



July 30, 2014

RECEIVED

JUL 31 2014

PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

RE: Pipe Replacement Program (PRP) Annual Filing

Dear Mr. DeRouen,

Atmos Energy Corporation (Company) herewith submits an original and ten copies of its annual application for a change in PRP rates related to the projected period ending September 30, 2015. In Case No. 2009-00354, the Company agreed to file a tariff sheet and all supporting exhibits within 60 days prior to an effective date. The attached filing contains two parts:

1. First Revised Sheet No. 38 to be effective October 1, 2014.
2. First Revised Sheet No. 39 to be effective October 1, 2014.
3. Twelve exhibits which support the rates itemized on Sheet No. 39.

Please feel free to contact me at 270.685.8024 if you have any questions and/or need any additional information.

Sincerely,

A handwritten signature in black ink that reads "Mark A. Martin".

Mark A. Martin
Vice President – Rates & Regulatory Affairs

Enclosures

cc: Randy Hutchinson
Greg Waller
Greg Smith
Dennis Howard

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 31 2014

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY CORPORATION
TO ESTABLISH PRP RIDER RATES FOR THE
TWELVE MONTH PERIOD BEGINNING
OCTOBER 1, 2014

Case No. 2014-_____

APPLICATION

Comes now Atmos Energy Corporation ("Company") and respectfully applies to the Kentucky Public Service Commission ("Commission"), for approval to establish PRP Rider Rates for the 12-month period beginning October 1, 2014. In support of this Application, Company states as follows:

1. Company is a corporation duly qualified under the laws of the Commonwealth of Kentucky to carry on its business in the Commonwealth.
2. The Company is an operating public utility engaged in the business of supplying natural gas to the public in numerous cities, towns and communities in western and south central Kentucky.
3. A certified copy of Company's restated Articles of Incorporation, as amended, together with all amendments thereto, is on file in the records of the Commission and the same are incorporated herein by reference. See Case No. 2009-00354.
4. The Commission approved the Company's Pipe Replacement Program (PRP) in Case No. 2009-00354. The Company is filing this application in compliance with the Commission's Order in Case No. 2009-00354.

WHEREFORE, the Company respectfully requests the Commission to approve the attached PRP Rider Rates for the 12-month period beginning October 1, 2014.

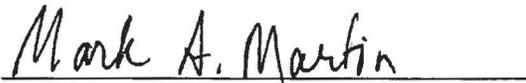
Respectfully submitted this 30 day of July, 2014.



Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

VERIFICATION

I, Mark A. Martin, being duly sworn under oath state that I am Vice President of Rates and Regulatory Affairs for Atmos Energy Corporation, Kentucky/Midstates Division, and that the statements contained in the foregoing Petition are true as I verily believe.



Mark A. Martin

CERTIFICATE OF SERVICE

I hereby certify that on the 30 day of July, 2014 the original of this Application, together with ten (10) copies of the Application, were mailed to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40206.



Mark R. Hutchinson

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Pipeline Replacement Program Rider
PRP

1. Applicable

Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.

2. Calculation of Pipe Replacement Rider Revenue Requirement

The PRP Revenue Requirement includes the following:

- a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes;
- b) Retirement and removal of plant related PRP construction;
- c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d) Depreciation expense on the PRP related Plant In-Service less retirement and removals;
- e) Reduction for savings in Operating and Maintenance expenses; and,
- f) Adjustment for ad valorem taxes.

3. Pipe Replacement Program Factors

All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in the Company's latest base gas rate case. (T)

The PRP Rider will be filed annually on or around August 1st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.

DATE OF ISSUE July 30, 2014
Month/Date/Year

DATE EFFECTIVE October 1, 2014
Month/Date/Year

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY NO. 2

FIRST REVISED SHEET NO. 39

CANCELLING PSC KY NO. 2

ORIGINAL SHEET NO. 39

Atmos Energy Corporation
(NAME OF UTILITY)

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2014 per billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$ 1.40		\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 4.40		\$0.00	(I)
Rate G-2	\$27.34	1-15000	\$0.0441 per 1000 cubic feet	(I,D)
		Over 15000	\$0.0296 per 1000 cubic feet	(I)
Rate T-3	\$22.58	1-15000	\$0.0458 per 1000 cubic feet	(I,D)
		Over 15000	\$0.0307 per 1000 cubic feet	(I)
Rate T-4	\$21.51	1-300	\$0.0728 per 1000 cubic feet	(I,D)
		301-15000	\$0.0486 per 1000 cubic feet	(I)
		Over 15000	\$0.0342 per 1000 cubic feet	(I)

DATE OF ISSUE July 30, 2014

MONTH / DATE / YEAR

DATE EFFECTIVE October 1, 2014

MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

**Atmos Energy Corporation
Pipe Replacement Program Filing
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ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
SURCHARGE SUMMARY

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ 1.40	0.0000
2	NON-RESIDENTIAL (Rate G-1)	\$ 4.40	0.0000
3	INTERRUPTIBLE (Rate G-2)	\$ 27.34	
4			0.0441
5			0.0296
6	TRANSPORTATION (T-3)	\$ 22.58	
7			0.0458
8			0.0307
9	TRANSPORTATION (T-4)	\$ 21.51	
10			0.0728
11			0.0486
12			0.0342

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
DEFICIENCY

Line Number	Description	Total
1	Project Additions	\$ 36,024,876
2	Project Retirements	<u>(3,770,848)</u>
3	Net Change to Gross Plant	\$ 32,254,027
4		
5	Cost of Removal to Accumulated Depr.	234,920
6	Retirements from Accumulated Depr.	3,770,848
7	Depreciation Accrual to Accumulated Depr.	<u>(445,499)</u>
8	Net Change to Accumulated Depreciation	3,560,269
9		
10	Net Change to Net Plant	\$ 35,814,297
11		
12	Accumulated Deferred Income Taxes	<u>(431,865)</u>
13	Net Change to Rate Base	\$ 35,382,432
14		
15	Rate of Return	<u>7.71%</u>
16	Required Operating Income	\$ 2,727,905
17		
18	Depreciation & Amortization Expense	445,499
19	O&M Savings	(18,145)
20	Ad Valorem Tax Increase	246,840
21	Income Taxes on Cost of Service Items	(262,261)
22	Income Taxes on Adjusted Interest Expense	<u>(398,061)</u>
23	Operating Income at Present Rates	\$ 13,871
24		
25	Deficiency	\$ 2,741,776
26	Tax Factor	<u>61.100%</u>
27	Total Proposed Rate Adjustment	\$ 4,487,359
28		
29	Project Cost True-up	\$ (152,221)
30	Revenue Recovery True-up	<u>\$ (18,344)</u>
31	Total True-up	\$ (170,565)
32		
33	Increase in deficiency	\$ 4,316,793

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY - TRUE-UP
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
DEFICIENCY

Line Number	Description	Actuals	As Filed and Approved
1	Project Additions	\$ 36,637,278	\$ 37,564,598
2	Project Retirements	(4,378,228)	(3,825,770)
3	Net Change to Gross Plant	\$ 32,259,051	\$ 33,738,828
4			
5	Cost of Removal to Accumulated Depr.	1,025,071	1,090,965
6	Retirements from Accumulated Depr.	4,378,228	3,825,770
7	Depreciation Accrual to Accumulated Depr.	(928,309)	(985,501)
8	Net Change to Accumulated Depreciation	4,474,990	3,931,234
9			
10	Net Change to Net Plant	\$ 36,734,040	\$ 37,670,063
11			
12	Accumulated Deferred Income Taxes	(959,206)	(1,026,664)
13	Net Change to Rate Base	\$ 35,774,834	\$ 36,643,399
14			
15	Rate of Return	8.74%	8.74%
16	Required Operating Income	\$ 3,125,225	\$ 3,201,101
17			
18	Depreciation & Amortization Expense	635,762	669,315
19	O&M Savings	(9,436)	(9,436)
20	Ad Valorem Tax Increase	282,267	295,215
21	Income Taxes on Cost of Service Items	(353,443)	(371,531)
22	Income Taxes on Adjusted Interest Expense	(464,644)	(475,925)
23	Operating Income at Present Rates	\$ 90,507	\$ 107,637
24			
25	Deficiency	\$ 3,215,732	\$ 3,308,739
26	Tax Factor	61.100%	61.100%
27	Total Proposed Rate Adjustment	\$ 5,263,063	\$ 5,415,284
28			
29	2012 approved deficiency	\$ 2,997,186	\$ 2,997,186
30			
31	Increase in deficiency	\$ 2,265,878	\$ 2,418,099 \$ (152,221)

ATMOS ENERGY CORPORATION - KENTUCKY
 Pipe Replacement Program
 Recovery Schedule

Line No.	Surcharge Report	Actual Recovery	Recovery Year	Approved Recovery Amt	Actual Recovery Amt	Over / (Under) Recovered	Carrying Charges	Total Over / (Under)	Weighted Average Cost of Capital
1	2012	Oct-11	Sep-12	2,997,186	2,998,293	1,107	97	1,204	8.74%
2	2013	Oct-12	Sep-13	5,415,284	5,431,048	15,763	1,377	17,140	8.74%
3				\$ 8,412,470	\$ 8,429,341	\$ 16,871	\$ 1,474	\$ 18,344	

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
ADDITIONS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Current Year: 2015	29,870,768	5,893,024	261,083	36,024,876
2					
3	Total Additions	<u>\$ 29,870,768</u>	<u>\$ 5,893,024</u>	<u>\$ 261,083</u>	<u>\$ 36,024,876</u>

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
RETIREMENTS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Current Year: 2015	\$2,049,296	1,607,552	114,000	3,770,848
2					
3	Total Retirements	<u>\$ 2,049,296</u>	<u>\$ 1,607,552</u>	<u>\$ 114,000</u>	<u>\$ 3,770,848</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
DEPRECIATION EXPENSE

Line Number	Description	Mains	Services	Meters	Total
1	Net Change to Gross Plant	\$ 27,821,472	\$ 4,285,472	\$ 147,083	
2	Depreciation Rates	2.45%	4.61%	8.03%	
3	Proforma Annual Depreciation Expense	\$ 681,626	\$ 197,560	\$ 11,811	\$ 890,997
4					
5	Current Year Change to Net Plant	\$ 27,821,472	\$ 4,285,472	\$ 147,083	
6	Depreciation Rates	2.45%	4.61%	8.03%	
7	Proforma Annual Depreciation Expense	\$ 681,626	\$ 197,560	\$ 11,811	\$ 890,997
8					
9	Depreciation Accrual to Accumulated Depreciation from Prior Approved Filing				\$ -
10	Accumulated Depreciation on Prior Additions (full years depreciation)				-
11	Accumulated Depreciation on Current Additions (half-year convention)				445,499
12					
13	Depreciation Accrual to Accumulated Depreciation				<u>\$ 445,499</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
DEFERRED INCOME TAXES

Line Number	Description	Mains	Services	Meters	Total
1	Net Change to Gross Plant				
2	2015	27,821,472	4,285,472	147,083	
3					
4	Total Change to Gross Plant	\$ 27,821,472	\$ 4,285,472	\$ 147,083	
5	Tax Depreciation Rates - Year 1	5.00%	5.00%	5.00%	
6	Year 1 Tax Depreciation Expense	1,391,074	214,274	7,354	1,612,701
7					
8					
9	Accumulated Tax Depreciation Expense				\$ 1,612,701
10	Accumulated Book Depreciation Expense				445,499
11	Accumulated Book - Tax Difference				\$ (1,167,203)
12					
13	Deferred Taxes at 37%				\$ (431,865)
14					
15	<u>Tax Rates</u>				
16	Ad Valorem Tax Rate	0.765%			
17	Income Tax Rate	38.90%			
18	State Tax Rate	6.00%			
19	Federal Tax Rate	35.00%			

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
RATE OF RETURN

Line Number	Description	Percent	Cost	Weighted Cost
1	ST Debt	5.2%	1.25%	0.06%
2	LT Debt	45.7%	6.19%	2.83%
3	Equity	<u>49.2%</u>	9.80%	<u>4.82%</u>
4		100.0%		7.71%

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
O&M SAVINGS

<u>Line Number</u>	<u>Description</u>	<u>Annual Savings</u>	<u>Accumulative Savings</u>
1	First year 2015 savings	\$ 18,145	\$ 18,145

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2014 THROUGH SEPTEMBER 2015
 CUSTOMERS & VOLUMES

Line Number	Tariff	Description		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
<u>Customers</u>																	
1	G-1	Residential	Fiscal 2015 Bud	152,312	153,392	155,263	156,787	156,963	156,979	156,916	155,489	154,208	152,340	152,134	151,134	1,853,915	
2	G-1	Commercial Firm	Fiscal 2015 Bud	17,136	17,431	17,670	17,846	17,833	17,901	17,875	17,674	17,519	17,162	17,087	16,976	210,110	
3	G-1	Public Authority	Fiscal 2015 Bud	1,565	1,576	1,583	1,584	1,585	1,582	1,577	1,578	1,580	1,558	1,582	1,568	18,916	
4	G-1	Industrial Firm	Fiscal 2015 Bud	207	207	207	207	207	207	207	207	207	207	207	207	2,484	
5																-	
6	G-2	Commercial Interruptible	Fiscal 2015 Bud	3	3	3	3	3	3	3	3	3	3	3	3	36	
7	G-2	Industrial Interruptible	Fiscal 2015 Bud	6	6	6	6	6	6	6	6	6	6	6	6	72	
8	G-2	Public Authority Interruptible	Fiscal 2015 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-	
9																-	
10	T-3	Transportation Interruptible	Fiscal 2015 Bud	64	64	60	58	59	61	64	62	62	62	62	63	741	
11	T-4	Transportation Firm	Fiscal 2015 Bud	122	122	122	121	121	122	122	121	121	121	118	120	1,453	
12				171,415	172,800	174,913	176,611	176,776	176,861	176,770	175,140	173,706	171,459	171,199	170,077	2,087,727	
13																	
14	<u>Volumes</u>																
15																	
16	G-2	Commercial Interruptible	Fiscal 2015 Bud	2,311	2,687	3,018	2,380	2,599	2,526	2,355	2,311	2,311	2,311	2,311	2,311	29,429	
17	G-2	Industrial Interruptible	Fiscal 2015 Bud	9,475	17,438	10,875	10,362	43,635	18,372	30,986	12,445	9,201	12,595	14,538	12,317	202,239	
18	G-2	Public Authority Interruptible	Fiscal 2015 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-	
19																-	
20	T-3	Transportation Interruptible	Fiscal 2015 Bud	577,342	637,289	642,846	635,749	713,744	641,979	677,900	626,497	578,229	578,524	580,179	582,145	7,472,422	
21	T-4	Transportation Firm	Fiscal 2015 Bud	459,420	526,336	621,704	673,566	819,974	700,008	691,951	517,760	404,486	404,486	427,983	461,607	6,709,280	
22				1,048,548	1,183,750	1,278,444	1,322,057	1,579,951	1,362,885	1,403,192	1,159,012	994,226	997,915	1,025,010	1,058,380	14,413,371	

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2015 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2739.8" Transmission Line Replacement - Aiken Rd Purchase to Buck Creek Rd	Replace 8" pipe with 45,725' +/- (8.66 miles) of 12" steel distribution pipe.	-	14,072,489			4,020					
PRP.2609.Dawson Springs FY15	Replace 1 mile of 4" bare pipe feeding Dawson Springs	-	1,292,797			4,020					
PRP.2635.FY15 North Seminary CC	2015 PRP for Company Crew in Princeton, KY. 780' of 2" on North Seminary from Main Street to W. Shephardson. 16 services to replace at \$1,650 each for a total of \$26,400.	16	36,240			4,020					
	Contractor			22,400			180				
	Material			2,880	1,120						
	Overhead			8,165	362		58				
PRP.2635.FY15 Sturgis Road	2015 PRP to replace 6,782' of 4" pipe from Bellville St to Harmon Drive. Project will have 83 services at \$1,650 each for a total of \$136,950. Budget services for March	83	446,864			4,020					
	Contractor			116,200			934				
	Material			14,940	5,810						
	Overhead			42,358	1,877		302				
PRP.2635.Maple Street FY15	2015 PRP Marion, KY replacing 5418' of 2" Pipe on Maple St. 67 Services at \$1,650 ea for a total of \$110,550. Budget services for April	67	343,965			4,020					
	Contractor			93,800			754				
	Material			12,060	4,690						
	Overhead			34,193	1,515		243				
PRP.2636.Coast Guard Ln FY15 CC	Install 1500' of 2" PE. IP to IP. 23 Services for a total of \$37,950. Installation by Company PRP Crew.	23	31,207			4,020					
	Contractor			32,200			259				
	Material			4,140	1,610						
	Overhead			11,738	520		84				
PRP.2636.Colonial Court FY15	Install 2,000' of 2" PE. IP to IP. 43 services at \$1,650 each for a total of \$70,950	43	112,624			4,020					
	Contractor			60,200			484				
	Material			7,740	3,010						
	Overhead			21,945	972		156				

PRP.2636.Dublin Lane FY15	Dublin Lane, Lee Court, Burdette Court, Ohio Street Hanning Lane, Herr Ave, Woodford Ave. Install 1220' of 6" PE. LP to IP. Replace 106 services at \$1,650 each for a total of \$175,900	106	387,305			4,020	
	Contractor			148,400			1,193
	Material			19,080	7,420		
	Overhead			54,096	2,397		385
PRP.2636.East 11th FY15	East 11th, Glendale Ave, Parkdale Dr. Install 900' of 4" PE and 910' of 2" PE. IP to IP. 61 services at \$1,650 each for a total of \$100,650	61	105,786			4,020	
	Contractor			85,400			686
	Material			10,980	4,270		
	Overhead			31,131	1,379		222
PRP.2636.Ewing Rd/West 2nd FY15	Install 5565' of 2" PE and 432' of 4" PE. LP to IP. 67 services at \$1,650 each for a total of \$110,550	67	365,541			4,020	
	Contractor			93,800			754
	Material			12,060	4,690		
	Overhead			34,193	1,515		243
PRP.2636.Greenville 4" FY15	Greenville 4" HDPE. R/W Clearing. Replace fence at TB Station. Replace Regulator Station. Install 10,117' of 4" HD PE. 9 Services stub ups for a total of \$14,850	9	1,190,198			4,020	
	Contractor			12,600			101
	Material			1,620	630		
	Overhead			4,593	203		33
PRP.2636.Old Greenville Feed FY15 CC	Old Greenville feed line. Replace 2,100' with 2" PE. 7 Services for a total of \$11,550. Installation by Company PRP crew.	7	6,760			4,020	
	Contractor			9,800			79
	Material			1,260	490		
	Overhead			3,572	158		25
PRP.2636.River Road FY15	River Road, 1st, Fielden Ave, Gilmour Court, Cullen Ave. Install 5922' of 2" PE. Low pressure to IP. Replace 66 services at \$1,650 each for a total of \$108,900.	66	370,460			4,020	
	Contractor			92,400			743
	Material			11,880	4,620		
	Overhead			33,682	1,492		240
PRP.2636.Sunset Dr FY15	Sunset Drive, Westview Drive, Wink Court. Install 1,756' of 4" PE and 3809' of 2" PE. IP to IP. 119 Services at \$1,650 each for a total of \$196,350	119	336,417			4,020	
	Contractor			166,600			1,339
	Material			21,420	8,330		
	Overhead			60,730	2,691		432
PRP.2637.FY15.Harrison	4,725 ft of 4 inch steel and 885 ft of 2 inch steel at Harrison from 25th to 28th.	115	401,347			4,020	
	Contractor			161,000			1,294
	Material			20,700	8,050		
	Overhead			58,689	2,600		418

PRP.2637.FY15.Madison	1,500 ft of 6 inch steel and 3,785 ft of 4 inch steel going from 3rd and Madison to 19th and Monroe in Paducah.	114	397,076			4,020	
	Contractor			159,600			1,283
	Material			20,520	7,980		
	Overhead			58,179	2,578		414
PRP.2734.2nd b/w Bowder & Caldwell	Install 700' of 2" PE on East 2nd between Bowder and Caldwell. Replace 16 services.	16	58,657			4,020	
	Contractor			22,400			180
	Material			2,880	1,120		
	Overhead			8,165	362		58
PRP.2734.Armstrong Russellville	Install 1,000' of 2" PE at Armstrong Street in Russellville. Replace 8 services.	8	58,137			4,020	
	Contractor			11,200			90
	Material			1,440	560		
	Overhead			4,083	181		29
PRP.2734.Bristow Rd @ Louisville Rd	Replace 1,700 ft. of 1 1/4" bare steel on Bristow Rd and Louisville with 2" PE. Total services replaced (8).	8	121,842			4,020	
	Contractor			11,200			90
	Material			1,440	560		
	Overhead			4,083	181		29
PRP.2734.Bypass & College State St.	Replace 9500' of 4" LP and 2" LP bare steel with 4" IP and 2" IP PE at . Replace 50 services.	50	447,836			4,020	
	Contractor			70,000			563
	Material			9,000	3,500		
	Overhead			25,517	1,131		182
PRP.2734.Center Line Phase II	Install 6,200' of 8" steel at outlet of Purchase #1 across from Jennings Creek. Replace 3 services.	3	1,905,727			4,020	
	Contractor			4,200			34
	Material			540	210		
	Overhead			1,531	68		11
PRP.2734.Church & Nugent	Install 2,350' of 2" PE on Church and Nugent. Replace 28 services.	28	164,942			4,020	
	Contractor			39,200			315
	Material			5,040	1,960		
	Overhead			14,290	633		102
PRP.2734.Clay St. @ 14th.	Install 3,038' of 2" PE from Clay St. to 12th. Replace 42 services.	42	519,449			4,020	
	Contractor			58,800			473
	Material			7,560	2,940		
	Overhead			21,434	950		153
PRP.2734.Crewdson - Old barren River	Install 6,200' of 6" PE. at outlet of TB #1 to Woodford Ave. Replace 100 services.	100	572,491			4,020	
	Contractor			140,000			1,125
	Material			18,000	7,000		
	Overhead			51,034	2,261		363
PRP.2734.East 11th St Park to Kenton	Install 1,774' of 2" and 4" PE East 11th from Park to Kenton. Replace 40 services.	40	133,982			4,020	
	Contractor			56,000			450
	Material			7,200	2,800		
	Overhead			20,414	904		145
PRP.2734.Glendale & Kirby	Install 2,200' of 2" PE from Glendale & Kirby to McElroy & Neal. Replace 44 services	44	157,640			4,020	
	Contractor			61,600			495
	Material			7,920	3,080		
	Overhead			22,455	995		160

PRP.2734.Henry @ McElroy	Install 700 ft. of 2" PE on Henry @ McElroy in Bowling Green. Replace 14 services	14	57,085			4,020	
	Contractor			19,600			158
	Material			2,520	980		
	Overhead			7,145	317		51
PRP.2734.High St. from Cabell to 14th St. Alley	Install 1,400' of 6" PE on High Street from Cabell to 14th Street alley and convert to IP. Replace 34 services. Also install 1,200' of 2" PE on 1400 block of Indianolia. Replaces 18 services	18	193,955			4,020	
	Contractor			25,200			203
	Material			3,240	1,260		
	Overhead			9,186	407		65
PRP.2734.Madison Ave.	Install 1,800' of 2" and 200' of 6" PE. Replace 20 services.	20	158,568			4,020	
	Contractor			28,000			225
	Material			3,600	1,400		
	Overhead			10,207	452		73
PRP.2734.Russ 9th St.	Install 3,405' of 4" and 2" PE from W 9th to Nashville Rd and tie in to Russell St. Replace 42 services.	42	334,075			4,020	
	Contractor			58,800			473
	Material			7,560	2,940		
	Overhead			21,434	950		153
PRP.2734.Vine St. from Wade to Glen Lily Rd.	Install 1,100' of 2" IP on Vine Street from Wade to Glen Lily Rd. Replace 23 services.	23	78,712			4,020	
	Contractor			32,200			259
	Material			4,140	1,610		
	Overhead			11,738	520		84
PRP.2734.West 10th,Payne, & Stubbins	Install 6,500' of 2" PE on existing LP west of Main, 10th, 11th, Payne and Stubbins. Will convert to IP. Replace 75 services.	75	481,342			4,020	
	Contractor			105,000			844
	Material			13,500	5,250		
	Overhead			38,276	1,696		273
PRP.2735.FY15 Woodlawn	Replace 5557' of LP 4" & 6" bare steel with IP 2" PE (86 services - \$141,900)	86	412,922			4,020	
	Contractor			120,400			968
	Material			15,480	6,020		
	Overhead			43,889	1,944		313
PRP.2735.FY15.HC Dale Heights	Replace 2587' of 4" bare steel with 4" PE (48 services - \$79,200)	48	198,490			4,020	
	Contractor			67,200			540
	Material			8,640	3,360		
	Overhead			24,496	1,085		174
PRP.2735.FY15.Mun.Buckner	Replace 2518' of 2" bare steel with 2" PE (33 services - \$54,450)	33	175,416			4,020	
	Contractor			46,200			371
	Material			5,940	2,310		
	Overhead			16,841	746		120
PRP.2735.FY15.Mun.East Back	Replace 2142' of 2" bare steel with 2" PE (30 services - \$49,500)	30	152,155			4,020	
	Contractor			42,000			333
	Material			5,400	2,100		
	Overhead			15,310	678		109
PRP.2735.FY15.Mun.Old Main	Replace 814' of 2" bare steel with 2" PE (17 services - \$28,050)	17	54,710			4,020	
	Contractor			23,800			191
	Material			3,060	1,190		
	Overhead			8,676	384		62

PRP.2735.FY15.Mun.Washington	Replace 3217' of 2" bare steel with 2" PE (26 services - \$42,900)	26	215,605			4,020	
	Contractor			36,400			293
	Material			4,680	1,820		
	Overhead			13,269	588		94
PRP.2735.Glas.E Main	Replace 1885' of 4" bare steel with 4" PE (29 services - \$47,850)	29	142,103			4,020	
	Contractor			40,600			326
	Material			5,220	2,030		
	Overhead			14,800	656		105
PRP.2736.Clay St FY15	PRP Clay Street. Replacing 7,750' of 4" and 8,355' of 2". Total number of Services at 263 at \$1,650 each for a total of \$433,950 (June and July)	263	976,751			4,020	
	Contractor			368,200			2,939
	Material			47,340	18,410		
	Overhead			134,219	5,946		956
PRP.2736.Metcalf FY15 CC	PRP Company Crew to replace 240' section of 4" bare steel pipe. 4 Services at \$1,650 each for a total of \$6,600.	4	4,518			4,020	
	Contractor			5,600			45
	Material			720	280		
	Overhead			2,041	90		15
PRP.2736.Robin Rd FY15 CC	PRP Company crew to replace 825' of 2" bare pipe. Pre and post camera. We will be removing Robin Road LP Station. 16 services at \$1,650 each for a total of \$26,400	16	10,267			4,020	
	Contractor			22,400			180
	Material			2,880	1,120		
	Overhead			8,165	362		58
PRP.2736.Walnut St FY15	PRP Walnut Street. Replacing 4,235' of 4" and 3,305' of 2". Total Services 87 at \$1,650 each for a total of \$143,550 (Aug and Sept)	87	468,195			4,020	
	Contractor			121,800			979
	Material			15,660	6,090		
	Overhead			44,400	1,967		316
PRP.2737.Lexington/Greenville	Replace 5300' of bare steel with 3850 2" & 1450 of 6" - (87 services - \$143,550)	87	410,001			4,020	
	Contractor			121,800			979
	Material			15,660	6,090		
	Overhead			44,400	1,967		316
PRP.2737.MARIMON-OFFICE-HIGH	REPLACE 6700' OF BARE PIPE REPLACEMENT-MARIMON FROM CANE RUN TO OFFICE, EAST OFFICE FROM MARIMON TO ROBARDS, MAPLE, HIGH, MONTROSE AND BALLARD STREETS. * (REPLACING 96 SERVICES - \$158,400)	96	554,046			4,020	
	Contractor			134,400			1,080
	Material			17,280	6,720		
	Overhead			48,993	2,171		349
PRP.2738.Legion Park to Barbara St	Replace 2673' of 2" bare steel with 4" PE (28 service at \$46,200)	28	309,405			4,020	
	Contractor			39,200			315
	Material			5,040	1,960		
	Overhead			14,290	633		102
PRP.2738 Legion Park to Penick	Replace 2404' of 4" & 825' of 2" bare steel, (33 services at \$54,450)	33	258,691			4,020	
	Contractor			46,200			371
	Material			5,940	2,310		
	Overhead			16,841	746		120

PRP.2738.W Hodgenville Ave	Replace 2367' of 2" bare pipe (31 services \$51,150 for service costs)	31	184,976		4,020			
	Contractor			43,400			349	
	Material			5,580	2,170			
	Overhead			15,821	701		113	
Total specific budgeted projects & bare steel functional			29,870,768	4,893,486	216,800	192,960	34,843	
	Non specific bare steel functional			999,538	44,283		7,117	
Total budgeted 2015 projects			29,870,768	5,893,024	261,083	192,960	41,960	\$2,049,296 1,607,552 114,000