

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

July 29, 2014

RECEIVED

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

JUL 28 2014

PUBLIC SERVICE
COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2014 –

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its September quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to increase its current rates to tariff sales customers by \$0.7590 per Mcf effective with its September 2014 billing cycle on August 28, 2014. The increase is composed of a decrease of (\$0.1435) per Mcf in the Average Commodity Cost of Gas, a decrease of (\$0.0305) per Mcf in the Average Demand Cost of Gas, a decrease of (\$.1125) per Mcf in the Actual Cost Adjustment, an increase of \$0.0002 per Mcf in the Special Agency Service Adjustment and an increase of \$1.0453 per Mcf in the Balancing Adjustment. Please feel free to contact me at 859-288-0242 or jmcoop@nisource.com if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2014 --

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE SEPTEMBER 2014 BILLINGS**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	June-14 <u>CURRENT</u>	September-14 <u>PROPOSED</u>	<u>DIFFERENCE</u>	
1	Commodity Cost of Gas	\$5.2195	\$5.0760	(\$0.1435)
2	Demand Cost of Gas	\$1.4590	\$1.4285	(\$0.0305)
3	Total: Expected Gas Cost (EGC)	\$6.6785	\$6.5045	(\$0.1740)
4	SAS Refund Adjustment	(\$0.0003)	(\$0.0001)	\$0.0002
5	Balancing Adjustment	(\$1.0504)	(\$0.0051)	\$1.0453
6	Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7	Actual Cost Adjustment	\$0.4847	\$0.3722	(\$0.1125)
8	Gas Cost Incentive Adjustment	\$0.0189	\$0.0189	\$0.0000
9	Cost of Gas to Tariff Customers (GCA)	\$6.1314	\$6.8904	\$0.7590
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0205	\$0.0203	(\$0.0002)
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	\$6.6241	\$6.6361	\$0.0120

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Sep - Nov 14

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$6.5045	11-30-14
2	Actual Cost Adjustment (ACA) Schedule No. 2	\$0.3722	08-31-15
3	SAS Refund Adjustment (RA) Schedule No. 5	(\$0.0001)	02-28-15
4	Balancing Adjustment (BA) Schedule No. 3	(\$0.0051)	02-28-15
5	Gas Cost Incentive Adjustment Schedule No. 6 Case No. 2014-00028	\$0.0189	02-28-15
6	Gas Cost Adjustment		
7	Sep - Nov 14	<u>\$6,8904</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$6,6361</u>	

DATE FILED: July 29, 2014

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Sep - Nov 14

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,076,000)		\$0.0153	\$16,463
2	Injection			1,438,000		\$0.0153	\$22,001
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,076,000		\$4.8991	\$5,271,432
Total							
4	Volume	= 3		1,076,000			
5	Cost	sum(1:3)					\$5,309,896
6	Summary	4 or 5		1,076,000			\$5,309,896
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		694,000			\$2,873,160
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		84,000			\$386,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 7, Lines 21, 22		(63,000)			(\$257,851)
10	Total	7 + 8 + 9		715,000			\$3,001,309
Total Supply							
11	At City-Gate	Line 6 + 10		1,791,000			\$8,311,205
Lost and Unaccounted For							
12	Factor					-0.9%	
13	Volume	Line 11 * 12				(16,119)	
14	At Customer Meter	Line 11 + 13		1,697,963		1,774,881	
15	Less: Right-of-Way Contract Volume					373	
16	Sales Volume	Line 14-15		1,697,590			
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$4.8959	
18	Annualized Unit Cost of Retention	Sch. 1, Sheet 7, Line 24				\$0.1514	
19	Including Cost of Pipeline Retention	Line 17 + 18				\$5.0473	
20	Uncollectible Ratio	CN 2013-00167				0.00568963	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0287	
22	Total Commodity Cost	line 19 + line 21				\$5.0760	
23	Demand Cost	Sch.1, Sht. 2, Line 10				\$1.4285	
24	Total Expected Gas Cost (EGC)	Line 22 + 23				\$6.5045	

A/ BTU Factor = 1.0453 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Sep - Nov 14

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual September 2014 - August 2015	Sch. No.1, Sheet 3, Ln. 41	\$20,485,010
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$348,077
3	Less Storage Service Recovery from Delivery Service Customers		-\$177,796
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,959,137
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		14,741,000 Dth
	Heat content		1.0453 Dth/MCF
5	In MCF		14,102,172 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume	5 * 6	126,920 MCF
8	Right of way Volumes		<u>2,682</u>
9	At Customer Meter	5 - 7 - 8	13,972,570 MCF
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 23	\$1.4285 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
September 2014 - August 2015

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5090	12	\$3,999,695
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0289	12	\$3,906,671
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$6.0680	12	\$1,457,339
6	Subtotal	sum(1:5)			\$17,683,150
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$4.2917	12	\$1,493,048
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,485,010

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,485,010
	City-Gate Capacity:					
2	Columbia Gas Transmission Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total	2 + 3 + 4		3,226,728 Dth		
6	Divided by Average BTU Factor			1.045 Dth/MCF		
7	Total Capacity - Annualized	Line 5/ Line 6		3,086,892 Mcf		
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.6361 /Mcf		
9	Firm Volumes of IS/SS and GSO Customers	4,371	12	52,452 Mcf		
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers	Line 8 * Line 9		to Sheet 2, line 2		\$348,077

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Sep - Nov 14

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
 but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Sep-14	1,375,000	\$5,670,000		(1,165,000)	210,000	
2	Oct-14	757,000	\$3,101,000		(273,000)	484,000	
3	Nov-14	0	\$52,000		0	0	
4	Total 1+2+3	2,132,000	\$8,823,000	\$4.14	(1,438,000)	694,000	\$2,873,160

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Sep - Nov 14

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Sep-14	19,000	\$86,000
2	Oct-14	27,000	\$121,000
3	Nov-14	38,000	\$179,000
4	Total 1 + 2 + 3	84,000	\$386,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Sep - Nov 14

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

	<u>Units</u>	Sep - Nov 14	Dec - Feb 15	Mar - May 15	Jun - Aug 15	Annual September 2014 - August 2015		
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	2,216,000	1,362,000	3,101,000	4,228,000	10,907,000	
2	Commodity Cost Including Transportation		\$9,209,000	\$6,091,000	\$12,389,000	\$16,952,000	\$44,641,000	
3	Unit cost	\$/Dth					\$4.0929	
Consumption by the remaining sales customers								
11	At city gate	Dth	1,788,000	6,027,000	2,281,000	507,000	10,603,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	1,771,908	5,972,757	2,260,471	502,437	10,507,573
14	Heat content		Dth/MCF	1.0453	1.0453	1.0453	1.0453	
15	In MCF	13 / 14	MCF	1,695,119	5,713,917	2,162,509	480,663	10,052,208
16	Portion of annual	line 15, quarterly / annual		16.9%	56.8%	21.5%	4.8%	100.0%
Gas retained by upstream pipelines								
21	Volume	Dth	63,000	141,000	85,000	82,000	371,000	
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21	To Sheet 1, line 9	\$257,851	\$577,096	\$347,894	\$335,616	\$1,518,457
23	Allocated to quarters by consumption			\$256,619	\$862,484	\$326,468	\$72,886	\$1,518,457
24	Annualized unit charge	23 / 15	To Sheet 1, line 18	\$0.1514	\$0.1509	\$0.1510	\$0.1516	\$0.1511

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING SEPTEMBER 2014

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	9,134,041		
3	Contract Tolerance Level @ 5%	456,702		
4	Percent of Annual Storage Applicable to Transportation Customers		4.05%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0289	
8	SCQ Charge - Annualized		<u>\$3,906,671</u>	
9	Amount Applicable To Transportation Customers			<u>\$158,220</u>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			<u>\$13,961</u>
14	SST Commodity Charge			
15	Rate		0.0164	
16	Projected Annual Storage Withdrawal, Dth		8,454,000	
17	Total Cost		<u>\$138,646</u>	
18	Amount Applicable To Transportation Customers			<u>\$5,615</u>
19	Total Cost Applicable To Transportation Customers			<u>\$177,796</u>
20	Total Transportation Volume - Mcf			18,249,001
21	Flex and Special Contract Transportation Volume - Mcf			(9,510,800)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,738,201
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		<u>\$0.0203</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

COLUMBIA GAS OF KENTUCKY
CASE NO. 2014- Effective September 2014 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.4285	
Demand ACA (Schedule No. 2, Sheet 1, Line 22)	(\$0.2779)	
Total Refund Adjustment (Schedule No. 4)	\$0.0000	
SAS Refund Adjustment (Schedule No. 5, Sheet 1, Line 17)	<u>(\$0.0001)</u>	
Total Demand Rate per Mcf	\$1.1505	← to Att. E, line 15

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$5.0760
Commodity ACA (Schedule No. 2, Sheet 1, Line 29)	\$0.6501
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 20)	(\$0.0051)
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2014-00028)	<u>\$0.0189</u>
Total Commodity Rate per Mcf	\$5.7399

CHECK:	\$1.1505
	<u>\$5.7399</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$6.8904

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 29)	\$0.6501
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 20)	(\$0.0051)
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2014-00028)	<u>\$0.0189</u>
Total Commodity Rate per Mcf	\$0.6639

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.

STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE TWELVE MONTHS ENDED JUNE 30, 2014

Line No.	Month	Total Sales Volumes	Standby Service Sales Volumes	Net Applicable Sales Volumes	Average Expected Gas Cost Rate	Gas Cost Recovery	Standby Service Recovery	Total Gas Cost Recovery	Cost of Gas Purchased	(OVER)/UNDER RECOVERY	Off System Sales (Accounting)	Capacity Release Passback	Information Only Marketed Capacity Release
		Per Books Mcf (1)	Mcf (2)	Mcf (3)=(1)-(2)	\$/Mcf (4) = (5/3)	\$ (5)	\$ (6)	\$ (7)=(5)+(6)	\$ (8)	\$ (9)=(8)-(7)	(10)	\$ (11)	\$ (12)
1	July 2013	197,605	214	197,391	\$6.7878	\$1,339,858	\$31,830	\$1,371,689	\$79,087	(\$1,292,602)	\$86,170	\$4,160	(\$88,845)
2	August 2013	206,812	164	206,648	\$6.7862	\$1,402,365	\$30,576	\$1,432,941	\$392,050	(\$1,040,891)	\$83,411	\$6,482	(\$92,916)
3	September 2013	196,048	1,368	194,680	\$6.2015	\$1,207,303	\$36,917	\$1,244,219	\$462,002	(\$782,217)	\$74,727	\$7,832	(\$95,846)
4	October 2013	240,041	711	239,330	\$6.1519	\$1,472,332	\$32,764	\$1,505,096	\$3,601,797	\$2,096,701	\$95,850	\$5,117	(\$90,281)
5	November 2013	707,392	2,451	704,941	\$6.1546	\$4,338,610	\$40,386	\$4,378,996	\$7,772,716	\$3,393,720	\$88,420	\$7,674	(\$95,766)
6	December 2013	1,619,777	1,631	1,618,146	\$5.9838	\$9,682,682	\$36,540	\$9,719,223	\$10,772,260	\$1,053,037	\$132,595	\$13,614	(\$108,611)
7	January 2014	2,251,468	2,160	2,249,328	\$5.9826	\$13,456,849	\$38,677	\$13,495,526	\$16,889,180	\$3,393,655	\$123,425	\$27,615	(\$136,217)
8	February 2014	2,473,143	4,946	2,468,197	\$5.9889	\$14,781,748	\$51,305	\$14,833,052	\$16,995,242	\$2,162,189	\$201,253	\$16,615	(\$115,224)
9	March 2014	1,843,602	2,717	1,840,885	\$6.2169	\$11,444,573	\$41,203	\$11,485,775	\$11,780,126	\$294,351	\$115,043	\$13,615	(\$111,856)
10	April 2014	998,349	1,732	996,617	\$6.2179	\$6,196,824	\$37,187	\$6,234,010	\$2,792,105	(\$3,441,906)	\$55,830	\$4,053	(\$93,183)
11	May 2014	394,758	1,359	393,399	\$6.2289	\$2,450,452	\$35,414	\$2,485,866	\$3,760,789	\$1,274,924	\$84,647	\$3	(\$85,736)
12	June 2014	217,298	264	217,034	\$6.6836	\$1,450,566	\$30,209	\$1,480,775	(\$99,152)	(\$1,579,927)	\$43,194	\$438	(\$86,072)
13	TOTAL	11,346,313	19,717	11,326,596		\$69,224,161	\$443,007	\$69,667,168	\$75,198,202	\$5,531,034	\$1,164,565	\$106,217	(\$1,200,554)
14	Off-System Sales									(\$1,164,565)			
15	Capacity Release									(\$106,217)			
16	Gas Cost Audit									\$0			
17	TOTAL (OVER)/UNDER-RECOVERY									<u>\$4,260,253</u>			
18	Demand Revenues Received									\$16,827,439			
19	Demand Cost of Gas 1/									<u>\$13,689,584</u>			
20	Demand (Over)/Under Recovery									<u>(\$3,137,855)</u>			
21	Expected Sales Volumes for the Twelve Months End Aug. 31, 2015									11,293,252			
22	DEMAND ACA TO EXPIRE AUGUST 31, 2015									<u>(\$0.2779)</u>			
23	Commodity Revenues Received									\$52,839,751			
24	Commodity Cost of Gas									<u>\$60,237,836</u>			
25	Commodity (Over)/Under Recovery									\$7,398,085			
26	Gas Cost Uncollectible ACA									<u>(\$56,364)</u>			
27	Total Commodity (Over)/Under Recovery									<u>\$7,341,721</u>			
28	Expected Sales Volumes for the Twelve Months End Aug. 31, 2015									11,293,252			
29	COMMODITY ACA TO EXPIRE AUGUST 31, 2015									<u>\$0.6501</u>			
30	TOTAL ACA TO EXPIRE AUGUST 31, 2015									<u><u>\$0.3722</u></u>			

1/ Per final order in case no. 2004-00462 dated March 29, 2005, Demand Cost of Gas shown is net of customer sharing credits of 50% of Capacity Release and Off System Sales profits, and credit for recovery through the SVAS Balancing Charge on Sheet 7a of the tariff.

**STATEMENT SHOWING ACTUAL COST
RECOVERY FROM CUSTOMERS TAKING STANDBY
SERVICE UNDER RATE SCHEDULE IS AND GSO
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014**

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) \$/Mcf	SS Commodity Recovery (3) \$
1	July 2013	214	\$5.2668	\$1,127
2	August 2013	164	\$5.2668	\$864
3	September 2013	1,368	\$5.2668	\$7,205
4	October 2013	711	\$4.2852	\$3,047
5	November 2013	2,451	\$4.6900	\$11,495
6	December 2013	1,631	\$4.6900	\$7,649
7	January 2014	2,160	\$4.5314	\$9,786
8	February 2014	4,946	\$4.5314	\$22,414
9	March 2014	2,717	\$4.5314	\$12,312
10	April 2014	1,732	\$4.7533	\$8,233
11	May 2014	1,359	\$4.7533	\$6,460
12	June 2014	264	\$4.7533	\$1,255
13	Total SS Commodity Recovery			\$91,846

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) \$/Mcf	SS Demand Recovery (3) \$
14	July 2013	4,646	\$6.6085	\$30,703
15	August 2013	4,496	\$6.6085	\$29,712
16	September 2013	4,496	\$6.6085	\$29,712
17	October 2013	4,496	\$6.6097	\$29,717
18	November 2013	4,371	\$6.6097	\$28,891
19	December 2013	4,371	\$6.6097	\$28,891
20	January 2014	4,371	\$6.6097	\$28,891
21	February 2014	4,371	\$6.6097	\$28,891
22	March 2014	4,371	\$6.6097	\$28,891
23	April 2014	4,371	\$6.6241	\$28,954
24	May 2014	4,371	\$6.6241	\$28,954
25	June 2014	4,371	\$6.6241	\$28,954
26	Total SS Demand Recovery			\$351,161
27	TOTAL SS AND GSO RECOVERY			\$443,007

Columbia Gas of Kentucky, Inc.
 Gas Cost Uncollectible Charge - Actual Cost Adjustment
 For the 12 Months Ending June 30, 2014

Schedule No. 2
 Sheet 3 of 3

Line No.	Class	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
1	Actual Cost	\$ 4,134	\$ (36,888)	\$ 18,348	\$ 13,895	\$ 38,489	\$ 75,578	\$ 92,945	\$ 81,881	\$ 53,357	\$ 21,764	\$ 27,917	\$ 628	\$ 392,047
2	Actual Recovery	\$ 14,637	\$ 15,344	\$ 13,138	\$ 15,991	\$ 34,563	\$ 103,488	\$ 92,815	\$ 63,667	\$ 49,848	\$ 27,688	\$ 10,753	\$ 6,479	\$ 448,411
3	(Over)/Under Activity	\$ (10,503)	\$ (52,233)	\$ 5,210	\$ (2,096)	\$ 3,926	\$ (27,910)	\$ 130	\$ 18,215	\$ 3,509	\$ (5,925)	\$ 17,164	\$ (5,851)	\$ (56,364)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
 Effective Billing Unit 1 September 2014**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2013-00173	(\$105,634)	
4	Less: actual amount distributed	<u>(\$91,233)</u>	
5	REMAINING AMOUNT		(\$14,401)
6	<u>RECONCILIATION OF GAS COST INCENTIVE ADJUSTMENT</u>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2013-00039	\$100,622	
9	Less: actual amount collected	<u>\$127,047</u>	
10	REMAINING AMOUNT		(\$26,425)
11	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2013-00303	(\$129,508)	
14	Less: actual amount distributed	<u>(\$132,753)</u>	
15	REMAINING AMOUNT		\$3,245
16	TOTAL BALANCING ADJUSTMENT AMOUNT		<u>(\$37,581)</u>
17	Divided by: Projected Sales Volumes for the six months ended		
18	ended February 28, 2015		7,407,137
19	BALANCING ADJUSTMENT (BA) TO		
20	EXPIRE February 28, 2015		\$ (0.0051)

Columbia Gas of Kentucky, Inc.
Supplier Refund Adjustment
Supporting Data

Case No. 2013-00173

Expires May 31, 2014

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$105,634)
June 2013	251,110	(\$0.0081)	(\$2,034)	(\$103,600)
July 2013	195,877	(\$0.0081)	(\$1,587)	(\$102,013)
August 2013	205,716	(\$0.0081)	(\$1,666)	(\$100,347)
September 2013	195,075	(\$0.0081)	(\$1,580)	(\$98,767)
October 2013	237,797	(\$0.0081)	(\$1,926)	(\$96,841)
November 2013	701,983	(\$0.0081)	(\$5,686)	(\$91,155)
December 2013	1,603,459	(\$0.0081)	(\$12,988)	(\$78,167)
January 2014	2,234,695	(\$0.0081)	(\$18,101)	(\$60,066)
February 2014	2,447,868	(\$0.0081)	(\$19,828)	(\$40,238)
March 2014	1,827,318	(\$0.0081)	(\$14,801)	(\$25,437)
April 2014	985,605	(\$0.0081)	(\$7,983)	(\$17,453)
May 2014	392,136	(\$0.0081)	(\$3,176)	(\$14,277)
June 2014	(15,319)	(\$0.0081)	\$124	(\$14,401)

SUMMARY:

REFUND AMOUNT	(\$105,634)
AMOUNT REFUNDED	(\$91,233)
REMAINING AMOUNT	<u>(\$14,401)</u>

**Columbia Gas of Kentucky, Inc.
 Gas Cost Incentive Adjustment
 Supporting Data**

Case No. 2013-00039

Expires February 28, 2014

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
				\$100,622
March 2013	1,745,112	\$0.0108	\$18,847	\$81,775
April 2013	1,306,791	\$0.0108	\$14,113	\$67,661
May 2013	437,586	\$0.0108	\$4,726	\$62,936
June 2013	273,461	\$0.0108	\$2,953	\$59,982
July 2013	198,734	\$0.0108	\$2,146	\$57,836
August 2013	207,742	\$0.0108	\$2,244	\$55,592
September 2013	199,510	\$0.0108	\$2,155	\$53,437
October 2013	242,102	\$0.0108	\$2,615	\$50,823
November 2013	714,805	\$0.0108	\$7,720	\$43,103
December 2013	1,635,059	\$0.0108	\$17,659	\$25,444
January 2014	2,286,737	\$0.0108	\$24,697	\$748
February 2014	2,516,459	\$0.0108	\$27,178	(\$26,430)
March 2014	(496)	\$0.0108	(\$5)	(\$26,425)
			\$127,047	

SUMMARY:

SURCHARGE AMOUNT	\$100,622
AMOUNT COLLECTED	<u>\$127,047</u>
TOTAL REMAINING TO BE COLLECTED	(\$26,425)

**Columbia Gas of Kentucky, Inc.
 Balancing Adjustment
 Supporting Data**

Case No. 2013-00303

Expires February 28, 2014

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$129,508)
September 2013	191,216	(\$0.0175)	(\$3,346)	(\$126,162)
October 2013	242,102	(\$0.0175)	(\$4,237)	(\$121,925)
November 2013	714,805	(\$0.0175)	(\$12,509)	(\$109,416)
December 2013	1,635,059	(\$0.0175)	(\$28,614)	(\$80,802)
January 2014	2,286,737	(\$0.0175)	(\$40,018)	(\$40,784)
February 2014	2,516,459	(\$0.0175)	(\$44,038)	\$3,254
March 2014	(496)	(\$0.0175)	\$9	\$3,245
TOTAL SURCHARGE COLLECTED			(\$132,753)	

SUMMARY:

REFUND AMOUNT	(\$129,508)
AMOUNT REFUNDED	(\$132,753)
REMAINING AMOUNT	\$3,245

SPECIAL AGENCY SERVICE ADJUSTMENT

SCHEDULE NO. 5

COLUMBIA GAS OF KENTUCKY, INC.

**SPECIAL AGENCY SERVICE
 ACTUAL SAS VOLUMES DELIVERED
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2014**

<u>Line No.</u>	<u>Month</u>	<u>SAS Volumes Delivered (Mcf)</u>
1	July 2013	5,350
2	August 2013	3,249
3	September 2013	1,016
4	October 2013	0
5	November 2013	0
6	December 2013	0
7	January 2014	0
8	February 2014	0
9	March 2014	0
10	April 2014	0
11	May 2014	0
12	June 2014	0
13	TOTAL SAS VOLUMES DELIVERED	9,615
14	TOTAL AGENCY FEE TO BE REFUNDED	(\$480.75)
15	(Line No. 13 * \$0.05 per MCF)	
16	DIVIDED BY: Projected Sales for the six months ended February 28, 2015	7,407,137
17	ANNUAL AGENCY FEE REFUND ADJUSTMENT	(\$0.0001)
18	(EXPIRES February 28, 2015)	

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST							
Reservation Charge 3/4/	\$ 4.830	0.280	0.059	0.336	0.393	5.898	0.1938
Commodity							
Maximum	¢ 1.02	0.00	0.50	0.00	0.00	1.52	1.52
Minimum	¢ 1.02	0.00	0.50	0.00	0.00	1.52	1.52
Overrun 4/							
Maximum	¢ 16.90	0.92	0.69	1.10	1.29	20.90	20.90
Minimum	¢ 1.02	0.00	0.50	0.00	0.00	1.52	1.52

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Issued On: April 1, 2014

Effective On: May 1, 2014

Columbia Gas Transmission, LLC
 FERC Tariff
 Fourth Revised Volume No. 1

V.1.
 Currently Effective Rates
 FTS Rates
 Version 25.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS							
Reservation Charge 3/	\$ 5.000	0.280	0.059	0.336	0.393	6.068	0.1994
Commodity							
Maximum	¢ 1.04	0.00	0.50	0.00	0.00	1.54	1.54
Minimum	¢ 1.04	0.00	0.50	0.00	0.00	1.54	1.54
Overrun							
Maximum	¢ 17.48	0.92	0.69	1.10	1.29	21.48	21.48
Minimum	¢ 1.04	0.00	0.50	0.00	0.00	1.54	1.54

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

3/ Minimum reservation charge is \$0.00.

Issued On: April 1, 2014

Effective On: May 1, 2014

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS								
Reservation Charge 3/ \$	1.509	-	-	-	-	-	1.509	0.0496
Capacity 3/ ¢	2.89	-	-	-	-	-	2.89	2.89
Injection ¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal ¢	1.53	-	-	-	-	-	1.53	1.53
Overrun 3/ ¢	10.91	-	-	-	-	-	10.91	10.91

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u>	<u>Total Effective</u>	<u>Daily Rate</u>
	(1)	(2)	(3)
	1/	1/	1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
Overrun			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate per Dth

	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS			
Reservation Charge 1/ Commodity	\$ 0.509	0.509	0.0167
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.67	1.67	1.67

1/ Minimum reservation charge is \$0.00.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133
	L		\$5.0714						
	1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245
	2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443
	3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409
	4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778
	5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560
	6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862
	L		\$0.1668						
	1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977
	2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960
	3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353
	4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754
	5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419
	6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601

Maximum Reservation Rates 2/, 3/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0			\$11.937					
				5					
		\$5.7125			\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133
	L		\$5.0714						
	1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245
	2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443
	3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409
	4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778
	5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560
	6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	0,64%		1,69%	2,44%	2,96%	3,50%	3,93%	4,63%
L		0,39%						
1	0,77%		1,27%	2,08%	2,47%	2,99%	3,58%	4,06%
2	2,44%		1,34%	0,39%	0,60%	0,99%	1,57%	2,05%
3	3,03%		2,47%	0,60%	0,27%	1,32%	1,84%	2,36%
4	3,61%		2,79%	1,33%	1,56%	0,61%	0,86%	1,39%
5	4,07%		3,58%	1,57%	1,84%	0,86%	0,85%	1,05%
6	4,83%		4,21%	2,08%	2,36%	1,31%	0,71%	0,43%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0018		\$0.0070	\$0.0109	\$0.0135	\$0.0163	\$0.0186	\$0.0223
L		\$0.0006						
1	\$0.0025		\$0.0049	\$0.0090	\$0.0110	\$0.0137	\$0.0168	\$0.0192
2	\$0.0109		\$0.0053	\$0.0006	\$0.0016	\$0.0035	\$0.0065	\$0.0089
3	\$0.0135		\$0.0110	\$0.0016	\$0.0000	\$0.0052	\$0.0077	\$0.0102
4	\$0.0163		\$0.0126	\$0.0053	\$0.0064	\$0.0017	\$0.0029	\$0.0055
5	\$0.0186		\$0.0168	\$0.0065	\$0.0077	\$0.0029	\$0.0029	\$0.0038
6	\$0.0223		\$0.0192	\$0.0089	\$0.0102	\$0.0051	\$0.0022	\$0.0008

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.20%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.20%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

RETAINAGE PERCENTAGES

Transportation Retainage	1.917%
Gathering Retainage	0.534%
Storage Gas Loss Retainage	0.120%
Ohio Storage Gas Lost Retainage	0.150%
Columbia Processing Retainage/1	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

RETAINAGE PERCENTAGE

Transportation Retainage 0.637%

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1505	5.7399	9.1570	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1505	5.7399	9.1570	I
Next 350 Mcf per billing period	1.7520	1.1505	5.7399	8.6424	I
Next 600 Mcf per billing period	1.6659	1.1505	5.7399	8.5563	I
Over 1,000 Mcf per billing period	1.5164	1.1505	5.7399	8.4068	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		5.7399 ^{2/}	6.2842	I
Over 30,000 Mcf per billing period	0.2890		5.7399 ^{2/}	6.0289	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6361		6.6361	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1505	5.7399	7.7054	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.5045 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE July 29, 2014
DATE EFFECTIVE August 28, 2014 (Unit 1 September)
ISSUED BY Herbert A. Miller, Jr. /s/
TITLE President

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6361		6.6361	I
Standby Service Commodity Charge per Mcf			5.7399	5.7399	I
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	
Banking and Balancing Service					
Rate per Mcf		0.0203		0.0203	R
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0203		0.0203	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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TITLE	President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u>
	\$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$0.6639	I
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RATE SCHEDULE SVAS

Balancing Charge -- per Mcf	\$0.9879	R
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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TITLE	President