

JOHN N. HUGHES
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Professional Service Corporation
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July 18, 2014

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PUBLIC SERVICE
COMMISSION

Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Natural Gas of Kentucky, Inc.

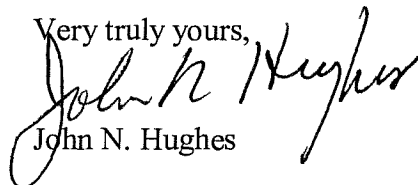
Dear Mr. Derouen:

Natural Gas of Kentucky, Inc. (NGK) submits its application for a certificate of convenience and necessity, which includes a petition for confidentiality for portions of exhibit 6 and all of exhibits 4, 5, and 7.

Included in the application is a reference to a special contract among Louisville Gas & Electric Company (LG&E) and NGK, which is being submitted by LG&E for approval.

If there are any questions about this matter, please contact me.

Very truly yours,



John N. Hughes

Attorney for Natural Gas of Kentucky, Inc.

Cc: Greg Cornett

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF NATURAL GAS OF KENTUCKY)
FOR APPROVAL OF CONSTRUCTION OF)
AN INTRASTATE NATURAL GAS PIPELINE) CASE NO. 2014-
ISSUANCE OF A CERTIFICATE OF)
CONVENIENCE AND NECESSITY AND)
APPROVAL OF FINANCING)

APPLICATION FOR APPROVAL OF CONSTRUCTION AND FINANCING

Natural Gas of Kentucky (NGK), by counsel, petitions for an order approving the construction of an intrastate natural gas pipeline as described below pursuant to KRS 278.020. Approval of the financing pursuant to KRS 278.300, if necessary, is also requested.

In support of the application, the following information is provided:

1. NGK's office address and contact officer are:

Natural Gas of Kentucky
%Mark O'Brien
11405 Park Rd. #180
Box 23539
Anchorage, KY 40223
502 228 9698 phone
502 228 7016 fax
markobrien@mac.com

2. NGK is an intrastate natural gas pipeline company. Its articles of incorporation and Certificate of Existence are attached as Exhibit 1.

3. NGK owns and operates approximately 24 miles of pipeline serving six transportation customers in Allen, Barren, Hart, Logan, Ohio and Metcalfe counties. It has interconnections with two interstate pipelines – Texas Gas Transmission and Tennessee Gas Transmission. It also serves Bluegrass Gas Distribution Company.

4. NGK proposes to construct new facilities to serve an asphalt plant in Upton, KY. The pipeline will begin at the interconnect with LG&E's Flint Hill pipeline, approximately 2.3 miles to the north west of Sonora Ky., and travel cross country through farmland in a southern direction and terminate at Scotty's Contracting and Stone Upton quarry approximately $\frac{3}{4}$ of a mile south of Upton along 31W. The attached maps, Exhibits 2 and 3, show the proposed route, however, depending on the geographic conditions found along the route, it may be altered slightly. Every effort will be made to divert the pipeline away from High Consequence Areas (HCA).

The pipeline will be Driscoplex 8300 SDR 11 six inch black with yellow stripe pipe, which has an MAOP of 100 lbs. The pipe will carry a maximum pressure of 95 pounds at the LG&E interconnection. There will not be a need for compression. Peak flow rates will not exceed 150 mcf/hour. Daily total deliveries will be less than 1000 mcf/day.

Construction will be performed in part by NGK staff, augmented by contract labor, subcontractors for road bores and surveyors. NGK staff is current on all required pipeline construction repair and maintenance certifications. Both Jadie and Rex Parsons have been with NGK since inception 21 years ago. Both were intimately involved in building NGK's six existing interconnects and pipelines to Scotty's other facilities, which included laying approximately 25 miles of pipeline. It is anticipated that much of the project across the farmland will allow for ditching, while the rocky areas will require a track hoe. NGK owns the majority of the required equipment and will rent or lease any additional needed equipment. NGK staff will coordinate construction timing and schedules directly with PSC inspection division to insure that all pipe is installed to PSC specifications. The facilities will be operated and maintained by NGK's current employees.

5. A copy of the preliminary engineering report showing the full description of the proposed location, route, or routes of the new construction or extension, including description of the manner in which same will be constructed is attached as Exhibit 3.

6. The estimated cost of the total project with engineering, construction, and contingencies is shown on Exhibit 4. This project will be funded with a cash contribution from Scotty's Contracting and Stone Company, a fixed transportation fee per mcf and NGK cash flow. A pro forma financial statement showing the recovery of costs and operating expenses is attached as Exhibit 5, each subject to a petition for confidentiality. No debt or other obligations will be incurred by NGK. No securities or other assumptions of debt are being issued or assumed by NGK. Rates to other NGK customers will not be affected. This project is self-funding and independent of any other NGK customer contracts. NGK believes that approval of the financing is not necessary, but requests such approval if necessary.

7. The construction is in the public interest and is required to allow NGK to provide adequate service to this customer. The Commonwealth of Kentucky recently made the widening of I-65 between Elizabethtown and Horse Cave their top funding priority. Scotty's Contracting and Stone owns and operates a quarry and asphalt plant located in Upton KY, which is centrally located to this project. The facility is fueled by LP gas, which is a significantly more expensive fuel than natural gas.

Upton is geographically situated near the center of the project and Scotty's expects to participate in the project to a significant extent. Scotty's is a long standing customer of NGK and is served via special contracts. Scotty's has asked NGK to construct a pipeline interconnect into LG&E's Flint Hill pipeline approximately two and one half miles to the north west of Sonora to their Upton plant. Consequently NGK and Scotty's have entered into a contract to do so, pending PSC approval, which is attached as Exhibit 6, submitted subject to a petition for confidentiality.

8. NGK has a contract with LG&E for the interconnection of its facilities for the transportation of gas to Scotty's. LG&E has submitted this special contract for approval by the Commission. Scotty's will contract with a marketer for the supply of gas for its facility.

9. Easements and rights of way for the pipeline are required and will be acquired prior to construction. NGK seeks Commission approval prior to acquiring those property rights to avoid unnecessary expense. A map of the route and the location of the necessary rights of way is attached as Exhibit 2.

10. This service will not compete with any other utility in the area.

11. The proposed construction project is scheduled to begin construction in upon PSC approval and be substantially completed in five months. Service is scheduled to begin on March 1, 2015. To allow for construction during suitable weather, time is of the essence and NGK requests an order to allow construction as quickly as possible.

12. No franchises are required.

13. Construction descriptions and facts relied on to justify the public need are described above. The need for the service is based on the business needs of Scotty's and is evidenced by the contract for service among the parties.

14. A map of the area showing location of the proposed facilities is in Exhibits 2 and 3.

15. The construction costs will be funded by as described above.

16. Estimated operating costs for operation and maintenance, depreciation and other expenses after construction are shown in Exhibit 5.

17. A description of the facilities, route, location and operation of the system are provided in Exhibit 3.

18. The proposed start date for construction is August, 2014. The proposed in-service date is March, 2015.

19. No rate adjustment is being proposed. A pro forma schedule for the financing and recovery of costs is attached as Exhibit 5.

20. The following information is provided in response to 807 KAR 5:001 (8):

a. Articles of Incorporation – Exhibit 1.

21. The following information is supplied pursuant to 807 KAR 5:001(9):

a. Facts relied upon to show that the application is in the public interest: See above.

22. The following information is provided as required by 807 KAR 5:001 (11):

a. A general description of the property of NGK is provided in paragraph 3 above.

b. NGK has 2000 shares of stock authorized and 750 shares issued.

c. No bonds are to be issued in this case;

d. There is no refunding or refinancing;

e. The proceeds of the financing are to construct the property described above;

f. The par value, expenses, use of proceeds, interest rates and other information is not applicable because no bonds are being issued at this time.

23. The following exhibits are provided pursuant to 807 KAR 5:001 (11)(2):

a. There are no trust deeds. All notes, indebtedness and mortgages are included in Exhibit 7, submitted pursuant to a petition for confidentiality.

b. Property is to be constructed is described in above.

24. The following information is provided pursuant to 807 KAR 5:001(6):

a. Stock is authorized: 2000 shares.

b. Stock to be issued: none

c. There are no stock preferences or dividends associated with this project.

d. Mortgages are listed in Exhibit 7.

e. No bonds issued.

f. Notes are listed in Exhibit 7.

g. Other indebtedness is listed in Exhibit 7.

h. Current balance sheet, income statement and debt schedule are attached as Exhibit 7, submitted pursuant a petition for confidentiality.

25. USoA plant accounts are:

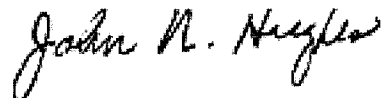
Rights of Way – Account 365.2
Mains – 367
Measuring Equipment - 369

26. Depreciation cost, cost of operation after installation and debt service are in Exhibit 5.

27. NGK requests a deviation pursuant to 807 KAR 5:001(22) for the financial information included in Exhibit 7. The information is more than 90 days old, but reflects current operating conditions. There have been no extraordinary financial or accounting adjustments to materially affect the exhibits.

For these reasons, NGK requests issuance of an order granting authority to construct and finance the facilities and for any other authorization that may be necessary.

SUBMITTED BY:



John N. Hughes
124 W. Todd St.
Frankfort, KY 40601

Attorney for (NGK)
jnhughes@fewpb.net
502 227 7270 Ph.

LIST OF EXHIBITS

Section 8(1)	Full name and post office address of applicant and a reference to the particular provision of law requiring Commission approval.	Application
Section 8(2)	The original and 10 copies of the application with an additional copy for any party named therein as an interested party.	yes
Section 8(3)	If applicant is a corporation, a certified copy of the Articles of Incorporation and all amendments thereto <u>or</u> if the articles were filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding.	Exhibit 1
Section 9(2)	1. The facts relied upon to show that the proposed new construction is or will be required by public convenience or necessity.	Exhibits 3, 6
	2. Copies of franchises or permits, if any, from the proper public authority for the proposed new construction or extension, if not previously filed with the commission.	n/a
	3. A full description of the proposed location, route, or routes of the new construction or extension, including a description of the manner in which same will be constructed, and also the names of all public utilities, corporations, or persons with whom the proposed new construction or extension is likely to compete.	Exhibits 2, 3
	4. Three (3) maps to suitable scale (preferably not more than two (2) miles per inch) showing the location or route of the proposed new construction or extension, as well as the location to scale of any like facilities owned by others located anywhere within the map area with adequate identification as to the ownership of such other facilities.	Exhibit 2
	5. The manner, in detail, in which it is proposed to	Exhibits

finance the new construction or extension.

5,6
Exhibit 5

6. An estimated cost of operation after the proposed facilities are completed.

KRS 322.340

Engineering plans, specifications, plats and report for the proposed construction. The engineering documents prepared by a registered engineer, requires that they be signed, sealed, and dated by an engineer registered in Kentucky.

Exhibit 3

Section 8(1)

Full name and post office address of applicant and a reference to the particular provision of law requiring Commission approval.

Application

Section 8(2)

The original and 10 copies of the application with an additional copy for any party named therein as an interested party.

yes

Section 8(3)

If applicant is a corporation, a certified copy of the Articles of Incorporation and all amendments thereto or if the articles were filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding.

Exhibit 1

KRS 278.300(2)

Every financing application shall be made under oath, and shall be signed and filed on behalf of the utility by its president, or by a vice president, auditor, comptroller or other executive officer having knowledge of the matters set forth and duly designated by the utility.

Application

807 KAR 5:001:

Section 11(1)(a)

Description of applicant's property.
Statement of original cost of applicant's property and the cost to the applicant, if different.

Exhibit 8

Section 11(1)(b)

If stock is to be issued: and kinds to be issued.

--Description of amount and kinds to be issued.

--If preferred stock, a description of the preferences.

If Bonds or Notes or Other Indebtedness is proposed:

Not applicable
none
none

	--Description of the amount(s)	
	--Full description of all terms	
	--Interest rates(s)	
	--Whether the debt is to be secured and if so a description of how it's secured.	
Section 11(1)(c)	Statement of how proceeds are to be used. Should show amounts for each type of use (i.e., property, debt refunding, etc.)	Exhibits 3, 6
807 KAR 5:001:		
Section 11(1)(d)	If proceeds are for property acquisition, give a full description thereof. Supply any contracts.	Exhibits 2, 3
Section 11(1)(e)	If proceeds are to refund outstanding obligations, give:	n/a
	--Par value	
	--Amount for which actually sold	
	--Expenses and application of proceeds	
	--Date of obligations	
	--Total amount	
	--Time held	
	--Interest rate	
	--Payee	
Section 11(2)(a)	Financial Exhibit (see below)	
Section 11(2)(b)	Copies of all trust deeds or mortgages. If previously filed, state case number.	Exhibits 5, 7, 8
Section 11(2)(c)	If Property to be acquired:	Exhibit 2
	--Maps and plans of property.	
Section 11(2)(c)	--Detailed estimates by USOA account number.	Application

ALL INFORMATION BELOW IN SECTIONS 6(1) THROUGH 6(9) SHOULD COVER THE PERIOD ENDING NOT MORE THAN 90 DAYS PRIOR TO DATE ON WHICH

APPLICATION WAS FILED:

807 KAR 5:001

- Section 6(1) Amount and types of stock authorized.
- Section 6(2) Amount and types of stock issued and outstanding.
- Section 6(3) Detail of preference terms of preferred stock.
- Section 6(4) Mortgages:
 - Date of Execution
 - Name of Mortgagor
 - Name of Mortgagee or Trustee
 - Amount of Indebtedness Secured
 - Sinking Fund Provisions
- Section 6(5) Bonds
 - Amount Authorized
 - Amount Issued
 - Name of Utility Who Issued
 - Description of Each Class Issued
 - Date of Issue
 - Date of Maturity
 - How Secured
 - Interest Paid in Last Fiscal Year
- Section 6(6) Notes Outstanding:
 - Date of Issue
 - Amount
 - Maturity Date
 - Rate of Interest

Application
Application
None
Exhibit 7
none
Exhibit 7

	--In Whose Favor	
	--Interest Paid in Last Fiscal Year	
Section 6(7)	<u>Other Indebtedness:</u>	Exhibit 7
	--Description of Each Class	
	--How Secured	
	--Description of Any Assumption of Indebtedness by Outside Party (i.e., any transfer)	
	--Interest Paid in Last Fiscal Yr.	none
Section 6(8)	Rate and amount of dividends paid during the five (5) previous fiscal years and the amount of capital stock on which dividends were paid each year.	Not applicable
Section 6(9)	Detailed income statement and balance sheet.	Exhibit 8

AFFIDAVIT

COMMONWEALTH OF KENTUCKY

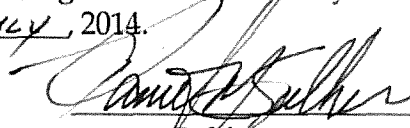
COUNTY OF JEFFERSON

Affiant, Mark O'Brien, after being first sworn, deposes and says that he is the President of Natural Gas of Kentucky, that he is authorized to submit this Petition on behalf of NGK and that the information contained in the Petition is true and correct to the best of his knowledge and belief except as to those matters that are based on information provided to him and as to those he believes to be true and correct.



Mark O' Brien

This instrument was produced, signed and declared by Mark O'Brien to be his act and deed the 17th day of JULY, 2014.



Notary Public

Registration number: 489658

My Commission expires: MAY 20, 2017

Exhibit 1

Commonwealth of Kentucky
Alison Lundergan Grimes, Secretary of State

Alison Lundergan Grimes
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 152714
Visit <https://app.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Alison Lundergan Grimes, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

NATURAL GAS OF KENTUCKY, INC.

is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 271B, whose date of incorporation is March 31, 1993 and whose period of duration is perpetual.

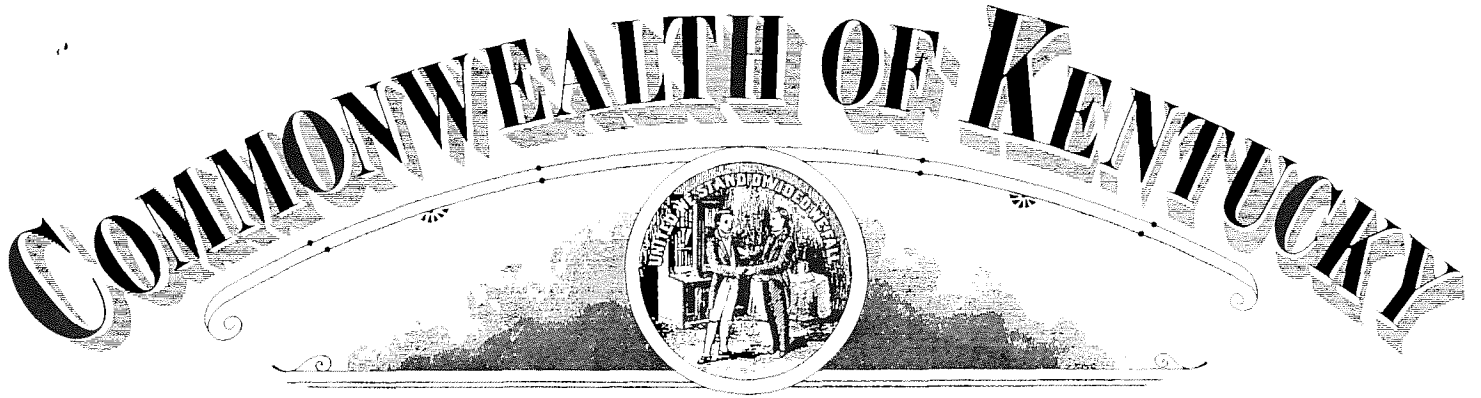
I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 10th day of July, 2014, in the 223rd year of the Commonwealth.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
152714/0313372



**Alison Lundergan Grimes
Secretary of State**

Certificate

I, Alison Lundergan Grimes, Secretary of State for the Commonwealth of Kentucky, do hereby certify that the foregoing writing has been carefully compared by me with the original thereof, now in my official custody as Secretary of State and remaining on file in my office, and found to be a true and correct copy of

ARTICLES OF INCORPORATION OF

NATURAL GAS OF KENTUCKY, INC. FILED MARCH 31, 1993.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 10th day of July, 2014.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
emcnulty/0313372 - Certificate ID: 152715

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ARTICLES OF INCORPORATION
FOR
NATURAL GAS OF KENTUCKY, INC.

BOB BARRAGE
SECRETARY OF STATE
COMM. OF KENTUCKY

JADIE PARSONS does hereby proceed under the laws of the Commonwealth of Kentucky for the purpose of establishing a corporation.

ARTICLE I.

The name of the corporation shall be NATURAL GAS OF KENTUCKY, INC.

ARTICLE II.

The duration of the corporation shall be perpetual.

706880

ARTICLE III.

The purpose and nature of the business proposed to be carried on are: To do business in oil and gas including the supplying of natural gas to industrial operations and possibly including the local distribution of natural gas to homes and any other thing necessary, incidental or convenient in carrying on or conducting the business of the corporation that may be legally done under the laws of the Commonwealth of Kentucky. The corporation may also own and drill natural gas and oil wells and may lease land for same. The corporation shall have all powers conferred upon corporations of this character by the laws of the Commonwealth of Kentucky, and all powers not forbidden by the laws of the Commonwealth of Kentucky.

MAR 31 1993

ARTICLE IV.

The total number of shares of capital stock authorized to be issued is 2,000 shares to consist of only one class, with no par value.

ARTICLE V.

The registered and principal office of the corporation shall be 2875 Sulphur Well Road, Center, Kentucky, 42214, and the registered agent for the corporation shall be Jadie Parsons at 2875 Sulphur Well Road, Center, Kentucky, 42214.

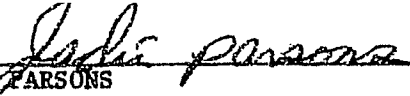
ARTICLE VI.

The Board of Directors shall consist of not less than one member nor more than three members, as shall be established from time to time by the By-Laws. The initial Board of Directors shall consist of one member, and this number shall compose a Board of Directors until altered by the By-Laws. The Director, who shall serve until the first meeting of the stockholders, is Jadie Parsons.

ARTICLE VII.

The incorporator is Jadie Parsons whose address is 2875 Sulphur Well Road, Center, Kentucky 42214.

WITNESS the signature of the incorporator this 30th day of March, 1993.

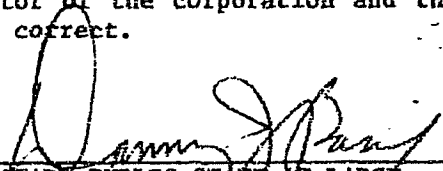


JADIE PARSONS

COMMONWEALTH OF KENTUCKY

COUNTY OF BARREN

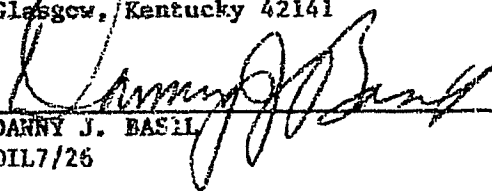
I, DANNY J. BASIL, Notary Public in and for the Commonwealth of Kentucky, do certify that on the 30th day of March, 1993, personally appeared before me JADIE PARSONS, who after being first duly sworn by me, declared that he is an incorporator of NATURAL GAS OF KENTUCKY, INC., that he signed the foregoing instrument as an incorporator of the corporation and that the statements contained therein are true and correct.



NOTARY PUBLIC-STATE AT LARGE
My Commission Expires: 3/24/97

THIS INSTRUMENT PREPARED BY:

DANNY J. BASIL
Attorney at Law
Suite 302, Cardinal Federal Building
West Public Square
Glasgow, Kentucky 42141



DANNY J. BASIL
OIL7/26

Exhibit 2

Natural Gas of Kentucky, Inc.
Proposed Pipeline



Natural Gas of Kentucky, Inc.
Proposed Pipeline



Natural Gas of Kentucky, Inc.
Proposed Pipeline



Natural Gas of Kentucky, Inc.
Proposed Pipeline



Exhibit 3



KENVIRONS

MEMORANDUM

TO: MARK O'BRIEN, PRESIDENT
NATURAL GAS OF KENTUCKY, LLC

FROM: R. VAUGHN WILLIAMS, P.E.

DATE: JULY 16, 2014

SUBJECT: NATURAL GAS PIPELINE EXTENSION
SCOTTY'S CONTRACTING, UPTON ASPHALT PLANT

1. PURPOSE

Natural Gas of Kentucky, LLC (NGK) was formed in 1993 as a gas transportation utility and is regulated by the Kentucky Public Service Commission. NGK primarily provides direct service from interstate pipelines to commercial and industrial facilities in Warren, Barren, Allen, Ohio, Hart, Metcalf and Logan Counties. Bluegrass Gas Sales (BGGs), NGK's sister company, is a distribution utility supplied by NGK and other connections with Texas Gas, Midwestern, and Tennessee Gas. Combined, NGK and BGGs own and operate approximately 74 miles of pipeline and BGGs provides natural gas service to approximately 700 homes and businesses.

NGK plans to construct a new natural gas pipeline in Hardin County to supply natural gas to the asphalt plant located in Upton, Kentucky. Scotty's Contracting and Stone is the owner of the asphalt plant.

2. LAYOUT

The proposed pipeline will connect to an existing gas main owned by Louisville Gas & Electric (LG&E) and located approximately 3,500 feet west of Nolin, Kentucky. The new pipeline will extend southward to the asphalt plant located 5,000 feet south of Upton, Kentucky. The total pipeline length is approximately 41,000 feet. The preliminary pipeline route is proposed going cross-country to minimize the length of pipe. Figures 1, 2 and 3 show the preliminary pipeline route and appurtenances such as meter station and valves. The final pipeline route will be adjusted according to the readiness of easements, leases, and right of way (ROW).



3. DESIGN

The pipeline shall be designed, constructed, tested, and operated in accordance with standards established under Title 49 CFR Part 192 and 807 KAR 5:022. These regulations are intended to ensure adequate protection for the public and to prevent natural gas pipeline accidents and failures.

Standard pipeline construction is composed of specific activities, including survey and staking of the ROW, clearing and grading, trenching, pipe stringing, welding, backfilling, hydrostatic testing, tie-in, cleanup, and commissioning. In addition to standard pipeline construction methods, the pipeline will require special construction techniques where warranted by site specific conditions such as crossing streams, wetlands, roadways, and railroads.

Kenviron conducted a flow analysis to evaluate the size and pressure classification of the pipeline. Based on discussions with NGK, the existing pipeline owned by LG&E can support an instantaneous flow of 100 Mcf/hour with a residual pressure of 95 psi. The flow analysis was conducted using KYGas, Gas Network Analysis Software. The analysis concluded that a 6" pipeline would be required to deliver the natural gas flow needed to operate the asphalt plant, 100 Mcf/hour. The residual pressure remaining at the end of pipeline was calculated to be 57 psi. The results of the flow analysis are included with this memorandum. The following table summarizes the pipeline design evaluation;

Description	Value
Maximum Instantaneous Capacity	100 Mcf/hour
Starting Pressure	95 psig
Ending Pressure	57 psig
Pipe Size, nominal	6 inch
Pipe Material	HDPE, PE 4710
Pipe Dimension Ratio	DR 11
Max. Allowable Operating Press. (MAOP)	100 psi

A pipeline's class location is determined by the density of occupied buildings, places of public assembly, and buildings with four or more stories. Review of the preliminary route indicated that the segments of the pipeline would have a Class 1 or Class 2 location. The final route will be used to determine the class location.



4. PERMITS and NATURAL RESOURCES

Prior to construction, a proposed pipeline project must obtain the appropriate local, state, and federal permits and clearances. The permits address natural resources, cultural resources, and the interests of the general public. Typical permits may include;


- *Local*
 - *Building Permits*
 - *Road Crossing Permits*

- *State*
 - *Erosion and Sedimentation Permit*
 - *Stormwater Discharge Permit*
 - *Stream Crossing Permit*
 - *Highway Encroachment Permit*
 - *Cultural Resources Preservation*

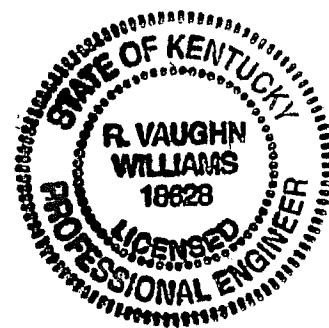
- *Federal*
 - *Wetland and River Crossing*
 - *Threatened and Endangered Species*

5. SCHEDULE

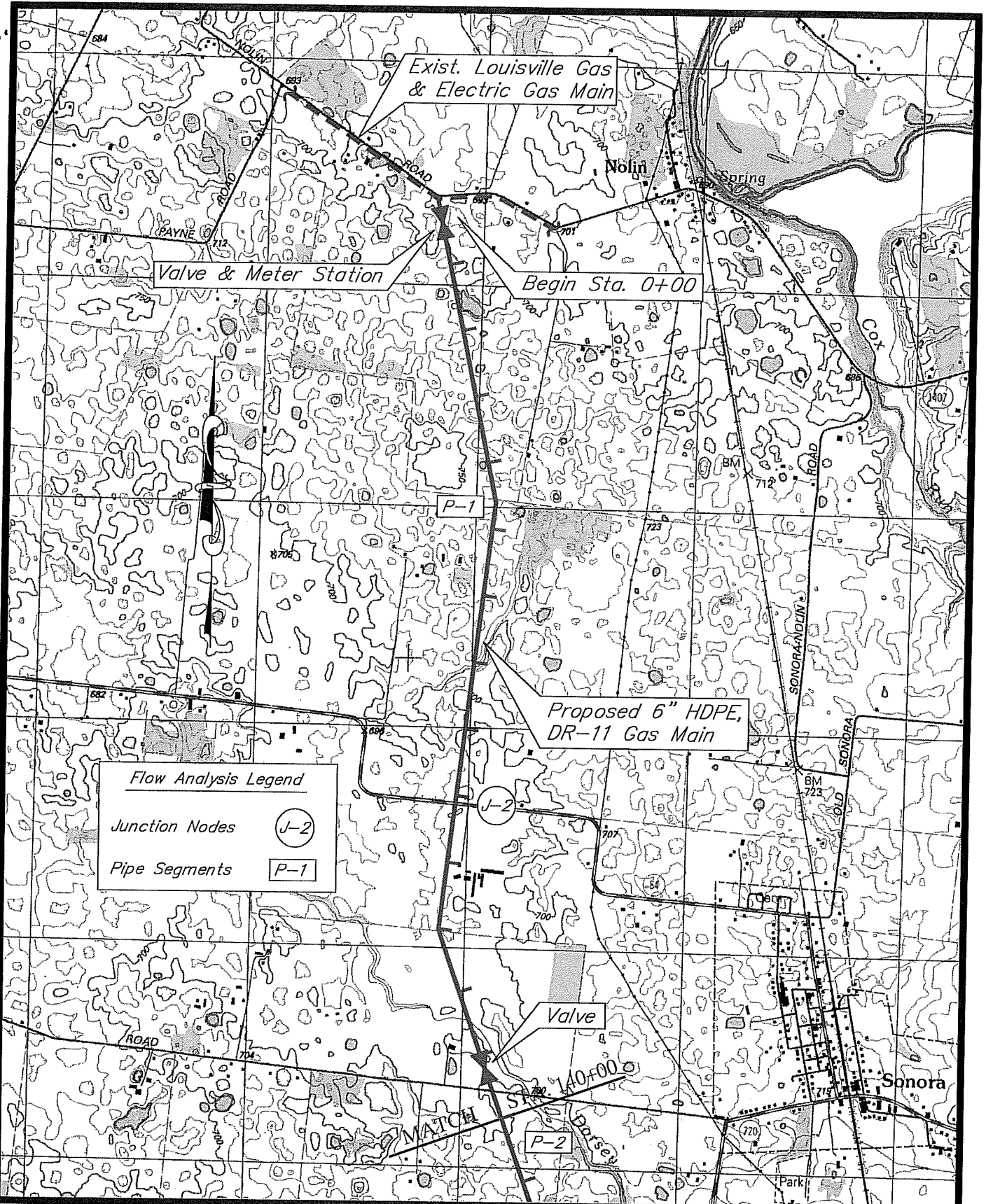
Construction on the proposed pipeline will commence a few days after the PSC authorization is issued and required permits and clearances are obtained. Construction and commissioning is scheduled to be completed by March 1, 2015


R. VAUGHN WILLIAMS, P.E.

7/16/14
DATE



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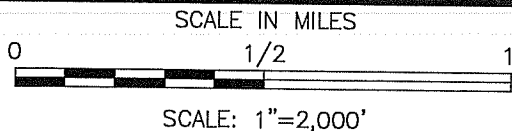
Flow Analysis Legend

Junction Nodes J-2

Pipe Segments P-1

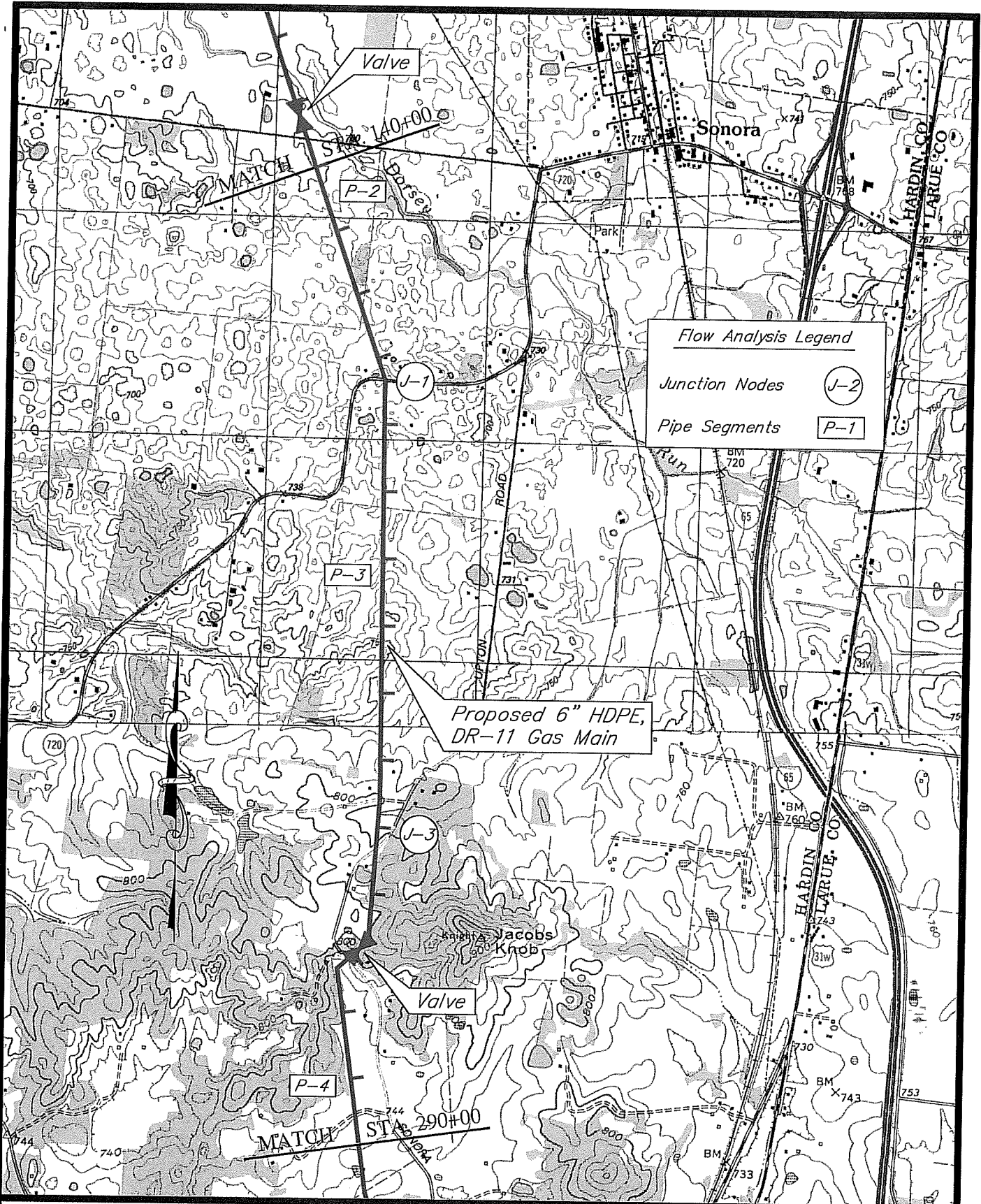
SONORA & UPTON, KY. QUADRANGLES

**NATURAL GAS OF KENTUCKY, LLC
UPTON PIPELINE PROJECT
HARDIN COUNTY, KENTUCKY**



KENVIRONS, INC.
FRANKFORT, KENTUCKY

FIGURE
1 of 3



Flow Analysis Legend

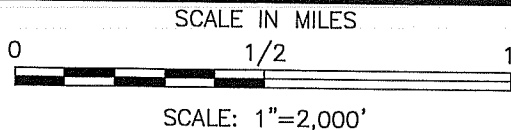
Junction Nodes **J-2**

Pipe Segments **P-1**

*Proposed 6" HDPE,
DR-11 Gas Main*

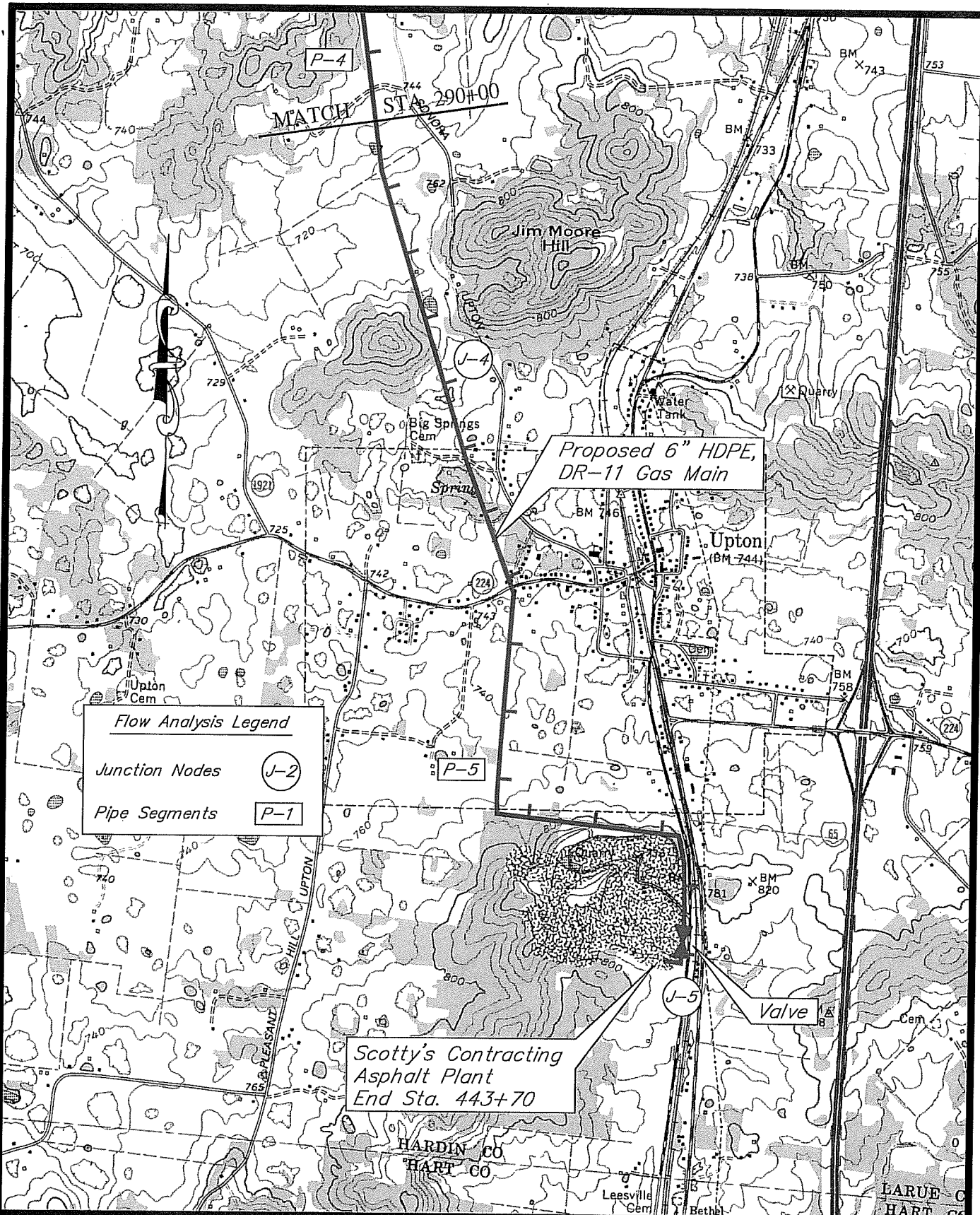
SONORA & UPTON, KY. QUADRANGLES

**NATURAL GAS OF KENTUCKY, LLC
UPTON PIPELINE PROJECT
HARDIN COUNTY, KENTUCKY**



KENVIRONS, INC.
FRANKFORT, KENTUCKY

FIGURE
2 of 3



Flow Analysis Legend

- Junction Nodes J-2
- Pipe Segments P-1

*Proposed 6" HDPE,
DR-11 Gas Main*

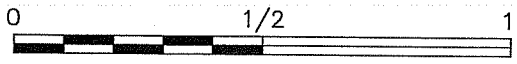
*Scotty's Contracting
Asphalt Plant
End Sta. 443+70*

Valve

SONORA & UPTON, KY. QUADRANGLES

**NATURAL GAS OF KENTUCKY, LLC
UPTON PIPELINE PROJECT
HARDIN COUNTY, KENTUCKY**

SCALE IN MILES



SCALE: 1"=2,000'



KENVIRONS, INC.
FRANKFORT, KENTUCKY

FIGURE
3 of 3

N:\P\2014105\misc\Topos.dwg, 7/16/2014 4:23:52 PM, JKP

natural gas of kentucky

* * * * * K Y G A S * * * * *
*
* Gas Network Analysis Software *
*
* CopyRighted by KYPIPE LLC (www.kypipe.com) *
* Version: 6.025 10/21/2013 *
* Company: Kenvirons Serial #: 592000 *
* Interface: Classic *
* Licensed for Pipe2014 *
*
* * * * *

INPUT DATA FILE NAME FOR THIS SIMULATION = f:\p2k\NATURA~1.KYP\natural_.DAT

OUTPUT DATA FILE NAME FOR THIS SIMULATION = f:\p2k\NATURA~1.KYP\natural_.OT2

DATE FOR THIS COMPUTER RUN : 7-02-2014
START TIME FOR THIS COMPUTER RUN : 15:31:15: 5

SUMMARY OF DISTRIBUTION SYSTEM CHARACTERISTICS:

NUMBER OF PIPES = 6
NUMBER OF JUNCTION NODES = 6

UNITS SPECIFIED = ENGLISH

PROPERTIES OF THE GAS FOR THIS ANALYSIS ARE:

OPERATING TEMPERATURE = 62.000 DEGREES FAHRENHEIT
REFERENCE DENSITY (@ STD. PRESSURE) = .46E-01 POUNDS/CUBIC FOOT
GAS MOLECULAR WEIGHT = 17.380
GAS SPECIFIC GRAVITY = .600
RATIO OF SPECIFIC HEATS = 1.310
GAS CONSTANT = 88.905
ABSOLUTE VISCOSITY = .223E-06 POUND SECONDS/SQUARE FOOT

USER SPEC. FLOW UNITS (USFU) = MSCE/HR
USER SPEC. PRESSURE UNITS (USPU) = PSI (ABS.)

----- SUMMARY OF PIPE NETWORK GEOMETRIC AND OPERATING DATA -----

PIPE NAME	NODE #1	NODE #2	LENGTH (FT.)	DIAM. (IN.)	ROUGHNESS (MILLIFEET)	SUM-M FACT.	PUMP ID	ELEVATION CHANGE
P-1	R-1	J-2	8828.5	5.4	.020	.6	0	-1.5

natural gas of kentucky

P-2	J-2	J-1	8200.4	5.4	.020	.4	0	17.9
P-3	J-1	J-3	6420.1	5.4	.020	.4	0	63.7
P-4	J-3	J-4	8823.4	5.4	.020	.6	0	-65.3
P-5	J-4	J-5	9700.7	5.4	.020	1.1	0	43.8

JUNCTION NAME	NODE TITLE	ELEV	DEMAND (USFU)	FPN PRESSURE
J-1		716.78	.00	
J-2		698.87	.00	
J-3		780.52	.00	
J-4		715.22	.00	
J-5		759.00	100.00	
R-1		700.35	.00	95.00

Set = 0

===== RESULTS FOR THIS SIMULATION FOLLOW =====

Solution was obtained in 5 trials
 Flow Accuracy = .0000E+00[< .500E-02]
 RV Accuracy = .0000E+00[< .100E-02]

PIPE NO.	NODE #1	NODE #2	FLOW (USFU)	LOSS (USPU)	VELOCITY (FT/S)	DENSITY (#/CF)	FRICTION FACTOR	AREA RATIO
P-1	R-1	J-2	100.000	6.59	28.15	.285	.0138	.034
P-2	J-2	J-1	100.000	6.59	30.34	.264	.0138	.037
P-3	J-1	J-3	100.000	5.57	32.70	.245	.0138	.040
P-4	J-3	J-4	100.000	8.39	35.88	.223	.0138	.044
P-5	J-4	J-5	100.000	10.65	41.33	.194	.0138	.050
R-1	R-1	R-1	100.000	.00	.00	.295	.0460	.000

JUNCTION NAME	NODE TITLE	DEMAND (USFU)	PRESSURE (USPU)	PRESSURE (PSIA)	PRESSURE (PSIG)	DENSITY #/CF
J-1		.00	81.79	81.79	67.09	.254
J-2		.00	88.41	88.41	73.72	.275
J-3		.00	76.12	76.12	61.42	.236
J-4		.00	67.82	67.82	53.13	.211
J-5		100.00	57.12	57.12	42.42	.177
R-1		.00	95.00	95.00	80.30	.295

natural gas of kentucky

* This designates the use of default density in a low pressure region

THE NET SYSTEM DEMAND (USFU) = 100.000

SUMMARY OF INFLOWS (+) .AND. OUTFLOWS (-) :

NAME	FLOW (USFU)	FPN TITLE
R-1	100.0	R-1

MAXIMUM MACH NUMBER = .04 IN LINE NO. P-5

SUMMARY OF MINIMUM .AND. MAXIMUM VELOCITIES (FT/S)

	MINIMUM		MAXIMUM
R-1	.00	P-5	41.33
P-1	28.15	P-4	35.88
P-2	30.34	P-3	32.70
P-2	30.34	P-3	32.70
P-2	30.34	P-3	32.70

SUMMARY OF MINIMUM .AND. MAXIMUM LOSS/1000. (PSI)

	MINIMUM		MAXIMUM
R-1	.00	P-5	1.09
P-1	.74	P-4	.95
P-2	.80	P-3	.87
P-2	.80	P-3	.87
P-2	.80	P-3	.87

SUMMARY OF MINIMUM .AND. MAXIMUM PRESSURES (USPU)

	MINIMUM		MAXIMUM
J-5	57.12	R-1	95.00
J-4	67.82	J-2	88.41
J-3	76.12	J-1	81.79
J-3	76.12	J-1	81.79
J-3	76.12	J-1	81.79

***** END OF KYGAS SIMULATION *****

natural gas of kentucky

DATE FOR THIS COMPUTER RUN : 7-02-2014
START TIME FOR THIS COMPUTER RUN : 15:31:15: 5

Exhibit 4

Confidential

Exhibit 5

Confidential

Exhibit 6

Confidential

GAS TRANSPORTATION AGREEMENT

THIS AGREEMENT, made and entered into this *3RD* day of July, 2014, by and between SCOTTY'S CONTRACTING AND STONE , LLC referred to as "Customer," and NATURAL GAS OF KENTUCKY, INC., referred to as "Company".

WHEREAS, Customer owns and operates an asphalt plant in Hardin County, Kentucky, which plant currently does not have access to natural gas service of any kind; and

WHEREAS, Customer has obtained a supply of gas for use at its facilities upon receipt of transportation from Company; and

WHEREAS, Customer or Customer's Agent has entered into an agreement or agreements with a natural gas supplier or suppliers for the delivery of natural gas owned by Customer to Customer's facilities in Kentucky, and

WHEREAS, Company will construct a natural gas pipeline transportation facility for delivery of Customer's gas to Customer's Plant pursuant to the terms and conditions contained herein.

NOW THEREFORE, in consideration of these mutual agreements, covenants and conditions , Company and Customer agree as follows:

ARTICLE I

Definitions:

- 1.1 RATE shall mean the charge to be paid by Customer to Company for each MCF of gas delivered from the Receipt Point to Customer's Plant Delivery Point as specified in Article 7. This rate is subject to any adjustment by Louisville Gas & Electric Company of its approved tariff rates or conditions of service.
- 1.2 DELIVERY POINT(s) shall mean the point(s) designated or mutually agreed by Customer and Company for delivery of the gas from Louisville Gas & Electric Company's Pipeline (Receipt Point) to the facilities of the Company.
- 1.3 QUANTITY shall mean the maximum amount of gas measured in MCF per day which Customer expects to be delivered by Company at the Delivery Point(s) at Customer's Plant. Customer agrees to deliver to or cause to be delivered to Company's Receipt Point for transportation to Customer's facilities sufficient gas supply to meet the requirements of this Agreement and Company agrees to accept deliveries of natural gas belonging to Customer or its agents at Company's Receipt Point from Louisville Gas & Electric Company to be transported and redelivered to Customer.

ARTICLE II

Term:

- 2.1 The term of the Agreement shall commence on March 1, 2015, which shall be the execution date and shall remain in effect for an [REDACTED] from the date of the execution and shall automatically renew for a [REDACTED] (the initial term). Thereafter, it may be renewed on a year to year term (renewal term), unless terminated by either party upon sixty (60) days written notice prior to the end of the initial term or any renewal term.

ARTICLE III

Delivery Point(s), Pressure, and Title:

- 3.1 Company shall cause the gas to be delivered to Customer at the Delivery Point(s) mutually agreed upon. Gas will be delivered at a pressure which is sufficient for delivery into Customer's facilities. Customer or Customer's agent shall at all times retain title to the gas while it is being transported by Company to Customer's Plant. Company shall be deemed to be in control and possession of the gas until it is redelivered to Customer at the point of delivery, but shall not have title to the gas at any time.
- 3.2 Customer or Customer's agent warrants for itself, its successor and assigns, that it will at the time of delivery to Company for transportation have good and merchantable title to all gas so delivered, free and clear of all liens, encumbrances and claims whatsoever. Customer will indemnify Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery to Company for transportation
- 3.3 Location of facilities for final delivery of gas: At Customer's Asphalt Plant in Hardin County, Kentucky.
- 3.4 Minimum/maximum pressures: Six Pounds minimum

ARTICLE IV

Quantity:

- 4.1 Company agrees to transport all natural gas used at Customer's asphalt plant located in Hardin County, Kentucky, over the facilities to be constructed by Company for the term of this Agreement, subject to any capacity or operational limitations of such facilities and Customer agrees to transport all gas used at this asphalt plant exclusively from Company for the term of this Agreement. Customer shall use only natural gas transported by Company as the exclusive fuel source at this facility. Customer shall submit to Company a nomination for the quantity (including allowances for fuel, compression, and shrinkage) of gas Customer expects to transport during the next calendar month on or before ten days prior to the first day of such month, specifying its nominated quantity in MCF/day on a form supplied by Company. Customer shall be responsible for current payment of any penalties or other transporter charges resulting from imbalances caused by its failure to properly match its nominations and its purchases. Company shall be responsible for current payment of any penalties or transporter charges resulting from imbalances caused by its failure to effect transportation of the nominated quantities to the Delivery Point(s). At least every sixty (60) days, the parties shall reduce to zero imbalances for all but the current month, by making tender of gas volumes, cash payments, or other adjustment as appropriate.
- 4.2 Daily maximum volume [REDACTED]

ARTICLE V

Measurement Facilities:

- 5.1 At or near each Delivery Point(s) or any other mutually agreeable point, Company at its sole expense and discretion shall construct and install a metering station and grant and assign to Customer or Customer's representative all necessary rights of ingress and egress to the metering station site. The metering facilities shall be designed, owned, and constructed by Company.
- 5.2 Company's representative shall operate and maintain the measuring facilities including their reading, calibration, and adjustment. Volumes shall be computed and the facility maintained and operated in accordance with accepted national industry standards. Adjustments will be made for measurement errors in excess of two percent (2%) in accordance with standard pipeline practices and procedure. Customer shall have the right to install check measurement facilities provided that such does not interfere with the operation of the above mentioned measuring facilities. Any meter found on test to register an amount not more than 2% fast or slow will be deemed to be correct, but will be corrected at once to read accurately. In the

event any meter and/or instrument on test is to be found to be more than 2% fast or slow, Company will repair or replace the meter and billing adjustments will be made for the natural gas delivered during the entire period said meter and or instrument was registering inaccurately, if definitely known; otherwise said period will in no event be deemed to extend prior to the beginning of the last monthly billing period preceding the one giving rise to complaint or request for test, and such adjustment will be in full settlement of all claims which may arise on account of such inaccuracy. Adjustment will be made upon the basis of the best data available, using the first of the following methods which is feasible: (a) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or (b) by estimating the quantity of natural gas delivered by comparison with deliveries during preceding periods under similar conditions when accurate registration was obtained. Company will make provisions for reading its meter(s) and other related equipment at regular intervals. Company's charts or records applying to this Agreement will be accessible to Customer for inspection and examination at all reasonable times.


ARTICLE VI


Quality:

- 6.1 The gas delivered by Company shall be of pipeline quality and conform to the specifications set forth in the applicable tariff of the Louisville Gas & Electric Company system.

ARTICLE VII

Price:

- 7.1 Customer agrees to pay Company for each MCF of gas transported from Company's interconnection with Louisville Gas & Electric Company(Receipt Point) to the place of final delivery at Customer's Plant (Delivery Point) for the calendar month being billed, which shall total: (a) 

Such price will be the  over Company's facilities and is inclusive of any and all costs, fees, royalties, gathering, treating, and transportation expenses, subject to Sections 7.2 and 7.3, and Company agrees to indemnify, defend and hold Customer harmless from any and all obligation or liability for same.

- 7.2 



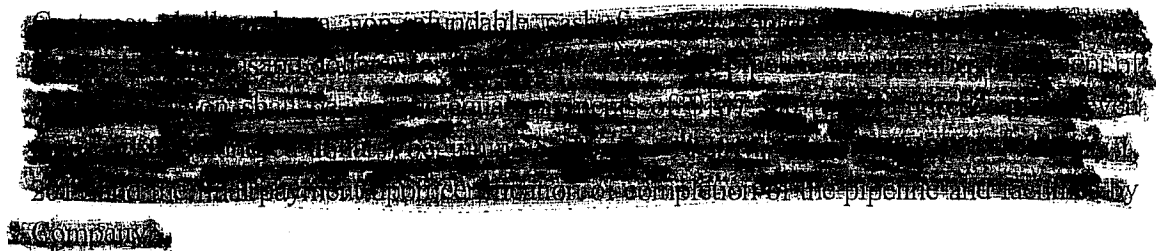
7.3 Any state or local sales or use tax or any utility gross receipts license tax imposed by any state or local government agency or instrumentality within Kentucky shall be paid by Customer. Nothing contained herein shall be construed as imposing any obligation on Company with respect to any tax imposed on Customer after title and possession of the gas shall have passed to Customer or Customer's designee.

ARTICLE VIII

Facilities to be Constructed and Financed:

8.1 Upon execution of this Agreement and subject to the receipt of all required regulatory approval(s) and right of way Agreements and subject to the completion of a connection to the Louisville Gas & Electric Company, Company shall commence the construction of a pipeline from the Louisville Gas & Electric Company pipeline connection (Receipt Point) to Customer's Plant in Hardin County, Kentucky (Delivery Point). Upon completion, Company's facilities will be operated and maintained by Company during the term of this Agreement.

8.2 Company shall construct, own and operate the necessary pipeline and related facilities.





ARTICLE IX

Billing and Payment:

- 9.1 Company shall render to Customer on or before the fifth day of each calendar month a statement setting forth the total quantity of gas transported to Customer's Plant during the preceding month and any other applicable fees or charges, payment of which will be due by the fifteen of same month. If payment is not made within such time, the unpaid balance shall bear interest until paid at the prime rate of interest charged from time to time by Chase Manhattan Bank, N.A., New York, New York; to responsible industrial and commercial borrowers, plus two percent (2%); provided, however, that such rate shall not be in excess of the maximum interest rate permitted under applicable law.
- 9.2 If any portion of either the quantities delivered or the price pertaining to any quantity delivered is disputed by Customer, the portion not in dispute will be paid promptly to Company. Both parties agree to work in good faith and with all deliberate speed to expeditiously resolve any billing disputes.

ARTICLE X

Government Regulation:

- 10.1 It is understood by the parties that this Agreement is subject to all present and future laws, orders, statutes, and regulations of courts or regulatory bodies (State or Federal) having jurisdiction over this transaction or any party. Prior approval of this Agreement by the Kentucky Public Service Commission is required for it to become effective. Should any party by force of any such law, order, statute, or regulation, be ordered or required to do or refrain from any act inconsistent with the provisions of this Agreement, then this Agreement may be immediately terminated by such party by written notice to the other party. If the right to termination is not exercised by either party, then this Agreement shall continue, but shall be deemed modified to conform with the requirements of such law, order, statute, or regulation.
- 10.2 Company agrees to make on a timely basis all regulatory filings if any that may be needed to effectuate the contemplated construction of facilities, approval of rates or other required regulatory or legal obligations.

ARTICLE XI

Warranties:

- 11.1 Customer warrants to Company, its successors, and assigns, that it holds good and marketable title to the gas transported hereunder and/or that it has the authority from the holder(s) of such title to said gas to contract for the transportation of the gas delivered to it.
- 11.2 Company shall indemnify Customer against all claims, liabilities, demands, rights of action, and causes of action (collectively "Claims"), caused by, resulting from, or arising out of Company's obligations, including any event occurring while Company is in possession of the gas transported, except where such Claims are caused by, result from, or arise out of the gross negligence of Customer.
- 11.3 Company and Customer warrant the each is authorized to enter into this Agreement and to fulfil its terms.

ARTICLE XII

Force Majeure:

- 12.1 In the event Company or Customer is rendered unable, by an event of force majeure, to carry out wholly or in part, its obligations under the Agreement, it is agreed that if such party gives notice and full particulars of such event of force majeure to the other party as soon as possible after the occurrence of the cause relied on, then the obligations of the party affected by such effect of force majeure shall, other than the obligation to make payments when due, shall be suspended during the continuance of any such inability so caused, and such event of force majeure shall, so far as possible, be remedied with all reasonable dispatch. The term "force majeure" shall mean acts and events not reasonably within the control of the party claiming suspension, but in no event shall "force majeure" mean financial inability to pay for any amount due under this Agreement.

ARTICLE XIII

Notices:

- 13.1 Any notice, request, demand, statement, or payment provided for in this Agreement shall be in writing and shall be deemed delivered as of the postmarked date when mailed by ordinary mail or by express delivery to the other party at the address appearing below. A notice sent by telecopier shall be deemed received twenty-four (24) hours after such notice was sent. The addresses of the parties are as follows:

CUSTOMER:
NOTICES AND CORRESPONDENCE:

Scotty's Contracting and Stone Company
2323 Barren River Road
P.O. Box 4500
Bowling Green, Kentucky 42101

COMPANY:
NOTICES AND CORRESPONDENCE:

Natural Gas of Kentucky
%Mark O'Brien
11405 Park Rd. #180
Box 23539
Anchorage, KY 40223

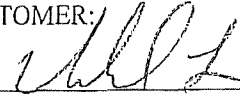
or to such address as Company or Customer shall from time to time designate in writing.

ARTICLE XIV

Miscellaneous:

- 14.1 The provisions of this Agreement shall extend to the parties and to their heirs, successors, and assigns. This Agreement may not be assigned without the written consent of both parties, which shall not be unreasonably withheld.
- 14.2 This Agreement constitutes the entire Agreement between the parties and no waiver, representation, or Agreement, verbal or otherwise, shall affect the subject matter unless and until such waiver, representation, or Agreement is reduced to writing and executed by the authorized representative of the parties.
- 14.3 This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Kentucky.
- 14.4 This Agreement may be amended upon written consent of the parties.

CUSTOMER:



Scotty's Contracting and Stone Company

Vice President

Title

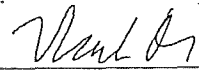


Attest

7-7-14

Date

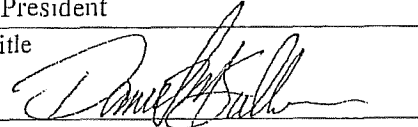
COMPANY:



Natural Gas of Kentucky, Inc

President

Title



Attest

7-3-14

Date

Exhibit 7

Confidential

Natural Gas of Kentucky, Inc.
Balance Sheet
March 31, 2014

ASSETS

Current Assets
STOCK YARDS BANK CHK ACCT
Accounts Receivable
Account Rec Bgg Trans
Accounts Receivable-BGGS
ACCTS REC-PGEWV
Accts Rec Home Office
ACCTS Rec PGD
Accts Rec MCOG
Loan to Partner

Total Current Assets

Property and Equipment
Right of Way
Measuring Station
Distribution Main
Meters and Installation
Regulators and Installation
Office Equipment
T.Poynter#1
Ogden#1
N.Smith#1
Acc Depr-Measuring Station
Acc Depr-Distribution Main
Accumulated Depreciation

Total Property and Equipment

Other Assets
Security Deposits
OTHER EQUIPMENT

Total Other Assets

Total Assets

Current Liabilities
Accounts Payable-Trade
Notes Payable-Current

Total Current Liabilities

Long-Term Liabilities

Total Long-Term Liabilities

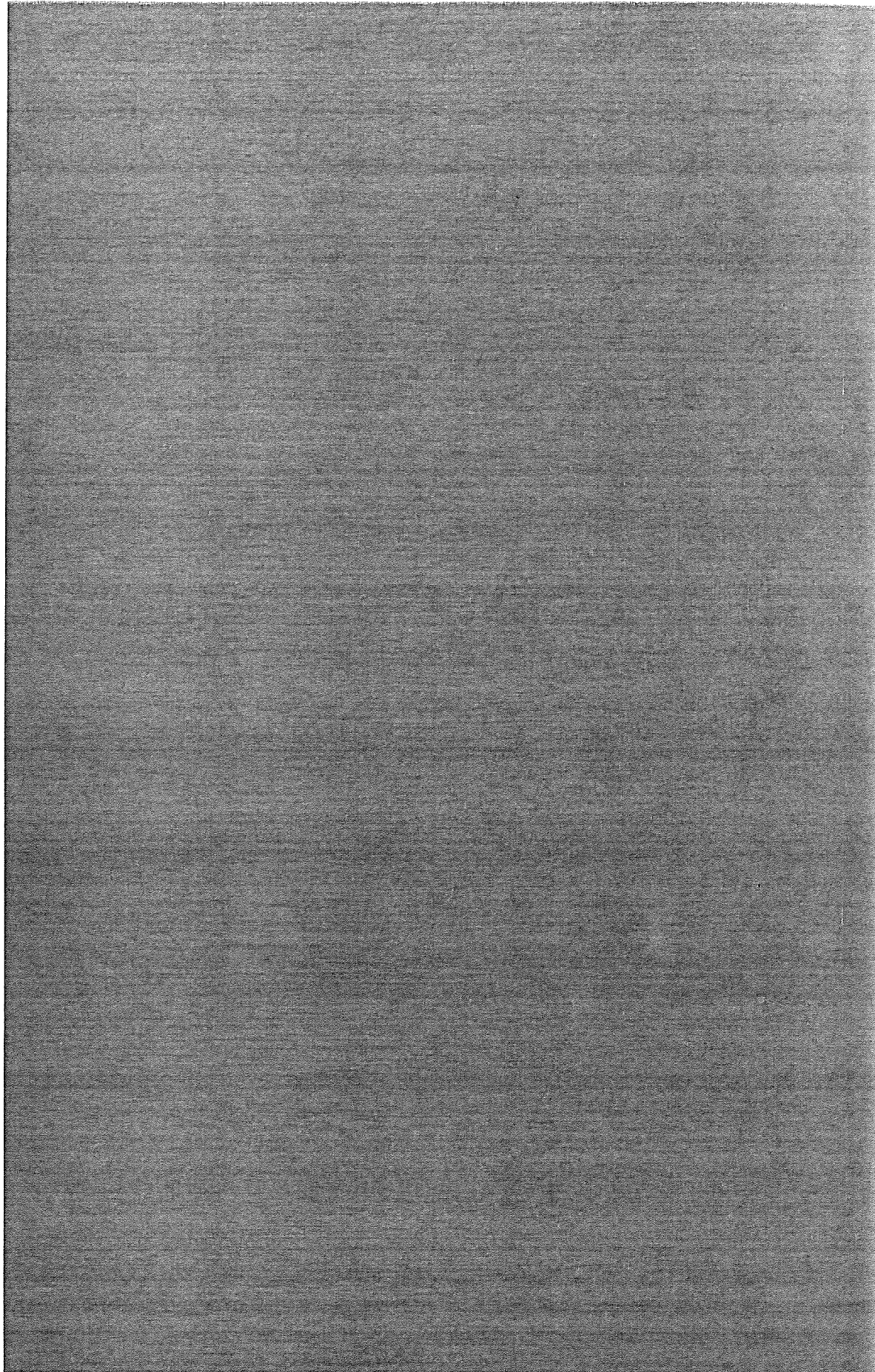
Total Liabilities

Capital
Capital
Treasury Stock
Retained Earnings
Distributions
Net Income

Natural Gas of Kentucky, Inc.
Balance Sheet
March 31, 2014

Total Capital

Total Liabilities & Capital



ASSETS

Current Assets

STOCK YARDS BANK CHK ACCT

Accounts Receivable

Account Rec Bgg Trans

Accounts Receivable-BGGS

ACCTS REC-PGEWV

Accts Rec Home Office

ACCTS Rec PGD

Accts Rec MCOG

Loan to Partner

Total Current Assets

Property and Equipment

Right of Way

Measuring Station

Distribution Main

Meters and Installation

Regulators and Installation

Office Equipment

T.Poynter#1

Ogden#1

N.Smith#1

Accumulated Depreciation

Total Property and Equipment

Other Assets

Security Deposits

OTHER EQUIPMENT

Total Other Assets

Total Assets

LIABILITIES AND CAPITAL

Current Liabilities

Accounts Payable-Trade

Notes Payable-Current

Total Current Liabilities

Long-Term Liabilities

Total Long-Term Liabilities

Total Liabilities

Capital

Capital

Treasury Stock

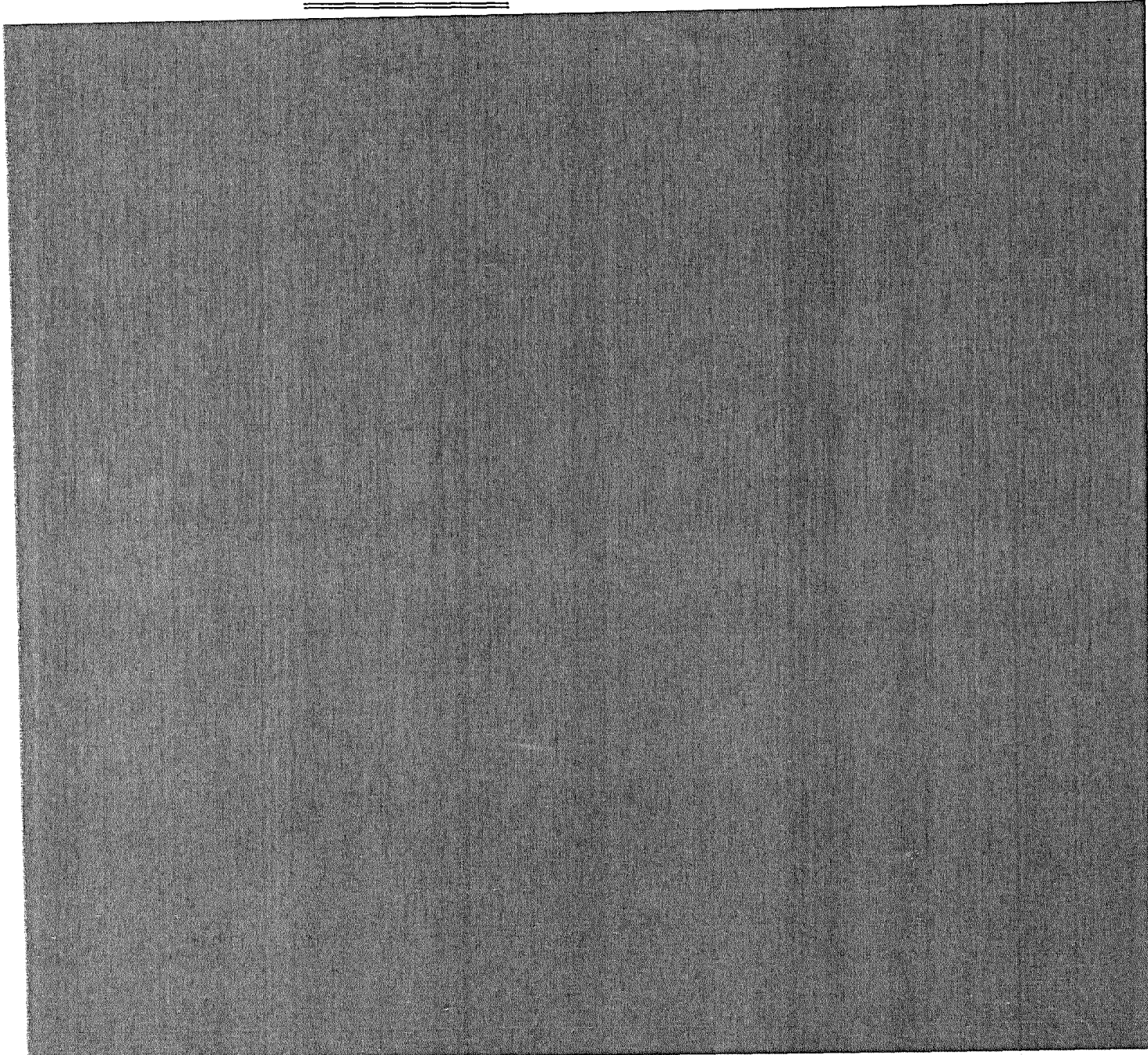
Retained Earnings

Distributions

Net Income

Total Capital

Total Liabilities & Capital



Natural Gas of Kentucky, Inc.
Income Statement
For the Three Months Ending March 31, 2014

Revenues
Transportation-Scotty Glasgow
Transportation-Scotty's Logan
Transportation- Scottys Allen
Transportation Griffin Indust.

Total Revenues

Cost of Sales
Transportation-Texas Gas Pipel

Total Cost of Sales

Gross Profit

Expenses
Salaries and Expenses-Officers
Salaries and Expenses-Admin
contract labor
Miscellaneous Expense
Rent-Office
Right-of-ways
Insurance-liab & Prop
Prof Fees-Consulting
Taxes-State
Taxes-Property
Telephone
Utilities-Gas & Electric
Vehicle Gas Expense

Total Expenses

Net Income

Current Month

Year to Date

Natural Gas of Kentucky, Inc. - 2013TAX
Income Statement
For the Twelve Months Ending December 31, 2013

Revenues

Transportation

Transportation-Glass Glasgow

Scotty's Barren (old GP)

Transportation-Glass Horse Cav

scotty's Horse Cave was gp

Transportation-Scotty Glasgow

Transportation-Scotty's Warren

Transportation-Scotty Ohio Co.

Transportation-Scotty's Logan

Transportation- Scottys Allen

Transportation -BGGGS

Interest Income

Oper/Maint - East KY Power

Transportation Griffin Indust.

Hookup Fees

Total Revenues

Cost of Sales

Transportation-Tennessee pipel

Transportation-Texas Gas Pipel

Transportation

FUTURES SETTLEMENT CHARGES

Total Cost of Sales

Gross Profit

Expenses

Salaries and Expenses-Officers

Salaries and Expenses-Admin

contract labor

7/17/2014 at 8:54 AM

Natural Gas of Kentucky, Inc. - 2013TAX
Income Statement
For the Twelve Months Ending December 31, 2013

Financial Overview/Accounting
Bank Fees
Bad Debt
Supplies-Office
Equipment/Pipeline
Line Pressure Quality Control
Miscellaneous Expense
Other Expense
Postage
PSC Consulting
Interest Expense
Rent-Office
Rent-Tap Property
Right-of-ways
Repairs & Maintenance
Royalty Expense
Insurance-liab & Prop
Prof Fees-Legal
Prof Fees-Accounting
Prof Fees-Engineering
Prof Fees-Consulting
Consulting-Financial
Consulting-Accounting
Consulting-Compliance
Consulting-Operations
Consulting Operations EKP
Preventive Maint. Audit Fee
Prof fees-Medical
Prof Fees-Operations
Meals/Ent
Taxes-Federal
Taxes-State
Taxes-State Income Tax
Taxes-Property
Taxes-Misc

Natural Gas of Kentucky, Inc. - 2013TAX
Income Statement
For the Twelve Months Ending December 31, 2013

Fees & Licenses
Taxes-school taxes collected
Telephone
Travel
Utilities-Gas & Electric
Utilities-Water & Sewer
Nomination & Balancing Svs
Imbalances
Vehicle Gas Expense
Vehicle Expense-Excursion
Vehicle Expense-Durango
Vehicle Expense-F250
Vehicle Expense-Escalade
Vehicle Expense-Dodge 1500
Vehicle maintainence
Vehicle insurance
Vehicle Insurance- Excursion
Vehicle Insurance- Durango
Vehicle Insurance- F250
Vehicle Insurance- Escalade
Vehicle Insurance- Dodge1500
Vehicle Insurance-Chrysler
Vehicle lease
Vehicle lease-excursion
Vehicle Lease-Chrysler
Vehicle Lease-F250
Vehicle Lease-Escalade
Vehicle lease Dodge 1500
Vehicle Lease-Chrysler
Depr-Right of Way
Depr-Measuring Station
Depr-Distribution Main
Depr-Meters & Installation
Depr-Regulators & Installation
Amortization

Natural Gas of Kentucky, Inc. - 2013TAX
Income Statement
For the Twelve Months Ending December 31, 2013

Intangible drilling expenses

Total Expenses

Net Income

