

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RE EIVE

IN THE MATTER OF:

JUL 18 2014

APPLICATION OF NATURAL GAS OF KENTUCKY )  
FOR APPROVAL OF CONSTRUCTION OF )  
AN INTRASTATE NATURAL GAS PIPELINE )  
ISSUANCE OF A CERTIFICATE OF )  
CONVENIENCE AND NECESSITY AND )  
APPROVAL OF FINANCING )

PUBLIC SERVICE  
COMMISSION

CASE NO. 2014-00259

**PETITION FOR CONFIDENTIALITY**

Natural Gas of Kentucky(NGK) petitions for an order granting confidential protection of certain information in exhibits included in its application pursuant to 807 KAR 5:001, Section 13 and KRS 61.878. The information provided in the application and exhibits involves commercial information that if disclosed could cause substantial competitive harm to NGK. This information is not publicly available. It would be difficult or impossible for someone to discover this information from other sources. If this information were available to competitors in this form, they could use it to the competitive detriment of NGK. This information is not generally disclosed to non-management employees of NGK and is protected internally by the Company as proprietary information. The disclosure of this proprietary information would result in significant or irreparable competitive harm to NGK by providing its competitors with non-reciprocal competitive advantage. No public purpose is served by the disclosure of such information.

The Kentucky Open Records Act exempts from disclosure certain confidential or proprietary information. KRS 61.878(1)(c). To qualify for this exemption, and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the information would permit an unfair commercial advantage to competitors of the party

seeking confidentiality.

1. Project cost, exhibit 4, method of financing and special contract (exhibit 6).

Project cost, customer's financial contribution to the financing, customer's usage, contract terms and related information gives competitors of NGK as well as competitors of Scotty's information that could be used to negotiate favorable terms for themselves as well as develop marketing strategies harmful to NGK or those specific customers. With the identity of the customer and the knowledge of the monetary and service terms, competitors would have information that would enable them to unfairly compete with NGK.

The cost of the project, the financial terms among Scotty's and NGK and the contract terms all provide detailed proprietary financial information about both NGK and Scotty's and the economics of the project. Any public interest in favor of disclosure of the information is outweighed by the competitive interest in keeping the information confidential thereby enabling NGK and Scotty's to successfully compete for business in Kentucky and by the need to protect confidential business plans such as the Scotty's pipeline extension. Disclosure of the information in question would put both NGK and Scotty's at a competitive disadvantage and potentially harm each by giving competitors detailed information concerning the planning strategies, costs, marketing incentives and other information that would allow competitors to leverage that information to their advantage. Highway construction bids are extremely competitive and any information that becomes publically available benefits competitors and harms NGK and Scotty's.

2. Exhibits 5 and 7 - pro forma financial statement, balance sheet and income statement and current debt.

These exhibits contain highly sensitive information about the NGK's financial condition, its expectations, business operations and other closely held information. NGK derives independent economic value from the issuance of contracts and other financing methods with advantageous terms and rates. Its profit, operating expenses and other aspects of its financial condition are contained in the pro forma and income statements. Maintaining the propriety of this information is essential to the financial integrity of its ability to successfully compete for projects, private financing and favorable market terms. This information is highly sensitive and would provide any competitor with information that could not be obtained or derived from any other source.

All of this information is protected by the scope of confidentiality. The applicable statutes provide that "records confidentially disclosed to an agency or required by any agency to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records" shall remain confidential unless otherwise ordered by a court of competent jurisdiction." KRS 81.878(1). The natural gas and highway construction industries are very competitive. NGK has active competitors, who could use this information to their advantage and to the direct disadvantage of NGK. NGK would be at a competitive threat of loss of business due to the ability of its competitors to leverage the information to their advantage. The public disclosure of the contract terms negotiated with each customer and critical monetary terms would permit an unfair advantage to those competitors. With the identity of the customer and the knowledge of the contract terms, competitors would have inside information to target these customers. For these reasons, the terms in the

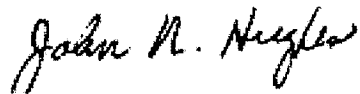
contracts are exempt from public disclosure pursuant to KRS 61.878(c)(1). The contract terms are also excluded from public disclosure by KRS 278.160(3).

The Supreme Court of Kentucky has held that “disclosure of [this financial information] would unfairly advantage competing operators. The most obvious disadvantage may be the ability to ascertain the economic status of the entities without the hurdles systematically associated with acquisition of such information. *Marina Management Servs. v. Cabinet for Tourism, Dep't of Parks*, 906 S.W.2d 318, 319 (Ky. 1995); see also *Hoy v. Kentucky Indus. Revitalization Auth.*, 907 S.W.2d 766, 768 (Ky. 1995) (“It does not take a degree in finance to recognize that such information concerning the inner workings of a corporation is generally recognized as confidential or proprietary and falls within the wording of KRS 61.878(1)(c).”).

NGK requests that the information be held confidentially indefinitely. The statutes cited above do not allow for disclosure at any time. Given the competitive nature of the natural gas business and the efforts of non-regulated competitors to encroach upon traditional markets, it is imperative that regulated information remain protected and that the integrity of the information remain secure.

For these reasons, NGK requests that the items identified in this petition be treated as confidential. Should the Commission determine that some or all of the material is not to be given confidential protection, NGK requests a hearing prior to any public release of the information to preserve its rights to notice of the grounds for the denial and to preserve its right of appeal of the decision.

Submitted by:



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Attorney for Natural Gas of Kentucky

Exhibit 4

Confidential

### NGK Scotty's Upton Project

total mileage
row/ft.
pipe
labor
reclaim
big road bores
small road bores
land costs LGE tap loc
LGE telemetry
Tap LGE
equip maintenance
housing travel expans
surveying/mapping
legal/engineering
contingency
Total cost estimate

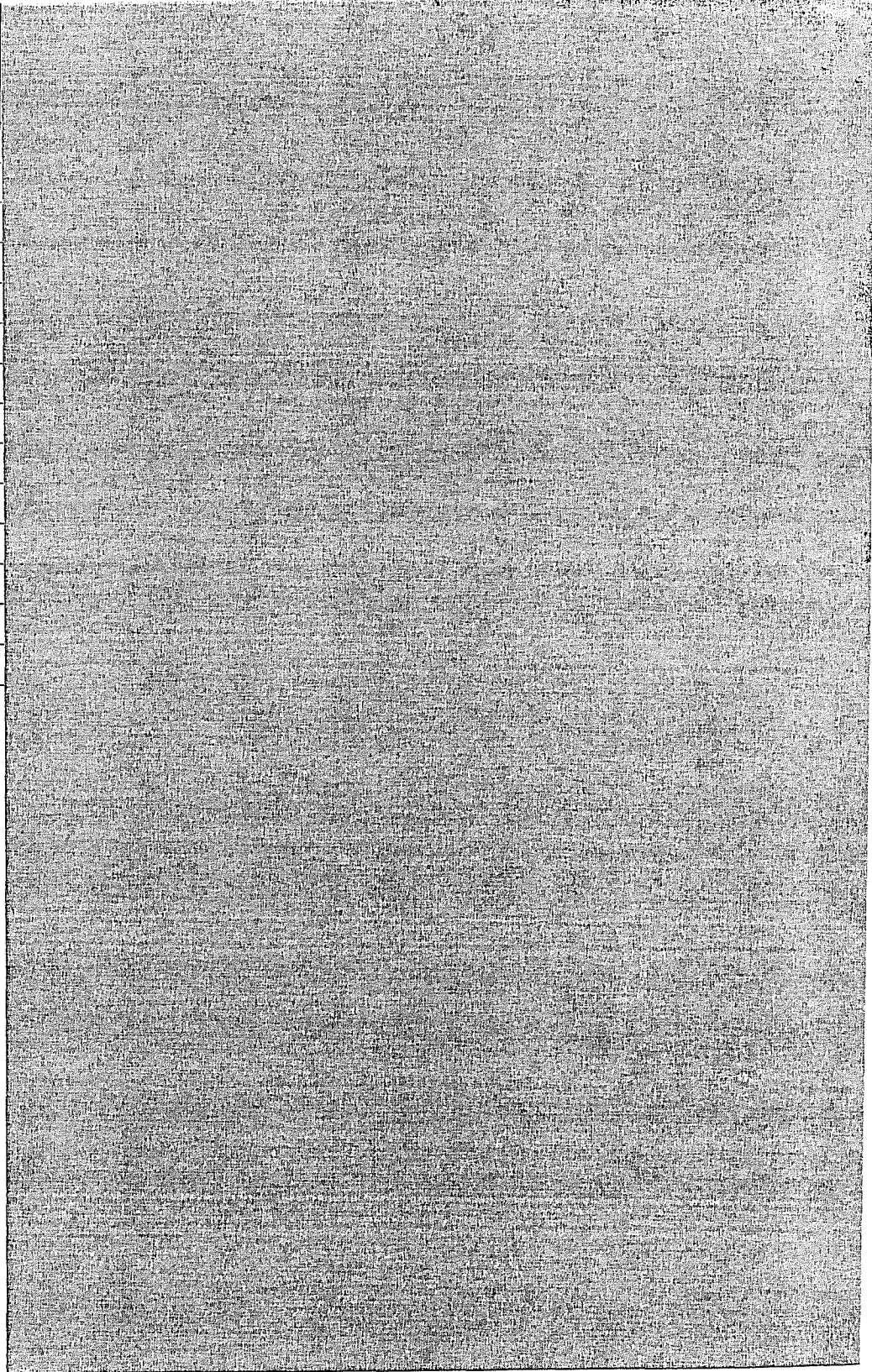


Exhibit 5  
Confidential



Project Location: Upton, KY  
 Project Description: New Pipeline to Scotty's Plant

Assumptions	
Expected Growth in Sales Volume & Operating Costs	
Projected Revenue / Before addition	\$
Historical Operating Expenses (% of Revenues)	
Payments for project	\$
Pipeline projected costs	\$

Description	Comments	Year 1	Year 2	Year 3	Year 4	Year 5
Pipeline Costs	Project Total					
Payments						
Net Project Financing Proceeds / (Expenses)						
Historical Revenues / Existing Pipelines						
Operating Costs / Current NGK Pipelines						
Operating Costs / Upton Project Pipeline						
Expected Cash Provided from NGK						

Note 1 - Operating costs include Insurance, Labor costs, I

Note 2 - Additional operating costs for new project are: o

1

Exhibit 6

Confidential

## GAS TRANSPORTATION AGREEMENT

THIS AGREEMENT, made and entered into this *3<sup>RD</sup>* day of July, 2014, by and between SCOTTY'S CONTRACTING AND STONE, LLC referred to as "Customer," and NATURAL GAS OF KENTUCKY, INC., referred to as "Company".

WHEREAS, Customer owns and operates an asphalt plant in Hardin County, Kentucky, which plant currently does not have access to natural gas service of any kind; and

WHEREAS, Customer has obtained a supply of gas for use at its facilities upon receipt of transportation from Company; and

WHEREAS, Customer or Customer's Agent has entered into an agreement or agreements with a natural gas supplier or suppliers for the delivery of natural gas owned by Customer to Customer's facilities in Kentucky, and

WHEREAS, Company will construct a natural gas pipeline transportation facility for delivery of Customer's gas to Customer's Plant pursuant to the terms and conditions contained herein.

NOW THEREFORE, in consideration of these mutual agreements, covenants and conditions, Company and Customer agree as follows:

### ARTICLE I

#### Definitions:

- 1.1 RATE shall mean the charge to be paid by Customer to Company for each MCF of gas delivered from the Receipt Point to Customer's Plant Delivery Point as specified in Article 7. This rate is subject to any adjustment by Louisville Gas & Electric Company of its approved tariff rates or conditions of service.
- 1.2 DELIVERY POINT(s) shall mean the point(s) designated or mutually agreed by Customer and Company for delivery of the gas from Louisville Gas & Electric Company's Pipeline (Receipt Point) to the facilities of the Company.
- 1.3 QUANTITY shall mean the maximum amount of gas measured in MCF per day which Customer expects to be delivered by Company at the Delivery Point(s) at Customer's Plant. Customer agrees to deliver to or cause to be delivered to Company's Receipt Point for transportation to Customer's facilities sufficient gas supply to meet the requirements of this Agreement and Company agrees to accept deliveries of natural gas belonging to Customer or its agents at Company's Receipt Point from Louisville Gas & Electric Company to be transported and redelivered to Customer.

## ARTICLE II

### Term:

- 2.1 The term of the Agreement shall commence on March 1, 2015, which shall be the execution date and shall remain in effect for an [REDACTED] from the date of the execution and shall automatically renew for a [REDACTED] (the initial term). Thereafter, it may be renewed on a year to year term (renewal term), unless terminated by either party upon sixty (60) days written notice prior to the end of the initial term or any renewal term.

## ARTICLE III

### Delivery Point(s), Pressure, and Title:

- 3.1 Company shall cause the gas to be delivered to Customer at the Delivery Point(s) mutually agreed upon. Gas will be delivered at a pressure which is sufficient for delivery into Customer's facilities. Customer or Customer's agent shall at all times retain title to the gas while it is being transported by Company to Customer's Plant. Company shall be deemed to be in control and possession of the gas until it is redelivered to Customer at the point of delivery, but shall not have title to the gas at any time.
- 3.2 Customer or Customer's agent warrants for itself, its successor and assigns, that it will at the time of delivery to Company for transportation have good and merchantable title to all gas so delivered, free and clear of all liens, encumbrances and claims whatsoever. Customer will indemnify Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery to Company for transportation
- 3.3 Location of facilities for final delivery of gas: At Customer's Asphalt Plant in Hardin County, Kentucky.
- 3.4 Minimum/maximum pressures: Six Pounds minimum

ARTICLE IV

Quantity:

- 4.1 Company agrees to transport all natural gas used at Customer's asphalt plant located in Hardin County, Kentucky, over the facilities to be constructed by Company for the term of this Agreement, subject to any capacity or operational limitations of such facilities and Customer agrees to transport all gas used at this asphalt plant exclusively from Company for the term of this Agreement. Customer shall use only natural gas transported by Company as the exclusive fuel source at this facility. Customer shall submit to Company a nomination for the quantity (including allowances for fuel, compression, and shrinkage) of gas Customer expects to transport during the next calendar month on or before ten days prior to the first day of such month, specifying its nominated quantity in MCF/day on a form supplied by Company. Customer shall be responsible for current payment of any penalties or other transporter charges resulting from imbalances caused by its failure to properly match its nominations and its purchases. Company shall be responsible for current payment of any penalties or transporter charges resulting from imbalances caused by its failure to effect transportation of the nominated quantities to the Delivery Point(s). At least every sixty (60) days, the parties shall reduce to zero imbalances for all but the current month, by making tender of gas volumes, cash payments, or other adjustment as appropriate.
- 4.2 Daily maximum volume [REDACTED]

ARTICLE V

Measurement Facilities:

- 5.1 At or near each Delivery Point(s) or any other mutually agreeable point, Company at its sole expense and discretion shall construct and install a metering station and grant and assign to Customer or Customer's representative all necessary rights of ingress and egress to the metering station site. The metering facilities shall be designed, owned, and constructed by Company.
- 5.2 Company's representative shall operate and maintain the measuring facilities including their reading, calibration, and adjustment. Volumes shall be computed and the facility maintained and operated in accordance with accepted national industry standards. Adjustments will be made for measurement errors in excess of two percent (2%) in accordance with standard pipeline practices and procedure. Customer shall have the right to install check measurement facilities provided that such does not interfere with the operation of the above mentioned measuring facilities. Any meter found on test to register an amount not more than 2% fast or slow will be deemed to be correct, but will be corrected at once to read accurately. In the

event any meter and/or instrument on test is to be found to be more than 2% fast or slow, Company will repair or replace the meter and billing adjustments will be made for the natural gas delivered during the entire period said meter and or instrument was registering inaccurately, if definitely known; otherwise said period will in no event be deemed to extend prior to the beginning of the last monthly billing period preceding the one giving rise to complaint or request for test, and such adjustment will be in full settlement of all claims which may arise on account of such inaccuracy. Adjustment will be made upon the basis of the best data available, using the first of the following methods which is feasible: (a) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or (b) by estimating the quantity of natural gas delivered by comparison with deliveries during preceding periods under similar conditions when accurate registration was obtained. Company will make provisions for reading its meter(s) and other related equipment at regular intervals. Company's charts or records applying to this Agreement will be accessible to Customer for inspection and examination at all reasonable times.

ARTICLE VI

Quality:

- 6.1 The gas delivered by Company shall be of pipeline quality and conform to the specifications set forth in the applicable tariff of the Louisville Gas & Electric Company system.

ARTICLE VII

Price:

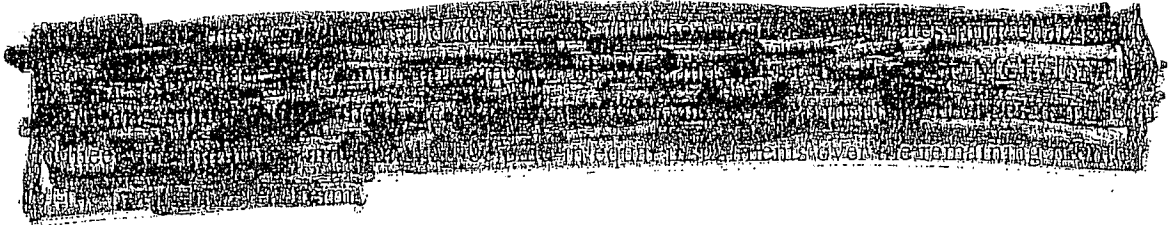
- 7.1 Customer agrees to pay Company for each MCF of gas transported from Company's interconnection with Louisville Gas & Electric Company(Receipt Point) to the place of final delivery at Customer's Plant (Delivery Point) for the calendar month being billed, which shall total: (b)(7)(C)

[REDACTED]

Such price will be the [REDACTED] over Company's facilities and is inclusive of any and all costs, fees, royalties, gathering, treating, and transportation expenses, subject to Sections 7.2 and 7.3, and Company agrees to indemnify, defend and hold Customer harmless from any and all obligation or liability for same.

- 7.2

[REDACTED]

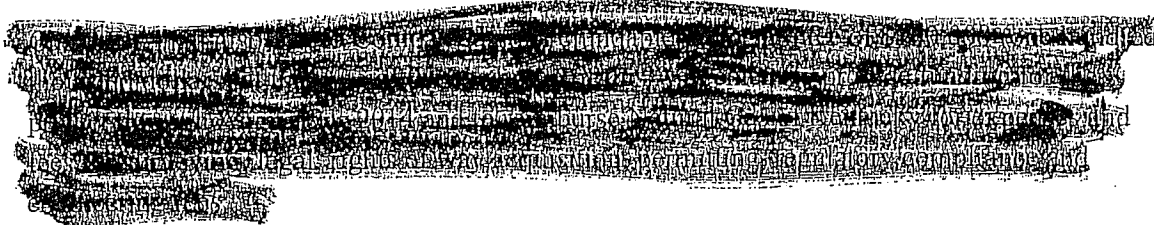
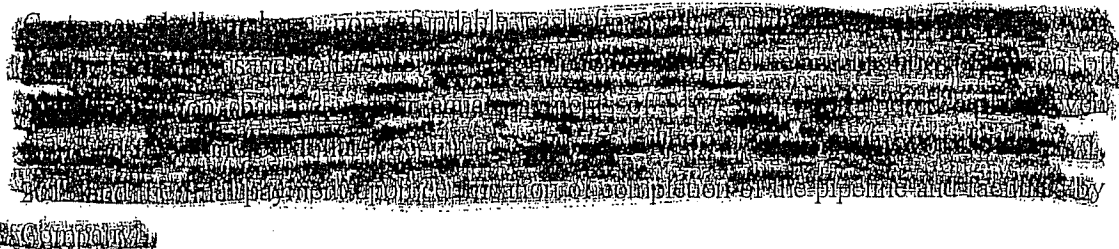


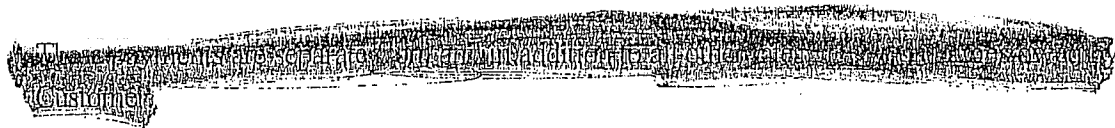
- 7.3 Any state or local sales or use tax or any utility gross receipts license tax imposed by any state or local government agency or instrumentality within Kentucky shall be paid by Customer. Nothing contained herein shall be construed as imposing any obligation on Company with respect to any tax imposed on Customer after title and possession of the gas shall have passed to Customer or Customer's designee.

ARTICLE VIII

Facilities to be Constructed and Financed:

- 8.1 Upon execution of this Agreement and subject to the receipt of all required regulatory approval(s) and right of way Agreements and subject to the completion of a connection to the Louisville Gas & Electric Company, Company shall commence the construction of a pipeline from the Louisville Gas & Electric Company pipeline connection (Receipt Point) to Customer's Plant in Hardin County, Kentucky (Delivery Point). Upon completion, Company's facilities will be operated and maintained by Company during the term of this Agreement.
- 8.2 Company shall construct, own and operate the necessary pipeline and related facilities.





## ARTICLE IX

### Billing and Payment:

- 9.1 Company shall render to Customer on or before the fifth day of each calendar month a statement setting forth the total quantity of gas transported to Customer's Plant during the preceding month and any other applicable fees or charges, payment of which will be due by the fifteen of same month. If payment is not made within such time, the unpaid balance shall bear interest until paid at the prime rate of interest charged from time to time by Chase Manhattan Bank, N.A., New York, New York; to responsible industrial and commercial borrowers, plus two percent (2%); provided, however, that such rate shall not be in excess of the maximum interest rate permitted under applicable law.
- 9.2 If any portion of either the quantities delivered or the price pertaining to any quantity delivered is disputed by Customer, the portion not in dispute will be paid promptly to Company. Both parties agree to work in good faith and with all deliberate speed to expeditiously resolve any billing disputes.

## ARTICLE X

### Government Regulation:

- 10.1 It is understood by the parties that this Agreement is subject to all present and future laws, orders, statutes, and regulations of courts or regulatory bodies (State or Federal) having jurisdiction over this transaction or any party. Prior approval of this Agreement by the Kentucky Public Service Commission is required for it to become effective. Should any party by force of any such law, order, statute, or regulation, be ordered or required to do or refrain from any act inconsistent with the provisions of this Agreement, then this Agreement may be immediately terminated by such party by written notice to the other party. If the right to termination is not exercised by either party, then this Agreement shall continue, but shall be deemed modified to conform with the requirements of such law, order, statute, or regulation.
- 10.2 Company agrees to make on a timely basis all regulatory filings if any that may be needed to effectuate the contemplated construction of facilities, approval of rates or other required regulatory or legal obligations.



## ARTICLE XI

### Warranties:

- 11.1 Customer warrants to Company, its successors, and assigns, that it holds good and marketable title to the gas transported hereunder and/or that it has the authority from the holder(s) of such title to said gas to contract for the transportation of the gas delivered to it.
- 11.2 Company shall indemnify Customer against all claims, liabilities, demands, rights of action, and causes of action (collectively "Claims"), caused by, resulting from, or arising out of Company's obligations, including any event occurring while Company is in possession of the gas transported, except where such Claims are caused by, result from, or arise out of the gross negligence of Customer.
- 11.3 Company and Customer warrant the each is authorized to enter into this Agreement and to fulfil its terms.

## ARTICLE XII

### Force Majeure:

- 12.1 In the event Company or Customer is rendered unable, by an event of force majeure, to carry out wholly or in part, its obligations under the Agreement, it is agreed that if such party gives notice and full particulars of such event of force majeure to the other party as soon as possible after the occurrence of the cause relied on, then the obligations of the party affected by such effect of force majeure shall, other than the obligation to make payments when due, shall be suspended during the continuance of any such inability so caused, and such event of force majeure shall, so far as possible, be remedied with all reasonable dispatch. The term "force majeure" shall mean acts and events not reasonably within the control of the party claiming suspension, but in no event shall "force majeure" mean financial inability to pay for any amount due under this Agreement.

## ARTICLE XIII

### Notices:

- 13.1 Any notice, request, demand, statement, or payment provided for in this Agreement shall be in writing and shall be deemed delivered as of the postmarked date when mailed by ordinary mail or by express delivery to the other party at the address appearing below. A notice sent by telecopier shall be deemed received twenty-four (24) hours after such notice was sent. The addresses of the parties are as follows:

CUSTOMER:  
NOTICES AND CORRESPONDENCE:

Scotty's Contracting and Stone Company  
2323 Barren River Road  
P.O. Box 4500  
Bowling Green, Kentucky 42101

COMPANY:  
NOTICES AND CORRESPONDENCE:

Natural Gas of Kentucky  
%Mark O'Brien  
11405 Park Rd. #180  
Box 23539  
Anchorage, KY 40223

or to such address as Company or Customer shall from time to time designate in writing.

#### ARTICLE XIV

##### Miscellaneous:

- 14.1 The provisions of this Agreement shall extend to the parties and to their heirs, successors, and assigns. This Agreement may not be assigned without the written consent of both parties, which shall not be unreasonably withheld.
- 14.2 This Agreement constitutes the entire Agreement between the parties and no waiver, representation, or Agreement, verbal or otherwise, shall affect the subject matter unless and until such waiver, representation, or Agreement is reduced to writing and executed by the authorized representative of the parties.
- 14.3 This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Kentucky.
- 14.4 This Agreement may be amended upon written consent of the parties.

CUSTOMER:

[Signature]  
Scotty's Contracting and Stone Company

Vice President  
Title

[Signature]  
Attest

7-7-14  
Date

COMPANY:

[Signature]  
Natural Gas of Kentucky, Inc

President  
Title

[Signature]  
Attest

7-3-14  
Date

Exhibit 7

Confidential

Natural Gas of Kentucky, Inc.  
Balance Sheet  
March 31, 2014

ASSETS

Current Assets

STOCK YARDS BANK CHK ACCT  
Accounts Receivable  
Account Rec Bgg Trans  
Accounts Receivable-BGGS  
ACCTS REC-PGEWV  
Accts Rec Home Office  
ACCTS Rec PGD  
Accts Rec MCOG  
Loan to Partner

Total Current Assets

Property and Equipment

Right of Way  
Measuring Station  
Distribution Main  
Meters and Installation  
Regulators and Installation  
Office Equipment  
T.Poynter#1  
Ogden#1  
N.Smith#1  
Acc Depr-Measuring Station  
Acc Depr-Distribution Main  
Accumulated Depreciation

Total Property and Equipment

Other Assets

Security Deposits  
OTHER EQUIPMENT

Total Other Assets

Total Assets

Current Liabilities

Accounts Payable-Trade  
Notes Payable-Current

Total Current Liabilities

Long-Term Liabilities

Total Long-Term Liabilities

Total Liabilities

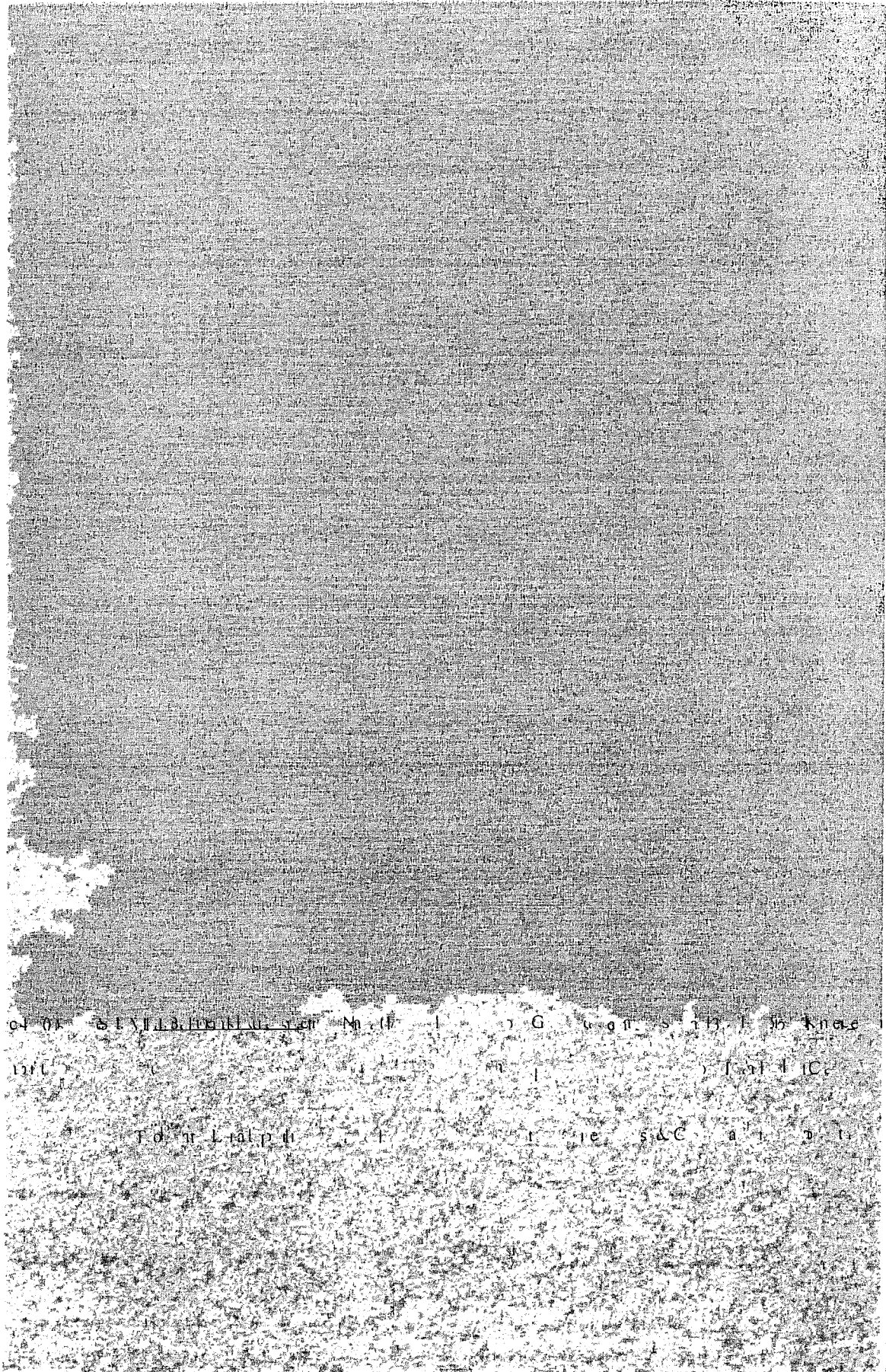
Capital

Capital  
Treasury Stock  
Retained Earnings  
Distributions  
Net Income

Natural Gas of Kentucky, Inc.  
Balance Sheet  
March 31, 2014

Total Capital

Total Liabilities & Capital



ASSETS

Current Assets

STOCK YARDS BANK CHK ACCT

Accounts Receivable

Account Rec Bgg Trans

Accounts Receivable-BGGS

ACCTS REC-PGEWV

Accts Rec Home Office

ACCTS Rec PGD

Accts Rec MCOG

Loan to Partner

Total Current Assets

Property and Equipment

Right of Way

Measuring Station

Distribution Main

Meters and Installation

Regulators and Installation

Office Equipment

T.Poynter#1

Ogden#1

N.Smith#1

Accumulated Depreciation

Total Property and Equipment

Other Assets

Security Deposits

OTHER EQUIPMENT

Total Other Assets

Total Assets

LIABILITIES AND CAPITAL

Current Liabilities

Accounts Payable-Trade

Notes Payable-Current

Total Current Liabilities

Long-Term Liabilities

Total Long-Term Liabilities

Total Liabilities

Capital

Capital

Treasury Stock

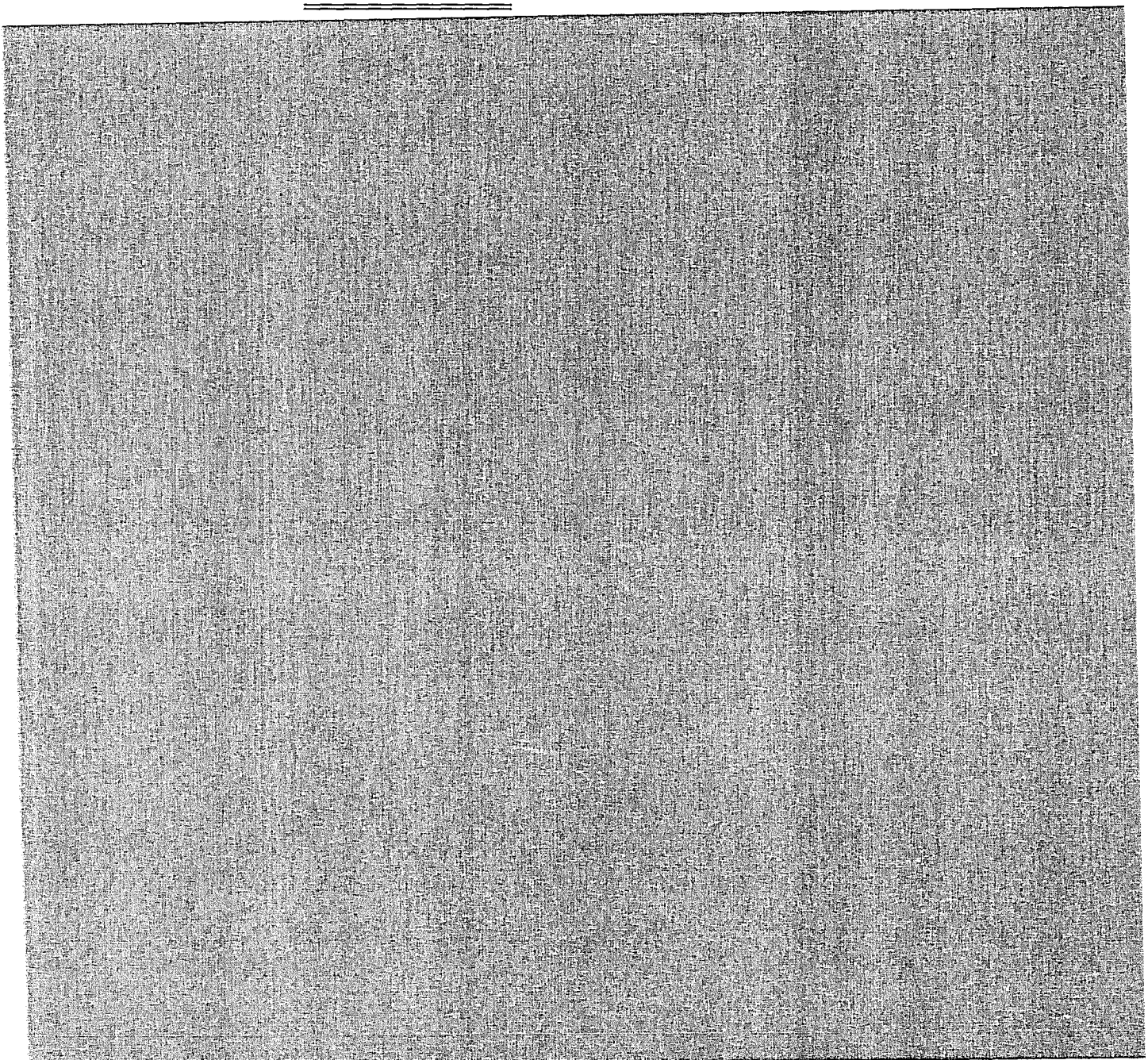
Retained Earnings

Distributions

Net Income

Total Capital

Total Liabilities & Capital





Natural Gas of Kentucky, Inc.  
Income Statement  
For the Three Months Ending March 31, 2014

Revenues  
Transportation-Scotty Glasgow  
Transportation-Scotty's Logan  
Transportation- Scottys Allen  
Transportation Griffin Indust.

Total Revenues

Cost of Sales  
Transportation-Texas Gas Pipel

Total Cost of Sales

Gross Profit

Expenses  
Salaries and Expenses-Officers  
Salaries and Expenses-Admin  
contract labor  
Miscellaneous Expense  
Rent-Office  
Right-of-ways  
Insurance-liab & Prop  
Prof Fees-Consulting  
Taxes-State  
Taxes-Property  
Telephone  
Utilities-Gas & Electric  
Vehicle Gas Expense

Total Expenses

Net Income

Current Month

Year to Date

Natural Gas of Kentucky, Inc. - 2013TAX  
Income Statement  
For the Twelve Months Ending December 31, 2013

Revenues

Transportation

Transportation-Glass Glasgow

Scotty's Barren (old GP)

Transportation-Glass Horse Cav

scotty's Horse Cave was gp

Transportation-Scotty Glasgow

Transportation-Scotty's Warren

Transportation-Scotty Ohio Co.

Transportation-Scotty's Logan

Transportation- Scottys Allen

Transportation -BGGGS

Interest Income

Oper/Maint - East KY Power

Transportation Griffin Indust.

Hookup Fees

Total Revenues

Cost of Sales

Transportation-Tennessee pipel

Transportation-Texas Gas Pipel

Transportation

FUTURES SETTLEMENT CHARGES

Total Cost of Sales

Gross Profit

Expenses

Salaries and Expenses-Officers

Salaries and Expenses-Admin

contract labor

7/17/2014 at 8:54 AM

Natural Gas of Kentucky, Inc. - 2013TAX  
Income Statement  
For the Twelve Months Ending December 31, 2013

Financial Overview/Accounting  
Bank Fees  
Bad Debt  
Supplies-Office  
Equipment/Pipeline  
Line Pressure Quality Control  
Miscellaneous Expense  
Other Expense  
Postage  
PSC Consulting  
Interest Expense  
Rent-Office  
Rent-Tap Property  
Right-of-ways  
Repairs & Maintenance  
Royalty Expense  
Insurance-liab & Prop  
Prof Fees-Legal  
Prof Fees-Accounting  
Prof Fees-Engineering  
Prof Fees-Consulting  
Consulting-Financial  
Consulting-Accounting  
Consulting-Compliance  
Consulting-Operations  
Consulting Operations EKP  
Preventive Maint. Audit Fee  
Prof fees-Medical  
Prof Fees-Operations  
Meals/Ent  
Taxes-Federal  
Taxes-State  
Taxes-State Income Tax  
Taxes-Property  
Taxes-Misc

Natural Gas of Kentucky, Inc. - 2013TAX  
Income Statement  
For the Twelve Months Ending December 31, 2013

Fees & Licenses  
Taxes-school taxes collected  
Telephone  
Travel  
Utilities-Gas & Electric  
Utilities-Water & Sewer  
Nomination & Balancing Svcs  
Imbalances  
Vehicle Gas Expense  
Vehicle Expense-Excursion  
Vehicle Expense-Durango  
Vehicle Expense-F250  
Vehicle Expense-Escalade  
Vehicle Expense-Dodge 1500  
Vehicle maintainence  
Vehicle insurance  
Vehicle Insurance- Excursion  
Vehicle Insurance- Durango  
Vehicle Insurance- F250  
Vehicle Insurance- Escalade  
Vehicle Insurance- Dodge1500  
Vehicle Insurance-Chrysler  
Vehicle lease  
Vehicle lease-excursion  
Vehicle Lease-Chrysler  
Vehicle Lease-F250  
Vehicle Lease-Escalade  
Vehicle lease Dodge 1500  
Vehicle Lease-Chrysler  
Depr-Right of Way  
Depr-Measuring Station  
Depr-Distribution Main  
Depr-Meters & Installation  
Depr-Regulators & Installation  
Amortization

Natural Gas of Kentucky, Inc. - 2013TAX  
Income Statement  
For the Twelve Months Ending December 31, 2013

Intangible drilling expenses

Total Expenses

Net Income

