	Actual	26109	Actual
Multiplier 1.0000			Metered Usage 538 KWH			
436050268	08/20	09/19	0.000	Actual	1.000	Actual
Multiplier 1.0000			Metered Usage 1.000 KW			

Next scheduled read date should be between Oct 18 and Oct 23

**13 Month Usage History**      **Total KWH for Past 12 Months is 8,754**



Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-602-253-0-6	\$14,948.43	Oct 21, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	05-	Oct 3, 2013

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

KPCO Messages

**Previous Charges:**

Total Amount Due At Last Billing \$ 7,707.71

Late Payment Charge 26.89

Previous Balance Due \$ 7,734.60

**Current KPCO Charges:**

Electric Billing Summary \$ ~~7,213.83~~

Total Amount Due \$14,948.43

Due Oct 21, Add \$37.28 After This Date

7,240.72

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REPORT NO: MCSR. 7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/03/13  
 TIME PREPARED: 19:47:53  
 PAGE: 1

OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 10/21/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED KWH	PF CONS
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT
METER NO KIND	CONSTANT PV DATE	READ	PR DATE	BB AMT
			BB ACCT BAL	GENERATION
			DISTRIBUTION	CONTRACT CAP
				VOLT CONS
				ADJ/BB/ESP
				TRANSMISSION
				CC TOTAL
				BILLING KWH
				LATE PMT CHG
				TOT AMT DUE
0303491650	MOUNTAIN WATER DISTRICT	MOTLEY RD	FEDSCREEK, KY 41524	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	569
0.00	0.000	.0006200-	0.95-	80.87
533649941	K 1.0000	08-26	90396.000	09-25 90965.000 R
				0.0000 0.0 569 B
				2.43 0.00000 0.00 C
				0.00 0.00 83.30 D
0305432210	MOUNTAIN WATER DISTRICT	DICKS FRK	STEELE, KY 41566	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	9
0.00	0.000	.0006200-	0.02-	12.54
533611220	K 1.0000	08-26	789.000	09-25 798.000 R
				0.0000 0.0 9 B
				0.38 0.00000 0.00 C
				0.00 0.00 12.92 D
0308539710	MOUNTAIN WATER DISTRICT	TRACE FRK	PHYLLIS, KY 41554	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	7
0.00	0.000	.0000000	0.00	12.30
533770783	K 1.0000	08-26	826.000	09-25 833.000 R
				0.0000 0.0 7 B
				0.37 0.00000 0.00 C
				0.00 0.00 12.67 D
0320710460	MOUNTAIN WATER DISTRICT	PRITCHARD FRK	KIMPER, KY 41539	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 223	0.0 0.0	0.0	0.0	124
0.00	0.000	.0006200-	0.21-	17.29
428778055	K 1.0000	08-26	21358.000	09-24 21443.000 R
428778055	K 1.0000	08-26	0.000	09-24 0.000 R
428778055	K 1.0000	08-26	58950.000	09-24 59074.000 R
				0.0000 0.0 124 B
				0.52 0.00000 0.00 C
				0.00 0.00 0.00 D
				0.00 0.00 0.00 D
				0.00 0.00 17.81 D
0324667150	MOUNTAIN WATER DISTRICT	6332 ZEBULON HWY	PIKEVILLE, KY 41501-6512	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	441
0.00	0.000	.0006200-	0.73-	68.44
190235128	K 1.0000	08-22	57466.000	09-24 57907.000 R
				0.0000 0.0 441 B
				2.05 0.00000 0.00 C
				0.00 0.00 70.49 D
0326335050	MOUNTAIN WATER DISTRICT	ELSWICK FORK RD	LICK CREEK, KY 41540	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	101
				0.0000 0.0 101 B

REPORT NO: MCS1 .7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 10/21/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT		TAX AMT	VOLT CONS	LATE PMT CHG			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	TOT AMT DUE			
				BB ACCT BAL	DISTRIBUTION		GENERATION	TRANSMISSION	CC TOTAL		
0.00	0.000		.0006200-	0.16-	24.45	0.00	0.73	0.00000	0.00	0.00 C	
190228436	K	1.0000	08-27	19164.000	09-25	19265.000 R	0.00	0.00		25.18 D	
0328259870	MOUNTAIN WATER DISTRICT			ABSHIRE HOLW		PHYLLIS, KY 41501				A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	140	0.0000	0.0		140 B	
0.00	0.000		.0006200-	0.23-	29.50	0.00	0.89	0.00000	0.00	0.00 C	
533743866	K	1.0000	08-26	23680.000	09-25	23820.000 R	0.00	0.00		30.39 D	
0332173880	MOUNTAIN WATER DISTRICT			ELKHORN FRK		KIMPER, KY 41539				A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	13	0.0000	0.0		13 B	
0.00	0.000		.0006200-	0.03-	13.05	0.00	0.39	0.00000	0.00	0.00 C	
190228969	K	1.0000	08-26	770.000	09-25	783.000 R	0.00	0.00		13.44 D	
0335755250	MOUNTAIN WATER DISTRICT			GRAPEVINE RD		PHYLLIS, KY 41554				A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	15	0.0000	0.0		15 B	
0.00	0.000		.0006200-	0.03-	13.31	0.00	0.40	0.00000	0.00	0.00 C	
533650423	K	1.0000	08-26	688.000	09-25	703.000 R	0.00	0.00		13.71 D	
0340229560	MOUNTAIN WATER DISTRICT			FEDSCREEK RD		FEDSCREEK, KY 41554				A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	7.8	0.0	7.8	0.0	0	2,458	0.0000	0.0		2,458 B	
0.00	0.000		.0006200-	4.09-	251.37	0.00	7.54	0.00000	0.00	0.00 C	
441118531	K	1.0000	08-26	80189.000	09-25	82647.000 R	0.00	0.00		0.00 D	
441118531	D	1.0000	08-26	10.400	09-25	7.800 R	0.00	0.00		258.91 D	
0346156300	MOUNTAIN WATER DISTRICT			10385 STATE HIGHWAY 194 E		KIMPER, KY 41539-6105				A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	19	0.0000	0.0		19 B	
0.00	0.000		.0006200-	0.03-	13.84	0.00	0.42	0.00000	0.00	0.00 C	
532587359	K	1.0000	08-26	1950.000	09-25	1969.000 R	0.00	0.00		14.26 D	
0346797880	MOUNTAIN WATER DISTRICT			STATE HIGHWAY 194 E		META, KY 41501				A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											

REPORT NO: MCSK 07  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 10/21/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	A
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	B
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	C
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	D
				E
216 213	0.0 0.0	0.0 0.0	0.0000 0.0	660 B
0.00 0.000	.0006200- 1.10-	239.08 0.00	7.17 0.0000	0.00 C
	0.0000 08-27	0.000 09-25	0.00 0.000	246.25 D
0348204800	MOUNTAIN WATER DISTRICT	GRAPEVINE RD	PHYLLIS, KY 41554	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	42.5 0.0	42.5 0.0	0.0000 0.0	28,885 B
0.00 0.000	.0006200- 48.06-	2,594.16 0.00	77.82 0.00000	0.00 C
435941660	K 1.0000 08-26	57760.000 09-25	0.00 0.00	0.00 D
435941660	D 1.0000 08-26	42.300 09-25	0.00 0.00	2,671.98 D
0362305230	MOUNTAIN WATER DIST	BENT BRANCH RD	META, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0 0.0	0.0000 0.0	65 B
0.00 0.000	.0006200- 0.11-	19.78 0.00	0.59 0.00000	0.00 C
533769681	K 1.0000 08-22	3377.000 09-24	0.00 0.00	20.37 D
0397965620	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 194 E	BIGGS, KY 41524	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	42.8 0.0	42.8 0.0	0.0000 0.0	29,457 B
0.00 0.000	.0006200- 49.01-	2,642.89 0.00	79.29 0.00000	0.00 C
441118529	K 1.0000 08-26	52777.000 09-25	0.00 0.00	0.00 D
441118529	D 1.0000 08-26	42.900 09-25	0.00 0.00	2,722.18 D
0307365870	MOUNTAIN WATER DISTRICT	69 ABBY BR	PHELPS, KY 41553-8616	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0	0.0 0.0	0.0000 0.0	57 B
0.00 0.000	.0006200- 0.09-	18.76 0.00	0.56 0.00000	0.97 C
533651723	K 1.0000 08-26	12987.000 09-25	0.00 0.00	19.32 D
0352679160	MOUNTAIN WATER DISTRICT	ABES BR	JAMBOREE, KY 41553	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0	0.0 0.0	0.0000 0.0	149 B
0.00 0.000	.0006200- 0.25-	30.65 0.00	0.92 0.00000	1.58 C
533969040	K 1.0000 08-22	4539.000 09-23	0.00 0.00	31.57 D
0358268830	MOUNTAIN WATER DISTRICT	OWENS FRK	STOPOVER, KY 41568	A



REPORT NO: MCSR0037  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 10/21/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
212 225	0.0	0.0	0.0	0.0	0	208	0.0000	0.0	208 B	
0.00	0.000		.0006200-	0.35-	39.42	0.00	3.62	0.00000	2.15 C	
435719041	K	1.0000	08-22	746.000	09-23	887.000 R	0.00	0.00	0.00 D	
435719041	K	1.0000	08-22	0.000	09-23	0.000 R	0.00	0.00	0.00 D	
435719041	K	1.0000	08-22	2008.000	09-23	2216.000 R	0.00	0.00	43.04 D	

0361943700 MOUNTAIN WATER DISTRICT FALLS BR TURKEY CREEK, KY 41514 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	63	0.0000	0.0	63 B	
0.00	0.000		.0004200-	0.09	19.48	0.00	1.78	0.00000	1.06 C	
533080635	K	1.0000	08-30	14654.000	09-30	14717.000 R	0.00	0.00	21.26 D	

0361971750 MOUNTAIN WATER DISTRICT WIDOWS BR PHELPS, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 229	0.0	0.0	0.0	0.0	0	5,622	0.0000	0.0	5,622 B	
0.00	0.000		.0006200-	9.36-	526.71	0.00	48.35	0.00000	28.75 C	
436481429	K	1.0000	08-22	90235.000	09-23	92658.000 R	0.00	0.00	0.00 D	
436481429	K	1.0000	08-22	0.000	09-23	0.000 R	0.00	0.00	0.00 D	
436481429	K	1.0000	08-22	1291.000	09-23	6913.000 R	0.00	0.00	575.06 D	

0379711410 MOUNTAIN WATER DISTRICT GRASSY CRK JAMBOREE, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	328	0.0000	0.0	328 B	
0.00	0.000		.0006200-	0.54-	53.82	0.00	1.61	0.00000	2.77 C	
532587122	K	1.0000	08-26	30821.000	09-24	31149.000 R	0.00	0.00	55.43 D	

0384343770 MOUNTAIN WATER DISTRICT 675 BONE BR PHELPS, KY 41553-9328 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 223	0.0	0.0	0.0	0.0	0	587	0.0000	0.0	587 B	
0.00	0.000		.0006200-	0.97-	58.78	0.00	1.76	0.00000	0.00 C	
428778151	K	1.0000	08-26	16031.000	09-24	16308.000 R	0.00	0.00	0.00 D	
428778151	K	1.0000	08-26	0.000	09-24	0.000 R	0.00	0.00	0.00 D	
428778151	K	1.0000	08-26	36859.000	09-24	37446.000 R	0.00	0.00	60.54 D	

0392936730 MOUNTAIN WATER DISTRICT STATE HIGHWAY 194 E PHELPS, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -

REPORT NO: MCS. 37  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 10/21/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH		
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE		
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		
216 211	0.0	0.0	0.0	0.0	0	581	0.0000	0.0	581	B	
0.00	0.000		.0006200-	0.97-	81.70	0.00	2.45	0.00000	0.00	C	
428778185	K	1.0000	08-26	32264.000	09-24	32399.000 R	0.00	0.00	0.00	D	
428778185	K	1.0000	08-26	0.000	09-24	0.000 R	0.00	0.00	0.00	D	
428778185	K	1.0000	08-26	68210.000	09-24	68791.000 R	0.00	0.00	84.15	D	

0397111070 MOUNTAIN WATER DISTRICT BEECH CRK JAMBOREE, KY 41536 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -

216 211	0.0	0.0	0.0	0.0	0	936	0.0000	0.0	936	B
0.00	0.000		.0006200-	1.56-	106.41	0.00	3.19	0.00000	0.00	C
428778152	K	1.0000	08-26	16945.000	09-24	17117.000 R	0.00	0.00	0.00	D
428778152	K	1.0000	08-26	0.000	09-24	0.000 R	0.00	0.00	0.00	D
428778152	K	1.0000	08-26	44643.000	09-24	45579.000 R	0.00	0.00	109.60	D

CONSOLIDATED TOTALS: CUSTOMERS 24 CURRENT AMOUNT 6,968.60 TAX 245.23 ADJ/BB/ESP 0.00 TOTAL NEW CHARGES 7,213.83

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		7,734.60
CURRENT CHARGES	7,213.83	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	7,213.83	7,213.83
TOTAL DUE		14,948.43

IF PAID AFTER 10/21/13, ADD 37.28

READ CODE: R=RF READ

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
030-278-322-5-6	\$937.54	Oct 15, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	01-	Sep 27, 2013

**Previous Charges:**

Total Amount Due At Last Billing

\$ 475.81  
\$ 475.81

Previous Balance Due  
Current KPCO Charges:

\$ 461.73

Electric Billing Summary

~~\$937.54~~

Total Amount Due  
Current Charges Due Oct 15

461.73

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

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REPORT NO: MCSK0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/27/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT 030 278 322 5  
 MOUNTAIN WATER DISTRICT 6150-08  
 DEPT 1800  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 10/15/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED R KVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ PR DATE READ RC BB ACCT BAL DISTRIBUTION GENERATION TRANSMISSION CC TOTAL		D
				E
0301800356	MOUNTAIN WATER DISTRICT	WINNS BR	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 113	0.0 0.0	0.0 0	57	0.0000 0.0 57 B
0.00	0.000 0.0006200-	0.09- 9.71	0.00	0.29 0.00000 0.00 C
	0.0000 08-24	0.000 09-24	0.000	0.00 0.00 10.00 D
0322800356	MOUNTAIN WATER DISTRICT	6358 ZEBULON HWY	PIKEVILLE, KY 41501-6512	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 098	0.0 0.0	0.0 0	160	0.0000 0.0 160 B
0.00	0.000 0.0006200-	0.26- 18.69	0.00	1.14 0.00000 0.00 C
	0.0000 08-24	0.000 09-24	0.000	0.00 0.00 19.83 D
0331800356	MOUNTAIN WATER DISTRICT	WINNS BR UNIT OFFICE	PIKEVILLE, KY 41502	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	11.7 0.0	11.7 0	1,692	0.0000 0.0 1,692 B
0.00	0.000 0.0006200-	2.82- 196.05	0.00	5.88 0.00000 0.00 C
428777286	K 1.0000	08-22 53107.000	09-23 54799.000 R	0.00 0.00 0.00 D
428777286	D 1.0000	08-22 11.000	09-23 11.700 R	0.00 0.00 201.93 D
0340800356	MOUNTAIN WATER DISTRICT	WINNS BR UPPR OFFICE	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0 0	456	0.0000 0.0 456 B
0.00	0.000 0.0006200-	0.76- 70.38	0.00	2.11 0.00000 0.00 C
533755708	K 1.0000	08-22 50446.000	09-24 50902.000 R	0.00 0.00 72.49 D
0361800356	MOUNTAIN WATER DISTRICT	WINNS BR UNIT OFFICE	PIKEVILLE, KY 41502	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	6.7 0.0	6.7 0	1,192	0.0000 0.0 1,192 B
0.00	0.000 0.0006200-	1.98- 139.56	0.00	4.19 0.00000 0.00 C
428777288	K 1.0000	08-22 30965.000	09-23 32157.000 R	0.00 0.00 0.00 D
428777288	D 1.0000	08-22 6.700	09-23 6.700 R	0.00 0.00 143.75 D
0396500657	MOUNTAIN WATER DISTRICT	CURRY BR	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				

REPORT NO: MCSN0087  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/27/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER DISTRICT 6150-08  
 DEPT 1800  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

030 278 322 5

BILL DUE DATE 10/15/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
216 107	0.0	0.0	0.0	0.0	0	81	0.0000	0.0	81	B	
0.00	0.000		.0006200-	0.13-	13.33	0.00	0.40	0.00000	0.00	C	
		0.0000	08-27	0.000	09-25	0.000	0.00	0.00	13.73	D	

CONSOLIDATED TOTALS: CUSTOMERS 6 CURRENT AMOUNT 447.72 TAX 14.01 ADJ/BB/ESP 0.00 TOTAL NEW CHARGES 461.73

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		475.81
CURRENT CHARGES	461.73	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	461.73	461.73
TOTAL DUE		937.54
IF PAID AFTER 10/15/13, ADD	0.00	

READ CODE: R=RF READ

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-510-364-0-7	\$50,440.40	Oct 14, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	21-	Sep 26, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	25,647.35
Late Payment Charge		47.90
<b>Previous Balance Due</b>	\$	25,695.25
<b>Current KPCO Charges:</b>		
Electric Billing Summary	\$	24,745.15

Total Amount Due  
Due Oct 14, Add \$42.06 After This Date

\$50,440.40  
- 25,647.35  
24,793.05

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

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REPORT NO: M. 0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/26/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER ACCT.6150-05  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 10/14/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS			SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
0300283140	MOUNTAIN WATER DISTRICT			BLAZE BR			JENKINS, KY 41520				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	15.3	0.0	15.3	0.0	0	8,276	0.0000	0.0	8,276	B	
0.00	0.000		.0006200-	13.77-	766.53	0.00	23.00	0.00000	0.00	C	
428780168	K	1.0000	08-15	87246.000	09-17	95522.000 R	0.00	0.00	0.00	D	
428780168	D	1.0000	08-15	17.200	09-17	15.300 R	0.00	0.00	789.53	D	
0302500241	MOUNTAIN WATER DISTRICT			GREASY CRK			SHELBIANA, KY 41562-9708				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	651	0.0000	0.0	651	B	
0.00	0.000		.0006200-	1.08-	88.09	0.00	2.64	0.00000	0.00	C	
428778052	K	1.0000	08-16	20255.000	09-17	20688.000 R	0.00	0.00	0.00	D	
428778052	K	1.0000	08-16	0.000	09-17	0.000 R	0.00	0.00	0.00	D	
428778052	K	1.0000	08-16	54582.000	09-17	55233.000 R	0.00	0.00	90.73	D	
0306600734	MOUNTAIN WATER DISTRICT			LONGFORK RD			VIRGIE, KY 41572				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	2,225	0.0000	0.0	2,225	B	
0.00	0.000		.0006200-	3.70-	130.03	0.00	3.90	0.00000	0.00	C	
435943136	K	25.0000	08-14	1148.000	09-13	1150.000 R	0.00	0.00	0.00	D	
435943136	K	25.0000	08-14	0.000	09-13	0.000 R	0.00	0.00	0.00	D	
435943136	K	25.0000	08-14	3294.000	09-13	3383.000 R	0.00	0.00	133.93	D	
0308200457	MOUNTIAN WATER DISTRICT			BENT BRANCH RD UNIT 05JC			META, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	48.0	0.0	48.0	0.0	0	25,152	0.0000	0.0	25,152	B	
0.00	0.000		.0006200-	41.84-	2,308.97	0.00	69.27	0.00000	0.00	C	
441099854	K	96.0000	08-22	6445.000	09-24	6707.000 R	0.00	0.00	0.00	D	
441099854	D	96.0000	08-22	0.490	09-24	0.500 R	0.00	0.00	2,378.24	D	
0310700243	MOUNTAIN WATER DISTRICT			UPPER CHLOE CRK UPPR 36CC			PIKEVILLE, KY 41502				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	1,000	0.0000	0.0	1,000	B	
0.00	0.000		.0006200-	1.66-	64.09	0.00	1.92	0.00000	0.00	C	

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 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

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BILL DUE DATE 10/14/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED R KVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	ADJ/BB/ESP	TOT AMT DUE	D		
				BB ACCT BAL	DISTRIBUTION		GENERATION	TRANSMISSION	CC TOTAL	E	
428783386	K	100.0000	08-16	206.000	09-18	206.000 R	0.00	0.00	0.00	D	
428783386	K	100.0000	08-16	0.000	09-18	0.000 R	0.00	0.00	0.00	D	
428783386	K	100.0000	08-16	503.000	09-18	513.000 R	0.00	0.00	66.01	D	
0313348410	MOUNTAIN WATER DISTRICT		SPRING BR				PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	281	0.0000	0.0	281	B	
0.00	0.000		.0006200-	0.47-	47.73	0.00	1.43	0.00000	0.00	C	
428778090	K	1.0000	08-12	6226.000	09-11	6289.000 R	0.00	0.00	0.00	D	
428778090	K	1.0000	08-12	0.000	09-11	0.000 R	0.00	0.00	0.00	D	
428778090	K	1.0000	08-12	17115.000	09-11	17396.000 R	0.00	0.00	49.16	D	
0315800654	MOUNTAIN WATER DISTRICT		LONG FORK RD				KIMPER, KY 41539				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	608	0.0000	0.0	608	B	
0.00	0.000		.0006200-	1.01-	83.59	0.00	2.51	0.00000	0.00	C	
428777956	K	1.0000	08-26	12831.000	09-24	12952.000 R	0.00	0.00	0.00	D	
428777956	K	1.0000	08-26	0.000	09-24	0.000 R	0.00	0.00	0.00	D	
428777956	K	1.0000	08-26	36345.000	09-24	36953.000 R	0.00	0.00	86.10	D	
0318500249	MOUNTAIN WATER DISTRICT		GILLISPIE BR				SHELBIANA, KY 41562-9739				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	3.0	0.0	3.0	0.0	0	490	0.0000	0.0	490	B	
0.00	0.000		.0006200-	0.81-	74.77	0.00	2.24	0.00000	0.00	C	
428778089	K	1.0000	08-16	19608.000	09-18	20098.000 R	0.00	0.00	0.00	D	
428778089	D	1.0000	08-16	3.000	09-18	3.000 R	0.00	0.00	77.01	D	
0319500239	MOUNTAIN WATER DISTRICT		TOWN MOUNTAIN RD				PIKEVILLE, KY 41501-1607				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	19	0.0000	0.0	19	B	
0.00	0.000		.0006200-	0.03-	13.84	0.00	0.42	0.00000	0.00	C	
190229754	K	1.0000	08-12	1831.000	09-11	1850.000 R	0.00	0.00	14.26	D	
0323600543	MOUNTAIN WATER DISTRICT		MARROWBONE CREEK RD UNIT 40MC				ELKHORN CITY, KY 41534				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											



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BILL DUE DATE 10/14/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
216 211	4.3	0.0	4.3	0.0	0	1,538	0.0000	0.0	1,538	B
0.00	0.000		.0006200-	2.56-	148.29	0.00	4.45	0.00000	0.00	C
446322888	K	1.0000	08-19	14750.000	09-18	16288.000 R	0.00	0.00	0.00	D
446322888	D	1.0000	08-19	4.500	09-18	4.300 R	0.00	0.00	152.74	D
0325300046	MOUNTAIN WATER DISTRICT		GREASY CRK				SHELBIANA, KY 41562-9708			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	13.0	0.0	13.0	0.0	0	5,875	0.0000	0.0	5,875	B
0.00	0.000		.0006200-	9.77-	557.44	0.00	16.72	0.00000	0.00	C
435943554	K	25.0000	08-15	10379.000	09-17	10614.000 R	0.00	0.00	0.00	D
435943554	D	25.0000	08-15	0.540	09-17	0.520 R	0.00	0.00	574.16	D
0329600357	MOUNTAIN WATER DISTRICT		TOWN MOUNTAIN RD UNIT 48BC				PIKEVILLE, KY 41501-1607			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 223	0.0	0.0	0.0	0.0	0	509	0.0000	0.0	509	B
0.00	0.000		.0006200-	0.86-	45.59	0.00	1.37	0.00000	0.00	C
428780171	K	1.0000	07-29	13837.000	08-27	14017.000 R	0.00	0.00	0.00	D
428780171	K	1.0000	07-29	0.000	08-27	0.000 R	0.00	0.00	0.00	D
428780171	K	1.0000	07-29	36462.000	08-27	36971.000 R	0.00	0.00	46.96	D
0333300209	MOUNTAIN WATER DISTRICT		COWPEN RD				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 229	0.0	0.0	0.0	0.0	0	459	0.0000	0.0	459	B
0.00	0.000		.0006200-	0.75-	48.86	0.00	1.47	0.00000	0.00	C
428778046	K	1.0000	07-29	31692.000	08-28	31815.000 R	0.00	0.00	0.00	D
428778046	K	1.0000	07-29	0.000	08-28	0.000 R	0.00	0.00	0.00	D
428778046	K	1.0000	07-29	68673.000	08-28	69132.000 R	0.00	0.00	50.33	D
0335800658	MOUNTAIN WATER DISTRICT		UPPER JOHNS CRK				KIMPER, KY 41539			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	50.5	0.0	50.5	0.0	0	19,600	0.0000	0.0	19,600	B
0.00	0.000		.0006200-	32.61-	1,859.81	0.00	55.79	0.00000	0.00	C
435944011	K	50.0000	08-26	16727.000	09-24	17119.000 R	0.00	0.00	0.00	D
435944011	D	50.0000	08-26	1.010	09-24	1.010 R	0.00	0.00	1,915.60	D
0340300205	MOUNTAIN WATER DISTRICT		COWPEN RD				PIKEVILLE, KY 41501			A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A	
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS SERVICE CONTRACT BILLING	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG	METER NO KIND CONSTANT PV DATE READ	BB ACCT BAL PR DATE READ RC DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	B C D
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -					
216 229	0.0 0.0 0.0				
0.00	0.000	.0006200-	0	4,160	0.0000
456794069	K 10.0000 07-29	6.92-	281.18	0.00	8.44
456794069	K 10.0000 07-29	57.000	08-28	119.000 R	0.00
456794069	K 10.0000 07-29	0.000	08-28	0.000 R	0.00
		356.000	08-28	772.000 R	0.00
0341900240	MOUNTAIN WATER DISTRICT	PEYTON CRK	PIKEVILLE, KY 41501		
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -					
216 211	0.0 0.0 0.0				
0.00	0.000	.0006200-	0	534	0.0000
190235340	K 1.0000 08-16	0.89-	78.43	0.00	2.35
		38203.000	09-18	38737.000 R	0.00
0342000539	MOUNTAIN WATER DISTRICT	US HIGHWAY 23 S UNIT 45SV	PIKEVILLE, KY 41502		
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -					
216 215	39.0 0.0 39.0				
0.00	0.000	.0006200-	0	21,800	0.0000
428783582	K 100.0000 08-13	36.27-	1,991.59	0.00	59.75
428783582	D 100.0000 08-13	16094.000	09-12	16312.000 R	0.00
		0.400	09-12	0.390 R	0.00
0343000046	MOUNTAIN WATER DISTRICT	DORTON HL UNIT 46DC	DORTON, KY 41520		
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -					
216 211	0.0 0.0 0.0				
0.00	0.000	.0006200-	0	233	0.0000
428777176	K 1.0000 08-15	0.38-	41.53	0.00	1.25
428777176	K 1.0000 08-15	9482.000	09-16	9482.000 R	0.00
428777176	K 1.0000 08-15	0.000	09-16	0.000 R	0.00
		24207.000	09-16	24440.000 R	0.00
0346700657	MOUNTAIN WATER DISTRICT	LAYNE BR	KIMPER, KY 41539		
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -					
216 211	0.0 0.0 0.0				
0.00	0.000	.0006200-	0	498	0.0000
655083752	K 1.0000 08-26	0.83-	75.81	0.00	2.27
		5163.000	09-24	5661.000 R	0.00
0349958961	MOUNTAIN WATER DISTRICT	BRUSHY MTN	PIKEVILLE, KY 41501		



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ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	37.0	0.0	37.0	0.0	0	1,800	0.0000	0.0	1,800	B
0.00	0.000		.0006200-	3.00-	247.55	0.00	7.43	0.00000	0.00	C
436034994	K	25.0000	08-12	2003.000	09-11	2075.000 R	0.00	0.00	0.00	D
436034994	D	25.0000	08-12	1.490	09-11	1.480 R	0.00	0.00	254.98	D
0376723365	MOUNTAIN WATER DISTRICT		HURRICANE RD				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B
0.00	0.000		.0000000	0.00	11.38	0.00	0.34	0.00000	0.00	C
441118548	K	1.0000	08-12	1.000	09-11	1.000 R	0.00	0.00	11.72	D
0377500547	MOUNTAIN WATER DISTRICT		GREENOUGH CP				HELLIER, KY 41534			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	547	0.0000	0.0	547	B
0.00	0.000		.0006200-	0.91-	79.33	0.00	2.38	0.00000	0.00	C
428778050	K	1.0000	08-19	23927.000	09-18	23964.000 R	0.00	0.00	0.00	D
428778050	K	1.0000	08-19	0.000	09-18	0.000 R	0.00	0.00	0.00	D
428778050	K	1.0000	08-19	65116.000	09-18	65663.000 R	0.00	0.00	81.71	D
0384298920	MOUNTAIN WATER DISTRICT		GREASY CRK				SHELBIANA, KY 41562			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B
0.00	0.000		.0000000	0.00	11.38	0.00	0.34	0.00000	0.00	C
533748012	K	1.0000	08-16	110.000	09-17	110.000 R	0.00	0.00	11.72	D
0386900249	MOUNTAIN WATER DISTRICT		SLONES BR				SHELBIANA, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 229	0.0	0.0	0.0	0.0	0	524	0.0000	0.0	524	B
0.00	0.000		.0006200-	0.87-	60.12	0.00	1.80	0.00000	0.00	C
428777962	K	1.0000	08-16	13976.000	09-18	14183.000 R	0.00	0.00	0.00	D
428777962	K	1.0000	08-16	0.000	09-18	0.000 R	0.00	0.00	0.00	D
428777962	K	1.0000	08-16	38237.000	09-18	38761.000 R	0.00	0.00	61.92	D
0389600654	MOUNTAIN WATER DISTRICT		MEATHOUSE RD UNIT 08JC				KIMPER, KY 41539-6560			A

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ACCOUNT NUM/ID NO	RVCL TAR	METERED DM	SERVICE NAME	PWR FCT	BILL DEM	METERED KVAR	SERVICE ADDRESS	METERED KWH	PF CONS	SERVICE CITY-STATE-ZIP	A
EQP ADJ AT	EQP RT	EQP RT	BILL DEM	FUEL RATE	FUEL AMOUNT	METERED RKVAH	METERED KWH	B&O TAX AMT	TAX AMT	CONTRACT CAP	BILLING KWH
METER NO	KIND	CONSTANT	PV DATE	FUEL RATE	READ	CURR MTR AMT	READ RC	BB AMT	GENERATION	VOLT CONS	LATE PMT CHG
						PR DATE	DISTRIBUTION			ADJ/BB/ESP	TOT AMT DUE
						BB ACCT BAL				TRANSMISSION	CC TOTAL
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -											
216 215	45.5	0.0		45.5	0.0	0	3,125	0.0000		0.0	3,125 B
0.00	0.000			.0006200-	5.20-	389.54	0.00	11.69		0.00000	0.00 C
435943483	K	25.0000		08-26	17576.000	09-24	17701.000 R	0.00		0.00	0.00 D
435943483	D	25.0000		08-26	1.820	09-24	1.820 R	0.00		0.00	401.23 D
0389800430	MOUNTAIN WATER DISTRICT W SOOKEYS CRK UNIT 42SV PIKEVILLE, KY 41502										A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -											
216 215	42.0	0.0		42.0	0.0	0	16,800	0.0000		75.0	16,800 B
0.00	0.000			.0006200-	27.95-	1,590.39	0.00	47.71		0.00000	0.00 C
435944096	K	200.0000		08-13	3326.000	09-12	3410.000 R	0.00		0.00	0.00 D
435944096	D	200.0000		08-13	0.210	09-12	0.210 R	0.00		0.00	1,638.10 D
0394300454	MOUNTAIN WATER DISTRICT STATE HIGHWAY 194 E UNIT 07JC PIKEVILLE, KY 41501										A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -											
216 215	22.0	0.0		22.0	0.0	0	3,600	0.0000		0.0	3,600 B
0.00	0.000			.0006200-	5.99-	397.35	0.00	11.92		0.00000	0.00 C
435943261	K	25.0000		08-22	8515.000	09-24	8659.000 R	0.00		0.00	0.00 D
435943261	D	25.0000		08-22	0.880	09-24	0.880 R	0.00		0.00	409.27 D
0395300453	MOUNTIAN WATER DISTRICT BENT BRANCH RD UNIT 06JC META, KY 41501-1171										A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -											
216 229	0.0	0.0		0.0	0.0	0	2,040	0.0000		0.0	2,040 B
0.00	0.000			.0006200-	3.39-	207.86	0.00	6.24		0.00000	0.00 C
435943606	K	40.0000		08-22	447.000	09-24	471.000 R	0.00		0.00	0.00 D
435943606	K	40.0000		08-22	0.000	09-24	0.000 R	0.00		0.00	0.00 D
435943606	K	40.0000		08-22	1052.000	09-24	1103.000 R	0.00		0.00	214.10 D
0397400732	MOUNTAIN WATER DISTRICT INDIAN CREEK RD VIRGIE, KY 41572										A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - - -											
216 229	0.0	0.0		0.0	0.0	0	1,900	0.0000		0.0	1,900 B
0.00	0.000			.0006200-	3.17-	118.58	0.00	3.56		0.00000	0.00 C
435944095	K	100.0000		08-14	272.000	09-13	273.000 R	0.00		0.00	0.00 D
435944095	K	100.0000		08-14	0.000	09-13	0.000 R	0.00		0.00	0.00 D
435944095	K	100.0000		08-14	720.000	09-13	739.000 R	0.00		0.00	122.14 D

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E
0398136760	MOUNTAIN WATER DISTRICT	LOWER PIGEON RD	ASHCAMP, KY 41512	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 26	0.0000 0.0	26 B
0.00 0.000	.0006200-	0.04- 14.74	0.44 0.00000	0.00 C
533609704	K 1.0000 08-21	6040.000 09-20 6066.000 R	0.00 0.00	15.18 D
0302700530	MOUNTAIN WATER DISTRICT	ROCKHOUSE FRK BLDG 33BC	HATFIELD, KY 41514-8739	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 332	0.0000 0.0	332 B
0.00 0.000	.0006200-	0.56- 54.32	1.63 0.00000	0.00 C
428778146	K 1.0000 08-02	11469.000 09-03 11574.000 R	0.00 0.00	0.00 D
428778146	K 1.0000 08-02	0.000 09-03 0.000 R	0.00 0.00	0.00 D
428778146	K 1.0000 08-02	26518.000 09-03 26850.000 R	0.00 0.00	55.95 D
0310400642	MOUNTAIN WATER DISTRICT	UPPER BLACKBERRY RD UNIT 28BB	RANSOM, KY 41558-9601	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0 0.0	0 6,000	0.0000 0.0	6,000 B
0.00 0.000	.0006200-	9.98- 607.97	18.24 0.00000	0.00 C
435943162	K 25.0000 08-15	3591.000 09-16 3714.000 R	0.00 0.00	0.00 D
435943162	K 25.0000 08-15	0.000 09-16 0.000 R	0.00 0.00	0.00 D
435943162	K 25.0000 08-15	8842.000 09-16 9082.000 R	0.00 0.00	626.21 D
0312400649	MOUNTAIN WATER DISTRICT	LEFT FORK BLACKBERRY RD UNIT 30BB	RANSOM, KY 41558-9609	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 881	0.0000 0.0	881 B
0.00 0.000	.0006200-	1.47- 102.58	3.08 0.00000	0.00 C
428777716	K 1.0000 08-15	25410.000 09-16 25819.000 R	0.00 0.00	0.00 D
428777716	K 1.0000 08-15	0.000 09-16 0.000 R	0.00 0.00	0.00 D
428777716	K 1.0000 08-15	62913.000 09-16 63794.000 R	0.00 0.00	105.66 D
0316200332	MOUNTAIN WATER DISTRICT	STRATTON FRK UNIT 13JC	CANADA, KY 41519-8343	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 63	0.0000 0.0	63 B
0.00 0.000	.0006200-	0.11- 19.52	0.59 0.00000	0.00 C

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL	GENERATION TRANSMISSION	CC TOTAL
				E
533609282	K 1.0000 08-06 23347.000	09-05 23410.000 R	0.00 0.00	20.11 D
0319054080	MOUNTAIN WATER DISTRICT	JERRY BOTTOM RD	HUDDY, KY 41535	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	4.9 0.0 6.0	0.0 0	132 0.0000 0.0	132 B
0.00 0.000	.0006200-	0.22- 35.87	0.00 1.08 0.00000	0.00 C
441018010	K 1.0000 08-09 61259.000	09-12 61391.000 R	0.00 0.00	0.00 D
441018010	D 1.0000 08-09 29.000	09-12 4.900 R	0.00 0.00	36.95 D
0320900624	MOUNTAIN WATER DISTRICT	US HIGHWAY 119 N	BELFRY, KY 41514	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0 0.0	0.0 0	181 0.0000 0.0	181 B
0.00 0.000	.0006200-	0.29- 23.20	0.70 0.00000	0.00 C
436006994	K 1.0000 08-09 653.000	09-12 653.000 R	0.00 0.00	0.00 D
436006994	K 1.0000 08-09 0.000	09-12 0.000 R	0.00 0.00	0.00 D
436006994	K 1.0000 08-09 3243.000	09-12 3424.000 R	0.00 0.00	23.90 D
0326395680	MOUNTAIN WATER DISTRICT	BARRENSHEE CRK	FREEBURN, KY 41528	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 215	11.6 0.0 11.6	0.0 0	782 0.0000 0.0	782 B
0.00 0.000	.0006200-	1.29- 107.85	3.24 0.00000	5.55 C
441070321	K 1.0000 08-20 61334.000	09-19 62116.000 R	0.00 0.00	0.00 D
441070321	D 1.0000 08-20 14.000	09-19 11.600 R	0.00 0.00	111.09 D
0330000032	MOUNTAIN WATER DISTRICT	OCTAVIA LOOP	MC ANDREWS, KY 41535	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0.0 0	1,283 0.0000 0.0	1,283 B
0.00 0.000	.0006200-	2.14- 130.55	3.92 0.00000	0.00 C
428777714	K 1.0000 08-08 56844.000	09-09 57527.000 R	0.00 0.00	0.00 D
428777714	K 1.0000 08-08 0.000	09-09 0.000 R	0.00 0.00	0.00 D
428777714	K 1.0000 08-08 25464.000	09-09 26747.000 R	0.00 0.00	134.47 D
0332200427	MOUNTAIN WATER DISTRICT	FOREST HILLS RD	FOREST HILLS, KY 41527	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 215	12.1 0.0 12.1	0.0 0	4,922 0.0000 0.0	4,922 B

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR METERED DM	PWR FCT	BILL DEM METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B		
EQP ADJ AT EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C		
METER NO	KIND	CONSTANT PV DATE	READ	PR DATE	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D		
		BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E			
0.00	0.000		.0006200-	8.19-	474.48	0.00	14.23	0.00000	24.44	C
455078621	K	1.0000	08-12	38555.000	09-12	43477.000 R	0.00	0.00	0.00	D
455078621	D	1.0000	08-12	12.300	09-12	12.100 R	0.00	0.00	488.71	D

0332500343 MOUNTAIN WATER DISTRICT NARROWS BR HARDY, KY 41531 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	803	0.0000	0.0	803	B
0.00	0.000		.0006200-	1.34-	97.14	0.00	2.91	0.00000	0.00	C
428777719	K	1.0000	08-15	28357.000	09-13	28460.000 R	0.00	0.00	0.00	D
428777719	K	1.0000	08-15	0.000	09-13	0.000 R	0.00	0.00	0.00	D
428777719	K	1.0000	08-15	74936.000	09-13	75739.000 R	0.00	0.00	100.05	D

0334200722 MOUNTAIN WATER DISTRICT RUNYON BRANCH RD PINSONFORK, KY 41555-9601 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	124	0.0000	0.0	124	B
0.00	0.000		.0006200-	0.21-	27.42	0.00	0.82	0.00000	0.00	C
428778188	K	1.0000	08-07	11131.000	09-06	11190.000 R	0.00	0.00	0.00	D
428778188	K	1.0000	08-07	0.000	09-06	0.000 R	0.00	0.00	0.00	D
428778188	K	1.0000	08-07	29326.000	09-06	29450.000 R	0.00	0.00	28.24	D

0336600341 MOUNTAIN WATER DISTRICT MUDLICK RD HARDY, KY 41531 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	306	0.0000	0.0	306	B
0.00	0.000		.0006200-	0.51-	50.97	0.00	1.53	0.00000	0.00	C
428777712	K	1.0000	08-15	14999.000	09-13	15031.000 R	0.00	0.00	0.00	D
428777712	K	1.0000	08-15	0.000	09-13	0.000 R	0.00	0.00	0.00	D
428777712	K	1.0000	08-15	36944.000	09-13	37250.000 R	0.00	0.00	52.50	D

0340100339 MOUNTAIN WATER DISTRICT BENTON FRK GARG 14JC CANADA, KY 41519-8239 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	8	0.0000	0.0	8	B
0.00	0.000		.0000000	0.01-	12.42	0.00	0.37	0.00000	0.00	C
533610412	K	1.0000	08-06	8797.000	09-05	8805.000 R	0.00	0.00	12.79	D

0344600345 MOUNTAIN WATER DISTRICT STATE HIGHWAY 319 UNIT 27PC HARDY, KY 41531 A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
216 215	23.2	0.0	23.3	0.0	0	9,975	0.0000	0.0	9,975	B
0.00	0.000		.0006200-	16.59-	942.52	0.00	28.28	0.00000	0.00	C
435942917	K	25.0000	08-15	20784.000	09-13	21183.000	R	0.00	0.00	D
435942917	D	25.0000	08-15	0.930	09-13	0.930	R	0.00	0.00	D
0346200425	MOUNTAIN WATER DISTRICT	FOREST HILLS RD	FOREST HILLS, KY 41527							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	889	0.0000	0.0	889	B
0.00	0.000		.0006200-	1.48-	103.13	0.00	3.09	0.00000	0.00	C
533650079	K	1.0000	08-12	37629.000	09-12	38518.000	R	0.00	0.00	D
0351700040	MOUNTAIN WATER DISTRICT	NOSBEN FRK UNIT 18PCBPS	TURKEY CREEK, KY 41570-9702							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	1,528	0.0000	0.0	1,528	B
0.00	0.000		.0006200-	2.55-	147.59	0.00	4.43	0.00000	0.00	C
428777720	K	1.0000	08-02	57139.000	08-30	57677.000	R	0.00	0.00	D
428777720	K	1.0000	08-02	0.000	08-30	0.000	R	0.00	0.00	D
428777720	K	1.0000	08-02	66359.000	08-30	67887.000	R	0.00	0.00	D
0355100729	MOUNTAIN WATER DISTRICT	POND CREEK RD BLDG 25PC	PINSONFORK, KY 41555							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 229	0.0	0.0	0.0	0.0	0	1,124	0.0000	0.0	1,124	B
0.00	0.000		.0006200-	1.87-	135.35	0.00	4.06	0.00000	6.97	C
436481426	K	1.0000	08-07	20665.000	09-06	21345.000	R	0.00	0.00	D
436481426	K	1.0000	08-07	0.000	09-06	0.000	R	0.00	0.00	D
436481426	K	1.0000	08-07	51717.000	09-06	52841.000	R	0.00	0.00	D
0357000722	MOUNTAIN WATER DISTRICT	JERRY BOTTOM RD UNIT 24PC	HUDDY, KY 41535-8918							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	25.2	0.0	25.2	0.0	0	7,487	0.0000	0.0	7,487	B
0.00	0.000		.0006200-	12.46-	744.67	0.00	22.34	0.00000	0.00	C
436481416	K	1.0000	08-09	41848.000	09-12	49335.000	R	0.00	0.00	D
436481416	D	1.0000	08-09	26.300	09-12	25.200	R	0.00	0.00	D
0368500643	MOUNTAIN WATER DISTRICT	UPPER BLACKBERRY RD UNIT 31BB	RANSOM, KY 41558-9605							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	BB AMT	ADJ/BB/ESP	TOT AMT DUE
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL
216 211	0.0	0.0	0.0	0.0	0	1,192	0.0000	0.0	1,192 B
0.00	0.000		.0006200-	1.98-	124.22	0.00	3.73	0.00000	0.00 C
428777718	K	1.0000	08-19	37784.000	09-18	38528.000 R	0.00	0.00	0.00 D
428777718	K	1.0000	08-19	0.000	09-18	0.000 R	0.00	0.00	0.00 D
428777718	K	1.0000	08-19	81308.000	09-18	82500.000 R	0.00	0.00	127.95 D
0372900629	MOUNTAIN WATER DISTRICT	PECCO HOLW	BELFRY, KY 41514-9601						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 229	0.0	0.0	0.0	0.0	0	577	0.0000	0.0	577 B
0.00	0.000		.0006200-	0.96-	67.94	0.00	6.24	0.00000	3.71 C
428777715	K	1.0000	08-09	24246.000	09-12	24507.000 R	0.00	0.00	0.00 D
428777715	K	1.0000	08-09	0.000	09-12	0.000 R	0.00	0.00	0.00 D
428777715	K	1.0000	08-09	60358.000	09-12	60935.000 R	0.00	0.00	74.18 D
0373349380	MOUNTAIN WATER DISTRICT	WIDOWS BR	PHELPS, KY 41553						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 211	0.0	0.0	0.0	0.0	0	11	0.0000	0.0	11 B
0.00	0.000		.0006200-	0.02-	12.80	0.00	1.17	0.00000	0.70 C
533601844	K	1.0000	08-22	881.000	09-20	892.000 R	0.00	0.00	13.97 D
0373846620	MOUNTAIN WATER DISTRICT	PECCO HOLW	BELFRY, KY 41514						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 211	0.0	0.0	0.0	0.0	0	15	0.0000	0.0	15 B
0.00	0.000		.0006200-	0.03-	13.31	0.00	0.40	0.00000	0.69 C
532208946	K	1.0000	08-09	1283.000	09-12	1298.000 R	0.00	0.00	13.71 D
0382500341	MOUNTAIN WATER DISTRICT	HARDY LN	HARDY, KY 41531-8716						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 215	23.0	0.0	23.0	0.0	0	13,250	0.0000	0.0	13,250 B
0.00	0.000		.0006200-	22.05-	1,212.61	0.00	36.38	0.00000	0.00 C
435943503	K	50.0000	08-15	15195.000	09-13	15460.000 R	0.00	0.00	0.00 D
435943503	D	50.0000	08-15	0.460	09-13	0.460 R	0.00	0.00	1,248.99 D
0382700345	MOUNTAIN WATER DISTRICT	PETER FORK RD UNIT 32BB	MC CARR, KY 41544						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									

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ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH		
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT	CHG	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT	DUE	D
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		E
216 211	0.0	0.0	0.0	0.0	0	155	0.0000	0.0		155	B
0.00	0.000		.0006200-	0.26-	31.43	0.00	0.94	0.00000		0.00	C
428777711	K	1.0000	08-15	10947.000	09-16	10947.000 R	0.00	0.00		0.00	D
428777711	K	1.0000	08-15	0.000	09-16	0.000 R	0.00	0.00		0.00	D
428777711	K	1.0000	08-15	25754.000	09-16	25909.000 R	0.00	0.00		32.37	D
0383800628	MOUNTAIN WATER DISTRICT		US HIGHWAY 119 N				BELFRY, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	30.7	0.0	30.8	0.0	0	10,600	0.0000	0.0		10,600	B
0.00	0.000		.0006200-	17.64-	1,027.29	0.00	30.82	0.00000		0.00	C
435942025	K	25.0000	08-12	23164.000	09-12	23588.000 R	0.00	0.00		0.00	D
435942025	D	25.0000	08-12	1.230	09-12	1.230 R	0.00	0.00		1,058.11	D
0386000273	MOUNTAIN WATER DISTRICT		SMITH FORK RD				PHELPS, KY 41553				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	1,560	0.0000	0.0		1,560	B
0.00	0.000		.0006200-	2.60-	149.82	0.00	4.49	0.00000		0.00	C
428777710	K	1.0000	08-26	30182.000	09-25	30687.000 R	0.00	0.00		0.00	D
428777710	K	1.0000	08-26	0.000	09-25	0.000 R	0.00	0.00		0.00	D
428777710	K	1.0000	08-26	92861.000	09-25	94421.000 R	0.00	0.00		154.31	D
0397500044	MOUNTAIN WATER DISTRICT		LONG BRANCH RD UPPR 17BCBPS				TURKEY CREEK, KY 41570				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	16.3	0.0	16.3	0.0	0	4,896	0.0000	0.0		4,896	B
0.00	0.000		.0006200-	8.15-	490.80	0.00	14.72	0.00000		0.00	C
435943710	K	96.0000	08-02	4309.000	08-30	4360.000 R	0.00	0.00		0.00	D
435943710	D	96.0000	08-02	0.170	08-30	0.170 R	0.00	0.00		505.52	D

REPORT NO: M 4287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/26/13  
 TIME PREPARED: 19:19:39  
 PAGE: 14

SEPTEMBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER ACCT.6150-05  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 10/14/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH
EQP ADJ AT EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT
METER NO KIND	CONSTANT PV DATE	READ	PR DATE	READ RC
			BB ACCT BAL	DISTRIBUTION
				PF CONS
				TAX AMT
				BB AMT
				GENERATION
				CONTRACT CAP
				VOLT CONS
				ADJ/BB/ESP
				TRANSMISSION
				BILLING KWH
				LATE PMT CHG
				TOT AMT DUE
				CC TOTAL

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	62	23,916.80	828.35	0.00	24,745.15

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		25,695.25
CURRENT CHARGES		
ADJUSTMENT/BB ADJ.	24,745.15	
TOTAL NEW CHARGES	0.00	
	24,745.15	24,745.15
TOTAL DUE		50,440.40
IF PAID AFTER 10/14/13, ADD	42.06	

READ CODE: R=RF READ

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LOWER CAMP BR**  
**PHYLLIS, KY 41554**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-353-375-0-2	\$1.97	Oct 14, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533775655	21-02	Sep 26, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	97.02
Payment 08/28/13 - Thank You		-48.00
Payment 09/16/13 - Thank You		-97.02
<b>Previous Balance Due</b>	\$	-48.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 09/25/13</b>		
Rate Billing	\$	49.27
Fuel Adj @ 0.0026339- Per KWH		-.76
DSM Adj @ 0.0008250 Per KWH		.24
Capacity Charge @ 0.0009700 Per KWH		.28
Environmental Adj 1.0548000-%		-.52
School Tax		1.46
<b>Current Electric Charges Due</b>	\$	49.97

**Total Amount Due \$1.97**

**Current Charges Due Oct 14**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533775655	08/26	09/25	49590	Actual	49877	Actual
Multiplier 1.0000			Metered Usage 287 KWH			
Next scheduled read date should be between Oct 24 and Oct 29						

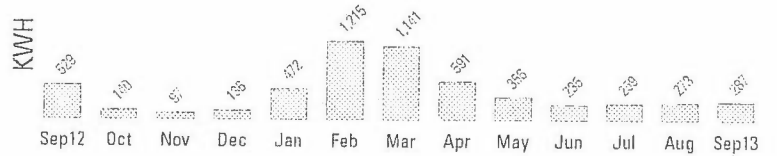
Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

To avoid unnecessary delays in crediting your electric payment, please **do not paper clip or staple your check to the bill payment stub.**

**13 Month Usage History**

**Total KWH for Past 12 Months is 5,444**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**43 HARLESS CRK**  
**REGINA, KY 41559-8945**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-114-109-0-0	\$3,826.53	Oct 11, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
435941912	16-08	Sep 25, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

To avoid unnecessary delays in crediting your electric payment, please **do not paper clip or staple your check to the bill payment stub.**

**Previous Charges:**

Total Amount Due At Last Billing	\$	11.54
Payment 09/16/13 - Thank You		-11.54
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 09/18/13</b>		
Rate Billing	\$	3,798.97
Fuel Adj @ 0.0026339- Per KWH		-139.07
DSM Adj @ 0.0008250 Per KWH		43.56
Capacity Charge @ 0.0009700 Per KWH		51.22
Environmental Adj 1.0548000-%		-39.60
School Tax		111.45
<b>Current Electric Charges Due</b>	\$	<b>3,826.53</b>

**Total Amount Due \$3,826.53**

**Current Charges Due Oct 11**

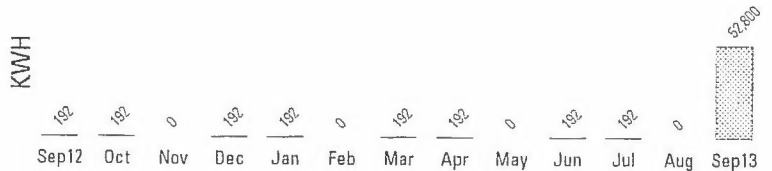
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941912	08/19	09/18	21	Actual	296	Actual
Multiplier 192.0000			Metered Usage 52,800 KWH			
435941912	08/19	09/18	0.000	Actual	2.020	Actual
Multiplier 192.0000			Metered Usage 387.840 KW			
435941912	08/19	09/18	83	Actual	124	Actual
Multiplier 192.0000			Metered Usage 7,872 KVARH			

Next scheduled read date should be between Oct 17 and Oct 22

13 Month Usage History

Total KWH for Past 12 Months is **1,536**

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**1539 HURRICANE CRK**  
**HURRICANE (KIMPER)BPS**  
**KIMPER, KY 41539-6216**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

To avoid unnecessary delays in crediting your electric payment, please **do not paper clip or staple your check to the bill payment stub.**

Visit us at [www.KentuckyPower.com](http://www.KentuckyPower.com)  
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Rate Tariff: Small General Service-211

Page 1 of 1

Account Number	Total Amount Due	Due Date
034-065-629-0-4	\$7.93	Oct 11, 2013
Meter Number	Cycle-Route	Bill Date
533730950	20-05	Sep 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	245.03
Payment 08/28/13 - Thank You		-112.57
Payment 09/16/13 - Thank You		-245.03
<b>Previous Balance Due</b>	\$	-112.57

**Current KPCO Charges:**

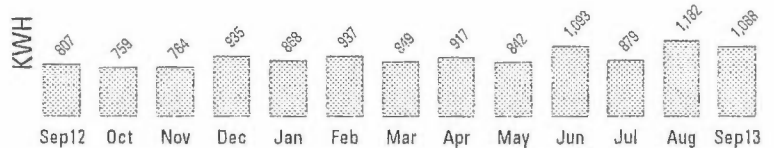
<b>Tariff 211 -Small General Service 09/24/13</b>		
Rate Billing	\$	119.14
Fuel Adj @ 0.0026339- Per KWH		-2.86
DSM Adj @ 0.0008250 Per KWH		.90
Capacity Charge @ 0.0009700 Per KWH		1.06
Environmental Adj 1.0548000-%		-1.25
School Tax		3.51
<b>Current Electric Charges Due</b>	\$	120.50

**Total Amount Due \$7.93**

**Current Charges Due Oct 11**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533730950	08/26	09/24	46218	Actual	47306	Actual
Multiplier 1.0000			Metered Usage 1,088 KWH			
Next scheduled read date should be between Oct 23 and Oct 28						

**13 Month Usage History Total KWH for Past 12 Months is 10,832**



Service Address:

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964

KPCO Messages

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
031-985-610-0-7	\$87.75	Oct 11, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	20-	Sep 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	24,556.61
Late Payment Charge		17.81
Payment 08/28/13 - Thank You		-12,340.00
Payment 09/16/13 - Thank You		-24,556.61
<b>Previous Balance Due</b>	\$	-12,322.19
<b>Current KPCO Charges:</b>		
Electric Billing Summary	\$	12,409.94
<b>Total Amount Due</b>		<b>\$87.75</b>

Due Oct 11. Add \$0.94 After This Date

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REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/25/13  
 TIME PREPARED: 19:33:05  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 10/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ BB ACCT BAL PR DATE READ RC DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	D
0313498410	MOUNTAIN WATER DISTRICT	WOLFPIT BRANCH RD	ELKHORN CITY, KY 41522	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 1,017	0.0000 0.0	1,017 B
0.00	0.000 0.0006200-	1.69- 112.05	3.36 0.00000	0.00 C
538254827	K 1.0000 08-19	75652.000 09-18 76669.000 R	0.00 0.00	115.41 D
0315289550	MOUNTAIN WATER DISTRICT	MARROWBONE CREEK RD	ELKHORN CITY, KY 41534	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 379	0.0000 0.0	379 B
0.00	0.000 0.0006200-	0.62- 60.43	1.81 0.00000	0.00 C
428778088	K 1.0000 08-19	8125.000 09-18 8125.000 R	0.00 0.00	0.00 D
428778088	K 1.0000 08-19	0.000 09-18 0.000 R	0.00 0.00	0.00 D
428778088	K 1.0000 08-19	29913.000 09-18 30292.000 R	0.00 0.00	62.24 D
0318497250	MOUNTAIN WATER DISTRICT	ROAD CREEK RD	ELKHORN CITY, KY 41522	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 21	0.0000 0.0	21 B
0.00	0.000 0.0006200-	0.03- 14.10	0.42 0.00000	0.00 C
533736898	K 1.0000 08-20	2946.000 09-19 2967.000 R	0.00 0.00	14.52 D
0320204630	MOUNTAIN WATER DISTRICT	BOOKER FRK	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 688	0.0000 0.0	688 B
0.00	0.000 0.0006200-	1.15- 89.15	2.67 0.00000	0.00 C
190214285	K 1.0000 08-13	47575.000 09-12 48263.000 R	0.00 0.00	91.82 D
0323197500	MOUNTAIN WATER DISTRICT	BIGGS BR	PIKEVILLE, KY 41501-6512	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
010 015	0.0 0.0 0.0	0 805	0.0000 0.0	805 B
0.00	0.000 0.0006200-	1.34- 76.87	2.31 0.00000	3.96 C
428778086	K 1.0000 08-16	26895.000 09-18 27202.000 R	0.00 0.00	0.00 D
428778086	K 1.0000 08-16	0.000 09-18 0.000 R	0.00 0.00	0.00 D
428778086	K 1.0000 08-16	67392.000 09-18 68197.000 R	0.00 0.00	79.18 D
0332550150	MOUNTAIN WATER DISTRICT	MILL BR	ASHCAMP, KY 41512	A

REPORT NO: MCSR0287  
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AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/25/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 10/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	371	0.0000 0.0 371 B
0.00	0.000	.0006200-	0.62-	59.38 0.00 0.00 C
428777175	K 1.0000	08-21	9343.000	09-20 9411.000 R 0.00 0.00 0.00 D
428777175	K 1.0000	08-21	0.000	09-20 0.000 R 0.00 0.00 0.00 D
428777175	K 1.0000	08-21	28369.000	09-20 28740.000 R 0.00 0.00 61.16 D

0334252360 MOUNTAIN WATER DISTRICT LICK FORK RD ELKHORN CITY, KY 41522 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	625	0.0000 0.0 625 B
0.00	0.000	.0006200-	1.04-	84.78 0.00 2.54 0.00000 0.00 C
428778082	K 1.0000	08-19	18839.000	09-18 18839.000 R 0.00 0.00 0.00 D
428778082	K 1.0000	08-19	0.000	09-18 0.000 R 0.00 0.00 0.00 D
428778082	K 1.0000	08-19	59603.000	09-18 60228.000 R 0.00 0.00 87.32 D

0335070650 MOUNTAIN WATER DISTRICT 181 KELLY MOUNTAIN RD SHELBY GAP, KY 41563-8340 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	435	0.0000 0.0 435 B
0.00	0.000	.0006200-	0.73-	67.66 0.00 2.03 0.00000 0.00 C
428778056	K 1.0000	08-21	15303.000	09-20 15303.000 R 0.00 0.00 0.00 D
428778056	K 1.0000	08-21	0.000	09-20 0.000 R 0.00 0.00 0.00 D
428778056	K 1.0000	08-21	42522.000	09-20 42957.000 R 0.00 0.00 69.69 D

0337425840 MOUNTAIN WATER DISTRICT CEDAR CREEK RD PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	22	0.0000 0.0 22 B
0.00	0.000	.0006200-	0.03-	14.24 0.00 0.87 0.00000 0.00 C
190234576	K 1.0000	08-12	1941.000	09-11 1963.000 R 0.00 0.00 15.11 D

0346001020 MOUNTAIN WATER DISTRICT FERRELLS CREEK RD BELCHER, KY 41513 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	17	0.0000 0.0 17 B
0.00	0.000	.0006200-	0.02-	13.59 0.00 0.41 0.00000 0.00 C
533611632	K 1.0000	08-20	2262.000	09-19 2279.000 R 0.00 0.00 14.00 D

0359561710 MOUNTAIN WATER DISTRICT LICK CREEK RD LICK CREEK, KY 41540 A

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/25/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 10/11/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	23	0.0000	0.0	23	B	
0.00	0.000		.0006200-	0.04-	14.36	0.00	0.43	0.00000	0.00	C	
190222870	K	1.0000	08-20	2158.000	09-19	2181.000 R	0.00	0.00	14.79	D	
0367214160	MOUNTAIN WATER DISTRICT		N HERITAGE DR				JENKINS, KY 41537				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	8.4	0.0	8.4	0.0	0	1,570	0.0000	0.0	1,570	B	
0.00	0.000		.0006200-	2.61-	178.89	0.00	5.37	0.00000	0.00	C	
428778785	K	1.0000	08-15	67497.000	09-16	69067.000 R	0.00	0.00	0.00	D	
428778785	D	1.0000	08-15	8.400	09-16	8.400 R	0.00	0.00	184.26	D	
0370074740	MOUNTAIN WATER DISTRICT		1431 UPPER CHLOE CRK				PIKEVILLE, KY 41501-6623				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	12	0.0000	0.0	12	B	
0.00	0.000		.0006200-	0.02-	12.93	0.00	0.39	0.00000	0.00	C	
533768864	K	1.0000	08-16	666.000	09-18	678.000 R	0.00	0.00	13.32	D	
0383713390	MOUNTAIN WATER DISTRICT		WATER PLANT RD				ELKHORN CITY, KY 41559				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B	
0.00	0.000		.0000000	0.00	11.38	0.00	0.34	0.00000	0.00	C	
190231372	K	1.0000	08-19	0.000	09-18	0.000 R	0.00	0.00	11.72	D	
0383731310	MOUNTAIN WATER DISTRICT		SUTTON BOTTOM RIGHT ST				SHELBIANA, KY 41562				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	59.9	0.0	59.9	0.0	0	36,812	0.0000	0.0	36,812	B	
0.00	0.000		.0006200-	61.25-	3,327.65	0.00	99.83	0.00000	0.00	C	
435941615	K	1.0000	08-16	88042.000	09-18	24854.000 R	0.00	0.00	0.00	D	
435941615	D	1.0000	08-16	46.800	09-18	59.900 R	0.00	0.00	3,427.48	D	
0385572870	MOUNTAIN WATER DISTRICT		POWELLS CRK				PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	1,116	0.0000	0.0	1,116	B	

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/25/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 10/11/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B		
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT	CHG C		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D		
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		
0.00	0.000		.0006200-	1.86-	113.70	0.00	3.41	0.00000	0.00	C		
428777989	K	1.0000	08-16	41812.000	09-18	42270.000 R	0.00	0.00	0.00	D		
428777989	K	1.0000	08-16	0.000	09-18	0.000 R	0.00	0.00	0.00	D		
428777989	K	1.0000	08-16	2283.000	09-18	3399.000 R	0.00	0.00	117.11	D		
0393434540	MOUNTAIN WATER			ABNER FORK RD				BELCHER, KY 41513				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	57.9	0.0	57.9	0.0	0	39,383	0.0000	0.0	39,383	B		
0.00	0.000		.0006200-	65.53-	3,531.92	0.00	105.96	0.00000	0.00	C		
441095242	K	1.0000	08-20	75729.000	09-19	15112.000 R	0.00	0.00	0.00	D		
441095242	D	1.0000	08-20	58.900	09-19	57.900 R	0.00	0.00	3,637.88	D		
0395777970	MOUNTAIN WATER DISTRICT			MARROWBONE CREEK RD				ELKHORN CITY, KY 41522				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	32.2	0.0	32.2	0.0	0	13,426	0.0000	0.0	13,426	B		
0.00	0.000		.0006200-	22.34-	1,267.67	0.00	38.03	0.00000	0.00	C		
455078636	K	1.0000	08-19	22752.000	09-18	36178.000 R	0.00	0.00	0.00	D		
455078636	D	1.0000	08-19	34.700	09-18	32.200 R	0.00	0.00	1,305.70	D		
0300475020	MOUNTAIN WATER DISTRICT			HURRICANE CRK				STOPOVER, KY 41568				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	3.2	0.0	3.2	0.0	0	1,570	0.0000	0.0	1,570	B		
0.00	0.000		.0006200-	2.61-	150.53	0.00	4.52	0.00000	7.75	C		
435979556	K	1.0000	08-22	21072.000	09-20	22642.000 R	0.00	0.00	0.00	D		
435979556	D	1.0000	08-22	3.200	09-20	3.200 R	0.00	0.00	155.05	D		
0335666420	MOUNTAIN WATER DISTRICT			US HIGHWAY 119 N				BELFRY, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	925	0.0000	0.0	925	B		
0.00	0.000		.0006200-	1.53-	105.64	0.00	9.70	0.00000	5.77	C		
533603170	K	1.0000	08-09	77260.000	09-12	78185.000 R	0.00	0.00	115.34	D		
0342787430	MOUNTAIN WATER DISTRICT			POUNDING MILL RD				FREEBURN, KY 41528				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 215	47.2	0.0	47.2	0.0	0	24,800	0.0000	0.0	24,800	B		

REPORT NO: MCSR0287  
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AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 09/25/13  
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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 10/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		E
0.00	0.000		.0006200-	41.26-	2,276.27	0.00	68.29	0.00000	117.23	C
435943514	K	80.0000	08-19	14845.000	09-18	15155.000 R	0.00	0.00	0.00	D
435943514	D	80.0000	08-19	0.560	09-18	0.590 R	0.00	0.00	2,344.56	D
0344974200	MOUNTAIN WATER DISTRICT	HARDY LN								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	9	0.0000	0.0	9	B
0.00	0.000		.0006200-	0.02-	12.54	0.00	0.38	0.00000	0.65	C
532701887	K	1.0000	08-15	793.000	09-13	802.000 R	0.00	0.00	12.92	D
0349891920	MOUNTAIN WATER DISTRICT	BILLY DOTSON BR								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	7.7	0.0	7.7	0.0	0	1,428	0.0000	0.0	1,428	B
0.00	0.000		.0006200-	2.38-	164.01	0.00	4.92	0.00000	0.00	C
435941140	K	1.0000	08-19	78829.000	09-18	80257.000 R	0.00	0.00	0.00	D
435941140	D	1.0000	08-19	13.200	09-18	7.700 R	0.00	0.00	168.93	D
0350308720	MOUNTAIN WATER DISTRICT	BARRENSHEE CRK								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	11	0.0000	0.0	11	B
0.00	0.000		.0006200-	0.02-	12.80	0.00	0.38	0.00000	0.66	C
190331439	K	1.0000	08-20	802.000	09-19	813.000 R	0.00	0.00	13.18	D
0359575990	MOUNTAIN WATER DISTRICT	10582 STATE HIGHWAY 1056								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	65	0.0000	0.0	65	B
0.00	0.000		.0006200-	0.11-	19.78	0.00	0.59	0.00000	0.00	C
533609168	K	1.0000	08-19	6179.000	09-18	6244.000 R	0.00	0.00	20.37	D
0388882630	MOUNTAIN WATER DISTRICT	POUNDING MILL RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	11.3	0.0	11.3	0.0	0	2,991	0.0000	0.0	2,991	B
0.00	0.000		.0006200-	4.97-	249.40	0.00	7.48	0.00000	0.00	C
435941006	K	1.0000	08-19	94999.000	09-18	97990.000 R	0.00	0.00	0.00	D
435941006	D	1.0000	08-19	11.200	09-18	11.300 R	0.00	0.00	256.88	D

REPORT NO: MCSR0287  
OFFICE CD: 04011  
PIKEVILLE

AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

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SEPTEMBER 2013

MOUNTAIN WATER DISTRICT  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1400  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 10/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B	
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C	
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D	
		BB ACCT BAL	DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	26	12,041.72	368.22	0.00	12,409.94

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	12,322.19-
CURRENT CHARGES	12,409.94
ADJUSTMENT/BB ADJ.	0.00
TOTAL NEW CHARGES	12,409.94
TOTAL DUE	87.75
IF PAID AFTER 10/11/13, ADD	0.94

READ CODE: R=RF READ

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HARLESS CRK**  
**REGINA, KY 41559**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
038-426-292-0-0	\$37.61	Nov 5, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533759202	16-08	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 49.83  
 Payment 10/04/13 - Thank You -49.83

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/18/13**

Rate Billing \$ 36.90  
 Fuel Adj @ 0.0005725 Per KWH .11  
 DSM Adj @ 0.0008250 Per KWH .16  
 Capacity Charge @ 0.0009700 Per KWH .19  
 Environmental Adj 2.2637000-% -.85  
 School Tax 1.10

**Current Electric Charges Due** \$ 37.61

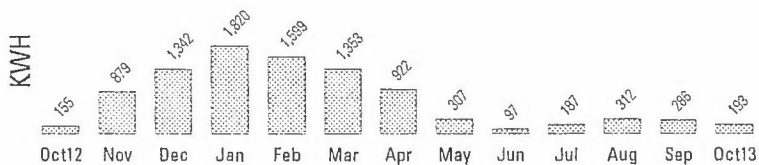
**Total Amount Due \$37.61**

**Current Charges Due Nov 5**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
533759202	09/18	10/18	39746	Actual	39939	Actual
Multiplier 1.0000			Metered Usage 193 KWH			

Next scheduled read date should be between Nov 15 and Nov 20

**13 Month Usage History Total KWH for Past 12 Months is 9,259**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	193	30	6	\$1.25	64°F
Previous	286	30	10	\$1.66	71°F
One Year Ago	155	29	5	\$1.15	59°F

Your Average Monthly Usage: 772 KWH

Service Address:

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
030-278-322-5-6	\$356.38	Nov 13, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	01-	Oct 28, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	937.54
Payment 10/04/13 - Thank You		-475.81
Payment 10/17/13 - Thank You		-461.73
<i>Previous Balance Due</i>	\$	.00
<b>Current KPCO Charges:</b>	\$	356.38
Electric Billing Summary		\$356.38

**Total Amount Due**  
**Current Charges Due Nov 13**

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REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER DISTRICT 6150-08  
 DEPT 1800  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

030 278 322 5

BILL DUE DATE 11/13/13

ACCOUNT NUM/ID NO	SERVICE NAME				SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B		
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	ADJ/BB/ESP	TOT AMT DUE	D			
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E			
0301800356	MOUNTAIN WATER DISTRICT				WINNS BR				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 113	0.0	0.0	0.0	0.0	0	66	0.0000	0.0	66	B		
0.00	0.000		.0004200-	0.10	9.77	0.00	0.29	0.00000	0.00	C		
		0.0000	09-25	0.000	10-23	0.000	0.00	0.00	10.06	D		
0322800356	MOUNTAIN WATER DISTRICT				6358 ZEBULON HWY				PIKEVILLE, KY 41501-6512			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 098	0.0	0.0	0.0	0.0	0	188	0.0000	0.0	188	B		
0.00	0.000		.0004200-	0.29	19.00	0.00	1.16	0.00000	0.00	C		
		0.0000	09-25	0.000	10-23	0.000	0.00	0.00	20.16	D		
0331800356	MOUNTAIN WATER DISTRICT				WINNS BR UNIT OFFICE				PIKEVILLE, KY 41502			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	20.2	0.0	20.2	0.0	0	1,220	0.0000	0.0	1,220	B		
0.00	0.000		.0004200-	1.88	166.00	0.00	4.98	0.00000	0.00	C		
428777286	K	1.0000	09-23	54799.000	10-22	56019.000 R	0.00	0.00	0.00	D		
428777286	D	1.0000	09-23	11.700	10-22	20.200 R	0.00	0.00	170.98	D		
0340800356	MOUNTAIN WATER DISTRICT				WINNS BR UPPR OFFICE				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	127	0.0000	0.0	127	B		
0.00	0.000		.0004200-	0.20	27.86	0.00	0.84	0.00000	0.00	C		
533755708	K	1.0000	09-24	50902.000	10-22	51029.000 R	0.00	0.00	28.70	D		
0361800356	MOUNTAIN WATER DISTRICT				WINNS BR UNIT OFFICE				PIKEVILLE, KY 41502			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	15.6	0.0	15.6	0.0	0	721	0.0000	0.0	721	B		
0.00	0.000		.0004200-	1.12	109.37	0.00	3.28	0.00000	0.00	C		
428777288	K	1.0000	09-23	32157.000	10-22	32878.000 R	0.00	0.00	0.00	D		
428777288	D	1.0000	09-23	6.700	10-22	15.600 R	0.00	0.00	112.65	D		
0396500657	MOUNTAIN WATER DISTRICT				CURRY BR				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												

REPORT NO: MCSR0287  
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AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
MOUNTAIN WATER DISTRICT 6150-08  
DEPT 1800  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

030 278 322 5

BILL DUE DATE 11/13/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP					
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO KIND	CONSTANT PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
		BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
216 107 0.0	0.0	0.0	0	95	0.0000	0.0	95	B
0.00 0.0000	.0004200-	0.14	13.43	0.00	0.40	0.00000	0.00	C
	0.0000 09-26	0.000	10-24	0.000	0.00	0.00	13.83	D

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	6	345.43	10.95	0.00	356.38

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		0.00
CURRENT CHARGES	356.38	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	356.38	356.38
TOTAL DUE		356.38
IF PAID AFTER 11/13/13, ADD	0.00	

READ CODE: R=RF READ

Service Address:

Rate Tariff: -000

<b>Account Number</b> 035-510-364-0-7	<b>Total Amount Due</b> \$24,228.78	<b>Due Date</b> Nov 12, 2013
<b>Meter Number</b> Unmetered	<b>Cycle-Route</b> 21-	<b>Bill Date</b> Oct 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	50,440.40
Late Payment Charge		.09
Payment 10/04/13 - Thank You		-25,647.35
Payment 10/17/13 - Thank You		-24,793.05
<b>Previous Balance Due</b>	\$	.09
<b>Current KPCO Charges:</b>	\$	24,228.69
Electric Billing Summary		

**\$24,228.78**

**Total Amount Due**  
**Due Nov 12, Add \$43.35 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

KPCO Messages

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REPORT NO: 0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER ACCT.6150-05  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	TOT AMT DUE	D		
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		
0300283140	MOUNTAIN WATER DISTRICT			BLAZE BR				JENKINS, KY 41520			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	35.4	0.0	35.4	0.0	0	7,251	0.0000	0.0	7,251	B	
0.00	0.000		.0004200-	11.18	783.28	0.00	23.50	0.00000	0.00	C	
428780168	K	1.0000	09-17	95522.000	10-15	2773.000 R	0.00	0.00	0.00	D	
428780168	D	1.0000	09-17	15.300	10-15	35.400 R	0.00	0.00	806.78	D	
0302500241	MOUNTAIN WATER DISTRICT			GREASY CRK				SHELBIANA, KY 41562-9708			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	554	0.0000	0.0	554	B	
0.00	0.000		.0004200-	0.86	80.48	0.00	2.41	0.00000	0.00	C	
428778052	K	1.0000	09-17	20688.000	10-16	21084.000 R	0.00	0.00	0.00	D	
428778052	K	1.0000	09-17	0.000	10-16	0.000 R	0.00	0.00	0.00	D	
428778052	K	1.0000	09-17	55233.000	10-16	55787.000 R	0.00	0.00	82.89	D	
0306600734	MOUNTAIN WATER DISTRICT			LONGFORK RD				VIRGIE, KY 41572			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	2,300	0.0000	0.0	2,300	B	
0.00	0.000		.0004200-	3.54	139.34	0.00	4.18	0.00000	0.00	C	
435943136	K	25.0000	09-13	1150.000	10-14	1152.000 R	0.00	0.00	0.00	D	
435943136	K	25.0000	09-13	0.000	10-14	0.000 R	0.00	0.00	0.00	D	
435943136	K	25.0000	09-13	3383.000	10-14	3475.000 R	0.00	0.00	143.52	D	
0308200457	MOUNTIAN WATER DISTRICT			BENT BRANCH RD UNIT 05JC				META, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	47.0	0.0	47.0	0.0	0	22,464	0.0000	0.0	22,464	B	
0.00	0.000		.0004200-	34.66	2,126.75	0.00	63.80	0.00000	0.00	C	
441099854	K	96.0000	09-24	6707.000	10-22	6941.000 R	0.00	0.00	0.00	D	
441099854	D	96.0000	09-24	0.500	10-22	0.490 R	0.00	0.00	2,190.55	D	
0310700243	MOUNTAIN WATER DISTRICT			UPPER CHLOE CRK UPPR 36CC				PIKEVILLE, KY 41502			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	900	0.0000	0.0	900	B	
0.00	0.000		.0004200-	1.38	70.62	0.00	2.12	0.00000	0.00	C	

REPORT NO: .0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT  
 MOUNTAIN WATER ACCT.6150-05  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 510 364 0

BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE			
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL				
428783386	K	100.0000	09-18	206.000	10-16	207.000 R	0.00	0.00	0.00	0.00 D		
428783386	K	100.0000	09-18	0.000	10-16	0.000 R	0.00	0.00	0.00	0.00 D		
428783386	K	100.0000	09-18	513.000	10-16	522.000 R	0.00	0.00	72.74	D		
0313348410	MOUNTAIN WATER DISTRICT			SPRING BR		PIKEVILLE, KY 41501					A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	271	0.0000	0.0	271	B		
0.00	0.000		.0004200-	0.42	46.72	0.00	1.40	0.00000	0.00	C		
428778090	K	1.0000	09-11	6289.000	10-10	6351.000 R	0.00	0.00	0.00	D		
428778090	K	1.0000	09-11	0.000	10-10	0.000 R	0.00	0.00	0.00	D		
428778090	K	1.0000	09-11	17396.000	10-10	17667.000 R	0.00	0.00	48.12	D		
0315800654	MOUNTAIN WATER DISTRICT			LONG FORK RD		KIMPER, KY 41539					A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	611	0.0000	0.0	611	B		
0.00	0.000		.0004200-	0.94	84.68	0.00	2.54	0.00000	0.00	C		
428777956	K	1.0000	09-24	12952.000	10-23	13080.000 R	0.00	0.00	0.00	D		
428777956	K	1.0000	09-24	0.000	10-23	0.000 R	0.00	0.00	0.00	D		
428777956	K	1.0000	09-24	36953.000	10-23	37564.000 R	0.00	0.00	87.22	D		
0318500249	MOUNTAIN WATER DISTRICT			GILLISPIE BR		SHELBIANA, KY 41562-9739					A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	3.2	0.0	3.2	0.0	0	1,146	0.0000	0.0	1,146	B		
0.00	0.000		.0004200-	1.77	123.14	0.00	3.69	0.00000	0.00	C		
428778089	K	1.0000	09-18	20098.000	10-16	21244.000 R	0.00	0.00	0.00	D		
428778089	D	1.0000	09-18	3.000	10-16	3.200 R	0.00	0.00	126.83	D		
0319500239	MOUNTAIN WATER DISTRICT			TOWN MOUNTAIN RD		PIKEVILLE, KY 41501-1607					A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	20	0.0000	0.0	20	B		
0.00	0.000		.0004200-	0.03	13.86	0.00	0.42	0.00000	0.00	C		
190229754	K	1.0000	09-11	1850.000	10-11	1870.000 R	0.00	0.00	14.28	D		
0323600543	MOUNTAIN WATER DISTRICT			MARROWBONE CREEK RD UNIT 40MC		ELKHORN CITY, KY 41534					A	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												

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MOUNTAIN WATER DISTRICT  
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035 510 364 0

BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL
216 211	4.4	0.0	4.4	0.0	0	1,232	0.0000	0.0	1,232 B
0.00	0.000		.0004200-	1.90	129.31	0.00	3.88	0.00000	0.00 C
446322888	K	1.0000	09-18	16288.000	10-18	17520.000 R	0.00	0.00	0.00 D
446322888	D	1.0000	09-18	4.300	10-18	4.400 R	0.00	0.00	133.19 D
0325300046	MOUNTAIN WATER DISTRICT	GREASY CRK	SHELBIANA, KY 41562-9708						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 215	13.2	0.0	13.3	0.0	0	3,250	0.0000	0.0	3,250 B
0.00	0.000		.0004200-	5.01	347.20	0.00	10.42	0.00000	0.00 C
435943554	K	25.0000	09-17	10614.000	10-15	10744.000 R	0.00	0.00	0.00 D
435943554	D	25.0000	09-17	0.520	10-15	0.530 R	0.00	0.00	357.62 D
0329600357	MOUNTAIN WATER DISTRICT	TOWN MOUNTAIN RD UNIT 48BC	PIKEVILLE, KY 41501-1607						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 223	0.0	0.0	0.0	0.0	0	564	0.0000	0.0	564 B
0.00	0.000		.0004200-	0.87	41.30	0.00	1.24	0.00000	0.00 C
428780171	K	1.0000	08-27	14017.000	09-26	14110.000 R	0.00	0.00	0.00 D
428780171	K	1.0000	08-27	0.000	09-26	0.000 R	0.00	0.00	0.00 D
428780171	K	1.0000	08-27	36971.000	09-26	37535.000 R	0.00	0.00	42.54 D
0333300209	MOUNTAIN WATER DISTRICT	COWPEN RD	PIKEVILLE, KY 41501						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 229	0.0	0.0	0.0	0.0	0	354	0.0000	0.0	354 B
0.00	0.000		.0004200-	0.54	43.50	0.00	1.31	0.00000	0.00 C
428778046	K	1.0000	08-28	31815.000	09-26	31931.000 R	0.00	0.00	0.00 D
428778046	K	1.0000	08-28	0.000	09-26	0.000 R	0.00	0.00	0.00 D
428778046	K	1.0000	08-28	69132.000	09-26	69486.000 R	0.00	0.00	44.81 D
0335800658	MOUNTAIN WATER DISTRICT	UPPER JOHNS CRK	KIMPER, KY 41539						A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 215	50.5	0.0	50.5	0.0	0	21,400	0.0000	0.0	21,400 B
0.00	0.000		.0004200-	33.01	2,051.51	0.00	61.55	0.00000	0.00 C
435944011	K	50.0000	09-24	17119.000	10-23	17547.000 R	0.00	0.00	0.00 D
435944011	D	50.0000	09-24	1.010	10-23	1.010 R	0.00	0.00	2,113.06 D
0340300205	MOUNTAIN WATER DISTRICT	COWPEN RD	PIKEVILLE, KY 41501						A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ	BB AMT ADJ/BB/ESP TOT AMT DUE D	CC TOTAL
				E

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0	0.0	0.0	0.0
0.00	0.000	.0004200-	6.49	316.09
456794069	K 10.0000	08-28	119.000	09-26
456794069	K 10.0000	08-28	0.000	09-26
456794069	K 10.0000	08-28	772.000	09-26

0341900240 MOUNTAIN WATER DISTRICT PEYTON CRK PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	0
0.00	0.000	.0004200-	0.73	73.81
190235340	K 1.0000	09-18	38737.000	10-16

0342000539 MOUNTAIN WATER DISTRICT US HIGHWAY 23 S UNIT 45SV PIKEVILLE, KY 41502 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	40.0 0.0	40.0	0.0	0
0.00	0.000	.0004200-	32.70	1,988.90
428783582	K 100.0000	09-12	16312.000	10-11
428783582	D 100.0000	09-12	0.390	10-11

0343000046 MOUNTAIN WATER DISTRICT DORTON HL UNIT 46DC DORTON, KY 41520 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	0
0.00	0.000	.0004200-	0.40	45.42
428777176	K 1.0000	09-16	9482.000	10-15
428777176	K 1.0000	09-16	0.000	10-15
428777176	K 1.0000	09-16	24440.000	10-15

0346700657 MOUNTAIN WATER DISTRICT LAYNE BR KIMPER, KY 41539 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0	0.0	0
0.00	0.000	.0004200-	0.76	76.31
655083752	K 1.0000	09-24	5661.000	10-23

0349958961 MOUNTAIN WATER DISTRICT BRUSHY MTN PIKEVILLE, KY 41501 A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ BB ACCT BAL DISTRIBUTION GENERATION TRANSMISSION CC TOTAL E		

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0
0.00	0.000		.0004200-	0.03
533745515	K	1.0000	09-24	1649.000
				13.86
				10-23
				1669.000 R
				20
				0.0000
				0.42
				0.00000
				0.00
				0.00
				20 B
				0.00 C
				14.28 D

0355145760 MOUNTAIN WATER DISTRICT S MAYO TRL PIKEVILLE, KY 41514-9702 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	58.3	0.0	58.3	0
0.00	0.000		.0004200-	59.17
441118649	K	1.0000	09-12	77397.000
441118649	D	1.0000	09-12	57.900
				3,526.97
				10-11
				15757.000 R
				58.300 R
				38,360
				0.0000
				214.79
				0.00000
				0.00
				0.00
				3,741.76 D

0357600248 MOUNTAIN WATER DISTRICT KENDRICK FRK UNIT 35CC PIKEVILLE, KY 41502 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0	0.0	0.0	0
0.00	0.000		.0004200-	1.99
428777882	K	1.0000	09-18	32350.000
428777882	K	1.0000	09-18	0.000
428777882	K	1.0000	09-18	83798.000
				128.67
				10-16
				32847.000 R
				0.000 R
				1,291
				0.0000
				3.86
				0.00000
				0.00
				0.00
				1,291 B
				0.00 C
				0.00 D
				0.00 D
				132.53 D

0367800650 MOUNTAIN WATER DISTRICT GABRIEL BR KIMPER, KY 41539 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	41.0	0.0	41.0	0
0.00	0.000		.0004200-	23.60
435943692	K	100.0000	09-24	11260.000
435943692	D	100.0000	09-24	0.410
				1,491.75
				10-23
				11413.000 R
				0.410 R
				15,300
				0.0000
				44.75
				0.00000
				0.00
				0.00
				15,300 B
				0.00 C
				0.00 D
				1,536.50 D

0368300153 MOUNTAIN WATER DISTRICT GRASSY BR UNIT 43RC RACCOON, KY 41557 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0	0.0	0.0	0
0.00	0.000		.0004200-	0.20
428777987	K	1.0000	09-20	5372.000
428777987	K	1.0000	09-20	0.000
428777987	K	1.0000	09-20	14970.000
				29.60
				10-21
				5462.000 R
				0.000 R
				136
				0.0000
				0.89
				0.00000
				0.00
				0.00
				136 B
				0.00 C
				0.00 D
				0.00 D
				30.49 D

0370100231 MOUNTAIN WATER DISTRICT LEFT FORK OF ISLAND CRK UNIT 441C PIKEVILLE, KY 41501-7216 A



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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH A	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	D

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	37.0	0.0	37.0	0.0
0.00	0.000		.0004200-	1.90
436034994	K	25.0000	09-11	193.42
436034994	D	25.0000	09-11	2124.000 R
				1.480 R

0376723365 MOUNTAIN WATER DISTRICT HURRICANE RD PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0000000	11.24
441118548	K	1.0000	09-11	10-10
				1.000 R

0377500547 MOUNTAIN WATER DISTRICT GREENOUGH CP HELLIER, KY 41534 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0004200-	0.89
428778050	K	1.0000	09-18	82.25
428778050	K	1.0000	09-18	24056.000 R
428778050	K	1.0000	09-18	66240.000 R

0384298920 MOUNTAIN WATER DISTRICT GREASY CRK SHELBIANA, KY 41562 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0000000	11.24
533748012	K	1.0000	09-17	10-16
				110.000 R

0386900249 MOUNTAIN WATER DISTRICT SLONES BR SHELBIANA, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0	0.0	0.0	0.0
0.00	0.000		.0004200-	0.68
428777962	K	1.0000	09-18	42.94
428777962	K	1.0000	09-18	14243.000 R
428777962	K	1.0000	09-18	39205.000 R

0389600654 MOUNTAIN WATER DISTRICT MEATHOUSE RD UNIT 08JC KIMPER, KY 41539-6560 A

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED KWH	PF CONS
EQP ADJ AT	FUEL RATE	FUEL AMOUNT	B&O TAX AMT	TAX AMT
METER NO	EQ RT	CONSTANT	PR DATE	BB AMT
	KIND		READ	RC
			BB ACCT BAL	DISTRIBUTION
				GENERATION
				TRANSMISSION
				CC TOTAL
				B
				C
				D
				E
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	45.7 0.0	45.8 0.0	0 1,650	0.0000 0.0
0.00 0.000	.0004200-	2.55	249.46 0.00	7.48 0.00000
435943483	K 25.0000	09-24 17701.000	10-23 17767.000 R	0.00 0.00
435943483	D 25.0000	09-24 1.820	10-23 1.830 R	0.00 256.94 D
0389800430	MOUNTAIN WATER DISTRICT	W SOOKEYS CRK UNIT 42SV	PIKEVILLE, KY 41502	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	42.0 0.0	42.0 0.0	0 19,600	0.0000 75.0
0.00 0.000	.0004200-	30.23	1,861.59 0.00	55.85 0.00000
435944096	K 200.0000	09-12 3410.000	10-11 3508.000 R	0.00 0.00
435944096	D 200.0000	09-12 0.210	10-11 0.210 R	0.00 1,917.44 D
0394300454	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 194 E UNIT 07JC	PIKEVILLE, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	22.0 0.0	22.0 0.0	0 1,650	0.0000 0.0
0.00 0.000	.0004200-	2.55	211.32 0.00	6.34 0.00000
435943261	K 25.0000	09-24 8659.000	10-22 8725.000 R	0.00 0.00
435943261	D 25.0000	09-24 0.880	10-22 0.880 R	0.00 217.66 D
0395300453	MOUNTIAN WATER DISTRICT	BENT BRANCH RD UNIT 06JC	META, KY 41501-1171	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0	0.0 0.0	0 1,880	0.0000 0.0
0.00 0.000	.0004200-	2.90	229.79 0.00	6.89 0.00000
435943606	K 40.0000	09-24 471.000	10-22 502.000 R	0.00 0.00
435943606	K 40.0000	09-24 0.000	10-22 0.000 R	0.00 0.00
435943606	K 40.0000	09-24 1103.000	10-22 1150.000 R	0.00 236.68 D
0397400732	MOUNTAIN WATER DISTRICT	INDIAN CREEK RD	VIRGIE, KY 41572	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0	0.0 0.0	0 1,700	0.0000 0.0
0.00 0.000	.0004200-	2.63	112.60 0.00	3.38 0.00000
435944095	K 100.0000	09-13 273.000	10-14 274.000 R	0.00 0.00
435944095	K 100.0000	09-13 0.000	10-14 0.000 R	0.00 0.00
435944095	K 100.0000	09-13 739.000	10-14 756.000 R	0.00 115.98 D

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RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		
0398136760	MOUNTAIN WATER DISTRICT			LOWER PIGEON RD				ASHCAMP, KY 41512			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	21	0.0000	0.0	21 B		
0.00	0.0000		.0004200-	0.03	13.99	0.00	0.42	0.00000	0.00 C		
533609704	K	1.0000	09-20	6066.000	10-21	6087.000 R	0.00	0.00	14.41 D		
0302700530	MOUNTAIN WATER DISTRICT			ROCKHOUSE FRK BLDG 33BC				HATFIELD, KY 41514-8739			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	528	0.0000	0.0	528 B		
0.00	0.0000		.0004200-	0.81	78.72	0.00	2.36	0.00000	0.00 C		
428778146	K	1.0000	09-03	11574.000	10-03	11864.000 R	0.00	0.00	0.00 D		
428778146	K	1.0000	09-03	0.000	10-03	0.000 R	0.00	0.00	0.00 D		
428778146	K	1.0000	09-03	26850.000	10-03	27378.000 R	0.00	0.00	81.08 D		
0310400642	MOUNTAIN WATER DISTRICT			UPPER BLACKBERRY RD UNIT 28BB				RANSOM, KY 41558-9601			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 229	0.0	0.0	0.0	0.0	0	4,975	0.0000	0.0	4,975 B		
0.00	0.0000		.0004200-	7.68	480.51	0.00	14.42	0.00000	0.00 C		
435943162	K	25.0000	09-16	3714.000	10-16	3801.000 R	0.00	0.00	0.00 D		
435943162	K	25.0000	09-16	0.000	10-16	0.000 R	0.00	0.00	0.00 D		
435943162	K	25.0000	09-16	9082.000	10-16	9281.000 R	0.00	0.00	494.93 D		
0312400649	MOUNTAIN WATER DISTRICT			LEFT FORK BLACKBERRY RD UNIT 30BB				RANSOM, KY 41558-9609			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	674	0.0000	0.0	674 B		
0.00	0.0000		.0004200-	1.04	89.21	0.00	2.68	0.00000	0.00 C		
428777716	K	1.0000	09-16	25819.000	10-16	26156.000 R	0.00	0.00	0.00 D		
428777716	K	1.0000	09-16	0.000	10-16	0.000 R	0.00	0.00	0.00 D		
428777716	K	1.0000	09-16	63794.000	10-16	64468.000 R	0.00	0.00	91.89 D		
0316200332	MOUNTAIN WATER DISTRICT			STRATTON FRK UNIT 13JC				CANADA, KY 41519-8343			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	3	0.0000	0.0	3 B		
0.00	0.0000		.0000000	0.00	11.62	0.00	0.35	0.00000	0.00 C		

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ	BB ACCT BAL DISTRIBUTION GENERATION TRANSMISSION CC TOTAL	E
533609282	K 1.0000 09-05	23410.000	10-04 23413.000 R 0.00 0.00	11.97 D
0319054080	MOUNTAIN WATER DISTRICT	JERRY BOTTOM RD	HUDDY, KY 41535	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	4.9 0.0 6.0	0.0	112 0.0000 0.0	112 B
0.00 0.000	.0004200-	0.17 33.87	0.00 1.02 0.00000	0.00 C
441018010	K 1.0000 09-12	61391.000	10-10 61503.000 R 0.00 0.00	0.00 D
441018010	D 1.0000 09-12	4.900	10-10 4.960 H 0.00 0.00	34.89 D
0320900624	MOUNTAIN WATER DISTRICT	US HIGHWAY 119 N	BELFRY, KY 41514	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 229	0.0 0.0 0.0	0.0	149 0.0000 0.0	149 B
0.00 0.000	.0004200-	0.23 21.79	0.00 0.65 0.00000	0.00 C
436006994	K 1.0000 09-12	653.000	10-10 653.000 R 0.00 0.00	0.00 D
436006994	K 1.0000 09-12	0.000	10-10 0.000 R 0.00 0.00	0.00 D
436006994	K 1.0000 09-12	3424.000	10-10 3573.000 R 0.00 0.00	22.44 D
0326395680	MOUNTAIN WATER DISTRICT	BARRENSHEE CRK	FREEBURN, KY 41528	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 215	11.3 0.0 11.3	0.0	818 0.0000 0.0	818 B
0.00 0.000	.0004200-	1.26 112.04	0.00 3.36 0.00000	5.77 C
441070321	K 1.0000 09-19	62116.000	10-21 62934.000 R 0.00 0.00	0.00 D
441070321	D 1.0000 09-19	11.600	10-21 11.300 R 0.00 0.00	115.40 D
0330000032	MOUNTAIN WATER DISTRICT	OCTAVIA LOOP	MC ANDREWS, KY 41535	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0.0	1,382 0.0000 0.0	1,382 B
0.00 0.000	.0004200-	2.13 140.09	0.00 4.20 0.00000	0.00 C
428777714	K 1.0000 09-09	57527.000	10-08 58285.000 R 0.00 0.00	0.00 D
428777714	K 1.0000 09-09	0.000	10-08 0.000 R 0.00 0.00	0.00 D
428777714	K 1.0000 09-09	26747.000	10-08 28129.000 R 0.00 0.00	144.29 D
0332200427	MOUNTAIN WATER DISTRICT	FOREST HILLS RD	FOREST HILLS, KY 41527	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 215	12.1 0.0 12.1	0.0	4,730 0.0000 0.0	4,730 B

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH B							
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG C							
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE D							
		BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL E							
0.00	0.000	.0004200-	7.29	467.79	0.00	14.03	0.00000	24.09	C	
455078621	K	1.0000	09-12	43477.000	10-11	48207.000 R	0.00	0.00	0.00	D
455078621	D	1.0000	09-12	12.100	10-11	12.100 R	0.00	0.00	481.82	D
0332500343	MOUNTAIN WATER DISTRICT	NARROWS BR	HARDY, KY 41531	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0	863	0.0000	0.0	863	B	
0.00	0.000	.0004200-	1.34	102.80	0.00	3.08	0.00000	0.00	C	
428777719	K	1.0000	09-13	28460.000	10-16	28631.000 R	0.00	0.00	0.00	D
428777719	K	1.0000	09-13	0.000	10-16	0.000 R	0.00	0.00	0.00	D
428777719	K	1.0000	09-13	75739.000	10-16	76602.000 R	0.00	0.00	105.88	D
0334200722	MOUNTAIN WATER DISTRICT	RUNYON BRANCH RD	PINSONFORK, KY 41555-9601	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0	119	0.0000	0.0	119	B	
0.00	0.000	.0004200-	0.19	26.83	0.00	0.80	0.00000	0.00	C	
428778188	K	1.0000	09-06	11190.000	10-08	11191.000 R	0.00	0.00	0.00	D
428778188	K	1.0000	09-06	0.000	10-08	0.000 R	0.00	0.00	0.00	D
428778188	K	1.0000	09-06	29450.000	10-08	29569.000 R	0.00	0.00	27.63	D
0336600341	MOUNTAIN WATER DISTRICT	MUDLICK RD	HARDY, KY 41531	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0	349	0.0000	0.0	349	B	
0.00	0.000	.0004200-	0.54	56.94	0.00	1.71	0.00000	0.00	C	
428777712	K	1.0000	09-13	15031.000	10-16	15140.000 R	0.00	0.00	0.00	D
428777712	K	1.0000	09-13	0.000	10-16	0.000 R	0.00	0.00	0.00	D
428777712	K	1.0000	09-13	37250.000	10-16	37599.000 R	0.00	0.00	58.65	D
0340100339	MOUNTAIN WATER DISTRICT	BENTON FRK GARG 14JC	CANADA, KY 41519-8239	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0	6	0.0000	0.0	6	B	
0.00	0.000	.0000000	0.02	12.03	0.00	0.36	0.00000	0.00	C	
533610412	K	1.0000	09-05	8805.000	10-04	8811.000 R	0.00	0.00	12.39	D
0344600345	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 319 UNIT 27PC	HARDY, KY 41531	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
RVCL TAR METERED DM PWR FCT BILL DEM METERED KVAR METERED RKVAH METERED KWH PF CONS CONTRACT CAP BILLING KWH B	EQP ADJ AT EQP RT FUEL RATE FUEL AMOUNT CURR MTR AMT B&O TAX AMT TAX AMT VOLT CONS LATE PMT CHG C	METER NO KIND CONSTANT PV DATE READ PR DATE READ RC BB AMT ADJ/BB/ESP TOT AMT DUE D	GENERATION TRANSMISSION CC TOTAL E	
216 215	23.2 0.0	23.3 0.0	0 9,825	0.0000 0.0 9,825 B
0.00	0.000	.0004200-	15.15 949.51	0.00 28.49 0.00000 0.00 C
435942917	K 25.0000	09-13 21183.000	10-16 21576.000 R	0.00 0.00 0.00 D
435942917	D 25.0000	09-13 0.930	10-16 0.930 R	0.00 0.00 978.00 D
0346200425	MOUNTAIN WATER DISTRICT	FOREST HILLS RD	FOREST HILLS, KY 41527	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0 0.0	0 828	0.0000 0.0 828 B
0.00	0.000	.0004200-	1.27 100.27	0.00 3.01 0.00000 0.00 C
533650079	K 1.0000	09-12 38518.000	10-11 39346.000 R	0.00 0.00 103.28 D
0351700040	MOUNTAIN WATER DISTRICT	NOSBEN FRK UNIT 18PCBPS	TURKEY CREEK, KY 41570-9702	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0	0.0 0.0	0 2,276	0.0000 0.0 2,276 B
0.00	0.000	.0004200-	3.51 204.34	0.00 6.13 0.00000 0.00 C
428777720	K 1.0000	08-30 57677.000	10-03 58461.000 R	0.00 0.00 0.00 D
428777720	K 1.0000	08-30 0.000	10-03 0.000 R	0.00 0.00 0.00 D
428777720	K 1.0000	08-30 67887.000	10-03 70163.000 R	0.00 0.00 210.47 D
0355100729	MOUNTAIN WATER DISTRICT	POND CREEK RD BLDG 25PC	PINSONFORK, KY 41555	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 229	0.0 0.0	0.0 0.0	0 1,441	0.0000 0.0 1,441 B
0.00	0.000	.0004200-	2.22 176.24	0.00 5.29 0.00000 9.08 C
436481426	K 1.0000	09-06 21345.000	10-08 22262.000 R	0.00 0.00 0.00 D
436481426	K 1.0000	09-06 0.000	10-08 0.000 R	0.00 0.00 0.00 D
436481426	K 1.0000	09-06 52841.000	10-08 54282.000 R	0.00 0.00 181.53 D
0357000722	MOUNTAIN WATER DISTRICT	JERRY BOTTOM RD UNIT 24PC	HUDDY, KY 41535-8918	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	25.2 0.0	25.2 0.0	0 6,000	0.0000 0.0 6,000 B
0.00	0.000	.0004200-	9.26 632.65	0.00 18.98 0.00000 0.00 C
436481416	K 1.0000	09-12 49335.000	10-10 55335.000 R	0.00 0.00 0.00 D
436481416	D 1.0000	09-12 25.200	10-10 25.200 R	0.00 0.00 651.63 D
0368500643	MOUNTAIN WATER DISTRICT	UPPER BLACKBERRY RD UNIT 31BB	RANSOM, KY 41558-9605	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				

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ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A					
RVCL TAR METERED DM	PWR FCT	BILL DEM METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	ADJ/BB/ESP	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
216 211	0.0	0.0	0.0	0.0	0	782	0.0000	0.0	782 B
0.00	0.0000		.0004200-	1.21	96.98	0.00	2.91	0.00000	0.00 C
428777718	K	1.0000	09-18	38528.000	10-16	38976.000 R	0.00	0.00	0.00 D
428777718	K	1.0000	09-18	0.000	10-16	0.000 R	0.00	0.00	0.00 D
428777718	K	1.0000	09-18	82500.000	10-16	83282.000 R	0.00	0.00	99.89 D
0372900629	MOUNTAIN WATER DISTRICT	PECCO HOLW	BELFRY, KY 41514-9601	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 229	0.0	0.0	0.0	0.0	0	393	0.0000	0.0	393 B
0.00	0.0000		.0004200-	0.60	55.94	0.00	5.14	0.00000	3.05 C
428777715	K	1.0000	09-12	24507.000	10-10	24733.000 R	0.00	0.00	0.00 D
428777715	K	1.0000	09-12	0.000	10-10	0.000 R	0.00	0.00	0.00 D
428777715	K	1.0000	09-12	60935.000	10-10	61328.000 R	0.00	0.00	61.08 D
0373349380	MOUNTAIN WATER DISTRICT	WIDOWS BR	PHELPS, KY 41553	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 211	0.0	0.0	0.0	0.0	0	11	0.0000	0.0	11 B
0.00	0.0000		.0000000	0.02	12.69	0.00	1.16	0.00000	0.69 C
533601844	K	1.0000	09-20	892.000	10-21	903.000 R	0.00	0.00	13.85 D
0373846620	MOUNTAIN WATER DISTRICT	PECCO HOLW	BELFRY, KY 41514	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 211	0.0	0.0	0.0	0.0	0	13	0.0000	0.0	13 B
0.00	0.0000		.0004200-	0.01	12.93	0.00	0.39	0.00000	0.67 C
532208946	K	1.0000	09-12	1298.000	10-10	1311.000 R	0.00	0.00	13.32 D
0382500341	MOUNTAIN WATER DISTRICT	HARDY LN	HARDY, KY 41531-8716	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 215	23.0	0.0	23.0	0.0	0	13,750	0.0000	0.0	13,750 B
0.00	0.0000		.0004200-	21.21	1,281.82	0.00	38.45	0.00000	0.00 C
435943503	K	50.0000	09-13	15460.000	10-16	15735.000 R	0.00	0.00	0.00 D
435943503	D	50.0000	09-13	0.460	10-16	0.460 R	0.00	0.00	1,320.27 D
0382700345	MOUNTAIN WATER DISTRICT	PETER FORK RD UNIT 32BB	MC CARR, KY 41544	A					
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ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
216 211	0.0	0.0	0.0	0.0	0	130	0.0000	0.0	130	B	
0.00	0.000		.0004200-	0.21	28.28	0.00	0.85	0.00000	0.00	C	
428777711	K	1.0000	09-16	10947.000	10-16	10951.000 R	0.00	0.00	0.00	D	
428777711	K	1.0000	09-16	0.000	10-16	0.000 R	0.00	0.00	0.00	D	
428777711	K	1.0000	09-16	25909.000	10-16	26039.000 R	0.00	0.00	29.13	D	
0383800628	MOUNTAIN WATER DISTRICT			US HIGHWAY 119 N				BELFRY, KY 41514			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	30.5	0.0	30.5	0.0	0	9,050	0.0000	0.0	9,050	B	
0.00	0.000		.0004200-	13.96	914.91	0.00	27.45	0.00000	0.00	C	
435942025	K	25.0000	09-12	23588.000	10-11	23950.000 R	0.00	0.00	0.00	D	
435942025	D	25.0000	09-12	1.230	10-11	1.220 R	0.00	0.00	942.36	D	
0386000273	MOUNTAIN WATER DISTRICT			SMITH FORK RD				PHELPS, KY 41553			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	1,176	0.0000	0.0	1,176	B	
0.00	0.000		.0004200-	1.82	125.29	0.00	3.76	0.00000	0.00	C	
428777710	K	1.0000	09-25	30687.000	10-25	31136.000 R	0.00	0.00	0.00	D	
428777710	K	1.0000	09-25	0.000	10-25	0.000 R	0.00	0.00	0.00	D	
428777710	K	1.0000	09-25	94421.000	10-25	95597.000 R	0.00	0.00	129.05	D	
0397500044	MOUNTAIN WATER DISTRICT			LONG BRANCH RD UPPR 17BCBPS				TURKEY CREEK, KY 41570			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 215	16.3	0.0	16.3	0.0	0	3,648	0.0000	0.0	3,648	B	
0.00	0.000		.0004200-	5.63	394.06	0.00	11.82	0.00000	0.00	C	
435943710	K	96.0000	08-30	4360.000	10-03	4398.000 R	0.00	0.00	0.00	D	
435943710	D	96.0000	08-30	0.170	10-03	0.170 R	0.00	0.00	405.88	D	



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BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED KWH	PF CONS
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT
METER NO KIND	CONSTANT PV DATE	READ	PR DATE READ RC	BB AMT
		BB ACCT BAL	DISTRIBUTION	GENERATION
				TRANSMISSION
				CC TOTAL

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	62	23,413.06	815.63	0.00	24,228.69

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		0.09
CURRENT CHARGES	24,228.69	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	24,228.69	24,228.69
TOTAL DUE		24,228.78
IF PAID AFTER 11/12/13, ADD	43.35	

READ CODE: H=ESTIMATED READING R=RF READ



Account Number  
036-948-610-0-0  
CY 16  
0

<b>\$3,992.22</b>	\$ _____
Total Amount Due	Amount Enclosed
Due Nov 5 , Add \$12.41 After This Date	

Send Inquiries To:  
PO BOX 24401  
CANTON, OH 44701-4401  
R-03-UNMETERED  
  
6114-1

|||||  
MOUNTAIN WATER DISTRICT  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

Make Check Payable and Send To:  
KENTUCKY POWER COMPANY  
PO BOX 24410  
CANTON OH 44701-4410



0003992220004004630100000000000369486100018100511016900005

Please tear on dotted line

Return top portion with your payment

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
036-948-610-0-0	\$3,992.22	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	16-	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 3,950.44  
 Payment 10/04/13 - Thank You -3,950.44  
**Previous Balance Due \$ .00**

**Current KPCO Charges:**

Electric Billing Summary \$ 3,992.22

**Total Amount Due \$3,992.22**  
**Due Nov 5 , Add \$12.41 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
**KPCO Messages**

COPY

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Service Address:

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

Rate Tariff: -000		
Account Number 035-655-472-0-9	Total Amount Due \$288.74	Due Date Nov 12, 2013
Meter Number Unmetered	Cycle-Route 21-	Bill Date Oct 25, 2013

Previous Charges:  
Total Amount Due At Last Billing  
Payment 10/04/13 - Thank You

\$ 644.95  
\$ -674.76  
\$ -29.81  
\$ 318.55  
\$288.74

Previous Balance Due  
Current KPCO Charges:  
Electric Billing Summary  
Total Amount Due  
Due Nov 12, Add \$7.69 After This Date

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/25/13  
 TIME PREPARED: 20:01:55  
 PAGE: 1

OCTOBER 2013

MOUNTAIN WATER DISTRICT 035 655 472 0  
 MOUNTAIN WATER DISTRICT 7030-17  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/12/13

ACCOUNT NUM/ID NO	SERVICE NAME				SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			A
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B		
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	ADJ/BB/ESP	TOT AMT DUE	D			
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E			
0322900352	MOUNTAIN UTILITIES MAGN				ZEBULON HWY				PIKEVILLE, KY 41501-1171			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	722	0.0000	0.0	722	B		
0.00	0.000		.0004200-	1.12	92.67	0.00	2.78	0.00000	4.77	C		
533745962	K	1.0000	09-24	3653.000	10-22	4375.000 R	0.00	0.00	95.45	D		
0329100269	MOUNTAIN UTILITY MGMT				SHELBY DRY FRK LOT 19				SHELBIANA, KY 41562			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
020 022	0.0	0.0	0.0	0.0	0	735	0.0000	0.0	735	B		
0.00	0.000		.0004200-	1.13	72.32	0.00	2.17	0.00000	3.72	C		
533959584	K	1.0000	09-17	61235.000	10-15	61970.000 R	0.00	0.00	74.49	D		
0380900432	MOUNTAIN UTILITIES				COLLINS HWY				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B		
0.00	0.000		.0000000	0.00	11.24	0.00	0.34	0.00000	0.00	C		
533740566	K	1.0000	09-12	0.000	10-11	0.000 R	0.00	0.00	11.58	D		
0386700434	MOUNTAIN UTILITIES MAGN				BRANHAM HTS				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	971	0.0000	0.0	971	B		
0.00	0.000		.0004200-	1.49	110.55	0.00	3.32	0.00000	0.00	C		
533731451	K	1.0000	09-12	77495.000	10-11	78466.000 R	0.00	0.00	113.87	D		

Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
036-948-610-0-0	\$3,992.22	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	16-	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 3,950.4  
Payment 10/04/13 - Thank You -3,950.4

**Previous Balance Due**

\$ .0

**Current KPCO Charges:**

Electric Billing Summary \$ 3,992.2

**Total Amount Due \$3,992.2**

**Due Nov 5, Add \$12.41 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964

**KPCO Messages**

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*A unit of American Electric Power*

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**43 HARLESS CRK**  
**REGINA, KY 41559-8945**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

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Rate Tariff: Large General Service-240

Page 1 of 1

Account Number	Total Amount Due	Due Date
033-114-109-0-0	\$14,664.89	Nov 6, 2013
Meter Number	Cycle-Route	Bill Date
435941912	16-08	Oct 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	3,826.53
Payment 10/17/13 - Thank You		-3,826.53
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 240 -Large General Service 10/18/13</b>		
Rate Billing	\$	14,186.60
Fuel Adj @ 0.0005725 Per KWH		92.11
DSM Adj @ 0.0008250 Per KWH		132.74
Capacity Charge @ 0.0009700 Per KWH		156.07
Environmental Adj 2.2637000-%		-329.76
School Tax		427.13
<b>Current Electric Charges Due</b>	\$	14,664.89

**Total Amount Due**

**\$14,664.89**

**Current Charges Due Nov 6**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941912	09/18	09/30	296	Actual	485	Actual
Multiplier 192.0000			Metered Usage 36,288 KWH			
435941912	09/30	10/18	485	Actual	1134	Actual
Multiplier 192.0000			Metered Usage 124,608 KWH			
435941912	09/18	09/30	0.000	Actual	2.020	Actual
Multiplier 192.0000			Metered Usage 387.840 KW			
435941912	09/30	10/18	0.000	Actual	1.390	Actual
Multiplier 192.0000			Metered Usage 266.880 KW			
435941912	09/18	09/30	124	Actual	150	Actual
Multiplier 192.0000			Metered Usage 4,992 KVARH			
435941912	09/30	10/18	150	Actual	239	Actual
Multiplier 192.0000			Metered Usage 17,088 KVARH			

Next scheduled read date should be between Nov 15 and Nov 20

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-602-253-0-6	\$7,212.36	Nov 19, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	05-	Nov 1, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14,948.43
Payment 10/04/13 - Thank You		-7,707.71
Payment 10/17/13 - Thank You		-7,240.72
	\$	.00

**Previous Balance Due**

**Current KPCO Charges:**

Electric Billing Summary

	\$	7,212.36
		<b>\$7,212.36</b>

**Total Amount Due**

**Due Nov 19. Add \$26.07 After This Date**

Service Address:

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

KPCO Messages

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REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/01/13  
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 PAGE: 1

NOVEMBER 2013

MOUNTAIN WATER DISTRICT 035 602 253 0  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/19/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	METERED R KVAH
METER NO	KIND	CONSTANT	PV DATE	FUEL AMOUNT
				READ
				BB ACCT BAL
				DISTRIBUTION
				PF CONS
				TAX AMT
				BB AMT
				GENERATION
				CONTRACT CAP
				VOLT CONS
				ADJ/BB/ESP
				TRANSMISSION
				BILLING KWH
				LATE PMT CHG
				TOT AMT DUE
				CC TOTAL

0303491650	MOUNTAIN WATER DISTRICT	MOTLEY RD	FEDSCREEK, KY 41524	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0004200-	1.35
533649941	K	1.0000	09-25	90965.000
				103.73
				10-24
				91841.000 R
				876
				0.0000
				0.0
				876 B
				3.11
				0.00000
				0.00 C
				0.00
				106.84 D

0305432210	MOUNTAIN WATER DISTRICT	DICKS FRK	STEELE, KY 41566	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0000000	0.02
533611220	K	1.0000	09-25	798.000
				12.30
				10-24
				806.000 R
				8
				0.0000
				0.0
				8 B
				0.37
				0.00000
				0.00 C
				0.00
				12.67 D

0308539710	MOUNTAIN WATER DISTRICT	TRACE FRK	PHYLLIS, KY 41554	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0000000	0.02
533770783	K	1.0000	09-25	833.000
				12.30
				10-24
				841.000 R
				8
				0.0000
				0.0
				8 B
				0.37
				0.00000
				0.00 C
				0.00
				12.67 D

0320710460	MOUNTAIN WATER DISTRICT	PRITCHARD FRK	KIMPER, KY 41539	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 223	0.0	0.0	0.0	0.0
0.00	0.000		.0004200-	0.23
428778055	K	1.0000	09-24	21443.000
428778055	K	1.0000	09-24	0.000
428778055	K	1.0000	09-24	59074.000
				20.52
				10-23
				21547.000 R
				10-23
				0.000 R
				0.00
				0.00
				0.00
				21.14 D

0324667150	MOUNTAIN WATER DISTRICT	6332 ZEBULON HWY	PIKEVILLE, KY 41501-6512	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
0.00	0.000		.0004200-	0.54
190235128	K	1.0000	09-24	57907.000
				57.59
				10-22
				58261.000 R
				354
				0.0000
				0.0
				354 B
				1.73
				0.00000
				0.00 C
				0.00
				59.32 D

0326335050	MOUNTAIN WATER DISTRICT	ELSWICK FORK RD	LICK CREEK, KY 41540	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0	0.0	0.0	0.0
				0.0
				75
				0.0000
				0.0
				75 B



REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 11/19/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED R KVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	A
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	B
METER NO KIND CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP	TOT AMT DUE	D
	BB ACCT BAL	DISTRIBUTION	GENERATION TRANSMISSION	CC TOTAL
				E
0.00 0.000	.0004200- 0.11	21.05 0.00	0.63 0.00000	0.00 C
190228436 K	1.0000 09-25 19265.000	10-24 19340.000 R	0.00 0.00	21.68 D
0328259870	MOUNTAIN WATER DISTRICT	ABSHIRE HOLW	PHYLLIS, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 153	0.0000 0.0	153 B
0.00 0.000	.0004200- 0.24	31.28 0.00	0.94 0.00000	0.00 C
533743866 K	1.0000 09-25 23820.000	10-24 23973.000 R	0.00 0.00	32.22 D
0332173880	MOUNTAIN WATER DISTRICT	ELKHORN FRK	KIMPER, KY 41539	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 9	0.0000 0.0	9 B
0.00 0.000	.0000000 0.02	12.42 0.00	0.37 0.00000	0.00 C
190228969 K	1.0000 09-25 783.000	10-24 792.000 R	0.00 0.00	12.79 D
0335755250	MOUNTAIN WATER DISTRICT	GRAPEVINE RD	PHYLLIS, KY 41554	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 14	0.0000 0.0	14 B
0.00 0.000	.0004200- 0.01	13.06 0.00	0.39 0.00000	0.00 C
533650423 K	1.0000 09-25 703.000	10-24 717.000 R	0.00 0.00	13.45 D
0340229560	MOUNTAIN WATER DISTRICT	FEDSCREEK RD	FEDSCREEK, KY 41554	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 215	13.2 0.0 13.2	0.0 0 2,514	0.0000 0.0	2,514 B
0.00 0.000	.0004200- 3.88	282.49 0.00	8.47 0.00000	0.00 C
441118531 K	1.0000 09-25 82647.000	10-24 85161.000 R	0.00 0.00	0.00 D
441118531 D	1.0000 09-25 7.800	10-24 13.200 R	0.00 0.00	290.96 D
0346156300	MOUNTAIN WATER DISTRICT	10385 STATE HIGHWAY 194 E	KIMPER, KY 41539-6105	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	0.0 0.0 0.0	0 18	0.0000 0.0	18 B
0.00 0.000	.0004200- 0.03	13.60 0.00	0.41 0.00000	0.00 C
532587359 K	1.0000 09-25 1969.000	10-24 1987.000 R	0.00 0.00	14.01 D
0346797880	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 194 E	META, KY 41501	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/01/13  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 11/19/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A							
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	B&O TAX AMT	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	BB AMT	VOLT CONS	TAX AMT	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	FUEL AMOUNT	PR DATE	RC	ADJ/BB/ESP	TOT AMT DUE	D		
		BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E				
216 213	0.0	0.0	0.0	0.0	0	660	0.0000	0.0000	0.0	660 B	
0.00	0.000		.0004200-	1.02	238.23	0.00	7.15	0.00000	0.00 C		
		0.0000	09-26	0.000	10-24	0.000	0.00	0.00	245.38 D		

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A					
0348204800	MOUNTAIN WATER DISTRICT	GRAPEVINE RD	PHYLLIS, KY 41554	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 215	43.6	0.0	43.6	0.0	0	28,668	0.0000	0.0	28,668 B
0.00	0.000		.0004200-	44.22	2,639.31	0.00	79.18	0.00000	0.00 C
435941660	K	1.0000	09-25	86645.000	10-24	15313.000 R	0.00	0.00	0.00 D
435941660	D	1.0000	09-25	42.500	10-24	43.600 R	0.00	0.00	2,718.49 D

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A					
0362305230	MOUNTAIN WATER DIST	BENT BRANCH RD	META, KY 41501	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 211	0.0	0.0	0.0	0.0	0	53	0.0000	0.0	53 B
0.00	0.000		.0004200-	0.08	18.17	0.00	0.55	0.00000	0.00 C
533769681	K	1.0000	09-24	3442.000	10-22	3495.000 R	0.00	0.00	18.72 D

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A					
0397965620	MOUNTAIN WATER DISTRICT	STATE HIGHWAY 194 E	BIGGS, KY 41524	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
216 215	42.9	0.0	42.9	0.0	0	29,416	0.0000	0.0	29,416 B
0.00	0.000		.0004200-	45.38	2,699.87	0.00	81.00	0.00000	0.00 C
441118529	K	1.0000	09-25	82234.000	10-24	11650.000 R	0.00	0.00	0.00 D
441118529	D	1.0000	09-25	42.800	10-24	42.900 R	0.00	0.00	2,780.87 D

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A					
0307365870	MOUNTAIN WATER DISTRICT	69 ABBY BR	PHELPS, KY 41553-8616	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 211	0.0	0.0	0.0	0.0	0	67	0.0000	0.0	67 B
0.00	0.000		.0004200-	0.10	20.02	0.00	0.60	0.00000	1.03 C
533651723	K	1.0000	09-25	13044.000	10-25	13111.000 R	0.00	0.00	20.62 D

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A					
0352679160	MOUNTAIN WATER DISTRICT	ABES BR	JAMBOREE, KY 41553	A					
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -									
211 211	0.0	0.0	0.0	0.0	0	99	0.0000	0.0	99 B
0.00	0.000		.0004200-	0.16	24.21	0.00	0.73	0.00000	1.25 C
533969040	K	1.0000	09-23	4688.000	10-22	4787.000 R	0.00	0.00	24.94 D

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A
0358268830	MOUNTAIN WATER DISTRICT	OWENS FRK	STOPOVER, KY 41568	A

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 11/19/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH B	
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG C	
METER NO KIND CONSTANT PV DATE	FUEL RATE FUEL AMOUNT	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE D	
	READ	BB ACCT BAL DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
212 225	0.0 0.0	0.0	0.0	189 B
0.00	0.000	.0004200-	0.29	38.13 0.00 3.50 0.00000 2.08 C
435719041	K 1.0000	09-23	887.000	10-22 1023.000 R 0.00 0.00 0.00 D
435719041	K 1.0000	09-23	0.000	10-22 0.000 R 0.00 0.00 0.00 D
435719041	K 1.0000	09-23	2216.000	10-22 2405.000 R 0.00 0.00 41.63 D

0361943700 MOUNTAIN WATER DISTRICT FALLS BR TURKEY CREEK, KY 41514 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0	0.0	0.0	55 B
0.00	0.000	.0028600-	0.05-	18.33 0.00 1.68 0.00000 1.00 C
533080635	K 1.0000	09-30	14717.000	10-29 14772.000 R 0.00 0.00 20.01 D

0361971750 MOUNTAIN WATER DISTRICT WIDOWS BR PHELPS, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 229	0.0 0.0	0.0	0.0	3,690 B
0.00	0.000	.0004200-	5.69	328.03 0.00 30.11 0.00000 17.91 C
436481429	K 1.0000	09-23	92658.000	10-22 93933.000 R 0.00 0.00 0.00 D
436481429	K 1.0000	09-23	0.000	10-22 0.000 R 0.00 0.00 0.00 D
436481429	K 1.0000	09-23	6913.000	10-22 10603.000 R 0.00 0.00 358.14 D

0379711410 MOUNTAIN WATER DISTRICT GRASSY CRK JAMBOREE, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0 0.0	0.0	0.0	330 B
0.00	0.000	.0004200-	0.51	54.45 0.00 1.63 0.00000 2.80 C
532587122	K 1.0000	09-24	31149.000	10-23 31479.000 R 0.00 0.00 56.08 D

0384343770 MOUNTAIN WATER DISTRICT 675 BONE BR PHELPS, KY 41553-9328 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 223	0.0 0.0	0.0	0.0	586 B
0.00	0.000	.0004200-	0.90	61.07 0.00 1.83 0.00000 0.00 C
428778151	K 1.0000	09-24	16308.000	10-23 16598.000 R 0.00 0.00 0.00 D
428778151	K 1.0000	09-24	0.000	10-23 0.000 R 0.00 0.00 0.00 D
428778151	K 1.0000	09-24	37446.000	10-23 38032.000 R 0.00 0.00 62.90 D

0392936730 MOUNTAIN WATER DISTRICT STATE HIGHWAY 194 E PHELPS, KY 41553 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -

REFORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/01/13  
 TIME PREPARED: 20:02:38  
 PAGE: 5

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 602 253 0

BILL DUE DATE 11/19/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	A	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		
216 211	0.0	0.0	0.0	0.0	0	630	0.0000	0.0	630	B	
0.00	0.000		.0004200-	0.98	86.06	0.00	2.58	0.00000	0.00	C	
428778185	K	1.0000	09-24	32399.000	10-23	32534.000 R	0.00	0.00	0.00	D	
428778185	K	1.0000	09-24	0.000	10-23	0.000 R	0.00	0.00	0.00	D	
428778185	K	1.0000	09-24	68791.000	10-23	69421.000 R	0.00	0.00	88.64	D	

0397111070 MOUNTAIN WATER DISTRICT BEECH CRK JAMBOREE, KY 41536 A

SERVICE DELIVERY IDENTIFIER NUMBER:

216 211	0.0	0.0	0.0	0.0	0	1,840	0.0000	0.0	1,840	B
0.00	0.000		.0004200-	2.84	173.00	0.00	5.19	0.00000	0.00	C
428778152	K	1.0000	09-24	17117.000	10-23	17628.000 R	0.00	0.00	0.00	D
428778152	K	1.0000	09-24	0.000	10-23	0.000 R	0.00	0.00	0.00	D
428778152	K	1.0000	09-24	45579.000	10-23	47419.000 R	0.00	0.00	178.19	D

CONSOLIDATED TOTALS: CUSTOMERS 24 CURRENT AMOUNT 6,979.22 TAX 233.14 ADJ/BB/ESP 0.00 TOTAL NEW CHARGES 7,212.36

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	0.00
CURRENT CHARGES	7,212.36
ADJUSTMENT/BB ADJ.	0.00
TOTAL NEW CHARGES	7,212.36
TOTAL DUE	7,212.36

IF PAID AFTER 11/19/13, ADD 26.07

READ CODE: R=RF READ

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**43 HARLESS CRK**  
**REGINA, KY 41559-8945**

Rate Tariff: Large General Service-240

Account Number	Total Amount Due	Due Date
033-183-453-0-7	\$3,779.54	Dec 4, 2013
Meter Number	Cycle-Route	Bill Date
435943777	16-08	Nov 18, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	3,216.15
Payment 11/06/13 - Thank You		-3,216.15
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 240 -Large General Service 11/15/13**

Rate Billing	\$	3,751.99
Fuel Adj @ 0.0017906- Per KWH		-55.58
DSM Adj @ 0.0008250 Per KWH		25.61
Capacity Charge @ 0.0009700 Per KWH		30.11
Environmental Adj 2.2034000-%		-82.67
School Tax		110.08
<b>Current Electric Charges Due</b>	\$	3,779.54

**Total Amount Due \$3,779.54**

**Current Charges Due Dec 4**

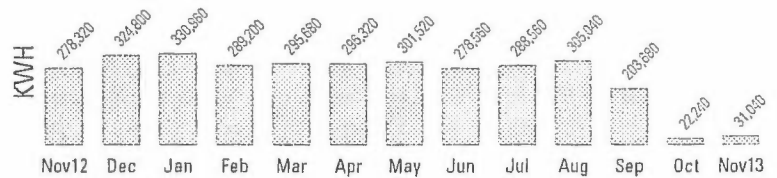
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435943777	10/18	11/15	13569	Actual	13957	Actual
Multiplier 80.0000		Metered Usage 31,040 KWH				
435943777	10/18	11/15	0.000	Actual	0.920	Actual
Multiplier 80.0000		Metered Usage 73.600 KW				
435943777	10/18	11/15	31557	Actual	31833	Actual
Multiplier 80.0000		Metered Usage 22,080 KVARH				

Next scheduled read date should be between Dec 18 and Dec 23

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**13 Month Usage History** Total KWH for Past 12 Months is 3,214,880



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**43 HARLESS CRK**  
**REGINA, KY 41559-8945**

Rate Tariff: Large General Service-240

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-114-109-0-0	\$13,839.67	Dec 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
435941912	16-08	Nov 18, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 14,664.89  
 Payment 11/18/13 - Thank You -14,664.89  
**Previous Balance Due** \$ .00

**Current KPCO Charges:**

**Tariff 240 -Large General Service 11/15/13**  
 Rate Billing \$ 13,738.59  
 Fuel Adj @ 0.0017906- Per KWH -287.41  
 DSM Adj @ 0.0008250 Per KWH 132.42  
 Capacity Charge @ 0.0009700 Per KWH 155.70  
 Environmental Adj 2.2034000-% -302.73  
 School Tax 403.10  
**Current Electric Charges Due** \$ 13,839.67

**Total Amount Due** \$13,839.67  
**Current Charges Due Dec 4**

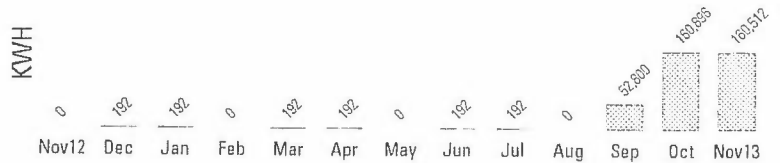
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941912	10/18	11/15	1134	Actual	1970	Actual
Multiplier 192.0000		Metered Usage 160,512 KWH				
435941912	10/18	11/15	0.000	Actual	1,480	Actual
Multiplier 192.0000		Metered Usage 284,160 KW				
435941912	10/18	11/15	239	Actual	358	Actual
Multiplier 192.0000		Metered Usage 22,848 KVARH				

Next scheduled read date should be between Dec 18 and Dec 23

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**13 Month Usage History** Total KWH for Past 12 Months is 214,848



Please tear on dotted.

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BLAIR ADKINS ST**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Medium General Service-215

Page 1 of 2

Account Number	Total Amount Due	Due Date
031-149-372-0-8	\$3,992.06	Dec 5, 2013
Meter Number	Cycle-Route	Bill Date
435941790	17-01	Nov 19, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	3,664.99
Payment 11/06/13 - Thank You		-3,664.99
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 215 -Medium General Service 11/18/13</b>		
Rate Billing	\$	3,962.93
Fuel Adj @ 0.0017906- Per KWH		-76.32
DSM Adj @ 0.0008250 Per KWH		35.16
Capacity Charge @ 0.0009700 Per KWH		41.34
Environmental Adj 2.2034000-%		-87.32
School Tax		116.27
<b>Current Electric Charges Due</b>	\$	3,992.06

**Total Amount Due \$3,992.06**

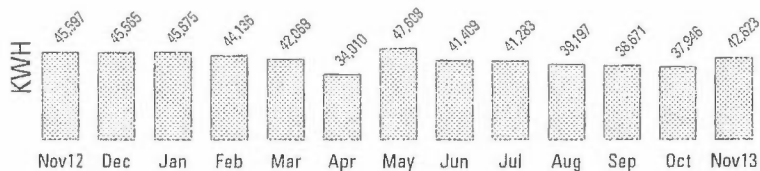
**Current Charges Due Dec 5**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941790	10/18	11/18	9202	Actual	51825	Actual
Multiplier 1.0000			Metered Usage 42,623 KWH			
435941790	10/18	11/18	0.000	Actual	77.300	Actual
Multiplier 1.0000			Metered Usage 77.300 KW			

Next scheduled read date should be between Dec 19 and Dec 26

**13 Month Usage History**

**Total KWH for Past 12 Months is 503,165**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HARLESS CRK**  
**REGINA, KY 41559**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
038-426-292-0-0	\$106.27	Dec 4, 2013
Meter Number	Cycle-Route	Bill Date
533759202	16-08	Nov 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	37.61
Payment 11/06/13 - Thank You		-37.61
<b>Previous Balance Due</b>	\$	.00

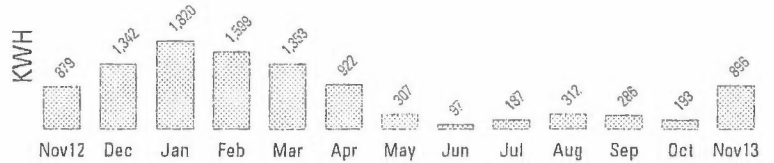
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/15/13</b>		
Rate Billing	\$	105.48
Fuel Adj @ 0.0017906- Per KWH		-1.60
DSM Adj @ 0.0008250 Per KWH		.74
Capacity Charge @ 0.0009700 Per KWH		.87
Environmental Adj 2.2034000-%		-2.32
School Tax		3.10
<b>Current Electric Charges Due</b>	\$	106.27

**Total Amount Due \$106.27**  
**Current Charges Due Dec 4**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
533759202	10/18	11/15	39939	Actual	40835	Actual
Multiplier 1.0000			Metered Usage 896 KWH			
Next scheduled read date should be between Dec 18 and Dec 23						

**13 Month Usage History Total KWH for Past 12 Months is 9,297**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	896	28	32	\$3.80	48°F
Previous	193	30	6	\$1.25	64°F
One Year Ago	879	29	30	\$3.66	49°F

Your Average Monthly Usage: 775 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**POND CREEK RD**  
**GRANT BRANCH BPS**  
**MCVEIGH, KY 41546**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Account Number	Total Amount Due	Due Date
037-255-437-0-0	\$30.29	Nov 25, 2013
Meter Number	Cycle-Route	Bill Date
428778576	08-01	Nov 7, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	12.11
Payment 11/06/13 - Thank You		-12.11
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 - Small General Service 11/05/13</b>		
Rate Billing	\$	30.06
Fuel Adj @ 0.0017906- Per KWH		-.25
DSM Adj @ 0.0008250 Per KWH		.12
Capacity Charge @ 0.0009700 Per KWH		.14
Environmental Adj 2.2034000-%		-.66
School Tax		.88
<b>Current Electric Charges Due</b>	\$	30.29

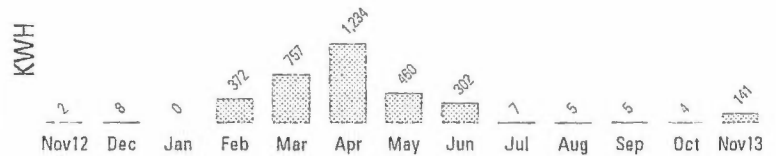
**Total Amount Due \$30.29**  
**Current Charges Due Nov 25**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428778576	10/08	11/05	46584	Actual	46725	Actual
Multiplier 1.0000			Metered Usage 141 KWH			
428778576	10/08	11/05	0.000	Actual	4.500	Actual
Multiplier 1.0000			Metered Usage 4.500 KW			

Next scheduled read date should be between Dec 6 and Dec 11

**13 Month Usage History**

**Total KWH for Past 12 Months is 3,156**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 1056**  
**PINSONFORK, KY 41555**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
034-912-285-0-2	\$131.20	Nov 22, 2013
Meter Number	Cycle-Route	Bill Date
190222723	08-02	Nov 6, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 100.3  
 Payment 11/06/13 - Thank You -100.3

**Previous Balance Due**

\$ .0

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/05/13**

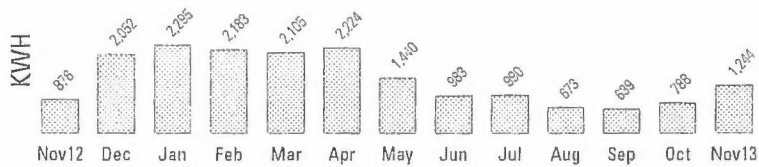
Rate Billing \$ 130.2  
 Fuel Adj @ 0.0017906- Per KWH -2.2  
 DSM Adj @ 0.0008250 Per KWH 1.0  
 Capacity Charge @ 0.0009700 Per KWH 1.2  
 Environmental Adj 2.2034000-% -2.8  
 School Tax 3.8  
**Current Electric Charges Due \$ 131.2**

**Total Amount Due \$131.2**

**Current Charges Due Nov 22**

Meter Number	Service Period	Meter Reading Detail				
Number	From	To	Previous	Code	Current	Code
190222723	10/08	11/05	39846	Actual	41090	Actual
Multiplier 1.0000			Metered Usage 1,244 KWH			
Next scheduled read date should be between Dec 6 and Dec 11						

**13 Month Usage History Total KWH for Past 12 Months is 17,248**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,244	28	44	\$4.69	54°F
Previous	788	32	25	\$3.13	66°F
One Year Ago	876	31	28	\$3.42	52°F
<b>Your Average Monthly Usage: 1,437 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HOMEMADE HOLW**  
**MCVEIGH, KY 41555**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-729-476-0-3	\$14.39	Nov 22, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533776117	08-01	Nov 6, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.55
Payment 11/06/13 - Thank You		-14.55
Late Payment Charge		.69
<b>Previous Balance Due</b>	\$	.69

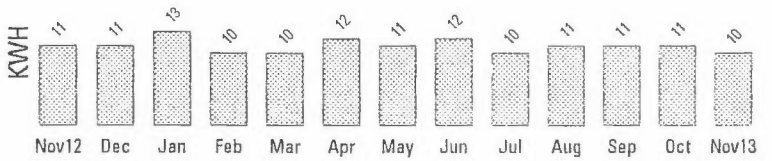
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/05/13</b>		
Rate Billing	\$	12.82
Fuel Adj @ 0.0017906- Per KWH		-.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2034000-%		-.28
School Tax		.38
State Sales Tax		.78
<b>Current Electric Charges Due</b>	\$	13.70

**Total Amount Due \$14.39**  
**Due Nov 22 , Add \$0.69 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533776117	10/08	11/05	406	Actual	416	Actual
Multiplier 1.0000			Metered Usage 10 KWH			
Next scheduled read date should be between Dec 6 and Dec 11						

**13 Month Usage History Total KWH for Past 12 Months is 133**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DIX FRK**  
**DIX FRK OF MEATHOUSE**  
**SIDNEY, KY 41564**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Did you forget to pay your last electric bill?**

Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-322-222-0-9	\$25.76	Nov 20, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533760628	06-02	Nov 4, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	12.89
Late Payment Charge		.58
<b>Previous Balance Due</b>	\$	<b>13.47</b>

**Current KPCO Charges:**

Tariff 211 - Small General Service 11/01/13		
Rate Billing	\$	11.50
Environmental Adj 2.2034000-%		-.25
School Tax		.34
State Sales Tax		.70
<b>Current Electric Charges Due</b>	\$	<b>12.29</b>

**Total Amount Due \$25.76**  
**Due Nov 20 , Add \$0.61 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533760628	10/03	11/01	2325	Actual	2325	Actual
Multiplier 1.0000			Metered Usage 0 KWH			

Next scheduled read date should be between Dec 4 and Dec 9

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	0	29	0	\$0.42	57°F
Previous	0	28	0	\$0.44	67°F
One Year Ago	0	29	0	\$0.42	53°F

Your Average Monthly Usage: 0 KWH

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LOWER CAMP BR**  
**PHYLLIS, KY 41554**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b> 032-353-375-0-2	<b>Total Amount Due</b> \$63.91	<b>Due Date</b> Nov 12, 2013
<b>Meter Number</b> 533775655	<b>Cycle-Route</b> 21-02	<b>Bill Date</b> Oct 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	1.97
Payment 10/17/13 - Thank You		-1.97
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

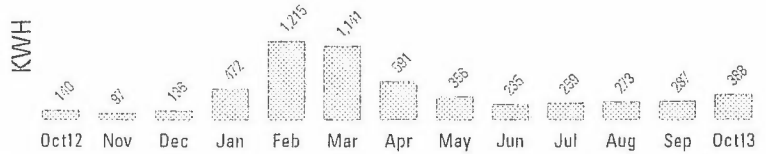
<b>Tariff 211 -Small General Service 10/24/13</b>		
Rate Billing	\$	62.56
Fuel Adj @ 0.0005725 Per KWH		.23
DSM Adj @ 0.0008250 Per KWH		.32
Capacity Charge @ 0.0009700 Per KWH		.38
Environmental Adj 2.2637000-%		-1.44
School Tax		1.86
<b>Current Electric Charges Due</b>	\$	63.91

**Total Amount Due \$63.91**

**Current Charges Due Nov 12**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533775655	09/25	10/24	49877	Actual	50265	Actual
Multiplier 1.0000			Metered Usage 388 KWH			
Next scheduled read date should be between Nov 22 and Nov 27						

**13 Month Usage History Total KWH for Past 12 Months is 5,202**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	388	29	13	\$2.20	60°F
Previous	287	30	10	\$1.67	69°F
One Year Ago	140	29	5	\$1.08	58°F
Your Average Monthly Usage: 434 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 194 E**  
**FEDSCREEK, KY 41524**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Medium General Service-215

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-022-915-0-0	\$1,022.39	Nov 12, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
441118530	21-03	Oct 25, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	-98.68
<b>Previous Balance Due</b>	\$	-98.68

**Current KPCO Charges:**

**Tariff 215 -Medium General Service 10/24/13**

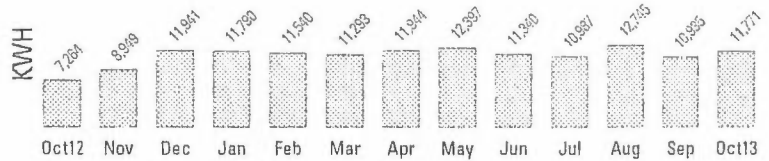
Rate Billing	\$	1,085.76
Fuel Adj @ 0.0005725 Per KWH		6.74
DSM Adj @ 0.0008250 Per KWH		9.71
Capacity Charge @ 0.0009700 Per KWH		11.42
Environmental Adj 2.2637000-%		-25.21
School Tax		32.65
<b>Current Electric Charges Due</b>	\$	1,121.07

**Total Amount Due \$1,022.39**  
**Current Charges Due Nov 12**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
441118530	09/25	10/24	26989	Actual	38660	Actual
Multiplier 1.0000				Metered Usage 11,771 KWH		
441118530	09/25	10/24	0.000	Actual	17.200	Actual
Multiplier 1.0000				Metered Usage 17.200 KW		

Next scheduled read date should be between Nov 22 and Nov 27

**13 Month Usage History Total KWH for Past 12 Months is 133,125**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	11,771	29	406	\$38.66	60°F
Previous	10,935	30	365	\$34.19	69°F
One Year Ago	7,264	29	250	\$26.07	58°F

Your Average Monthly Usage: 11,094 KWH



Account Number  
037-400-938-0-6  
CY 04  
2465

<b>\$0.00</b>	\$ _____
Total Amount Due	Amount Enclosed

Send Inquiries To:  
PO BOX 24401  
CANTON, OH 44701-4401  
R-03-533080653

5070-1  
030005070 01 AB 0.384



**MOUNTAIN WATER DISTRICT**  
ATTN ACCOUNTS PAYABLE  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

Make Check Payable and Send To:  
**KENTUCKY POWER COMPANY**  
PO BOX 24410  
CANTON OH 44701-4410



000000000000000000000000001000000000000374009380631101811004900000

Please tear on dotted line

Return top portion with your payment

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**CANEY FRK**  
**TURKEY CREEK, KY 41570**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
**KPCO Messages**  
Your account is overpaid. No amount is due.

Rate Tariff: Small General Service-211

Page 1

Account Number	Total Amount Due	Due Date
037-400-938-0-6	\$0.00	Nov 18, 2013
Meter Number	Cycle-Route	Bill Date
533080653	04-01	Oct 31, 2013

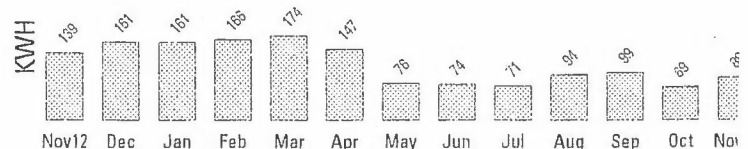
<b>Previous Charges:</b>		
Total Amount Due At Last Billing	\$	51.
Payment 10/04/13 - Thank You		-27.
Payment 10/17/13 - Thank You		-51.
<b>Previous Balance Due</b>	\$	-27.
<b>Current KPCO Charges:</b>		
<b>Tariff 211 - Small General Service</b> 10/30/13		
Rate Billing	\$	23
Fuel Adj @ 0.0017906- Per KWH		-
DSM Adj @ 0.0008250 Per KWH		-
Capacity Charge @ 0.0009700 Per KWH		-
Environmental Adj 2.2034000-%		-
School Tax		-
State Sales Tax		1
<b>Current Electric Charges Due</b>	\$	24
<b>Total Account Balance</b>	\$	-3

**Total Amount Due** \$0

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Cc
533080653	10/03	10/30	11712	Actual	11800	Ac
Multiplier 1.0000			Metered Usage 88 KWH			

Next scheduled read date should be between Dec 2 and Dec 5

13 Month Usage History Total KWH for Past 12 Months is 1,417



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Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-109-984-3-2	\$460.64	Dec 2, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	14-	Nov 14, 2013

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

<b>Previous Charges:</b>		
Total Amount Due At Last Billing	\$	428.52
Late Payment Charge		12.03
Payment 11/06/13 - Thank You		-428.52
<b>Previous Balance Due</b>	\$	12.03
<b>Current KPCO Charges:</b>		
Electric Billing Summary	\$	448.61
<b>Total Amount Due</b>		<b>\$460.64</b>
<b>Due Dec 2, Add \$11.25 After This Date</b>		

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REPORT NO: MC 287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/14/13  
 TIME PREPARED: 19:23:10  
 PAGE: 1

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN:ACCOUNTS PAYABLE  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 109 984 3

BILL DUE DATE 12/02/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR METERED DM	PWR FCT	BILL DEM	METERED KWH	PF CONS
EQP ADJ AT	FUEL RATE	FUEL AMOUNT	B&O TAX AMT	TAX AMT
METER NO	KIND	CONSTANT	PR DATE	BB AMT
			BB ACCT BAL	GENERATION
			DISTRIBUTION	TRANSMISSION
				CC TOTAL
0322175340	MOUNTAIN WATER DISTRICT	GOODY RD	GOODY, KY 41529	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	7.8	0.0	7.8	0.0
0.00	0.000		.0028600-	1.25-
428780450	K	1.0000	10-11	53500.000
428780450	D	1.0000	10-11	9.400
				146.80
				11-08
				55023.000 R
				7.800 R
				0.0000
				0.0
				1,523 B
				0.00 C
				0.00 D
				151.20 D
0345663530	MOUNTAIN WATER DISTRICT	WILSON LOOP	SOUTH WILLIAMSON, KY 41503	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
212 211	2.1	0.0	2.1	0.0
0.00	0.000		.0028600-	0.32-
428780448	K	1.0000	09-30	34785.000
428780448	D	1.0000	09-30	2.700
				60.93
				10-29
				35171.000 R
				2.100 R
				0.0000
				0.0
				386 B
				3.33 C
				0.00 D
				66.53 D
0345897540	MOUNTAIN WATER DISTRICT	TAYLOR FRK	TURKEY CREEK, KY 41514	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0	0.0	0.0	0.0
0.00	0.000		.0028600-	0.07-
441070312	K	1.0000	10-03	6538.000
441070312	D	1.0000	10-03	3.600
				21.14
				10-30
				6615.000 R
				3.100 R
				0.0000
				0.0
				77 B
				1.15 C
				0.00 D
				23.08 D
0376203930	MOUNTAIN WATER DISTRICT	CENTRAL AVE	SOUTH WILLIAMSON, KY 41503	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
216 211	5.4	0.0	5.4	0.0
0.00	0.000		.0028600-	0.37-
435941110	K	1.0000	10-11	13447.000
435941110	D	1.0000	10-11	5.500
				70.33
				11-11
				13906.000 R
				5.400 R
				0.0000
				0.0
				459 B
				0.00 C
				0.00 D
				72.44 D
0380902800	MOUNTAIN WATER DISTRICT	POND CREEK RD UNIT SEWAGE	STONE, KY 41567	A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	3.6	0.0	3.6	0.0
0.00	0.000		.0028600-	0.73-
435942952	K	40.0000	10-08	1895.000
435942952	D	40.0000	10-08	0.090
				102.04
				11-06
				1917.000 R
				0.090 R
				0.0000
				0.0
				880 B
				5.57 C
				0.00 D
				111.41 D

REPORT NO: ML J287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/14/13  
 TIME PREPARED: 19:23:10  
 PAGE: 2

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN:ACCOUNTS PAYABLE  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 109 984 3

BILL DUE DATE 12/02/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT	CHG C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		
0396522450	MOUNTAIN WATER DISTRICT		TURKEY CREEK RD				TURKEY CREEK, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
211 211	0.0	0.0	0.0	0.0	0	83	0.0000	0.0	83	B	
0.00	0.000		.0028600-	0.07-	21.93	0.00	2.02	0.00000	1.20	C	
441070313	K	1.0000	10-03	18072.000	10-30	18155.000 R	0.00	0.00	0.00	D	
441070313	D	1.0000	10-03	0.500	10-30	0.700 R	0.00	0.00	23.95	D	

CONSOLIDATED TOTALS: CUSTOMERS 6 CURRENT AMOUNT 423.17 TAX 25.44 ADJ/BB/ESP 0.00 TOTAL NEW CHARGES 448.61

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		12.03
CURRENT CHARGES	448.61	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	448.61	448.61
TOTAL DUE		460.64

IF PAID AFTER 12/02/13, ADD 11.25

READ CODE: R=RF READ

Send Inquiries To:  
**PO BOX 24401**  
**CANTON, OH 44701-4401**  
**R-03-428783723**

3762-2

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HIGHWAY 805**  
**JENKINS BPS**  
**BURDINE, KY 41517**

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-958-874-0-3	\$138.37	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783723	14-08	Nov 14, 2013

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,344	29	46	\$4.77	49°F
Previous	192	28	7	\$1.34	65°F
One Year Ago	1,152	29	40	\$4.35	50°F
Your Average Monthly Usage: 784 KWH					

Adjusted Usage 11/13				
Metered Usage	Power Factor	Power Factor Constant	Comp. Meter Multiplier	Billing Usage
1,344				1,344 KWH
1,920				1,900 KW

**Additional Messages**

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ELSWICKS BR**  
**JONANCY, KY 41538**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
033-504-214-0-4	\$172.57	Dec 2, 2013
Meter Number	Cycle-Route	Bill Date
532472057	14-04	Nov 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	41.5
Payment 11/06/13 - Thank You		-41.5
<b>Previous Balance Due</b>	\$	.01

**Current KPCO Charges:**

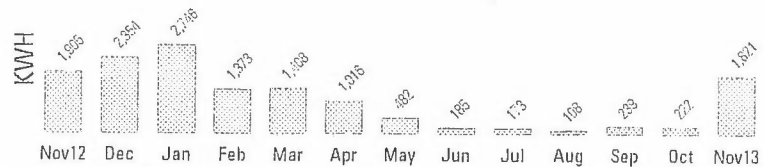
<b>Tariff 211 -Small General Service 11/13/13</b>		
Rate Billing	\$	171.3
Fuel Adj @ 0.0017906- Per KWH		-3.2
DSM Adj @ 0.0008250 Per KWH		1.5
Capacity Charge @ 0.0009700 Per KWH		1.7
Environmental Adj 2.2034000-%		-3.7
School Tax		5.0
<b>Current Electric Charges Due</b>	\$	172.5

**Total Amount Due \$172.5**  
**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472057	10/15	11/13	83005	Actual	84826	Actual
Multiplier 1.0000			Metered Usage 1,821 KWH			

Next scheduled read date should be between Dec 16 and Dec 19

**13 Month Usage History Total KWH for Past 12 Months is 12,211**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,821	29	63	\$5.95	49°F
Previous	222	29	8	\$1.43	65°F
One Year Ago	1,905	29	66	\$6.25	50°F

Your Average Monthly Usage: 1,018 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KY HIGHWAY 610 W**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b> 032-970-428-0-0	<b>Total Amount Due</b> \$16.88	<b>Due Date</b> Dec 2, 2013
<b>Meter Number</b> 533775109	<b>Cycle-Route</b> 13-04	<b>Bill Date</b> Nov 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	12.9
Payment 11/06/13 - Thank You		-12.9
<b>Previous Balance Due</b>	\$	.0

**Current KPCO Charges:**

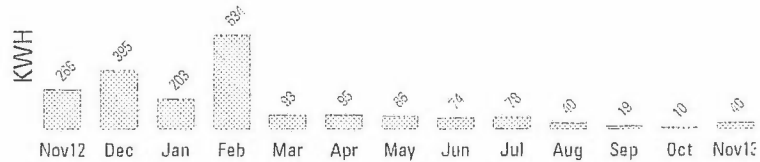
<b>Tariff 211 -Small General Service 11/12/13</b>		
Rate Billing	\$	16.7
Fuel Adj @ 0.0017906- Per KWH		-.0
DSM Adj @ 0.0008250 Per KWH		.0
Capacity Charge @ 0.0009700 Per KWH		.0
Environmental Adj 2.2034000-%		-.3
School Tax		.4
<b>Current Electric Charges Due</b>	\$	16.8

**Total Amount Due \$16.8**

**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Cod
533775109	10/14	11/12	5637	Actual	5677	Actu
Multiplier 1.0000			Metered Usage 40 KWH			
Next scheduled read date should be between Dec 13 and Dec 18						

**13 Month Usage History Total KWH for Past 12 Months is 1,993**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	40	29	1	\$0.58	51°F
Previous	10	31	0	\$0.42	64°F
One Year Ago	266	31	9	\$1.52	51°F
Your Average Monthly Usage: 166 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**UMG**  
**LITTLE ROBINSON CRK**  
**LITTLE FRK OF LTL ROBINSON**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113

Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-556-947-0-8	\$130.62	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472058	13-02	Nov 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	38.15
Payment 11/06/13 - Thank You		-38.15
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/12/13</b>		
Rate Billing	\$	129.67
Fuel Adj @ 0.0017906- Per KWH		-2.21
DSM Adj @ 0.0008250 Per KWH		1.02
Capacity Charge @ 0.0009700 Per KWH		1.20
Environmental Adj 2.2034000-%		-2.86
School Tax		3.80
<b>Current Electric Charges Due</b>	\$	130.62

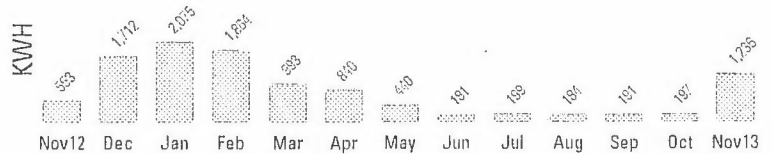
**Total Amount Due \$130.62**

**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472058	10/14	11/12	60966	Actual	62202	Actual
Multiplier 1.0000			Metered Usage 1,236 KWH			
Next scheduled read date should be between Dec 13 and Dec 18						

**13 Month Usage History**

**Total KWH for Past 12 Months is 9,429**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,236	29	43	\$4.50	51°F
Previous	197	31	6	\$1.23	64°F
One Year Ago	553	31	18	\$2.66	51°F
<b>Your Average Monthly Usage: 786 KWH</b>					

Service Address:  
**MOUNTIAN WATER DIST**  
**LITTLE ROBINSON CRK**  
**G W NEWSOME BPS**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1 of 2

Account Number	Total Amount Due	Due Date
039-736-041-0-5	\$141.72	Dec 2, 2013
Meter Number	Cycle-Route	Bill Date
533738413	13-02	Nov 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	69.41
Payment 11/06/13 - Thank You		-69.41
Late Payment Charge		3.41
<b>Previous Balance Due</b>	\$	3.41

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/12/13**

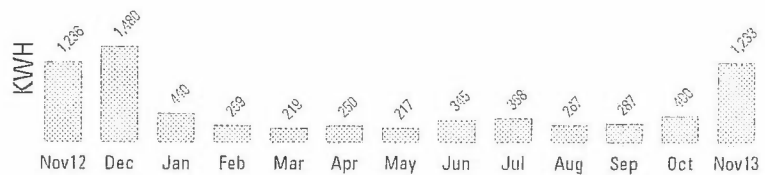
Rate Billing	\$	129.41
Fuel Adj @ 0.0017906- Per KWH		-2.21
DSM Adj @ 0.0008250 Per KWH		1.01
Capacity Charge @ 0.0009700 Per KWH		1.21
Environmental Adj 2.2034000-%		-2.81
School Tax		3.81
State Sales Tax		7.81
<b>Current Electric Charges Due</b>	\$	138.21

**Total Amount Due \$141.72**  
**Due Dec 2, Add \$6.91 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533738413	10/14	11/12	55116	Actual	56349	Actual
Multiplier 1.0000			Metered Usage 1,233 KWH			

Next scheduled read date should be between Dec 13 and Dec 18

**13 Month Usage History**      Total KWH for Past 12 Months is **5,768**



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Please

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**425 SUNNY FRK**  
**VIRGIE, KY 41572-8284**

Questions About Bill or Service, Call:  
**1-800-572-1113**  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-266-248-0-0	\$40.36	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472110	13-04	Nov 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	68.89
Payment 11/06/13 - Thank You		-68.89
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

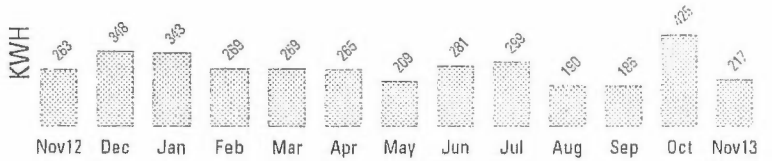
<b>Tariff 211 -Small General Service 11/12/13</b>		
Rate Billing	\$	40.06
Fuel Adj @ 0.0017906- Per KWH		-.39
DSM Adj @ 0.0008250 Per KWH		.18
Capacity Charge @ 0.0009700 Per KWH		.21
Environmental Adj 2.2034000-%		-.88
School Tax		1.18
<b>Current Electric Charges Due</b>	\$	40.36

**Total Amount Due \$40.36**

**Current Charges Due Dec 2**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472110	10/14	11/12	15194	Actual	15411	Actual
Multiplier 1.0000			Metered Usage 217 KWH			
Next scheduled read date should be between Dec 13 and Dec 18						

**13 Month Usage History Total KWH for Past 12 Months is 3,347**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	217	29	7	\$1.39	51°F
Previous	425	31	14	\$2.22	64°F
One Year Ago	263	31	8	\$1.51	51°F

Your Average Monthly Usage: 279 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KY HIGHWAY 610 W**  
**PENNY RD LIFT STATION**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

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Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-495-599-0-3	\$132.28	Dec 2, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783357	13-04	Nov 13, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	149.97
Payment 11/06/13 - Thank You		-149.97
Late Payment Charge		7.50
<b>Previous Balance Due</b>	\$	7.50

**Current KPCO Charges:**

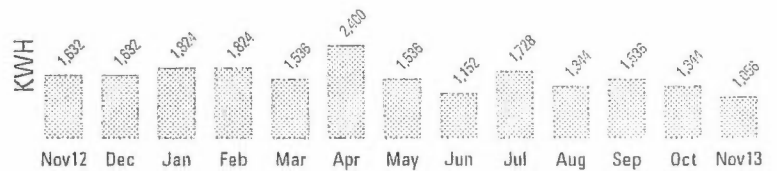
<b>Tariff 211 -Small General Service 11/12/13</b>		
Rate Billing	\$	116.86
Fuel Adj @ 0.0017906- Per KWH		-1.89
DSM Adj @ 0.0008250 Per KWH		.87
Capacity Charge @ 0.0009700 Per KWH		1.02
Environmental Adj 2.2034000-%		-2.57
School Tax		3.43
State Sales Tax		7.06
<b>Current Electric Charges Due</b>	\$	124.78

**Total Amount Due \$132.28**  
**Due Dec 2, Add \$6.24 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783357	10/14	11/12	433	Actual	444	Actual
Multiplier 96.0000			Metered Usage 1,056 KWH			
428783357	10/14	11/12	0.000	Actual	0.050	Actual
Multiplier 96.0000			Metered Usage 4,800 KW			

Next scheduled read date should be between Dec 13 and Dec 18

**13 Month Usage History Total KWH for Past 12 Months is 19,488**



Please tear on dotted line

Return to:

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JIMMIES CREEK RD**  
**REGINA, KY 41559**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
038-831-540-0-1	\$147.11	Dec 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533755238	16-08	Nov 18, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing \$ 157.17  
 Payment 11/06/13 - Thank You -157.17  
**Previous Balance Due** \$ .00

**Current KPCO Charges:**

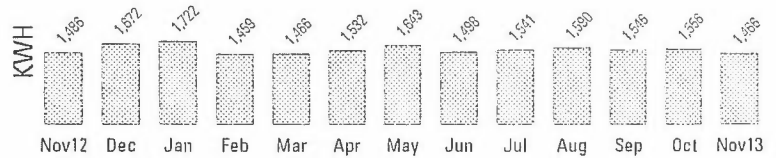
**Tariff 211 -Small General Service 11/15/13**  
 Rate Billing \$ 146.04  
 Fuel Adj @ 0.0017906- Per KWH -2.62  
 DSM Adj @ 0.0008250 Per KWH 1.21  
 Capacity Charge @ 0.0009700 Per KWH 1.42  
 Environmental Adj 2.2034000-% -3.22  
 School Tax 4.28  
**Current Electric Charges Due** \$ 147.11

**Total Amount Due** \$147.11  
**Current Charges Due Dec 4**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533755238	10/18	11/15	67359	Actual	68825	Actual
Multiplier 1.0000			Metered Usage 1,466 KWH			
Next scheduled read date should be between Dec 18 and Dec 23						

**13 Month Usage History**

**Total KWH for Past 12 Months is 18,711**



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REV. 2/11

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,466	28	52	\$5.25	48°F
Previous	1,556	30	52	\$5.24	64°F
One Year Ago	1,486	29	51	\$5.20	49°F

Please tear on dotted line

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**POOR BOTTOM RD**  
**ELKHORN CITY, KY 41542**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-110-914-0-5	\$192.49	Dec 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532897373	16-03	Nov 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	198.25
Payment 11/06/13 - Thank You		-198.25
<b>Previous Balance Due</b>	\$	.00

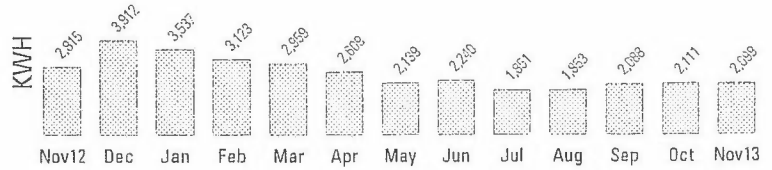
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/15/13</b>		
Rate Billing	\$	191.08
Fuel Adj @ 0.0017906- Per KWH		-3.76
DSM Adj @ 0.0008250 Per KWH		1.73
Capacity Charge @ 0.0009700 Per KWH		2.04
Environmental Adj 2.2034000-%		-4.21
School Tax		5.61
<b>Current Electric Charges Due</b>	\$	192.49

**Total Amount Due \$192.49**  
**Current Charges Due Dec 4**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532897373	10/18	11/15	56698	Actual	58797	Actual
Multiplier 1.0000			Metered Usage 2,099 KWH			
Next scheduled read date should be between Dec 18 and Dec 23						

**13 Month Usage History Total KWH for Past 12 Months is 31,237**



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A unit of American Electric Power

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	2,099	28	75	\$6.87	48°F
Previous	2,111	30	70	\$6.61	64°F
One Year Ago	2,815	29	97	\$8.55	49°F

Your Average Monthly Usage: 2,603 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT  
 MARROWBONE DRY FRK  
 DRY FORK BOOSTER STATION  
 ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
036-957-862-0-6	\$124.74	Dec 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533649991	16-05	Nov 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	45.42
Payment 11/06/13 - Thank You		-45.42
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 11/15/13**

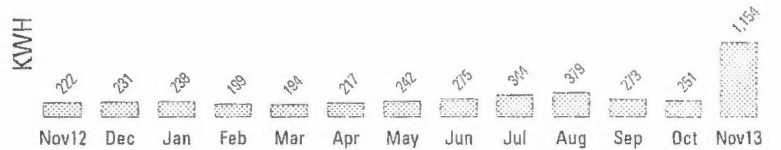
Rate Billing	\$	123.84
Fuel Adj @ 0.0017906- Per KWH		-2.07
DSM Adj @ 0.0008250 Per KWH		.95
Capacity Charge @ 0.0009700 Per KWH		1.12
Environmental Adj 2.2034000-%		-2.73
School Tax		3.63
<b>Current Electric Charges Due</b>	\$	124.74

**Total Amount Due \$124.74**

**Current Charges Due Dec 4**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533649991	10/18	11/15	16809	Actual	17963	Actual
Multiplier 1.0000			Metered Usage 1,154 KWH			
Next scheduled read date should be between Dec 18 and Dec 23						

**13 Month Usage History Total KWH for Past 12 Months is 3,065**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,154	28	41	\$4.46	48°F
Previous	251	30	8	\$1.51	64°F
One Year Ago	222	29	8	\$1.42	49°F

Your Average Monthly Usage: 255 KWH

Please See

Return top portion with your payment

Service Address:  
MOUNTAIN WATER DISTRICT  
LEFT FORK ROCKHOUSE CRK  
ELKHORN CITY, KY 41561

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-520-394-0-3	\$12.77	Dec 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533763292	16-04	Nov 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	13.07
Payment 11/06/13 - Thank You		-13.07
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 - Small General Service 11/15/13**

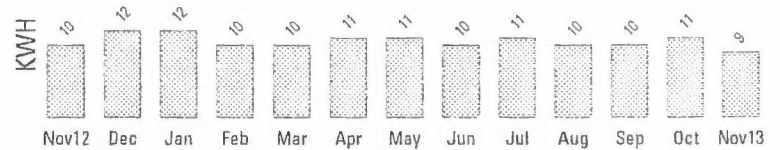
Rate Billing	\$	12.68
Fuel Adj @ 0.0017906- Per KWH		-.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2034000-%		-.28
School Tax		.37
<b>Current Electric Charges Due</b>	\$	12.77

**Total Amount Due \$12.77**

**Current Charges Due Dec 4**

Meter Number	Service Period From	To	Previous	Code	Current	Code
533763292	10/18	11/15	449	Actual	458	Actual
Multiplier 1.0000			Metered Usage 9 KWH			
Next scheduled read date should be between Dec 18 and Dec 23						

**13 Month Usage History Total KWH for Past 12 Months is 128**



Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	9	28	0	\$0.46	48°F
Previous	11	30	0	\$0.44	64°F
One Year Ago	10	29	0	\$0.44	49°F

Your Average Monthly Usage: 11 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JIMMIES CREEK RD**  
**REGINA, KY 41559**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-296-792-0-7	\$12.92	Dec 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533769605	16-08	Nov 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	13.07
Payment 11/06/13 - Thank You		-13.07
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/15/13</b>		
Rate Billing	\$	12.82
Fuel Adj @ 0.0017906- Per KWH		-.02
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2034000-%		-.28
School Tax		.38
<b>Current Electric Charges Due</b>	\$	12.92

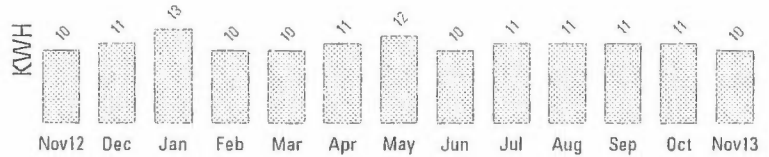
**Total Amount Due \$12.92**

**Current Charges Due Dec 4**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533769605	10/18	11/15	831	Actual	841	Actual
Multiplier 1.0000			Metered Usage 10 KWH			

Next scheduled read date should be between Dec 18 and Dec 23

**13 Month Usage History Total KWH for Past 12 Months is 131**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	10	28	0	\$0.46	48°F
Previous	11	30	0	\$0.44	64°F
One Year Ago	10	28	0	\$0.46	49°F

Your Average Monthly Usage: 11 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HATFIELD BTM**  
**MATEWAN, WV 25678**

Rate Tariff: Small General Service-281

Account Number	Total Amount Due	Due Date
024-263-075-1-4	\$9.08	Dec 10, 2013
Meter Number	Cycle-Route	Bill Date
533476077	17-01	Nov 19, 2013

Questions About Bill or Service, Call:  
 1-800-982-4237  
 Pay By Phone: 1-800-611-0964

**APCO Messages**

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

The West Virginia Public Service Commission approved the Consumer Rate Relief Charge as a new line item on your bill this month. It is NOT an increase in rates. The charge is for previous coal and purchased power costs, and is offset by an equal reduction in your Rate Billing charge.

**Decorating for the holiday season** can use a significant amount of energy. You can control costs by upgrading to energy-efficient mini lights or LED lights, and by turning off lights and yard decorations at night and when you're away from home. LED discounts are available at AEP's online lighting store at [www.energyfederation.org/100218/default.php](http://www.energyfederation.org/100218/default.php) and at select Home Depot stores in West Virginia while supplies last.

Visit us at [www.AppalachianPower.com](http://www.AppalachianPower.com)  
 Rates available on request



**Previous Charges:**

Total Amount Due At Last Billing	\$	9.09
Payment 11/06/13 - Thank You		-9.09
<b>Previous Balance Due</b>	\$	.00

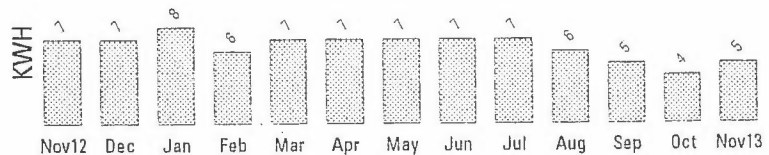
**Current APCO Charges:**

<b>Tariff 281 -Small General Service 11/19/13</b>		
Rate Billing	\$	8.54
Local B&O Surcharge		.36
Local Utility Tax		.18
<b>Current Electric Charges Due</b>	\$	9.08

**Total Amount Due \$9.08**  
**Due Dec 10 , Add \$0.09 After Dec 10**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
533476077	10/18	11/19	732	Actual	737	Actual
Multiplier 1.0000			Metered Usage 5 KWH			
Next scheduled read date should be between Dec 19 and Dec 26						

**13 Month Usage History Total KWH for Past 12 Months is 78**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	5	32	0	\$0.28	49°F
Previous	4	29	0	\$0.31	64°F
One Year Ago	7	29	0	\$0.32	48°F

Your Average Monthly Usage: 7 KWH





Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KETTLECAMP RD**  
**BOOSTER PUMP STATION**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

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Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-097-177-0-0	\$114.06	Dec 5, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
436050268	17-09	Nov 19, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	78.20
Payment 11/06/13 - Thank You		-78.20
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 11/18/13</b>		
Rate Billing	\$	113.24
Fuel Adj @ 0.0017906- Per KWH		-1.80
DSM Adj @ 0.0008250 Per KWH		.83
Capacity Charge @ 0.0009700 Per KWH		.97
Environmental Adj 2.2034000-%		-2.50
School Tax		3.32
<b>Current Electric Charges Due</b>	\$	114.06

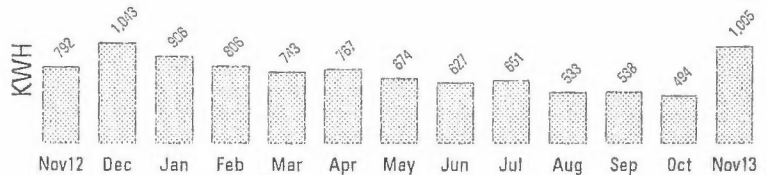
**Total Amount Due \$114.06**

**Current Charges Due Dec 5**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
436050268	10/18	11/18	26603	Actual	27608	Actual
Multiplier 1.0000		Metered Usage 1,005 KWH				
436050268	10/18	11/18	0.000	Actual	3,900	Actual
Multiplier 1.0000		Metered Usage 3,900 KW				

Next scheduled read date should be between Dec 19 and Dec 26

**13 Month Usage History Total KWH for Past 12 Months is 8,574**



Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
036-948-610-0-0	\$4,252.94	Dec 4, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	16-	Nov 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	3,992.22
Late Payment Charge		12.41
Payment 11/18/13 - Thank You		-3,992.22
<i>Previous Balance Due</i>	\$	12.41
<b>Current KPCO Charges:</b>		
Electric Billing Summary	\$	4,240.53

**Total Amount Due**

**\$4,252.94**

**Due Dec 4 , Add \$14.25 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

KPCO Messages

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Rates available on request.  
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REPORT NO: MCSR. 7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/18/13  
 TIME PREPARED: 19:55:37  
 PAGE: 1

NOVEMBER 2013

MOUNTAIN WATER DISTRICT 036 948 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 12/04/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B	
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
0315610870	MOUNTAIN WATER DISTRICT		MITCHELL RD				PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	322	0.0000	0.0	322	B	
0.00	0.000		.0028600-	0.27-	52.69	0.00	1.58	0.00000	0.00	C	
190227040	K	1.0000	10-11	14792.000	11-11	15114.000 R	0.00	0.00	54.27	D	
0348118500	MOUNTAIN WATER DISTRICT		CONTRARY HOLW				JENKINS, KY 41537				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	52	0.0000	0.0	52	B	
0.00	0.000		.0028600-	0.04-	17.94	0.00	0.54	0.00000	0.00	C	
428778087	K	1.0000	10-15	2812.000	11-13	2812.000 R	0.00	0.00	0.00	D	
428778087	K	1.0000	10-15	0.000	11-13	0.000 R	0.00	0.00	0.00	D	
428778087	K	1.0000	10-15	8045.000	11-13	8097.000 R	0.00	0.00	18.48	D	
0348944860	MOUNTAIN WATER DISTRICT		BRANHAM HTS				PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B	
0.00	0.000		.0000000	0.00	11.25	0.00	0.34	0.00000	0.00	C	
533730151	K	1.0000	10-11	4598.000	11-11	4598.000 R	0.00	0.00	11.59	D	
0351783100	MOUNTAIN WATER DISTRICT		W SOOKEYS CRK				PIKEVILLE, KY 41501				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	22	0.0000	0.0	22	B	
0.00	0.000		.0028600-	0.02-	14.08	0.00	0.42	0.00000	0.00	C	
533753516	K	1.0000	10-11	2309.000	11-11	2331.000 R	0.00	0.00	14.50	D	
0356749190	MOUNTAIN WATER DISTRICT		75 LIZZIE FRK				PIKEVILLE, KY 41501-4004				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
216 211	0.0	0.0	0.0	0.0	0	465	0.0000	0.0	465	B	
0.00	0.000		.0028600-	0.38-	71.09	0.00	2.13	0.00000	0.00	C	
428778159	K	1.0000	10-11	23155.000	11-11	23187.000 R	0.00	0.00	0.00	D	
428778159	K	1.0000	10-11	0.000	11-11	0.000 R	0.00	0.00	0.00	D	
428778159	K	1.0000	10-11	61905.000	11-11	62370.000 R	0.00	0.00	73.22	D	
0359141470	MOUNTAIN WATER DISTRICT		ROBINSON CREEK RD				ROBINSON CREEK, KY 41560				A

REPORT NO: MCSA 7  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/18/13  
 TIME PREPARED: 19:55:37  
 PAGE: 2

NOVEMBER 2013

MOUNTAIN WATER DISTRICT 036 948 610 0  
 .ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 12/04/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	D	E

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	64.0	0.0	64.0	0.0	0	33,880	0.0000	0.0	33,880	B
0.00	0.000		.0028600-	27.81-	3,094.59	0.00	92.84	0.00000	0.00	C
435942909	K	40.0000	10-11	53210.000	11-11	54057.000 R	0.00	0.00	0.00	D
435942909	D	40.0000	10-11	1.340	11-11	1.600 R	0.00	0.00	3,187.43	D

0360575710 MOUNTAIN WATER DISTRICT SARAH BRANHAM HOLW PIKEVILLE, KY 41501 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	130	0.0000	0.0	130	B
0.00	0.000		.0028600-	0.10-	27.99	0.00	0.84	0.00000	0.00	C
428778158	K	1.0000	10-11	3944.000	11-11	3998.000 R	0.00	0.00	0.00	D
428778158	K	1.0000	10-11	0.000	11-11	0.000 R	0.00	0.00	0.00	D
428778158	K	1.0000	10-11	9685.000	11-11	9815.000 R	0.00	0.00	28.83	D

0366557490 MOUNTAIN WATER DISTRICT KY HIGHWAY 610 W VIRGIE, KY 41572 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B
0.00	0.000		.0000000	0.00	11.25	0.00	0.00	0.00000	0.00	C
435941505	K	1.0000	10-14	23613.000	11-12	23613.000 R	0.00	0.00	0.00	D
435941505	D	1.0000	10-14	0.000	11-12	0.000 R	0.00	0.00	11.25	D

0381564600 MOUNTAIN WATER DISTRICT 640 LITTLE ROBINSON CRK VIRGIE, KY 41572-8321 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	1,556	0.0000	0.0	1,556	B
0.00	0.000		.0028600-	1.28-	149.08	0.00	4.47	0.00000	0.00	C
428778091	K	1.0000	10-14	61594.000	11-12	62361.000 R	0.00	0.00	0.00	D
428778091	K	1.0000	10-14	0.000	11-12	0.000 R	0.00	0.00	0.00	D
428778091	K	1.0000	10-14	46762.000	11-12	48318.000 R	0.00	0.00	153.55	D

0385862060 MOUNTAIN WATER DISTRICT SUGAR CAMP RD ROBINSON CREEK, KY 41560 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	165	0.0000	0.0	165	B
0.00	0.000		.0028600-	0.13-	32.49	0.00	0.97	0.00000	0.00	C
428778051	K	1.0000	10-14	4724.000	11-12	4735.000 R	0.00	0.00	0.00	D
428778051	K	1.0000	10-14	0.000	11-12	0.000 R	0.00	0.00	0.00	D

REPORT NO: MCSR 07  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/18/13  
 TIME PREPARED: 19:55:37  
 PAGE: 3

NOVEMBER 2013

MOUNTAIN WATER DISTRICT 036 948 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 12/04/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
428778051	K	1.0000	10-14	16387.000	11-12	16552.000 R	0.00	0.00	33.46	D
0397485540	MOUNTAIN WATER DISTRICT	US HIGHWAY 23 S	PIKEVILLE, KY 41572							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	26.9	0.0	26.9	0.0	0	1,366	0.0000	0.0	1,366	B
0.00	0.000		.0028600-	1.12-	188.10	0.00	5.64	0.00000	0.00	C
436009265	K	1.0000	10-11	69825.000	11-11	71191.000 R	0.00	0.00	0.00	D
436009265	D	1.0000	10-11	9.500	11-11	26.900 R	0.00	0.00	193.74	D
0303677870	MOUNTAIN WATER DISTRICT	POND CREEK RD	MCVEIGH, KY 41546							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	503	0.0000	0.0	503	B
0.00	0.000		.0028600-	0.41-	75.80	0.00	2.27	0.00000	3.90	C
428777713	K	1.0000	10-08	11938.000	11-05	12060.000 R	0.00	0.00	0.00	D
428777713	K	1.0000	10-08	0.000	11-05	0.000 R	0.00	0.00	0.00	D
428777713	K	1.0000	10-08	33897.000	11-05	34400.000 R	0.00	0.00	78.07	D
0304930790	MOUNTAIN WATER DISTRICT	WEST RD	CANADA, KY 41519							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 215	12.4	0.0	12.4	0.0	0	1,382	0.0000	0.0	1,382	B
0.00	0.000		.0028600-	1.13-	166.39	0.00	4.99	0.00000	8.57	C
441070289	K	1.0000	10-04	61771.000	11-04	63153.000 R	0.00	0.00	0.00	D
441070289	D	1.0000	10-04	11.000	11-04	12.400 R	0.00	0.00	171.38	D
0313514670	MOUNTAIN WATER DISTRICT	N BIG CREEK RD	SIDNEY, KY 41564							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	9	0.0000	0.0	9	B
0.00	0.000		.0028600-	0.01-	12.40	0.00	0.37	0.00000	0.00	C
441070284	K	1.0000	10-03	4.000	10-31	13.000 R	0.00	0.00	12.77	D
0336911550	MOUNTAIN WATER DISTRICT	SR 292	SOUTH WILLIAMSON, KY 41503							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	11	0.0000	0.0	11	B
0.00	0.000		.0028600-	0.01-	12.66	0.00	0.38	0.00000	0.65	C
436009050	K	1.0000	09-30	6325.000	10-29	6336.000 R	0.00	0.00	0.00	D

REPORT NO: MCSK 07  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/18/13  
 TIME PREPARED: 19:55:37  
 PAGE: 4

NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

036 948 610 0

BILL DUE DATE 12/04/13

ACCOUNT NUM/ID NO	SERVICE NAME			SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH			
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG			
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE			
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL			
436009050	D	1.0000	09-30	0.136	10-29	0.000 R	0.00	0.00	13.04	D		
0346938910	MOUNTIAN WATER DISTRICT			POND CREEK RD				STONE, KY 41567				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
211 211	0.0	0.0	0.0	0.0	0	74	0.0000	0.0	74	B		
0.00	0.000		.0028600-	0.06-	20.77	0.00	1.90	0.00000	1.13	C		
533080927	K	1.0000	10-08	5519.000	11-06	5593.000 R	0.00	0.00	22.67	D		
0378115170	MOUNTAIN WATER DISTRICT			27678 US HIGHWAY 119 N				BELFRY, KY 41514-7542				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	4.2	0.0	4.2	0.0	0	54	0.0000	0.0	54	B		
0.00	0.000		.0028600-	0.04-	18.20	0.00	0.55	0.00000	0.00	C		
435941267	K	1.0000	10-11	7534.000	11-08	7588.000 R	0.00	0.00	0.00	D		
435941267	D	1.0000	10-11	4.100	11-08	4.200 R	0.00	0.00	18.75	D		
0380776710	MOUNTAIN WATER DISTRICT			NEW CAMP RD				SOUTH WILLIAMSON, KY 41503				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	3.7	0.0	3.7	0.0	0	237	0.0000	0.0	237	B		
0.00	0.000		.0028600-	0.20-	41.75	0.00	1.25	0.00000	0.00	C		
428780449	K	1.0000	10-11	27322.000	11-11	27559.000 R	0.00	0.00	0.00	D		
428780449	D	1.0000	10-11	4.900	11-11	3.700 R	0.00	0.00	43.00	D		
0395923860	MOUNTAIN WATER DISTRICT			US HIGHWAY 119 N				BELFRY, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 215	7.4	0.0	7.4	0.0	0	752	0.0000	0.0	752	B		
0.00	0.000		.0028600-	0.62-	97.60	0.00	2.93	0.00000	0.00	C		
428780528	K	1.0000	10-11	68435.000	11-08	69187.000 R	0.00	0.00	0.00	D		
428780528	D	1.0000	10-11	5.300	11-08	7.400 R	0.00	0.00	100.53	D		

REPORT NO: MCSK .7  
OFFICE CD: 04011  
PIKEVILLE

AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 11/18/13  
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NOVEMBER 2013

MOUNTAIN WATER DISTRICT  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

036 948 610 0

BILL DUE DATE 12/04/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP		
RVCL TAR METERED DM	PWR FCT BILL DEM METERED KVAR	METERED RKVAH METERED KWH	PF CONS CONTRACT CAP BILLING KWH	B	
EQP ADJ AT EQP RT	FUEL RATE FUEL AMOUNT	CURR MTR AMT B&O TAX AMT	TAX AMT VOLT CONS LATE PMT CHG	C	
METER NO KIND	CONSTANT PV DATE READ	PR DATE READ RC	BB AMT ADJ/BB/ESP TOT AMT DUE	D	
		BB ACCT BAL	DISTRIBUTION	GENERATION TRANSMISSION CC TOTAL	E

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	19	4,116.12	124.41	0.00	4,240.53

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		12.41
CURRENT CHARGES	4,240.53	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	4,240.53	4,240.53
TOTAL DUE		4,252.94
IF PAID AFTER 12/04/13, ADD	14.25	

READ CODE: R=RF READ

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BLAIR ADKINS ST**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Medium General Service-215

Page

Account Number	Total Amount Due	Due Date
031-149-372-0-8	\$3,664.99	Nov 6, 2013
Meter Number	Cycle-Route	Bill Date
435941790	17-01	Oct 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 3,665  
 Payment 10/17/13 - Thank You -3,665

**Previous Balance Due**

\$

**Current KPCO Charges:**

**Tariff 215 -Medium General Service 10/18/13**

Rate Billing \$ 3,550.1  
 Fuel Adj @ 0.0005725 Per KWH 21.7  
 DSM Adj @ 0.0008250 Per KWH 31.3  
 Capacity Charge @ 0.0009700 Per KWH 36.8  
 Environmental Adj 2.2637000-% -82.4  
 School Tax 106.7  
**Current Electric Charges Due \$ 3,664.99**

**Total Amount Due**

**\$3,664.99**

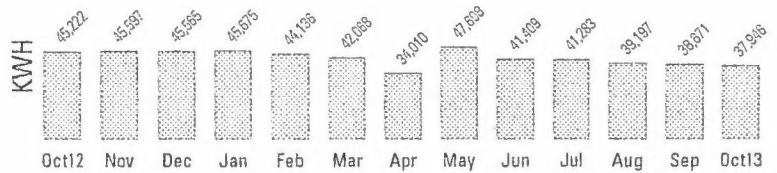
**Current Charges Due Nov 6**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941790	09/19	10/18	71256	Actual	9202	Actual
Multiplier 1.0000			Metered Usage 37,946 KWH			
435941790	09/19	10/18	0.000	Actual	73.600	Actual
Multiplier 1.0000			Metered Usage 73.600 KW			

Next scheduled read date should be between Nov 18 and Nov 21

**13 Month Usage History**

**Total KWH for Past 12 Months is 510,441**



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Service Address:  
**MOUNTAIN WATER DISTRICT  
 INC  
 DRY BR  
 TANK  
 PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b> 039-618-842-1-4	<b>Total Amount Due</b> \$11.58	<b>Due Date</b> Nov 8, 2013
<b>Meter Number</b> 533764359	<b>Cycle-Route</b> 19-04	<b>Bill Date</b> Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	.24
Payment 10/17/13 - Thank You		-.24
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/22/13</b>		
Rate Billing	\$	11.50
Environmental Adj 2.2637000-%		-.20
School Tax		.34
<b>Current Electric Charges Due</b>	\$	11.58

**Total Amount Due \$11.58**  
**Current Charges Due Nov 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code Actual	Current	Code Actual
533764359	09/23	10/22	551		551	
Multiplier 1.0000			Metered Usage 0 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	0	29	0	\$0.40	62°F
Previous	0	31	0	\$0.38	70°F
One Year Ago	0	31	0	\$0.38	58°F

Your Average Monthly Usage: 0 KWH

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**WINNS BR**  
**MODERN HOMES SEWER**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
038-790-510-0-5	\$91.59	Nov 8, 2013
Meter Number	Cycle-Route	Bill Date
190235064	19-02	Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	96.62
Payment 10/17/13 - Thank You		-96.62
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/22/13</b>		
Rate Billing	\$	89.40
Fuel Adj @ 0.0005725 Per KWH		.38
DSM Adj @ 0.0008250 Per KWH		.55
Capacity Charge @ 0.0009700 Per KWH		.65
Environmental Adj 2.2637000-%		-2.06
School Tax		2.67
<b>Current Electric Charges Due</b>	\$	91.59

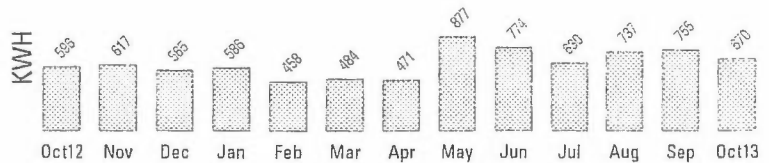
**Total Amount Due \$91.59**

**Current Charges Due Nov 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190235064	09/24	10/22	78770	Actual	79440	Actual
Multiplier 1.0000			Metered Usage 670 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

**13 Month Usage History Total KWH for Past 12 Months is 7,550**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	670	28	24	\$3.27	62°F
Previous	755	33	23	\$2.93	70°F
One Year Ago	596	31	19	\$2.86	58°F

Your Average Monthly Usage: 629 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BENT BRANCH RD**  
**SCOTT FORK BPS**  
**META, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b> 037-047-943-0-8	<b>Total Amount Due</b> \$26.42	<b>Due Date</b> Nov 8, 2013
<b>Meter Number</b> 533776196	<b>Cycle-Route</b> 19-03	<b>Bill Date</b> Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	30.91
Payment 10/17/13 - Thank You		-30.91
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

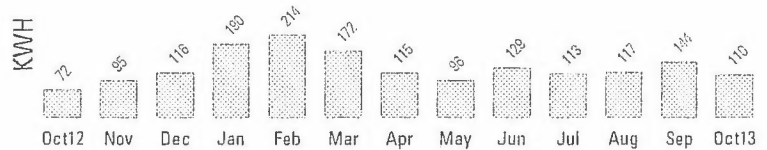
<b>Tariff 211 -Small General Service 10/22/13</b>		
Rate Billing	\$	25.98
Fuel Adj @ 0.0005725 Per KWH		.06
DSM Adj @ 0.0008250 Per KWH		.09
Capacity Charge @ 0.0009700 Per KWH		.11
Environmental Adj 2.2637000-%		-.59
School Tax		.77
<b>Current Electric Charges Due</b>	\$	26.42

**Total Amount Due \$26.42**  
**Current Charges Due Nov 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533776196	09/24	10/22	6426	Actual	6536	Actual
Multiplier 1.0000			Metered Usage 110 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

**13 Month Usage History Total KWH for Past 12 Months is 1,573**



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A unit of American Electric Power

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	110	28	4	\$0.94	62°F
Previous	144	33	4	\$0.94	70°F
One Year Ago	72	31	2	\$0.70	58°F

Your Average Monthly Usage: 131 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**WINNS BR OFC**  
**OFFICE ADMIN DOWNSTAIRS**  
**PIKEVILLE, KY 41502**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Medium General Service-215

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-080-035-6-5	\$335.87	Nov 8, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428777287	19-02	Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	382.46
Payment 10/17/13 - Thank You		-382.46
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 215 -Medium General Service 10/22/13</b>		
Rate Billing	\$	326.72
Fuel Adj @ 0.0005725 Per KWH		1.67
DSM Adj @ 0.0008250 Per KWH		2.41
Capacity Charge @ 0.0009700 Per KWH		2.84
Environmental Adj 2.2637000-%		-7.55
School Tax		9.78
<b>Current Electric Charges Due</b>	\$	335.87

**Total Amount Due \$335.87**

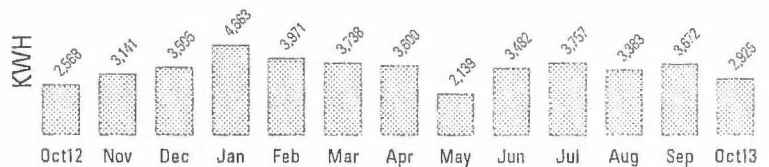
**Current Charges Due Nov 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428777287	09/23	10/22	57767	Actual	60692	Actual
Multiplier 1.0000			Metered Usage 2,925 KWH			
428777287	09/23	10/22	0.000	Actual	15.100	Actual
Multiplier 1.0000			Metered Usage 15.100 KW			

Next scheduled read date should be between Nov 20 and Nov 25

**13 Month Usage History**

**Total KWH for Past 12 Months is 41,619**



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Service Address:  
**UTILITY MGMT GROUP  
 DRY BR  
 PUMP STATION  
 PIKEVILLE, KY 41501**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b> 037-983-880-1-7	<b>Total Amount Due</b> \$103.21	<b>Due Date</b> Nov 8, 2013
<b>Meter Number</b> 190230272	<b>Cycle-Route</b> 19-04	<b>Bill Date</b> Oct 23, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Did you forget to pay your last electric bill?**  
 Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

**Previous Charges:**

Total Amount Due At Last Billing	\$	105.80
Payment 10/17/13 - Thank You		-105.80
Late Payment Charge		5.03
<b>Previous Balance Due</b>	\$	5.03

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/22/13</b>		
Rate Billing	\$	90.39
Fuel Adj @ 0.0005725 Per KWH		.39
DSM Adj @ 0.0008250 Per KWH		.56
Capacity Charge @ 0.0009700 Per KWH		.66
Environmental Adj 2.2637000-%		-2.08
School Tax		2.70
State Sales Tax		5.56
<b>Current Electric Charges Due</b>	\$	98.18

**Total Amount Due \$103.21**

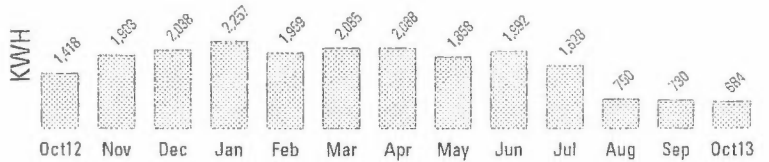
**Due Nov 8, Add \$4.91 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code Actual	Current	Code Actual
190230272	09/23	10/22	85100		85784	
Multiplier 1.0000			Metered Usage 684 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

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**13 Month Usage History Total KWH for Past 12 Months is 20,706**



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LEFT FORK OF JOES CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
032-572-144-0-7	\$14.01	Nov 8, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532897256	19-05	Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.39
Payment 10/17/13 - Thank You		-14.39
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/22/13**

Rate Billing	\$	13.87
Fuel Adj @ 0.0005725 Per KWH		.01
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.02
Environmental Adj 2.2637000-%		-.31
School Tax		.41
<b>Current Electric Charges Due</b>	\$	14.01

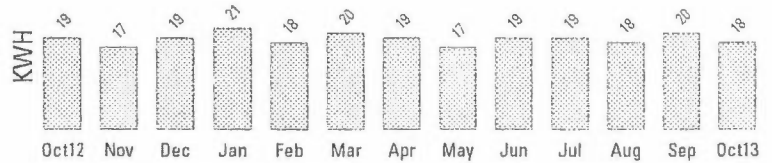
**Total Amount Due \$14.01**

**Current Charges Due Nov 8**

Meter Number	Service Period From	To	Previous	Code	Current	Code
532897256	09/23	10/22	1311	Actual	1329	Actual
Multiplier 1.0000			Metered Usage 18 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

**13 Month Usage History Total KWH for Past 12 Months is 226**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	18	29	1	\$0.48	62°F
Previous	20	32	1	\$0.45	70°F
One Year Ago	19	31	1	\$0.46	58°F

Your Average Monthly Usage: 19 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**SMITH FRK**  
**ZEBULON HWY**  
**META, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
032-774-291-0-0	\$18.99	Nov 8, 2013
Meter Number	Cycle-Route	Bill Date
534164854	19-03	Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	21.44
Payment 10/17/13 - Thank You		-21.44
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/22/13</b>		
Rate Billing	\$	18.74
Fuel Adj @ 0.0005725 Per KWH		.03
DSM Adj @ 0.0008250 Per KWH		.05
Capacity Charge @ 0.0009700 Per KWH		.05
Environmental Adj 2.2637000-%		-.43
School Tax		.55
<b>Current Electric Charges Due</b>	\$	18.99

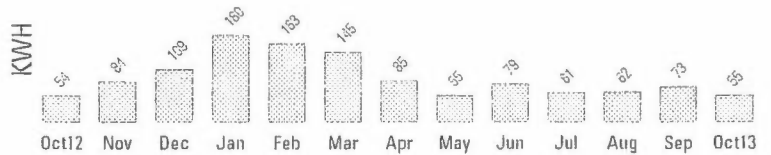
**Total Amount Due \$18.99**

**Current Charges Due Nov 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
534164854	09/24	10/22	5590	Actual	5645	Actual
Multiplier 1.0000			Metered Usage 55 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

**13 Month Usage History Total KWH for Past 12 Months is 1,150**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	55	28	2	\$0.68	62°F
Previous	73	33	2	\$0.65	70°F
One Year Ago	54	31	2	\$0.62	58°F

Your Average Monthly Usage: 96 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JOES CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-116-526-0-2	\$79.83	Nov 8, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533116811	19-05	Oct 23, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	101.72
Payment 10/17/13 - Thank You		-101.72
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/22/13</b>		
Rate Billing	\$	78.08
Fuel Adj @ 0.0005725 Per KWH		.30
DSM Adj @ 0.0008250 Per KWH		.42
Capacity Charge @ 0.0009700 Per KWH		.50
Environmental Adj 2.2637000-%		-1.80
School Tax		2.33
<b>Current Electric Charges Due</b>	\$	79.83

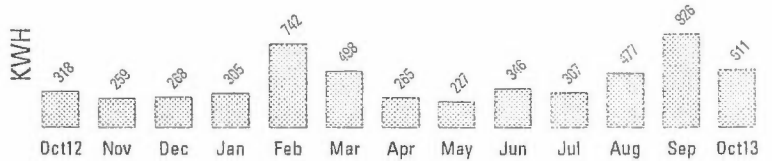
**Total Amount Due \$79.83**

**Current Charges Due Nov 8**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533116811	09/23	10/22	61321	Actual	61832	Actual
Multiplier 1.0000			Metered Usage 511 KWH			

Next scheduled read date should be between Nov 20 and Nov 25

**13 Month Usage History Total KWH for Past 12 Months is 4,838**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	511	29	18	\$2.75	62°F
Previous	826	32	26	\$3.18	70°F
One Year Ago	318	31	10	\$1.81	58°F

Your Average Monthly Usage: 403 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 194 E**  
**PHELPS, KY 41553**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Medium General Service-215

Account Number	Total Amount Due	Due Date
038-678-972-1-1	\$294.18	Nov 11, 2013
Meter Number	Cycle-Route	Bill Date
435941007	20-02	Oct 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	-40.27
Previous Balance Due	\$	-40.27

**Current KPCO Charges:**

<b>Tariff 215 -Medium General Service 10/23/13</b>		
Rate Billing	\$	325.43
Fuel Adj @ 0.0005725 Per KWH		1.65
DSM Adj @ 0.0008250 Per KWH		2.37
Capacity Charge @ 0.0009700 Per KWH		2.78
Environmental Adj 2.2637000-%		-7.52
School Tax		9.74
<b>Current Electric Charges Due</b>	<b>\$</b>	<b>334.45</b>

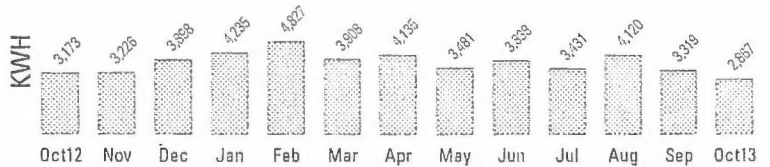
**Total Amount Due \$294.18**

**Current Charges Due Nov 11**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
435941007	09/24	10/23	17181	Actual	20048	Actual
Multiplier 1.0000			Metered Usage 2,867 KWH			
435941007	09/24	10/23	0.000	Actual	17,800	Actual
Multiplier 1.0000			Metered Usage 17,800 KW			

Next scheduled read date should be between Nov 21 and Nov 26

**13 Month Usage History Total KWH for Past 12 Months is 45,591**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	2,867	29	99	\$11.53	61°F
Previous	3,319	29	114	\$12.87	70°F
One Year Ago	3,173	29	109	\$12.30	58°F

Your Average Monthly Usage: 3,799 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MEATHOUSE RD**  
**CALAHAN BR BOOSTER ST**  
**KIMPER, KY 41539**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
035-425-224-0-8	\$141.88	Nov 11, 2013
Meter Number	Cycle-Route	Bill Date
441095241	20-04	Oct 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	-14.26
<b>Previous Balance Due</b>	\$	-14.26

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/23/13**

Rate Billing	\$	151.45
Fuel Adj @ 0.0005725 Per KWH		.88
DSM Adj @ 0.0008250 Per KWH		1.27
Capacity Charge @ 0.0009700 Per KWH		1.50
Environmental Adj 2.2637000-%		-3.51
School Tax		4.55
<b>Current Electric Charges Due</b>	\$	156.14

**Total Amount Due \$141.88**

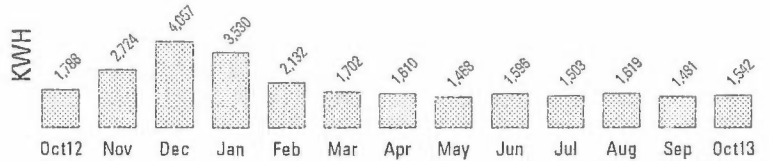
**Current Charges Due Nov 11**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
441095241	09/24	10/23	96160	Actual	97702	Actual
Multiplier 1.0000			Metered Usage 1,542 KWH			
441095241	09/24	10/23	0.000	Actual	14.300	Actual
Multiplier 1.0000			Metered Usage 14.300 KW			

Next scheduled read date should be between Nov 21 and Nov 26

**13 Month Usage History**

**Total KWH for Past 12 Months is 25,210**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,542	29	53	\$5.38	61°F
Previous	1,481	29	51	\$5.13	70°F
One Year Ago	1,788	29	62	\$6.25	58°F

Your Average Monthly Usage: 2,101 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**1539 HURRICANE CRK**  
**HURRICANE (KIMPER)BPS**  
**KIMPER, KY 41539-6216**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
034-065-629-0-4	\$120.97	Nov 11, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533730950	20-05	Oct 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	7.93
Payment 10/17/13 - Thank You		-7.93
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

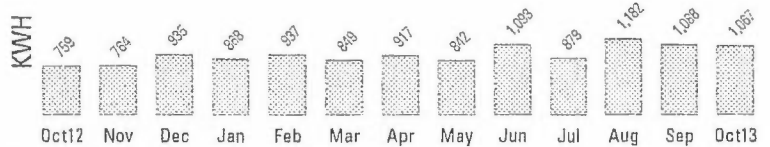
<b>Tariff 211 -Small General Service 10/23/13</b>		
Rate Billing	\$	117.65
Fuel Adj @ 0.0005725 Per KWH		.61
DSM Adj @ 0.0008250 Per KWH		.88
Capacity Charge @ 0.0009700 Per KWH		1.03
Environmental Adj 2.2637000-%		-2.72
School Tax		3.52
<b>Current Electric Charges Due</b>	\$	120.97

**Total Amount Due \$120.97**

**Current Charges Due Nov 11**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533730950	09/24	10/23	47306	Actual	48373	Actual
Multiplier 1.0000			Metered Usage 1,067 KWH			
Next scheduled read date should be between Nov 21 and Nov 26						

**13 Month Usage History Total KWH for Past 12 Months is 11,113**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,067	29	37	\$4.17	61°F
Previous	1,088	29	38	\$4.16	70°F
One Year Ago	759	30	25	\$3.38	58°F

Your Average Monthly Usage: 926 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**RACCOON RD**  
**RACCOON, KY 41557**

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-655-802-0-0	\$143.43	Nov 7, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190356542	18-06	Oct 22, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Did you forget to pay your last electric bill?**  
 Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

**Previous Charges:**

Total Amount Due At Last Billing	\$	134.65
Payment 10/17/13 - Thank You		-134.65
Late Payment Charge		6.42
<b>Previous Balance Due</b>	\$	6.42

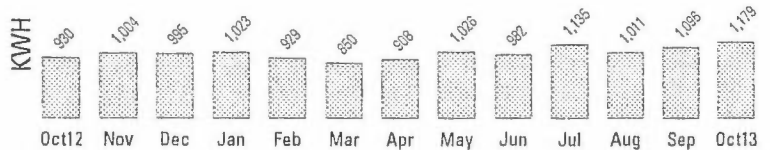
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/21/13</b>		
Rate Billing	\$	125.62
Fuel Adj @ 0.0005725 Per KWH		.67
DSM Adj @ 0.0008250 Per KWH		.97
Capacity Charge @ 0.0009700 Per KWH		1.14
Environmental Adj 2.2637000-%		-2.91
School Tax		3.76
State Sales Tax		7.76
<b>Current Electric Charges Due</b>	\$	137.01

**Total Amount Due \$143.43**  
**Due Nov 7 , Add \$6.85 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190356542	09/20	10/21	42442	Actual	43621	Actual
Multiplier 1.0000			Metered Usage 1,179 KWH			
Next scheduled read date should be between Nov 19 and Nov 22						

**13 Month Usage History      Total KWH for Past 12 Months is    11,889**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
 12303 1/2 GRAPEVINE RD  
 RIDGELINE RD  
 PHYLLIS, KY 41554-8413

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

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<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-350-057-0-5	\$42.70	Nov 7, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
534086688	18-09	Oct 22, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	58.04
Payment 10/17/13 - Thank You		-58.04
Late Payment Charge		2.83
<b>Previous Balance Due</b>	\$	<b>2.83</b>

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/21/13**

Rate Billing	\$	39.90
Fuel Adj @ 0.0005725 Per KWH		.11
DSM Adj @ 0.0008250 Per KWH		.16
Capacity Charge @ 0.0009700 Per KWH		.19
Environmental Adj 2.2637000-%		-.85
School Tax		1.10
State Sales Tax		2.26
<b>Current Electric Charges Due</b>	\$	<b>39.87</b>

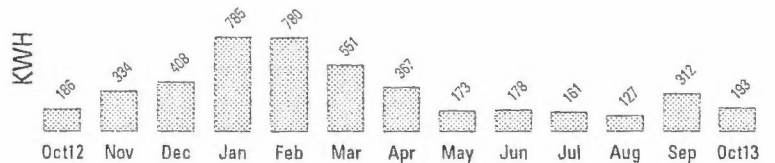
**Total Amount Due \$42.70**

**Due Nov 7 , Add \$1.99 After This Date**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
534086688	09/20	10/21	21225	Actual	21418	Actual
Multiplier 1.0000			Metered Usage 193 KWH			
Next scheduled read date should be between Nov 19 and Nov 22						

**13 Month Usage History**

**Total KWH for Past 12 Months is 4,362**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HURRICANE CRK**  
**RIDGELINE RD TANK**  
**KIMPER, KY 41539**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
039-014-350-0-2	\$14.54	Nov 7, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533586633	18-09	Oct 22, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

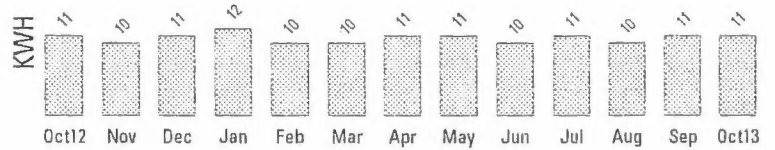
**Previous Charges:**  
 Total Amount Due At Last Billing \$ 13.85  
 Payment 10/17/13 - Thank You -13.85  
 Late Payment Charge .69  
**Previous Balance Due \$ .69**

**Current KPCO Charges:**  
**Tariff 211 -Small General Service 10/21/13**  
 Rate Billing \$ 12.95  
 Fuel Adj @ 0.0005725 Per KWH .01  
 DSM Adj @ 0.0008250 Per KWH .01  
 Capacity Charge @ 0.0009700 Per KWH .01  
 Environmental Adj 2.2637000-% -.29  
 School Tax .38  
 State Sales Tax .78  
**Current Electric Charges Due \$ 13.85**

**Total Amount Due \$14.54**  
**Due Nov 7 , Add \$0.69 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533586633	09/20	10/21	295	Actual	306	Actual
Multiplier 1.0000			Metered Usage 11 KWH			
Next scheduled read date should be between Nov 19 and Nov 22						

**13 Month Usage History**      **Total KWH for Past 12 Months is 128**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**OHIO ST**  
**ADAMS BRANCH BPS**  
**ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-327-742-0-4	\$22.90	Nov 7, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533262406	18-01	Oct 22, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	18.52
Payment 10/17/13 - Thank You		-18.52
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

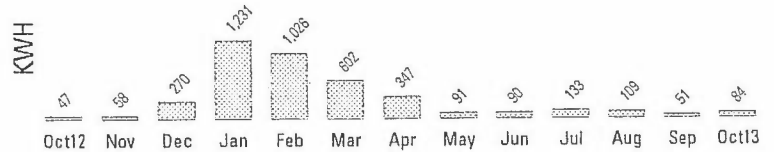
<b>Tariff 211 -Small General Service 10/21/13</b>		
Rate Billing	\$	22.55
Fuel Adj @ 0.0005725 Per KWH		.04
DSM Adj @ 0.0008250 Per KWH		.07
Capacity Charge @ 0.0009700 Per KWH		.08
Environmental Adj 2.2637000-%		-.51
School Tax		.67
<b>Current Electric Charges Due</b>	\$	22.90

**Total Amount Due \$22.90**

**Current Charges Due Nov 7**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533262406	09/20	10/21	19998	Actual	20082	Actual
Multiplier 1.0000			Metered Usage 84 KWH			
Next scheduled read date should be between Nov 19 and Nov 22						

**13 Month Usage History Total KWH for Past 12 Months is 4,055**



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A unit of American Electric Power

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	84	31	3	\$0.74	62°F
Previous	51	30	2	\$0.62	71°F
One Year Ago	47	29	2	\$0.63	58°F

Your Average Monthly Usage: 338 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**47 MAYNARD DR**  
**GRASSY 1 BPS**  
**RACCOON, KY 41557-8458**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1

Account Number	Total Amount Due	Due Date
035-987-385-0-2	\$187.15	Nov 7, 2013
Meter Number	Cycle-Route	Bill Date
435941643	18-06	Oct 22, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	198.24
Payment 10/17/13 - Thank You		-198.24
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

Tariff 211 -Small General Service 10/21/13

Rate Billing	\$	181.26
Fuel Adj @ 0.0005725 Per KWH		1.13
DSM Adj @ 0.0008250 Per KWH		1.62
Capacity Charge @ 0.0009700 Per KWH		1.90
Environmental Adj 2.2637000-%		-4.21
School Tax		5.45
<b>Current Electric Charges Due</b>	\$	187.15

**Total Amount Due \$187.15**

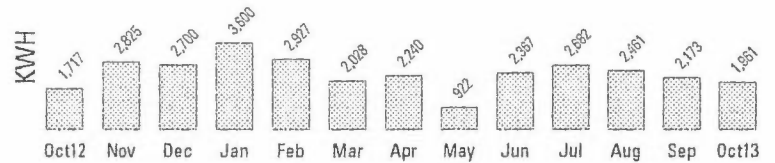
**Current Charges Due Nov 7**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941643	09/20	10/21	54429	Actual	56390	Actual
Multiplier 1.0000			Metered Usage 1,961 KWH			
435941643	09/20	10/21	0.000	Actual	7.400	Actual
Multiplier 1.0000			Metered Usage 7.400 KW			

Next scheduled read date should be between Nov 19 and Nov 22

**13 Month Usage History**

**Total KWH for Past 12 Months is 28,642**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KETTLECAMP RD**  
**BOOSTER PUMP STATION**  
**ELKHORN CITY, KY 41522**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-097-177-0-0	\$78.20	Nov 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
436050268	17-09	Oct 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	81.07
Payment 10/17/13 - Thank You		-81.07
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/18/13</b>		
Rate Billing	\$	76.51
Fuel Adj @ 0.0005725 Per KWH		.28
DSM Adj @ 0.0008250 Per KWH		.41
Capacity Charge @ 0.0009700 Per KWH		.48
Environmental Adj 2.2637000-%		-1.76
School Tax		2.28
<b>Current Electric Charges Due</b>	\$	78.20

**Total Amount Due \$78.20**

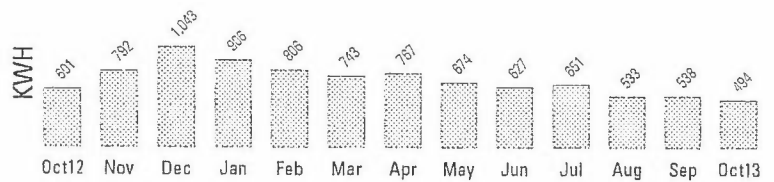
**Current Charges Due Nov 6**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
436050268	09/19	10/18	26109	Actual	26603	Actual
Multiplier 1.0000			Metered Usage 494 KWH			
436050268	09/19	10/18	0.000	Actual	1.100	Actual
Multiplier 1.0000			Metered Usage 1.100 KW			

Next scheduled read date should be between Nov 18 and Nov 21

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**13 Month Usage History Total KWH for Past 12 Months is 8,681**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HONEY FRK**  
**BELCHER, KY 41513**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
036-827-158-0-4	\$23.99	Nov 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533606039	17-03	Oct 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	23.58
Payment 10/17/13 - Thank You		-23.58
<b>Previous Balance Due</b>	\$	<b>.00</b>

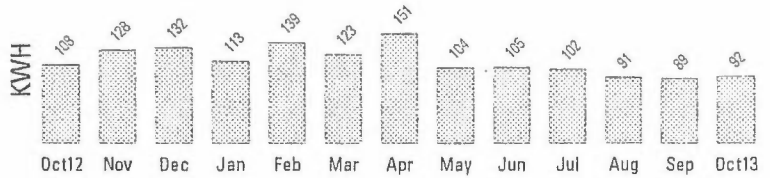
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/18/13</b>		
Rate Billing	\$	23.61
Fuel Adj @ 0.0005725 Per KWH		.05
DSM Adj @ 0.0008250 Per KWH		.08
Capacity Charge @ 0.0009700 Per KWH		.09
Environmental Adj 2.2637000-%		-.54
School Tax		.70
<b>Current Electric Charges Due</b>	\$	<b>23.99</b>

**Total Amount Due \$23.99**  
**Current Charges Due Nov 6**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533606039	09/19	10/18	9551	Actual	9643	Actual
Multiplier 1.0000			Metered Usage 92 KWH			
Next scheduled read date should be between Nov 18 and Nov 21						

**13 Month Usage History Total KWH for Past 12 Months is 1,385**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	92	29	3	\$0.83	64°F
Previous	89	30	3	\$0.79	71°F
One Year Ago	108	29	4	\$0.92	59°F
<b>Your Average Monthly Usage: 115 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HATFIELD BTM**  
**MATEWAN, WV 25678**

Questions About Bill or Service, Call:  
 1-800-982-4237  
 Pay By Phone: 1-800-611-0964

**APCO Messages**

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

**Did you forget to pay your last electric bill?**  
 Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

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 Rates available on request



Rate Tariff: Small General Service-281

Account Number	Total Amount Due	Due Date
024-263-075-1-4	\$9.09	Nov 11, 2013
Meter Number	Cycle-Route	Bill Date
533476077	17-01	Oct 21, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	9.18
Payment 10/17/13 - Thank You		-9.18
Late Payment Charge		.09
<b>Previous Balance Due</b>	\$	.09

**Current APCO Charges:**

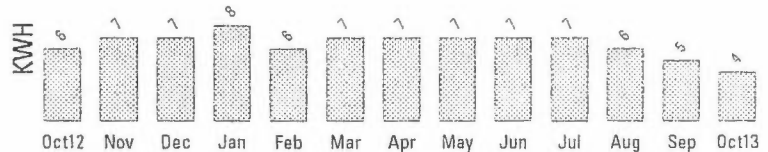
<b>Tariff 281 -Small General Service 10/18/13</b>		
Rate Billing	\$	8.47
Local B&O Surcharge		.35
Local Utility Tax		.18
<b>Current Electric Charges Due</b>	\$	9.00

**Total Amount Due \$9.09**  
**Due Nov 11, Add \$0.09 After Nov 11**

Meter Number	Service Period From	To	Previous	Code	Current	Code
533476077	09/19	10/18	728	Actual	732	Actual
Multiplier 1.0000			Metered Usage 4 KWH			

Next scheduled read date should be between Nov 18 and Nov 21

**13 Month Usage History Total KWH for Past 12 Months is 80**



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	4	29	0	\$0.31	64°F
Previous	5	29	0	\$0.31	71°F
One Year Ago	6	28	0	\$0.33	59°F

Your Average Monthly Usage: 7 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JIMMIES CREEK RD**  
**REGINA, KY 41559**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
033-296-792-0-7	\$13.07	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
533769605	16-08	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 13.18
Payment 10/04/13 - Thank You	-13.18
<b>Previous Balance Due</b>	<b>\$ .00</b>

**Current KPCO Charges:**

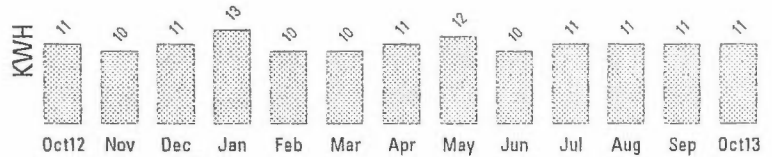
<b>Tariff 211 -Small General Service 10/18/13</b>	
Rate Billing	\$ 12.95
Fuel Adj @ 0.0005725 Per KWH	.01
DSM Adj @ 0.0008250 Per KWH	.01
Capacity Charge @ 0.0009700 Per KWH	.01
Environmental Adj 2.2637000-%	-.29
School Tax	.38
<b>Current Electric Charges Due</b>	<b>\$ 13.07</b>

**Total Amount Due \$13.07**

**Current Charges Due Nov 5**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533769605	09/18	10/18	820	Actual	831	Actual
Multiplier 1.0000			Metered Usage 11 KWH			
Next scheduled read date should be between Nov 15 and Nov 20						

**13 Month Usage History Total KWH for Past 12 Months is 131**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	11	30	0	\$0.44	64°F
Previous	11	30	0	\$0.44	71°F
One Year Ago	11	30	0	\$0.44	58°F
<b>Your Average Monthly Usage: 11 KWH</b>					

Service Address:  
 MOUNTAIN WATER DISTRICT  
 LEFT FORK ROCKHOUSE CRK  
 ELKHORN CITY, KY 41561

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
 KPCO Messages

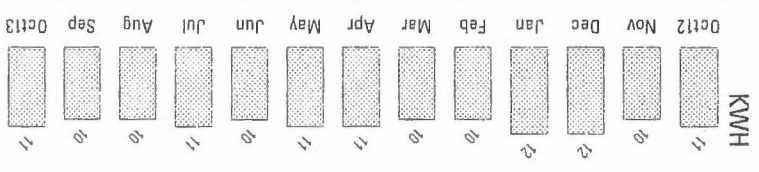
Rate Tariff: Small General Service-211

Account Number	032-520-394-0-3	Total Amount Due	\$13.07
Meter Number	533763292	Cycle-Route	16-04
Due Date	Nov 5, 2013	Bill Date	Oct 18, 2013

**Previous Charges:**  
 Total Amount Due At Last Billing \$13.05  
 Payment 10/04/13 - Thank You -13.05  
 Previous Balance Due \$ .00  
**Current KPCO Charges:**  
 Tariff 211 - Small General Service 10/18/13 \$12.95  
 Rate Billing  
 Fuel Adj @ 0.0005725 Per KWH .01  
 DSM Adj @ 0.0008250 Per KWH .01  
 Capacity Charge @ 0.0009700 Per KWH .01  
 Environmental Adj 2.2637000-% -.29  
 School Tax .38  
 Current Electric Charges Due \$13.07  
 Total Amount Due \$13.07  
 Current Charges Due Nov 5

Meter	Service Period	Number	From	To	Previous	Code	Actual
533763292	09/18	10/18	438	Actual	449	Code	Actual
Multiplier 1.0000		Metered Usage 11 KWH					
Next scheduled read date should be between Nov 15 and Nov 20							

13 Month Usage History Total KWH for Past 12 Months is 128



Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	11	30	0	\$0.44	64°F
Previous	10	30	0	\$0.44	71°F
One Year Ago	11	29	0	\$0.46	59°F
Your Average Monthly Usage: 11 KWH					



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**POOR BOTTOM RD**  
**ELKHORN CITY, KY 41542**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
031-110-914-0-5	\$198.25	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
532897373	16-03	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 192.16  
 Payment 10/04/13 - Thank You -192.16

**Previous Balance Due** \$ .00

**Current KPCO Charges:**

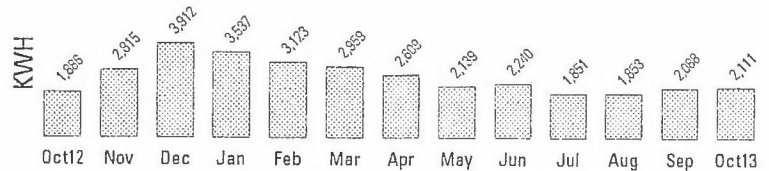
**Tariff 211 -Small General Service 10/18/13**  
 Rate Billing \$ 191.94  
 Fuel Adj @ 0.0005725 Per KWH 1.21  
 DSM Adj @ 0.0008250 Per KWH 1.74  
 Capacity Charge @ 0.0009700 Per KWH 2.05  
 Environmental Adj 2.2637000-% -4.46  
 School Tax 5.77  
**Current Electric Charges Due** \$ 198.25

**Total Amount Due \$198.25**

**Current Charges Due Nov 5**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532897373	09/18	10/18	54587	Actual	56698	Actual
Multiplier 1.0000			Metered Usage 2,111 KWH			
Next scheduled read date should be between Nov 15 and Nov 20						

**13 Month Usage History Total KWH for Past 12 Months is 31,012**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	2,111	30	70	\$6.61	64°F
Previous	2,088	30	70	\$6.41	71°F
One Year Ago	1,886	29	65	\$6.52	59°F
<b>Your Average Monthly Usage: 2,584 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**JIMMIES CREEK RD**  
**REGINA, KY 41559**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
038-831-540-0-1	\$157.17	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
533755238	16-08	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	153.32
Payment 10/04/13 - Thank You		-153.32
<b>Previous Balance Due</b>	\$	.00

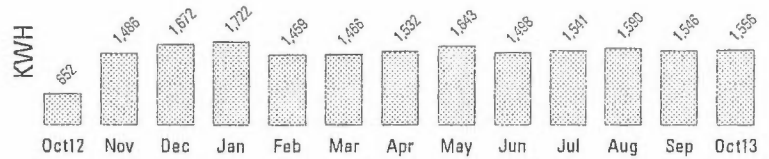
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/18/13</b>		
Rate Billing	\$	152.44
Fuel Adj @ 0.0005725 Per KWH		.89
DSM Adj @ 0.0008250 Per KWH		1.28
Capacity Charge @ 0.0009700 Per KWH		1.51
Environmental Adj 2.2637000-%		-3.53
School Tax		4.58
<b>Current Electric Charges Due</b>	\$	157.17

**Total Amount Due \$157.17**  
**Current Charges Due Nov 5**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533755238	09/18	10/18	65803	Actual	67359	Actual
Multiplier 1.0000			Metered Usage 1,556 KWH			
Next scheduled read date should be between Nov 15 and Nov 20						

**13 Month Usage History Total KWH for Past 12 Months is 17,807**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,556	30	52	\$5.24	64°F
Previous	1,546	30	52	\$5.11	71°F
One Year Ago	652	29	22	\$3.21	59°F
Your Average Monthly Usage: 1,484 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT  
 MARROWBONE DRY FRK  
 DRY FORK BOOSTER STATION  
 ELKHORN CITY, KY 41522**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
036-957-862-0-6	\$45.42	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
533649991	16-05	Oct 18, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	48.10
Payment 10/04/13 - Thank You		-48.10
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/18/13</b>		
Rate Billing	\$	44.53
Fuel Adj @ 0.0005725 Per KWH		.14
DSM Adj @ 0.0008250 Per KWH		.21
Capacity Charge @ 0.0009700 Per KWH		.24
Environmental Adj 2.2637000-%		-1.02
School Tax		1.32
<b>Current Electric Charges Due</b>	\$	45.42

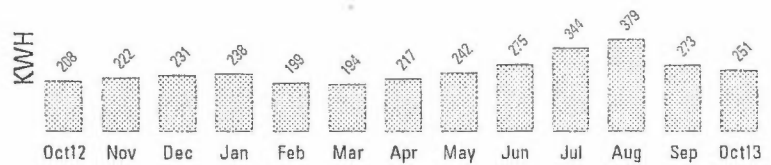
**Total Amount Due \$45.42**

**Current Charges Due Nov 5**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533649991	09/18	10/18	16558	Actual	16809	Actual
Multiplier 1.0000			Metered Usage 251 KWH			

Next scheduled read date should be between Nov 15 and Nov 20

**13 Month Usage History Total KWH for Past 12 Months is 3,022**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	251	30	8	\$1.51	64°F
Previous	273	30	9	\$1.60	71°F
One Year Ago	208	29	7	\$1.40	59°F

Your Average Monthly Usage: 252 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ROBINSON CREEK RD**  
**ROBINSON CREEK, KY 41560**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

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Account Number	Total Amount Due	Due Date
031-345-332-0-1	\$70.10	Oct 31, 2013
Meter Number	Cycle-Route	Bill Date
435941271	13-01	Oct 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	66.89
Payment 10/04/13 - Thank You		-66.89
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

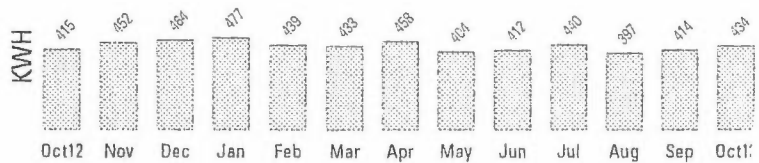
<b>Tariff 211 -Small General Service 10/14/13</b>		
Rate Billing	\$	68.61
Fuel Adj @ 0.0005725 Per KWH		.25
DSM Adj @ 0.0008250 Per KWH		.36
Capacity Charge @ 0.0009700 Per KWH		.42
Environmental Adj 2.2637000-%		-1.58
School Tax		2.04
<b>Current Electric Charges Due</b>	\$	70.10

**Total Amount Due \$70.10**

**Current Charges Due Oct 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435941271	09/13	10/14	19701	Actual	20135	Actua
Multiplier 1.0000			Metered Usage 434 KWH			
435941271	09/13	10/14	0.000	Actual	1,900	Actua
Multiplier 1.0000			Metered Usage 1,900 KW			
Next scheduled read date should be between Nov 12 and Nov 15						

**13 Month Usage History Total KWH for Past 12 Months is 5,205**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KY HIGHWAY 610 W**  
**PENNY RD LIFT STATION**  
**VIRGIE, KY 41572**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-495-599-0-3	\$149.97	Oct 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783357	13-04	Oct 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	161.76
Payment 10/04/13 - Thank You		-161.76
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/14/13</b>		
Rate Billing	\$	137.36
Fuel Adj @ 0.0005725 Per KWH		.77
DSM Adj @ 0.0008250 Per KWH		1.11
Capacity Charge @ 0.0009700 Per KWH		1.30
Environmental Adj 2.2637000-%		-3.18
School Tax		4.12
State Sales Tax		8.49
<b>Current Electric Charges Due</b>	\$	149.97

**Total Amount Due \$149.97**

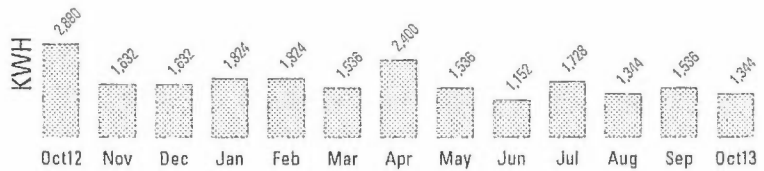
**Due Oct 31, Add \$7.50 After This Date**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
428783357	09/13	10/14	419	Actual	433	Actual
Multiplier 96.0000			Metered Usage 1,344 KWH			
428783357	09/13	10/14	0.000	Actual	0.060	Actual
Multiplier 96.0000			Metered Usage 5.760 KW			

Next scheduled read date should be between Nov 12 and Nov 15

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**13 Month Usage History Total KWH for Past 12 Months is 21,024**



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Service Address:  
**MOUNTIAN WATER DIST**  
**LITTLE ROBINSON CRK**  
**G W NEWSOME BPS**  
**VIRGIE, KY 41572**

Rate Tariff: Small General Service-211

Page 1 of

Account Number	Total Amount Due	Due Date
039-736-041-0-5	\$69.46	Oct 31, 2013
Meter Number	Cycle-Route	Bill Date
533738413	13-02	Oct 15, 2013

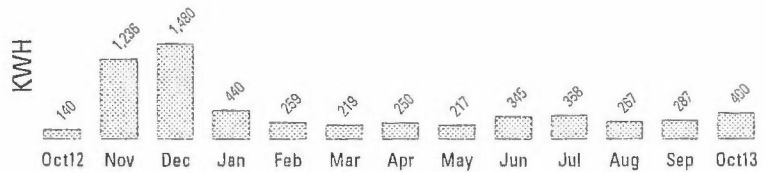
Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**  
 Total Amount Due At Last Billing \$ 52.97  
 Payment 10/04/13 - Thank You -52.97  
**Previous Balance Due** \$ .00  
**Current KPCO Charges:**  
 Tariff 211 -Small General Service 10/14/13  
 Rate Billing \$ 64.14  
 Fuel Adj @ 0.0005725 Per KWH .23  
 DSM Adj @ 0.0008250 Per KWH .33  
 Capacity Charge @ 0.0009700 Per KWH .39  
 Environmental Adj 2.2637000-% -1.47  
 School Tax 1.91  
 State Sales Tax 3.93  
**Current Electric Charges Due** \$ 69.46

**Total Amount Due \$69.46**  
**Due Oct 31, Add \$3.47 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533738413	09/13	10/14	54716	Actual	55116	Actual
Multiplier 1.0000			Metered Usage 400 KWH			
Next scheduled read date should be between Nov 12 and Nov 15						

**13 Month Usage History Total KWH for Past 12 Months is 5,508**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**425 SUNNY FRK**  
**VIRGIE, KY 41572-8284**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-266-248-0-0	\$68.89	Oct 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472110	13-04	Oct 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$ 36.50
Payment 10/04/13 - Thank You	-36.50
<b>Previous Balance Due</b>	<b>\$ .00</b>

**Current KPCO Charges:**

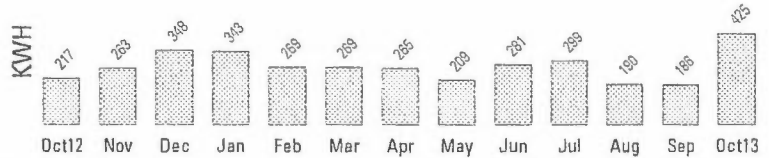
<b>Tariff 211 -Small General Service 10/14/13</b>	
Rate Billing	\$ 67.43
Fuel Adj @ 0.0005725 Per KWH	.24
DSM Adj @ 0.0008250 Per KWH	.35
Capacity Charge @ 0.0009700 Per KWH	.41
Environmental Adj 2.2637000-%	-1.55
School Tax	2.01
<b>Current Electric Charges Due</b>	<b>\$ 68.89</b>

**Total Amount Due \$68.89**

**Current Charges Due Oct 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472110	09/13	10/14	14769	Actual	15194	Actual
Multiplier 1.0000			Metered Usage 425 KWH			
Next scheduled read date should be between Nov 12 and Nov 15						

**13 Month Usage History Total KWH for Past 12 Months is 3,139**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	425	31	14	\$2.22	64°F
Previous	186	30	6	\$1.22	72°F
One Year Ago	217	29	7	\$1.45	60°F
<b>Your Average Monthly Usage: 262 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**KY HIGHWAY 610 W**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
032-970-428-0-0	\$12.94	Oct 31, 2013
Meter Number	Cycle-Route	Bill Date
533775109	13-04	Oct 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 14.  
 Payment 10/04/13 - Thank You -14.

**Previous Balance Due** \$

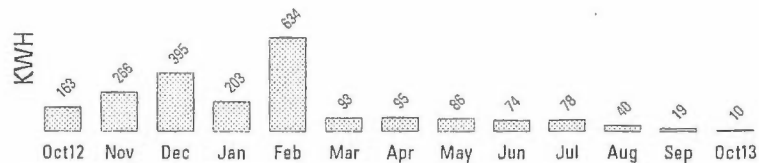
**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/14/13**  
 Rate Billing \$ 12.  
 Fuel Adj @ 0.0005725 Per KWH  
 DSM Adj @ 0.0008250 Per KWH  
 Capacity Charge @ 0.0009700 Per KWH  
 Environmental Adj 2.2637000-%  
 School Tax  
**Current Electric Charges Due** \$ 12.

**Total Amount Due** \$12.  
**Current Charges Due Oct 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533775109	09/13	10/14	5627	Actual	5637	Actual
Multiplier 1.0000			Metered Usage 10 KWH			
Next scheduled read date should be between Nov 12 and Nov 15						

**13 Month Usage History** Total KWH for Past 12 Months is 2,146



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	10	31	0	\$0.42	64°F
Previous	19	30	1	\$0.48	72°F
One Year Ago	163	29	6	\$1.19	60°F
<b>Your Average Monthly Usage: 179 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LONGFORK RD**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1 of 2

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
038-912-364-0-2	\$13.56	Oct 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
190355253	13-05	Oct 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.39
Payment 10/04/13 - Thank You		-14.39
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

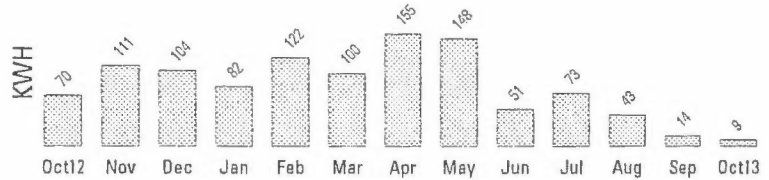
<b>Tariff 211 -Small General Service 10/14/13</b>		
Rate Billing	\$	12.68
Fuel Adj @ 0.0005725 Per KWH		.01
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2637000-%		-.29
School Tax		.37
State Sales Tax		.77
<b>Current Electric Charges Due</b>	\$	13.56

**Total Amount Due \$13.56**  
**Due Oct 31 , Add \$0.68 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
190355253	09/13	10/14	3680	Actual	3689	Actual
Multiplier 1.0000			Metered Usage 9 KWH			

Next scheduled read date should be between Nov 12 and Nov 15

**13 Month Usage History Total KWH for Past 12 Months is 1,073**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**UMG**  
**LITTLE ROBINSON CRK**  
**LITTLE FRK OF LTL ROBINSO**  
**VIRGIE, KY 41572**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-556-947-0-8	\$38.15	Oct 31, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472058	13-02	Oct 15, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	37.19
Payment 10/04/13 - Thank You		-37.19
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

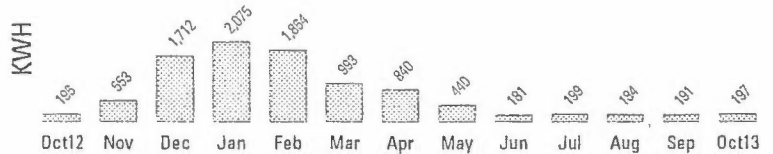
<b>Tariff 211 -Small General Service 10/14/13</b>		
Rate Billing	\$	37.43
Fuel Adj @ 0.0005725 Per KWH		.12
DSM Adj @ 0.0008250 Per KWH		.16
Capacity Charge @ 0.0009700 Per KWH		.19
Environmental Adj 2.2637000-%		-.86
School Tax		1.11
<b>Current Electric Charges Due</b>	\$	38.15

**Total Amount Due \$38.15**

**Current Charges Due Oct 31**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472058	09/13	10/14	60769	Actual	60966	Actual
Multiplier 1.0000			Metered Usage 197 KWH			
Next scheduled read date should be between Nov 12 and Nov 15						

**13 Month Usage History Total KWH for Past 12 Months is 9,428**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	197	31	6	\$1.23	64°F
Previous	191	30	6	\$1.24	72°F
One Year Ago	196	29	7	\$1.34	60°F
<b>Your Average Monthly Usage: 786 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**1368 DORTON CRK**  
**DORTON CRK BPS**  
**JENKINS, KY 41537-8264**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
037-826-401-0-0	\$15.89	Nov 1, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533765275	14-05	Oct 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	15.99
Payment 10/04/13 - Thank You		-15.99
<b>Previous Balance Due</b>	\$	.00

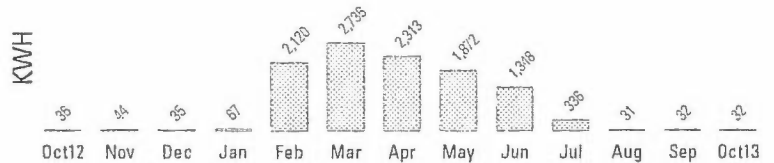
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/15/13</b>		
Rate Billing	\$	15.71
Fuel Adj @ 0.0005725 Per KWH		.02
DSM Adj @ 0.0008250 Per KWH		.03
Capacity Charge @ 0.0009700 Per KWH		.03
Environmental Adj 2.2637000-%		-.36
School Tax		.46
<b>Current Electric Charges Due</b>	\$	15.89

**Total Amount Due \$15.89**  
**Current Charges Due Nov 1**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533765275	09/17	10/15	41215	Actual	41247	Actual
Multiplier 1.0000			Metered Usage 32 KWH			
Next scheduled read date should be between Nov 13 and Nov 18						

**13 Month Usage History Total KWH for Past 12 Months is 10,970**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	32	28	1	\$0.57	65°F
Previous	32	33	1	\$0.48	71°F
One Year Ago	36	31	1	\$0.54	59°F

Your Average Monthly Usage: 914 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DORTON JENKINS HWY**  
**BIG SHELBY BPS**  
**JENKINS, KY 41537**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
034-118-233-0-9	\$19.54	Nov 1, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533750526	14-07	Oct 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 21.5  
 Payment 10/04/13 - Thank You -21.5

**Previous Balance Due** \$ .0

**Current KPCO Charges:**

Tariff 211 -Small General Service 10/15/13  
 Rate Billing \$ 19.2  
 Fuel Adj @ 0.0005725 Per KWH .0  
 DSM Adj @ 0.0008250 Per KWH .0  
 Capacity Charge @ 0.0009700 Per KWH .0  
 Environmental Adj 2.2637000-% -.4  
 School Tax .5  
**Current Electric Charges Due** \$ 19.5

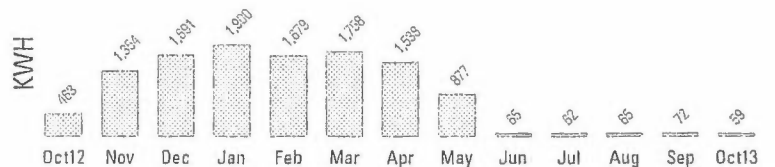
**Total Amount Due** \$19.5

**Current Charges Due Nov 1**

Meter Number	Service Period From	To	Previous	Code	Current	Code
533750526	09/17	10/15	48178	Actual	48237	Actual
Multiplier 1.0000			Metered Usage 59 KWH			

Next scheduled read date should be between Nov 13 and Nov 18

**13 Month Usage History** Total KWH for Past 12 Months is 11,524



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	59	28	2	\$0.70	65°F
Previous	72	33	2	\$0.65	71°F
One Year Ago	463	31	15	\$2.46	59°F

Your Average Monthly Usage: 960 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ELSWICKS BR**  
**JONANCY, KY 41538**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-504-214-0-4	\$41.53	Nov 1, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532472057	14-04	Oct 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	43.57
Payment 10/04/13 - Thank You		-43.57
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

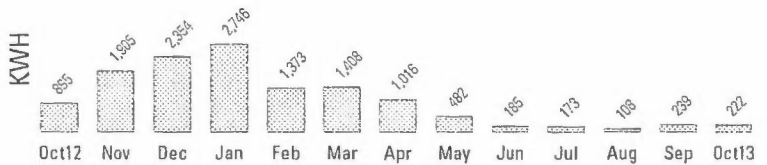
<b>Tariff 211 -Small General Service 10/15/13</b>		
Rate Billing	\$	40.72
Fuel Adj @ 0.0005725 Per KWH		.13
DSM Adj @ 0.0008250 Per KWH		.18
Capacity Charge @ 0.0009700 Per KWH		.22
Environmental Adj 2.2637000-%		-93
School Tax		1.21
<b>Current Electric Charges Due</b>	\$	41.53

**Total Amount Due \$41.53**

**Current Charges Due Nov 1**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532472057	09/16	10/15	82783	Actual	83005	Actual
Multiplier 1.0000			Metered Usage 222 KWH			
Next scheduled read date should be between Nov 13 and Nov 18						

**13 Month Usage History Total KWH for Past 12 Months is 12,884**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	222	29	8	\$1.43	65°F
Previous	239	32	7	\$1.36	71°F
One Year Ago	895	31	29	\$3.61	59°F
Your Average Monthly Usage: 1,074 KWH					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**CABIN FRK**  
**JENKINS, KY 41537**

Rate Tariff: Small General Service-211

<b>Account Number</b> 033-000-421-0-2	<b>Total Amount Due</b> \$14.85	<b>Due Date</b> Nov 1, 2013
<b>Meter Number</b> 532474037	<b>Cycle-Route</b> 14-05	<b>Bill Date</b> Oct 16, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

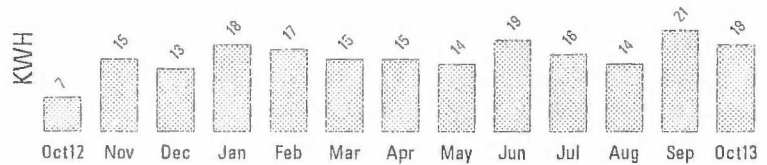
**Previous Charges:**  
 Total Amount Due At Last Billing \$ 16.1  
 Payment 10/04/13 - Thank You -16.1  
**Previous Balance Due** \$ .00

**Current KPCO Charges:**  
 Tariff 211 -Small General Service 10/15/13  
 Rate Billing \$ 13.8  
 Fuel Adj @ 0.0005725 Per KWH .0  
 DSM Adj @ 0.0008250 Per KWH .0  
 Capacity Charge @ 0.0009700 Per KWH .0  
 Environmental Adj 2.2637000-% -3  
 School Tax .4  
 State Sales Tax .8  
**Current Electric Charges Due** \$ 14.8

**Total Amount Due \$14.8**  
**Due Nov 1, Add \$0.74 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532474037	09/17	10/15	2511	Actual	2529	Actual
Multiplier 1.0000			Metered Usage 18 KWH			
Next scheduled read date should be between Nov 13 and Nov 18						

**13 Month Usage History Total KWH for Past 12 Months is 184**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LOWER POMPEY RD**  
**SHELBIANA, KY 41562**

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Medium General Service-215

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-701-911-0-4	\$1,756.00	Nov 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
436050262	15-07	Oct 17, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	1,979.8
Payment 10/04/13 - Thank You		-1,979.8
<b>Previous Balance Due</b>	\$	.0

**Current KPCO Charges:**

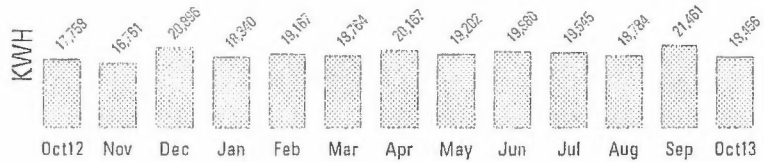
<b>Tariff 215 -Medium General Service 10/16/13</b>		
Rate Billing	\$	1,700.6
Fuel Adj @ 0.0005725 Per KWH		10.5
DSM Adj @ 0.0008250 Per KWH		15.2
Capacity Charge @ 0.0009700 Per KWH		17.9
Environmental Adj 2.2637000-%		-39.4
School Tax		51.1
<b>Current Electric Charges Due</b>	\$	1,756.0

**Total Amount Due \$1,756.0**  
**Current Charges Due Nov 4**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
436050262	09/18	10/16	20501	Actual	38957	Actu:
Multiplier 1.0000		Metered Usage 18,456 KWH				
436050262	09/18	10/16	0.000	Actual	28.300	Actu:
Multiplier 1.0000		Metered Usage 28.300 KW				

Next scheduled read date should be between Nov 14 and Nov 19

**13 Month Usage History Total KWH for Past 12 Months is 230,721**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HIGHWAY 805**  
**JENKINS BPS**  
**BURDINE, KY 41517**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-958-874-0-3	\$37.48	Nov 4, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
428783723	14-08	Oct 17, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	11.5
Payment 10/04/13 - Thank You		-11.5
<b>Previous Balance Due</b>	\$	.0

**Current KPCO Charges:**

Tariff 211 - Small General Service 10/15/13		
Rate Billing	\$	36.7
Fuel Adj @ 0.0005725 Per KWH		.1
DSM Adj @ 0.0008250 Per KWH		.1
Capacity Charge @ 0.0009700 Per KWH		.1
Environmental Adj 2.2637000-%		-8
School Tax		1.0
<b>Current Electric Charges Due</b>	\$	37.4

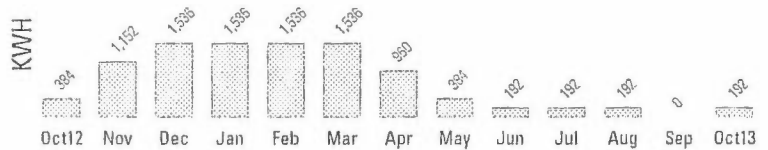
**Total Amount Due \$37.4**

**Current Charges Due Nov 4**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783723	09/17	10/15	339	Actual	340	Actual
Multiplier 192.0000			Metered Usage 192 KWH			
428783723	09/17	10/15	0.000	Actual	0.002	Estima
Multiplier 192.0000			Metered Usage 0.384 KW			

Next scheduled read date should be between Nov 13 and Nov 18

**13 Month Usage History Total KWH for Past 12 Months is 9,600**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
 351 RIVER RD  
 MC CARR, KY 41544-8503

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Account Number	Total Amount Due	Due Date
038-620-762-3-3	\$44.86	Nov 4, 2013
Meter Number	Cycle-Route	Bill Date
441018011	15-02	Oct 17, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	51.00
Payment 10/04/13 - Thank You		-51.00
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

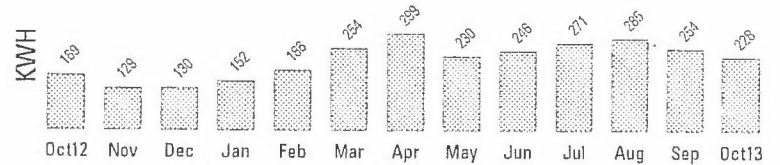
<b>Tariff 211 -Small General Service 10/16/13</b>		
Rate Billing	\$	41.50
Fuel Adj @ 0.0005725 Per KWH		.13
DSM Adj @ 0.0008250 Per KWH		.19
Capacity Charge @ 0.0009700 Per KWH		.22
Environmental Adj 2.2637000-%		-.95
School Tax		1.23
State Sales Tax		2.54
<b>Current Electric Charges Due</b>	\$	44.86

**Total Amount Due \$44.86**  
**Due Nov 4, Add \$2.24 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
441018011	09/18	10/16	41035	Actual	41263	Actual
Multiplier 1.0000			Metered Usage 228 KWH			
441018011	09/18	10/16	0.000	Actual	4.200	Actual
Multiplier 1.0000			Metered Usage 4.200 KW			

Next scheduled read date should be between Nov 14 and Nov 19

**13 Month Usage History Total KWH for Past 12 Months is 2,605**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DANIELS BR**  
**DANIELS BR (SEWER)**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
031-560-411-2-5	\$86.32	Nov 4, 2013
Meter Number	Cycle-Route	Bill Date
190231228	15-09	Oct 17, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	92.69
Payment 10/04/13 - Thank You		-92.69
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

Tariff 211 -Small General Service 10/16/13

Rate Billing	\$	84.34
Fuel Adj @ 0.0005725 Per KWH		.34
DSM Adj @ 0.0008250 Per KWH		.49
Capacity Charge @ 0.0009700 Per KWH		.58
Environmental Adj 2.2637000-%		-1.94
School Tax		2.51
<b>Current Electric Charges Due</b>	\$	86.32

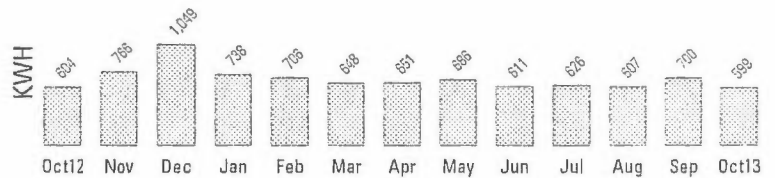
**Total Amount Due \$86.32**

**Current Charges Due Nov 4**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
190231228	09/18	10/16	84326	Actual	84925	Actual
Multiplier 1.0000			Metered Usage 599 KWH			

Next scheduled read date should be between Nov 14 and Nov 19

**13 Month Usage History Total KWH for Past 12 Months is 8,392**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	599	28	21	\$3.08	65°F
Previous	700	33	21	\$2.81	71°F
One Year Ago	604	28	22	\$3.19	58°F

Your Average Monthly Usage: 699 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MALL RD**  
**PUMP STATION**  
**SOUTH WILLIAMSON, KY**  
**41503**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>-Total Amount Due</b>	<b>Due Date</b>
031-258-343-0-3	\$70.22	Oct 29, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533610177	11-01	Oct 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	66.53
Payment 10/04/13 - Thank You		-66.53
Late Payment Charge		3.33
<b>Previous Balance Due</b>	\$	<b>3.33</b>

**Current KPCO Charges:**

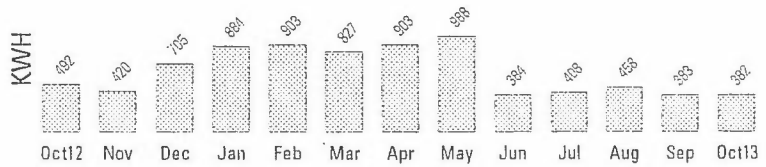
<b>Tariff 211 -Small General Service 10/11/13</b>		
Rate Billing	\$	61.77
Fuel Adj @ 0.0005725 Per KWH		.22
DSM Adj @ 0.0008250 Per KWH		.32
Capacity Charge @ 0.0009700 Per KWH		.37
Environmental Adj 2.2637000-%		-1.42
School Tax		1.84
State Sales Tax		3.79
<b>Current Electric Charges Due</b>	\$	<b>66.85</b>

**Total Amount Due \$70.22**  
**Due Oct 29 , Add \$3.34 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533610177	09/12	10/11	22073	Actual	22455	Actual
Multiplier 1.0000			Metered Usage 382 KWH			

Next scheduled read date should be between Nov 8 and Nov 13

**13 Month Usage History Total KWH for Past 12 Months is 7,755**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**MALL RD**  
**SOUTH WILLIAMSON, KY**  
**41529**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-766-933-0-7	\$14.68	Oct 29, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533749462	11-01	Oct 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	14.12
Payment 10/04/13 - Thank You		-14.12
Late Payment Charge		.71
<b>Previous Balance Due</b>	\$	.71

**Current KPCO Charges:**

Tariff 211 -Small General Service 10/11/13		
Rate Billing	\$	13.08
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2637000-%		-.30
School Tax		.38
State Sales Tax		.79
<b>Current Electric Charges Due</b>	\$	13.97

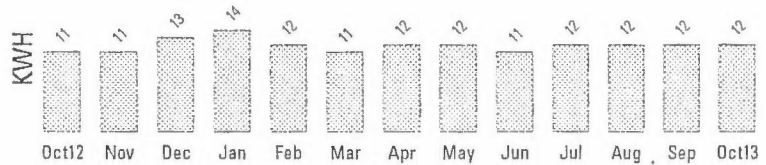
**Total Amount Due \$14.68**

**Due Oct 29, Add \$0.70 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533749462	09/12	10/11	802	Actual	814	Actual
Multiplier 1.0000			Metered Usage 12 KWH			

Next scheduled read date should be between Nov 8 and Nov 13

**13 Month Usage History Total KWH for Past 12 Months is 143**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**11 WATSONS HL**  
**BELFRY, KY 41514-7308**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
032-961-767-0-8	\$56.55	Oct 29, 2013
Meter Number	Cycle-Route	Bill Date
538253304	10-02	Oct 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	27.57
Payment 10/04/13 - Thank You		-27.57
Late Payment Charge		1.38
<b>Previous Balance Due</b>	\$	1.38

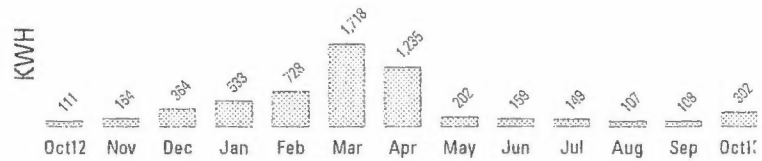
**Current KPCO Charges:**

<b>Tariff 211</b> -Small General Service 10/11/13		
Rate Billing	\$	51.24
Fuel Adj @ 0.0005725 Per KWH		.17
Capacity Charge @ 0.0009700 Per KWH		.29
Environmental Adj 2.2637000-%		-1.17
School Tax		1.52
State Sales Tax		3.12
<b>Current Electric Charges Due</b>	\$	55.17

**Total Amount Due \$56.55**  
**Due Oct 29, Add \$2.76 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
538253304	09/12	10/11	14710	Actual	15012	Actual
Multiplier 1.0000			Metered Usage 302 KWH			
Next scheduled read date should be between Nov 7 and Nov 12						

**13 Month Usage History Total KWH for Past 12 Months is 5,578**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**ORINOCO HOLW**  
**BELFRY, KY 41514**

Rate Tariff: Small General Service-211

Page 1

Account Number	Total Amount Due	Due Date
030-011-727-0-3	\$20.70	Oct 29, 2013
Meter Number	Cycle-Route	Bill Date
533769441	10-02	Oct 11, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	18.1
Payment 10/04/13 - Thank You		-18.11
Late Payment Charge		.9
<b>Previous Balance Due</b>	\$	.91

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/10/13**

Rate Billing	\$	18.47
Fuel Adj @ 0.0005725 Per KWH		.03
Capacity Charge @ 0.0009700 Per KWH		.05
Environmental Adj 2.2637000-%		-.42
School Tax		.54
State Sales Tax		1.12
<b>Current Electric Charges Due</b>	\$	19.79

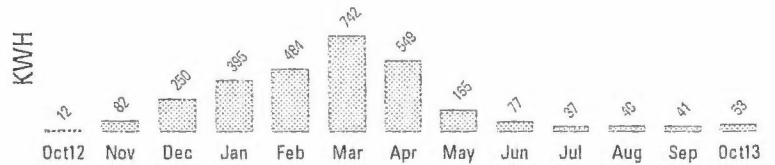
**Total Amount Due \$20.70**

**Due Oct 29 , Add \$0.99 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533769441	09/12	10/10	8454	Actual	8507	Actual
Multiplier 1.0000			Metered Usage 53 KWH			

Next scheduled read date should be between Nov 7 and Nov 12

**13 Month Usage History Total KWH for Past 12 Months is 2,874**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**BROADHEAD HOLW**  
**TOLER, KY 41514**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Page 1 of 1

Account Number	Total Amount Due	Due Date
030-227-812-0-1	\$28.17	Oct 29, 2013
Meter Number	Cycle-Route	Bill Date
428778573	11-01	Oct 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	29.38
Payment 10/04/13 - Thank You		-29.38
Late Payment Charge		1.47
<b>Previous Balance Due</b>	\$	1.47

**Current KPCO Charges:**

<b>Tariff 211 -Small General Service 10/11/13</b>		
Rate Billing	\$	24.79
Fuel Adj @ 0.0005725 Per KWH		.06
DSM Adj @ 0.0008250 Per KWH		.08
Capacity Charge @ 0.0009700 Per KWH		.10
Environmental Adj 2.2637000-%		-.57
School Tax		.73
State Sales Tax		1.51
<b>Current Electric Charges Due</b>	\$	26.70

**Total Amount Due**

**\$28.17**

**Due Oct 29, Add \$1.34 After This Date**

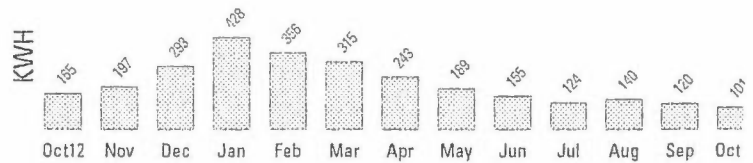
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428778573	09/12	10/11	12895	Actual	12996	Actual
Multiplier 1.0000			Metered Usage 101 KWH			
428778573	09/12	10/11	0.000	Actual	0.700	Actual
Multiplier 1.0000			Metered Usage 0.700 KW			

Next scheduled read date should be between Nov 8 and Nov 13

13 Month Usage History

Total KWH for Past 12 Months is 2,721

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**TAYLOR HTS**  
**FOREST HILLS, KY 41527**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-411-272-0-9	\$12.94	Oct 29, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
538253305	11-02	Oct 11, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	13.18
Payment 10/04/13 - Thank You		-13.18
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

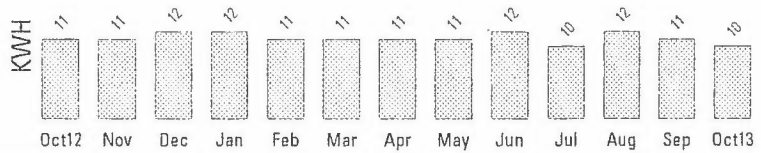
<b>Tariff 211 -Small General Service 10/11/13</b>		
Rate Billing	\$	12.82
Fuel Adj @ 0.0005725 Per KWH		.01
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2637000-%		-.28
School Tax		.38
<b>Current Electric Charges Due</b>	\$	12.94

**Total Amount Due \$12.94**

**Current Charges Due Oct 29**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
538253305	09/12	10/11	396	Actual	406	Actual
Multiplier 1.0000			Metered Usage 10 KWH			
Next scheduled read date should be between Nov 8 and Nov 13						

**13 Month Usage History Total KWH for Past 12 Months is 135**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	10	29	0	\$0.45	64°F
Previous	11	31	0	\$0.43	72°F
One Year Ago	11	30	0	\$0.44	60°F

Your Average Monthly Usage: 11 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**DEADENING FRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
035-446-525-0-0	\$19.28	Oct 30, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533746311	12-04	Oct 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	19.06
Payment 10/04/13 - Thank You		-19.06
<b>Previous Balance Due</b>	\$	.00

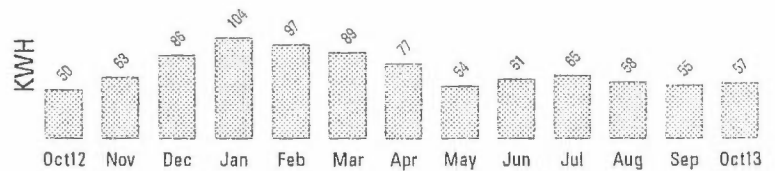
**Current KPCO Charges:**

<b>Tariff 211 -Small General Service</b> 10/11/13		
Rate Billing	\$	19.00
Fuel Adj @ 0.0005725 Per KWH		.04
DSM Adj @ 0.0008250 Per KWH		.05
Capacity Charge @ 0.0009700 Per KWH		.06
Environmental Adj 2.2637000-%		-.43
School Tax		.56
<b>Current Electric Charges Due</b>	\$	19.28

**Total Amount Due \$19.28**  
**Current Charges Due Oct 30**

Meter Number	Service Period From	To	Previous	Meter Reading Detail Code	Current	Code
533746311	09/12	10/11	4739	Actual	4796	Actual
Multiplier 1.0000			Metered Usage 57 KWH			
Next scheduled read date should be between Nov 11 and Nov 14						

**13 Month Usage History Total KWH for Past 12 Months is 859**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	57	29	2	\$0.66	64°F
Previous	55	30	2	\$0.64	72°F
One Year Ago	50	29	2	\$0.64	60°F

Your Average Monthly Usage: 72 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**COLLINS HWY**  
**COLLINS LIFT STA (SEWER)**  
**PIKEVILLE, KY 41502**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Account Number	Total Amount Due	Due Date
031-153-722-0-7	\$84.65	Oct 30, 2013
Meter Number	Cycle-Route	Bill Date
428783936	12-03	Oct 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 83.8  
 Payment 10/04/13 - Thank You -83.8

Previous Balance Due \$ .0

**Current KPCO Charges:**

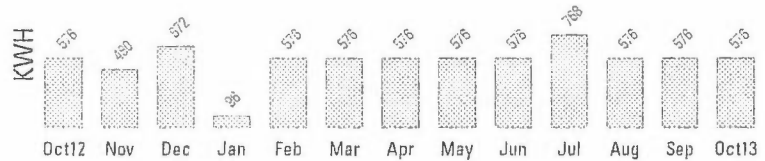
Tariff 211 -Small General Service 10/11/13  
 Rate Billing \$ 82.7  
 Fuel Adj @ 0.0005725 Per KWH .3  
 DSM Adj @ 0.0008250 Per KWH .4  
 Capacity Charge @ 0.0009700 Per KWH .5  
 Environmental Adj 2.2637000-% -1.9  
 School Tax 2.4  
**Current Electric Charges Due \$ 84.6**

**Total Amount Due \$84.6**  
**Current Charges Due Oct 30**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428783936	09/12	10/11	261	Actual	267	Actual
Multiplier 96.0000		Metered Usage 576 KWH				
428783936	09/12	10/11	0.000	Actual	0.160	Actual
Multiplier 96.0000		Metered Usage 15.360 KW				

Next scheduled read date should be between Nov 11 and Nov 14

**13 Month Usage History Total KWH for Past 12 Months is 6,624**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**3405 1/2 STATE HIGHWAY 292**  
**E**  
**AFLEX OF BURNWELL**  
**BURNWELL, KY 41514-7680**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service 211

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
031-373-924-0-7	\$138.82	Oct 30, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
532913568	12-01	Oct 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 143.00  
 Payment 10/04/13 - Thank You -143.00

**Previous Balance Due**

\$ .00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/11/13**

Rate Billing \$ 134.80  
 Fuel Adj @ 0.0005725 Per KWH .70  
 DSM Adj @ 0.0008250 Per KWH 1.00  
 Capacity Charge @ 0.0009700 Per KWH 1.20  
 Environmental Adj 2.2637000-% -3.10  
 School Tax 4.00  
**Current Electric Charges Due \$ 138.80**

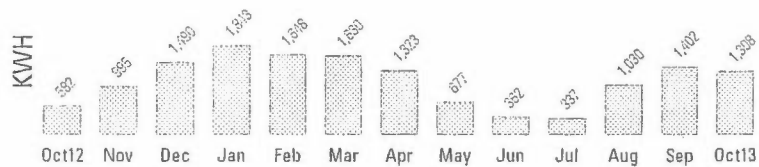
**Total Amount Due \$138.80**

**Current Charges Due Oct 30**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
532913568	09/12	10/11	3063	Actual	4371	Actual
Multiplier 1.0000			Metered Usage 1,308 KWH			

Next scheduled read date should be between Nov 11 and Nov 14

**13 Month Usage History Total KWH for Past 12 Months is 13,319**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,308	29	45	\$4.79	64°F
Previous	1,402	30	47	\$4.77	72°F
One Year Ago	582	27	22	\$3.25	59°F

Your Average Monthly Usage: 1,110 KWH



Service Address:  
**MOUNTAIN WATER DISTRICT**  
**LITTLE CRK**  
**PIKEVILLE, KY 41501**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
033-006-651-0-0	\$68.75	Oct 30, 2013
Meter Number	Cycle-Route	Bill Date
532473776	12-04	Oct 14, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	32.76
Payment 10/04/13 - Thank You		-32.76
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/11/13**

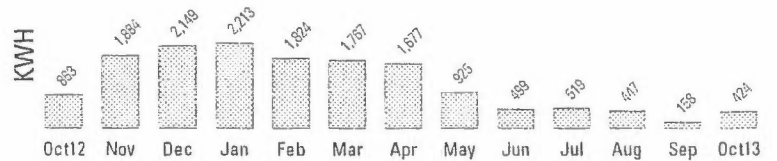
Rate Billing	\$	67.30
Fuel Adj @ 0.0005725 Per KWH		.24
DSM Adj @ 0.0008250 Per KWH		.35
Capacity Charge @ 0.0009700 Per KWH		.41
Environmental Adj 2.2637000-%		-1.55
School Tax		2.00
<b>Current Electric Charges Due</b>	\$	68.75

**Total Amount Due \$68.75**

**Current Charges Due Oct 30**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
532473776	09/12	10/11	32574	Actual	32998	Actual
Multiplier 1.0000			Metered Usage 424 KWH			
Next scheduled read date should be between Nov 11 and Nov 14						

**13 Month Usage History Total KWH for Past 12 Months is 14,925**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	424	29	15	\$2.37	64°F
Previous	158	30	5	\$1.09	72°F
One Year Ago	863	29	30	\$3.78	60°F
<b>Your Average Monthly Usage: 1,244 KWH</b>					

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**POND CREEK RD**  
**GRANT BRANCH BPS**  
**MCVEIGH, KY 41546**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

<b>Account Number</b> 037-255-437-0-0	<b>Total Amount Due</b> \$12.11	<b>Due Date</b> Oct 24, 2013
<b>Meter Number</b> 428778576	<b>Cycle-Route</b> 08-01	<b>Bill Date</b> Oct 8, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	12.38
Payment 10/04/13 - Thank You		-12.38
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

Tariff 211 -Small General Service 10/08/13		
Rate Billing	\$	12.03
Environmental Adj 2.2637000-%		-.27
School Tax		.35
<b>Current Electric Charges Due</b>	\$	12.11

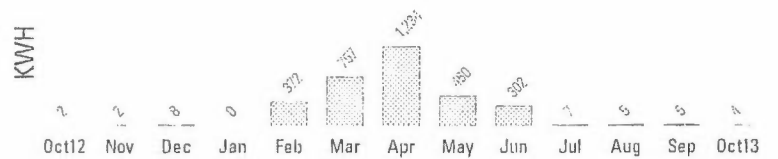
**Total Amount Due \$12.11**

**Current Charges Due Oct 24**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
428778576	09/06	10/08	46580	Actual	46584	Actual
Multiplier 1.0000			Metered Usage 4 KWH			
428778576	09/06	10/08	0.000	Actual	0.200	Actual
Multiplier 1.0000			Metered Usage 0.200 KW			

Next scheduled read date should be between Nov 5 and Nov 8

**13 Month Usage History Total KWH for Past 12 Months is 3,154**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	4	32	0	\$0.38	66°F
Previous	5	30	0	\$0.41	72°F
One Year Ago	2	28	0	\$0.43	64°F

Your Average Monthly Usage: 263 KWH

Service Address:  
**MOUNTAIN WATER DISTRICT**  
**HOMEMADE HOLW**  
**MCVEIGH, KY 41555**

Rate Tariff: Small General Service-211

Page 1 of

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
030-729-476-0-3	\$14.55	Oct 24, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
533776117	08-01	Oct 8, 2013

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$	13.97
Payment 10/04/13 - Thank You		-13.97
Late Payment Charge		.70
<b>Previous Balance Due</b>	\$	.70

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/08/13**

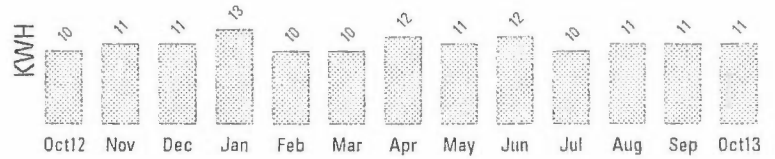
Rate Billing	\$	12.95
Fuel Adj @ 0.0005725 Per KWH		.01
DSM Adj @ 0.0008250 Per KWH		.01
Capacity Charge @ 0.0009700 Per KWH		.01
Environmental Adj 2.2637000-%		-.29
School Tax		.38
State Sales Tax		.78
<b>Current Electric Charges Due</b>	\$	13.85

**Total Amount Due \$14.55**  
**Due Oct 24 , Add \$0.69 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533776117	09/06	10/08	395	Actual	406	Actual
Multiplier 1.0000			Metered Usage 11 KWH			

Next scheduled read date should be between Nov 5 and Nov 8

**13 Month Usage History**      **Total KWH for Past 12 Months is 132**



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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**STATE HIGHWAY 1056**  
**PINSONFORK, KY 41555**

Questions About Bill or Service, Call:  
 1-800-572-1113  
 Pay By Phone: 1-800-611-0964  
**KPCO Messages**

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
034-912-285-0-2	\$100.31	Oct 24, 2013
Meter Number	Cycle-Route	Bill Date
190222723	08-02	Oct 8, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	88.31
Payment 10/04/13 - Thank You		-88.31
<b>Previous Balance Due</b>	\$	.00

**Current KPCO Charges:**

**Tariff 211 -Small General Service 10/08/13**

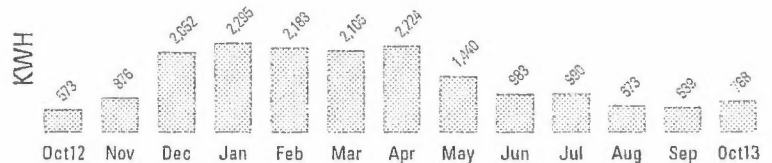
Rate Billing	\$	97.79
Fuel Adj @ 0.0005725 Per KWH		.45
DSM Adj @ 0.0008250 Per KWH		.65
Capacity Charge @ 0.0009700 Per KWH		.76
Environmental Adj 2.2637000-%		-2.26
School Tax		2.92
<b>Current Electric Charges Due</b>	\$	100.31

**Total Amount Due \$100.31**

**Current Charges Due Oct 24**

Meter Number	Service Period From	To	Meter Reading Detail			
			Previous	Code	Current	Code
190222723	09/06	10/08	39058	Actual	39846	Actual
Multiplier 1.0000			Metered Usage 788 KWH			
Next scheduled read date should be between Nov 5 and Nov 8						

**13 Month Usage History Total KWH for Past 12 Months is 17,033**



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Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	788	32	25	\$3.13	66°F
Previous	639	30	21	\$2.94	72°F
One Year Ago	573	28	20	\$3.11	64°F
<b>Your Average Monthly Usage: 1,419 KWH</b>					

Service Address:

**MOUNTAIN WATER DISTRICT  
DIX FRK  
DIX FRK OF MEATHOUSE  
SIDNEY, KY 41564**

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Did you forget to pay your last electric bill?**

Please check because we haven't received your payment. If your bill isn't paid, or you don't make payment arrangements by the due date of this bill, you may receive a disconnect notice. Carrying a previous balance on your account can harm your payment record with us. If payment has been made please accept our thanks and disregard this notice.

Rate Tariff: Small General Service-211

Account Number	Total Amount Due	Due Date
035-322-222-0-9	\$12.89	Oct 22, 2013
Meter Number	Cycle-Route	Bill Date
533760628	06-02	Oct 4, 2013

**Previous Charges:**

Total Amount Due At Last Billing	\$	13.03
Payment 10/04/13 - Thank You		-13.03
Late Payment Charge		.62
<b>Previous Balance Due</b>	\$	.62

**Current KPCO Charges:**

Tariff 211 -Small General Service 10/03/13		
Rate Billing	\$	11.50
Environmental Adj 2.2637000-%		-.26
School Tax		.34
State Sales Tax		.69
<b>Current Electric Charges Due</b>	\$	12.27

**Total Amount Due \$12.89**

**Due Oct 22 , Add \$0.61 After This Date**

Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
533760628	09/05	10/03	2325	Actual	2325	Actual
Multiplier 1.0000			Metered Usage 0 KWH			

Next scheduled read date should be between Nov 1 and Nov 6

Month	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	0	28	0	\$0.44	67°F
Previous	0	30	0	\$0.41	72°F
One Year Ago	0	29	0	\$0.43	64°F

Your Average Monthly Usage: 0 KWH

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Service Address:  
**MOUNTAIN WATER DISTRICT**  
**43 HARLESS CRK**  
**REGINA, KY 41559-8945**

Rate Tariff: Large General Service-240

Page 1 of 1

<b>Account Number</b>	<b>Total Amount Due</b>	<b>Due Date</b>
033-183-453-0-7	\$3,216.15	Nov 6, 2013
<b>Meter Number</b>	<b>Cycle-Route</b>	<b>Bill Date</b>
435943777	16-08	Oct 21, 2013

Questions About Bill or Service, Call:  
 1-888-710-4237  
 Pay By Phone: 1-800-611-0964

**KPCO Messages**

**Previous Charges:**

Total Amount Due At Last Billing	\$ 18,096.56
Payment 10/04/13 - Thank You	-18,096.56
<b>Previous Balance Due</b>	<b>\$ .00</b>

**Current KPCO Charges:**

<b>Tariff 240</b> -Large General Service 10/18/13	
Rate Billing	\$ 3,142.15
Fuel Adj @ 0.0005725 Per KWH	12.73
DSM Adj @ 0.0008250 Per KWH	18.35
Capacity Charge @ 0.0009700 Per KWH	21.57
Environmental Adj 2.2637000-%	-72.32
School Tax	93.67
<b>Current Electric Charges Due</b>	<b>\$ 3,216.15</b>

**Total Amount Due \$3,216.15**

**Current Charges Due Nov 6**

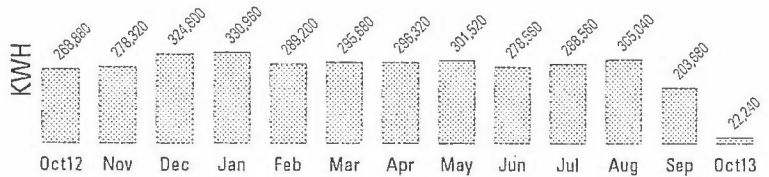
Meter Number	Service Period		Meter Reading Detail			
	From	To	Previous	Code	Current	Code
435943777	09/18	10/18	13291	Actual	13569	Actual
Multiplier 80.0000			Metered Usage 22,240 KWH			
435943777	09/18	10/18	0.000	Actual	0.680	Actual
Multiplier 80.0000			Metered Usage 54.400 KW			
435943777	09/18	10/18	31191	Actual	31557	Actual
Multiplier 80.0000			Metered Usage 29,280 KVARH			

Next scheduled read date should be between Nov 15 and Nov 20

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**13 Month Usage History Total KWH for Past 12 Months is 3,461,520**



Service Address:

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
035-109-984-3-2	\$428.52	Nov 1, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	14-	Oct 16, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 450.52  
Late Payment Charge 12.37  
Payment 10/04/13 - Thank You -450.52  
\$ 12.37

**Previous Balance Due**

**Current KPCO Charges:**  
Electric Billing Summary \$ 416.15

**\$428.52**

**Total Amount Due**

**Due Nov 1 , Add \$12.03 After This Date**

REPORT NO: MCL 287  
OFFICE CD: 04011  
PIKEVILLE

AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/16/13  
TIME PREPARED: 20:05:10  
PAGE: 1

OCTOBER 2013

MOUNTAIN WATER DISTRICT  
ATTN:ACCOUNTS PAYABLE  
DEPT 1500  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

035 109 984 3

BILL DUE DATE 11/01/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP							
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	CONTRACT CAP	VOLT CONS	LATE PMT CHG	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	
0322175340	MOUNTAIN WATER DISTRICT	GOODY RD	GOODY, KY 41529							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	9.4	0.0	9.4	0.0	0	894	0.0000	0.0	894	B
0.00	0.000		.0004200-	1.38	105.03	0.00	3.15	0.00000	0.00	C
428780450	K	1.0000	09-12	52606.000	10-11	53500.000 R	0.00	0.00	0.00	D
428780450	D	1.0000	09-12	10.100	10-11	9.400 R	0.00	0.00	108.18	D
0345663530	MOUNTAIN WATER DISTRICT	WILSON LOOP	SOUTH WILLIAMSON, KY 41503							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
212 211	2.7	0.0	2.7	0.0	0	425	0.0000	0.0	425	B
0.00	0.000		.0004200-	0.65	66.88	0.00	6.14	0.00000	3.65	C
428780448	K	1.0000	08-30	34360.000	09-30	34785.000 R	0.00	0.00	0.00	D
428780448	D	1.0000	08-30	2.100	09-30	2.700 R	0.00	0.00	73.02	D
0345897540	MOUNTAIN WATER DISTRICT	TAYLOR FRK	TURKEY CREEK, KY 41514							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	104	0.0000	0.0	104	B
0.00	0.000		.0004200-	0.16	24.86	0.00	2.29	0.00000	1.36	C
441070312	K	1.0000	08-30	6434.000	10-03	6538.000 R	0.00	0.00	0.00	D
441070312	D	1.0000	08-30	1.300	10-03	3.600 R	0.00	0.00	27.15	D
0376203930	MOUNTAIN WATER DISTRICT	CENTRAL AVE	SOUTH WILLIAMSON, KY 41503							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	5.5	0.0	5.5	0.0	0	415	0.0000	0.0	415	B
0.00	0.000		.0004200-	0.64	65.57	0.00	1.97	0.00000	0.00	C
435941110	K	1.0000	09-12	13032.000	10-11	13447.000 R	0.00	0.00	0.00	D
435941110	D	1.0000	09-12	5.700	10-11	5.500 R	0.00	0.00	67.54	D
0380902800	MOUNTAIN WATER DISTRICT	POND CREEK RD UNIT SEWAGE	STONE, KY 41567							A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	3.6	0.0	3.6	0.0	0	880	0.0000	0.0	880	B
0.00	0.000		.0004200-	1.35	104.01	0.00	9.55	0.00000	5.68	C
435942952	K	40.0000	09-09	1873.000	10-08	1895.000 R	0.00	0.00	0.00	D
435942952	D	40.0000	09-09	0.180	10-08	0.090 R	0.00	0.00	113.56	D



REPORT NO: MCSR037  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/16/13  
 TIME PREPARED: 20:05:10  
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OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN:ACCOUNTS PAYABLE  
 DEPT 1500  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

035 109 984 3

BILL DUE DATE 11/01/13

ACCOUNT NUM/ID NO	SERVICE NAME		SERVICE ADDRESS				SERVICE CITY-STATE-ZIP				
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH		
EQP ADJ AT	EQP RT		FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE		
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL		
0396522450	MOUNTAIN WATER DISTRICT		TURKEY CREEK RD				TURKEY CREEK, KY 41514				A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -											
211 211	0.0	0.0	0.0	0.0	0	101	0.0000	0.0	101	B	
0.00	0.0000		.0004200-	0.16	24.46	0.00	2.24	0.00000	1.34	C	
441070313	K	1.0000	08-30	17971.000	10-03	18072.000 R	0.00	0.00	0.00	D	
441070313	D	1.0000	08-30	1.600	10-03	0.500 R	0.00	0.00	26.70	D	

CONSOLIDATED TOTALS: CUSTOMERS 6 CURRENT AMOUNT 390.81 TAX 25.34 ADJ/BB/ESP 0.00 TOTAL NEW CHARGES 416.15

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	12.37
CURRENT CHARGES	416.15
ADJUSTMENT/BB ADJ.	0.00
TOTAL NEW CHARGES	416.15
TOTAL DUE	428.52
IF PAID AFTER 11/01/13, ADD	12.03

READ CODE: R=RF READ

Rate Tariff: -000

Service Address:

Account Number	Total Amount Due	Due Date
031-985-610-0-7	\$12,095.99	Nov 11, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	20-	Oct 24, 2013

**Previous Charges:**

Total Amount Due At Last Billing \$ 87.75  
Late Payment Charge .94  
Payment 10/17/13 - Thank You -87.75  
\$ .94

**Previous Balance Due**

**Current KPCO Charges:**

Electric Billing Summary \$ 12,095.05

**\$12,095.99**

**Total Amount Due**

**Due Nov 11 , Add \$123.24 After This Date**

Questions About Bill or Service, Call:  
1-800-572-1113

Pay By Phone: 1-800-611-0964

KPCO Messages

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REPORT NO: MCS287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/24/13  
 TIME PREPARED: 19:34:01  
 PAGE: 1

OCTOBER 2013

MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/11/13

ACCOUNT NUM/ID NO	SERVICE NAME				SERVICE ADDRESS				SERVICE CITY-STATE-ZIP			
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B		
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	CONTRACT CAP	VOLT CONS	LATE PMT CHG	C		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D		
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		
0313498410	MOUNTAIN WATER DISTRICT				WOLFPIIT BRANCH RD				ELKHORN CITY, KY 41522			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	1,002	0.0000	0.0	1,002	B		
0.00	0.000		.0004200-	1.54	112.78	0.00	3.38	0.00000	0.00	C		
538254827	K	1.0000	09-18	76669.000	10-18	77671.000 R	0.00	0.00	116.16	D		
0315289550	MOUNTAIN WATER DISTRICT				MARROWBONE CREEK RD				ELKHORN CITY, KY 41534			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	376	0.0000	0.0	376	B		
0.00	0.000		.0004200-	0.57	60.46	0.00	1.81	0.00000	0.00	C		
428778088	K	1.0000	09-18	8125.000	10-18	8125.000 R	0.00	0.00	0.00	D		
428778088	K	1.0000	09-18	0.000	10-18	0.000 R	0.00	0.00	0.00	D		
428778088	K	1.0000	09-18	30292.000	10-18	30668.000 R	0.00	0.00	62.27	D		
0318497250	MOUNTAIN WATER DISTRICT				ROAD CREEK RD				ELKHORN CITY, KY 41522			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	20	0.0000	0.0	20	B		
0.00	0.000		.0004200-	0.03	13.86	0.00	0.42	0.00000	0.00	C		
533736898	K	1.0000	09-19	2967.000	10-18	2987.000 R	0.00	0.00	14.28	D		
0320204630	MOUNTAIN WATER DISTRICT				BOOKER FRK				PIKEVILLE, KY 41501			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
216 211	0.0	0.0	0.0	0.0	0	644	0.0000	0.0	644	B		
0.00	0.000		.0004200-	0.99	87.05	0.00	2.61	0.00000	0.00	C		
190214285	K	1.0000	09-12	48263.000	10-11	48907.000 R	0.00	0.00	89.66	D		
0323197500	MOUNTAIN WATER DISTRICT				BIGGS BR				PIKEVILLE, KY 41501-6512			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -												
010 015	0.0	0.0	0.0	0.0	0	667	0.0000	0.0	667	B		
0.00	0.000		.0004200-	1.03	66.37	0.00	1.99	0.00000	3.42	C		
428778086	K	1.0000	09-18	27202.000	10-16	27455.000 R	0.00	0.00	0.00	D		
428778086	K	1.0000	09-18	0.000	10-16	0.000 R	0.00	0.00	0.00	D		
428778086	K	1.0000	09-18	68197.000	10-16	68864.000 R	0.00	0.00	68.36	D		
0332550150	MOUNTAIN WATER DISTRICT				MILL BR				ASHCAMP, KY 41512			A

REPORT NO: MCSR0207  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/24/13  
 TIME PREPARED: 19:34:01  
 PAGE: 2

OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 11/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	ADJ/BB/ESP	TOT AMT DUE	D
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0.0	236	0.0000	0.0	236	B
0.00	0.000		.0004200-	0.36	42.13	0.00	1.26	0.00000	0.00	C
428777175	K	1.0000	09-20	9411.000	10-21	9411.000 R	0.00	0.00	0.00	D
428777175	K	1.0000	09-20	0.000	10-21	0.000 R	0.00	0.00	0.00	D
428777175	K	1.0000	09-20	28740.000	10-21	28976.000 R	0.00	0.00	43.39	D
0334252360	MOUNTAIN WATER DISTRICT		LICK FORK RD		ELKHORN CITY, KY 41522		A			
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	620	0.0000	0.0	620	B
0.00	0.000		.0004200-	0.96	85.33	0.00	2.56	0.00000	0.00	C
428778082	K	1.0000	09-18	18839.000	10-18	18848.000 R	0.00	0.00	0.00	D
428778082	K	1.0000	09-18	0.000	10-18	0.000 R	0.00	0.00	0.00	D
428778082	K	1.0000	09-18	60228.000	10-18	60848.000 R	0.00	0.00	87.89	D
0335070650	MOUNTAIN WATER DISTRICT		181 KELLY MOUNTAIN RD		SHELBY GAP, KY 41563-8340		A			
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	452	0.0000	0.0	452	B
0.00	0.000		.0004200-	0.70	70.42	0.00	2.11	0.00000	0.00	C
428778056	K	1.0000	09-20	15303.000	10-21	15303.000 R	0.00	0.00	0.00	D
428778056	K	1.0000	09-20	0.000	10-21	0.000 R	0.00	0.00	0.00	D
428778056	K	1.0000	09-20	42957.000	10-21	43409.000 R	0.00	0.00	72.53	D
0337425840	MOUNTAIN WATER DISTRICT		CEDAR CREEK RD		PIKEVILLE, KY 41501		A			
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	21	0.0000	0.0	21	B
0.00	0.000		.0004200-	0.03	13.99	0.00	0.85	0.00000	0.00	C
190234576	K	1.0000	09-11	1963.000	10-10	1984.000 R	0.00	0.00	14.84	D
0346001020	MOUNTAIN WATER DISTRICT		FERRELLS CREEK RD		BELCHER, KY 41513		A			
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	16	0.0000	0.0	16	B
0.00	0.000		.0004200-	0.03	13.34	0.00	0.40	0.00000	0.00	C
533611632	K	1.0000	09-19	2279.000	10-18	2295.000 R	0.00	0.00	13.74	D
0359561710	MOUNTAIN WATER DISTRICT		LICK CREEK RD		LICK CREEK, KY 41540		A			

REPORT NO: MCSK0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/24/13  
 TIME PREPARED: 19:34:01  
 PAGE: 3

OCTOBER 2013

MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 11/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	TOT AMT DUE	D	
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	22	0.0000	0.0	22	B
0.00	0.000		.0004200-	0.03	14.12	0.00	0.42	0.00000	0.00	C
190222870	K	1.0000	09-19	2181.000	10-18	2203.000 R	0.00	0.00	14.54	D
0367214160	MOUNTAIN WATER DISTRICT	N HERITAGE DR	JENKINS, KY 41537	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	8.4	0.0	8.4	0.0	0	1,430	0.0000	0.0	1,430	B
0.00	0.000		.0004200-	2.21	167.81	0.00	5.03	0.00000	0.00	C
428778785	K	1.0000	09-16	69067.000	10-15	70497.000 R	0.00	0.00	0.00	D
428778785	D	1.0000	09-16	8.400	10-15	8.400 R	0.00	0.00	172.84	D
0370074740	MOUNTAIN WATER DISTRICT	1431 UPPER CHLOE CRK	PIKEVILLE, KY 41501-6623	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	10	0.0000	0.0	10	B
0.00	0.000		.0000000	0.02	12.56	0.00	0.38	0.00000	0.00	C
533768864	K	1.0000	09-18	678.000	10-16	688.000 R	0.00	0.00	12.94	D
0383713390	MOUNTAIN WATER DISTRICT	WATER PLANT RD	ELKHORN CITY, KY 41559	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	0	0.0000	0.0	0	B
0.00	0.000		.0000000	0.00	11.24	0.00	0.34	0.00000	0.00	C
190231372	K	1.0000	09-18	0.000	10-18	0.000 R	0.00	0.00	11.58	D
0383731310	MOUNTAIN WATER DISTRICT	SUTTON BOTTOM RIGHT ST	SHELBIANA, KY 41562	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	59.5	0.0	59.5	0.0	0	36,291	0.0000	0.0	36,291	B
0.00	0.000		.0004200-	55.98	3,356.32	0.00	100.69	0.00000	0.00	C
435941615	K	1.0000	09-18	24854.000	10-16	61145.000 R	0.00	0.00	0.00	D
435941615	D	1.0000	09-18	59.900	10-16	59.500 R	0.00	0.00	3,457.01	D
0385572870	MOUNTAIN WATER DISTRICT	POWELLS CRK	PIKEVILLE, KY 41501	A						
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 229	0.0	0.0	0.0	0.0	0	1,769	0.0000	0.0	1,769	B

REPORT NO: MCSR0287  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 11/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A						
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C
METER NO	KIND	CONSTANT	PV DATE	PR DATE	READ	RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E	
0.00	0.000		.0004200-	2.74	179.18	0.00	5.38	0.00000	0.00	C
428777989	K	1.0000	09-18	42270.000	10-16	43036.000 R	0.00	0.00	0.00	D
428777989	K	1.0000	09-18	0.000	10-16	0.000 R	0.00	0.00	0.00	D
428777989	K	1.0000	09-18	3399.000	10-16	5168.000 R	0.00	0.00	184.56	D
0393434540	MOUNTAIN WATER	ABNER FORK RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	56.1	0.0	56.1	0.0	0	37,641	0.0000	0.0	37,641	B
0.00	0.000		.0004200-	58.06	3,456.30	0.00	103.69	0.00000	0.00	C
441095242	K	1.0000	09-19	15112.000	10-18	52753.000 R	0.00	0.00	0.00	D
441095242	D	1.0000	09-19	57.900	10-18	56.100 R	0.00	0.00	3,559.99	D
0395777970	MOUNTAIN WATER DISTRICT	MARROWBONE CREEK RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	31.8	0.0	31.8	0.0	0	12,374	0.0000	0.0	12,374	B
0.00	0.000		.0004200-	19.08	1,203.08	0.00	36.09	0.00000	0.00	C
455078636	K	1.0000	09-18	36178.000	10-18	48552.000 R	0.00	0.00	0.00	D
455078636	D	1.0000	09-18	32.200	10-18	31.800 R	0.00	0.00	1,239.17	D
0300475020	MOUNTAIN WATER DISTRICT	HURRICANE CRK								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	3.2	0.0	3.2	0.0	0	835	0.0000	0.0	835	B
0.00	0.000		.0004200-	1.29	100.79	0.00	3.02	0.00000	5.19	C
435979556	K	1.0000	09-20	22642.000	10-21	23477.000 R	0.00	0.00	0.00	D
435979556	D	1.0000	09-20	3.200	10-21	3.200 R	0.00	0.00	103.81	D
0335666420	MOUNTAIN WATER DISTRICT	US HIGHWAY 119 N								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	589	0.0000	0.0	589	B
0.00	0.000		.0004200-	0.90	83.10	0.00	7.63	0.00000	4.54	C
533603170	K	1.0000	09-12	78185.000	10-11	78774.000 R	0.00	0.00	90.73	D
0342787430	MOUNTAIN WATER DISTRICT	POUNDING MILL RD								A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 215	51.2	0.0	51.2	0.0	0	22,080	0.0000	0.0	22,080	B

REPORT NO: MCSR0087  
 OFFICE CD: 04011  
 PIKEVILLE

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT 031 985 610 0  
 ATTN: ACCOUNTS PAYABLE/OPERATIONS  
 DEPT 1400  
 PO BOX 3157  
 PIKEVILLE, KY 41502-3157

BILL DUE DATE 11/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP							
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	A
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C	
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ RC	ADJ/BB/ESP	TOT AMT DUE	D	
					BB ACCT BAL	DISTRIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E
0.00	0.000		.0004200-	34.06	2,112.36	0.00	63.37	0.00000	108.79	C
435943514	K	80.0000	09-18	15155.000	10-17	15431.000 R	0.00	0.00	0.00	D
435943514	D	80.0000	09-18	0.590	10-17	0.640 R	0.00	0.00	2,175.73	D
0344974200	MOUNTAIN WATER DISTRICT	HARDY LN					HARDY, KY 41531			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	11	0.0000	0.0	11	B
0.00	0.000		.0000000	0.02	12.69	0.00	0.38	0.00000	0.65	C
532701887	K	1.0000	09-13	802.000	10-16	813.000 R	0.00	0.00	13.07	D
0349891920	MOUNTAIN WATER DISTRICT	BILLY DOTSON BR					PHELPS, KY 41553			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 215	7.3	0.0	7.3	0.0	0	1,549	0.0000	0.0	1,549	B
0.00	0.000		.0004200-	2.39	176.57	0.00	5.30	0.00000	0.00	C
435941140	K	1.0000	09-18	80257.000	10-17	81806.000 R	0.00	0.00	0.00	D
435941140	D	1.0000	09-18	7.700	10-17	7.300 R	0.00	0.00	181.87	D
0350308720	MOUNTAIN WATER DISTRICT	BARRENSHEE CRK					FREEBURN, KY 41528			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
211 211	0.0	0.0	0.0	0.0	0	11	0.0000	0.0	11	B
0.00	0.000		.0000000	0.02	12.69	0.00	0.38	0.00000	0.65	C
190331439	K	1.0000	09-19	813.000	10-21	824.000 R	0.00	0.00	13.07	D
0359575990	MOUNTAIN WATER DISTRICT	10582 STATE HIGHWAY 1056					MC CARR, KY 41544-8402			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	0.0	0.0	0.0	0.0	0	58	0.0000	0.0	58	B
0.00	0.000		.0004200-	0.10	18.84	0.00	0.57	0.00000	0.00	C
533609168	K	1.0000	09-18	6244.000	10-16	6302.000 R	0.00	0.00	19.41	D
0388882630	MOUNTAIN WATER DISTRICT	POUNDING MILL RD					FREEBURN, KY 41528			A
SERVICE DELIVERY IDENTIFIER NUMBER: - - - -										
216 211	7.9	0.0	7.9	0.0	0	2,967	0.0000	0.0	2,967	B
0.00	0.000		.0004200-	4.57	253.99	0.00	7.62	0.00000	0.00	C
435941006	K	1.0000	09-18	97990.000	10-17	957.000 R	0.00	0.00	0.00	D
435941006	D	1.0000	09-18	11.300	10-17	7.900 R	0.00	0.00	261.61	D

REPORT NO: MCSN087  
OFFICE CD: 04011  
PIKEVILLE

AMERICAN ELECTRIC POWER  
SUMMARY OF CONSOLIDATED BILLING

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MOUNTAIN WATER DISTRICT  
ATTN: ACCOUNTS PAYABLE/OPERATIONS  
DEPT 1400  
PO BOX 3157  
PIKEVILLE, KY 41502-3157

031 985 610 0

BILL DUE DATE 11/11/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	A							
RVCL TAR METERED DM	PWR FCT BILL DEM	METERED KVAR	METERED RKVAH	METERED KWH	PF CONS	CONTRACT CAP	BILLING KWH	B			
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT	B&O TAX AMT	TAX AMT	VOLT CONS	LATE PMT CHG	C		
METER NO	KIND	CONSTANT	PV DATE	READ	PR DATE	READ	RC	BB AMT	ADJ/BB/ESP	TOT AMT DUE	D
				BB ACCT BAL	DISTIBUTION	GENERATION	TRANSMISSION	CC TOTAL	E		

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	26	11,737.37	357.68	0.00	12,095.05

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE		0.94
CURRENT CHARGES	12,095.05	
ADJUSTMENT/BB ADJ.	0.00	
TOTAL NEW CHARGES	12,095.05	12,095.05
TOTAL DUE		12,095.99
IF PAID AFTER 11/11/13, ADD	123.24	

READ CODE: R=RF READ



Service Address:

Rate Tariff: -000

Account Number	Total Amount Due	Due Date
033-644-124-1-5	\$192.52	Nov 5, 2013
Meter Number	Cycle-Route	Bill Date
Unmetered	16-	Oct 18, 2013

Previous Charges:  
Total Amount Due At Last Billing \$ 281.90  
Payment 10/04/13 - Thank You -281.90  
Previous Balance Due \$ .00  
Current KPCO Charges: \$ 192.52  
Electric Billing Summary \$192.52  
Total Amount Due  
Due Nov 5, Add \$9.62 After This Date

Questions About Bill or Service, Call:  
1-800-572-1113  
Pay By Phone: 1-800-611-0964  
KPCO Messages

CK  
Applied 271  
to Acc #  
03551036407

REPORT NO: MCS. 87  
 OFFICE CD: 04016  
 SOUTH WILLIAMSON

AMERICAN ELECTRIC POWER  
 SUMMARY OF CONSOLIDATED BILLING

DATE PREPARED: 10/18/13  
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OCTOBER 2013

MILLS, DARRELL E  
 264 ROCKHOUSE MILLS RD  
 INEZ, KY 41224-8376

033 644 124 1

BILL DUE DATE 11/05/13

ACCOUNT NUM/ID NO	SERVICE NAME	SERVICE ADDRESS	SERVICE CITY-STATE-ZIP	
RVCL TAR	METERED DM	PWR FCT	BILL DEM	METERED KVAR
EQP ADJ AT	EQP RT	FUEL RATE	FUEL AMOUNT	CURR MTR AMT
METER NO	KIND	CONSTANT	PV DATE	READ
				PR DATE
				READ RC
				BB ACCT BAL
				DISTRIBUTION
				PF CONS
				TAX AMT
				BB AMT
				GENERATION
				CONTRACT CAP
				VOLT CONS
				ADJ/BB/ESP
				TRANSMISSION
				BILLING KWH
				LATE PMT CHG
				TOT AMT DUE
				CC TOTAL

0311311670 MILLS, DARRELL E ROCKHOUSE RD GARG 1 TOMAHAWK, KY 41262 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
211 211	0.0	0.0	0.0	0.0
0.00	0.000	.0004200-	0.20	28.77
190409134	K	1.0000	09-10	2197.000
				10-10
				2331.000 R
				0.00
				0.00
				134 B
				1.57 C
				31.41 D

0330000518 MILLS, DARRELL E 264 ROCKHOUSE MILLS RD TOMAHAWK, KY 41262-8019 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
010 107	0.0	0.0	0.0	0.0
0.00	0.000	.0004200-	0.14	13.43
		0.0000	09-12	0.000
				10-10
				0.000
				0.00
				0.00
				95 B
				0.69 C
				13.83 D

0360000518 MILLS, DARRELL E 264 ROCKHOUSE MILLS RD INEZ, KY 41224-8376 A

SERVICE DELIVERY IDENTIFIER NUMBER: - - - -				
020 022	0.0	0.0	0.0	0.0
0.00	0.000	.0004200-	2.38	142.99
190409137	K	1.0000	09-10	34482.000
				10-10
				36024.000 R
				0.00
				0.00
				1,542 B
				7.36 C
				147.28 D

CONSOLIDATED TOTALS:	CUSTOMERS	CURRENT AMOUNT	TAX	ADJ/BB/ESP	TOTAL NEW CHARGES
	3	185.19	7.33	0.00	192.52

ACCOUNT SUMMARY:

PREVIOUS ACCOUNT BALANCE	0.00
CURRENT CHARGES	192.52
ADJUSTMENT/BB ADJ.	0.00
TOTAL NEW CHARGES	192.52
TOTAL DUE	192.52

IF PAID AFTER 11/05/13, ADD 9.62

READ CODE: R=RF READ