



Duke Energy  
139 E. Fourth Street  
Cincinnati, OH 45202

June 11, 2014

Kentucky Public Service Commission  
Attn: Mr. Jeff Derouen, Executive Director  
211 Sower Boulevard  
Frankfort, Kentucky 40602

RECEIVED  
JUN 11 2014  
PUBLIC SERVICE  
COMMISSION

Dear Mr. Derouen:

Enclosed for filing are an original and ten (10) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the July 2014 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on July 1, 2014 and the NYMEX close on June 6, 2014 for the month of July 2014.

The above described schedules and GCA are effective with the final meter readings of District 1, July 2014 revenue month (i.e., final meter readings on and after July 1, 2014).

Duke's proposed GCA is \$6.076 per Mcf. This rate represents an increase of 0.171 per Mcf from the rate currently in effect for June 2014.

Also find attached the responses for data requests from Paragraph 9 of the order in Case No. 2014-0164. For the three items requested, see supplemental Attachment A (a more detailed explanation of assumptions and why the decrease to projections) and Attachment B (projections vs. actuals).

Very truly yours,

Susan Miller

Enclosure

cc: L. Schmidt

R:/tariffs/gcr/ulhp/gca monthly filing.doc

COMPANY NAME: DUKE ENERGY KENTUCKY, INC.  
GAS COST ADJUSTMENT CLAUSE RATE CALCULATIONS  
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.519
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.595
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.038)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	<u>6.076</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: July 1, 2014 THROUGH July 30, 2014

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	5.519

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>0.000</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.395
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.377
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.100
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.277)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.595</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.024)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.002
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.008)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.008)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.038)</u>

THIS MONTHLY REPORT FILED PURSUANT TO CASE NO.  
OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED

2003-00386  
November 6, 2003

DATE FILED: June 11, 2014

BY: DON WATHEN

TITLE: DIRECTOR  
Rates & Regulatory Strategy - OH/KY

**PURCHASED GAS ADJUSTMENT**

**COMPANY NAME: DUKE ENERGY KENTUCKY, INC.**

**SUPPLEMENTAL MONTHLY REPORT**

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF  
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED

July 1, 2014  
May 31, 2015

**DEMAND (FIXED) COSTS:**

Columbia Gas Transmission Corp.	2,780,149
Texas Gas Transmission	684,090
Columbia Gulf Transmission Corp.	1,017,545
K O Transmission Company	307,584
ANR Pipeline	910,358
Gas Marketers	37,326
<b>TOTAL DEMAND COST:</b>	<u><b>5,737,052</b></u>

\$

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 9,980,630 MCF

**DEMAND (FIXED) COMPONENT OF EGC RATE \$5,737,052 / 9,980,630 MCF \$0.575 /MCF**

**COMMODITY COSTS:**

Gas Marketers	\$4.861 /MCF
Gas Storage	/MCF
Columbia Gas Transmission	\$0.000 /MCF
Propane	\$0.000 /MCF
<b>COMMODITY COMPONENT OF EGC RATE:</b>	<u><b>\$4.861</b></u>

**OTHER COSTS:**

Net Charge Off <sup>(1)</sup> \$17,952 / 216,616 **\$0.083 /MCF**

**TOTAL EXPECTED GAS COST: \$5.519 /MCF**

<sup>(1)</sup> Net Charge Off amount from Case No. 2009-00202 WPD-2.15a.

**GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY, INC.**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF : JULY 1, 2014**



**GAS COMMODITY RATE FOR JULY 2014:**

**GAS MARKETERS :**

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$4.6267	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.500%	\$0.0694	\$4.6961	\$/Dth
DTH TO MCF CONVERSION	1.0352	\$0.1653	\$4.8614	\$/Mcf
ESTIMATED WEIGHTING FACTOR	100.000%		\$4.8614	\$/Mcf
<b>GAS MARKETERS COMMODITY RATE</b>			<b>\$4.861</b>	<b>\$/Mcf</b>

**GAS STORAGE :**

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$4.3592	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$4.3745	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.917%	\$0.0839	\$4.4584	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0152	\$4.4736	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0012	\$4.4748	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.500%	\$0.0671	\$4.5419	\$/Dth
DTH TO MCF CONVERSION	1.0352	\$0.1599	\$4.7018	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
<b>GAS STORAGE COMMODITY RATE - COLUMBIA GAS</b>			<b>\$0.000</b>	<b>\$/Mcf</b>

**PROPANE :**

ERLANGER PROPANE INVENTORY RATE			\$0.57185	\$/Gallon
GALLON TO MCF CONVERSION	15.38	\$8.2232	\$8.7951	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000%		\$0.0000	\$/Mcf
<b>PROPANE COMMODITY RATE</b>			<b>\$0.000</b>	<b>\$/Mcf</b>

(1) Weighted average cost of gas based on NYMEX prices on 6/6/2014 and contracted hedging prices.

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<b><u>SERVICE REGULATIONS</u></b>				
Service Agreements.....	20	01/04/10	01/04/10	
Supplying and Taking of Service.....	21	01/04/10	01/04/10	
Customer's Installation.....	22	01/04/10	01/04/10	
Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>				
Rate RS, Residential Service.....	30	07/01/14	07/01/14	(T)
Rate GS, General Service.....	31	07/01/14	07/01/14	(T)
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Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
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<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>				
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Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
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Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
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Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
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Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

Issued by authority of an Order of the Kentucky Public Service  
 Commission dated \_\_, 2014 in Case No. 2014-00\_\_

Issued: \_\_, 2014

Effective: July 1, 2014

Issued by James P. Henning, President

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b><u>RIDERS</u></b>			
Rider X, Main Extension Policy.....	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	05/01/14	05/01/14
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Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/14	06/02/14
Reserved for Future Use.....	78		
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Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
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Issued: \_\_, 2014

Effective: July 1, 2014

Issued by James P. Henning, President

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Fourth Revised Sheet No. 30  
Cancelling and Superseding  
Ninety-Third Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:					\$16.00	
	<u>Delivery</u>		<u>Gas Cost</u>		<u>Total Rate</u>	
	<u>Rate</u>		<u>Adjustment</u>			
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.6076	Equals	\$0.97973	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.6076	Equals	\$0.8129	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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Issued: \_\_\_\_\_, 2014  
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Issued by James P. Henning, President



**Duke Energy Kentucky – Attachment A**  
**Case No. 2014-0164**  
**Data Request – Paragraph 9 (a) & (b)**

**a. The source of its forecasted sales volumes and a more detailed explanation of the assumptions underlying the projection**

- The source of the sales volumes projections are from the Duke Kentucky's 2014 Gas Spring forecast.
- Macroeconomic Assumptions. It is generally assumed that the Duke Energy Kentucky's service territory economy will tend to react much like the national economy over the forecast period. Duke Energy Kentucky uses a long-term forecast of the national and service area economy prepared by Moody's Analytics.

A major risk to the national and regional economic forecasts and hence the gas volume forecast is the continued economic growth in the U.S. economy. The national and local economies experienced the effects of a decline in economic activity from Q4-07 to Q1-09, and flat to weak growth afterwards. Since Q4-13, economic growth has been moderate to strong in almost every sector in the Duke Kentucky territory, compared to the flat and slow growth seen since Q4-07. The ultimate outcome in the near term is dependent upon the success of the economy sustaining this recent trend of moderate growth, in addition to minimizing uncertainty in federal policy. With extensive economic diversity, the Cincinnati area economy, which includes Northern Kentucky, is well structured to withstand an economic slowdown and make the adjustments necessary for growth

- Local Assumptions. Forecasts of employment, local population, gross product, and inflation are key indicators of economic and demographic trends for the

**Duke Energy Kentucky – Attachment A**  
**Case No. 2014-0164**  
**Data Request – Paragraph 9 (a) & (b)**

Duke Energy Kentucky service area. The majority of the employment growth over the forecast period occurs in the non-manufacturing sector. However, since 2013, manufacturing employment has reversed its negative trend locally, and is expected to maintain a moderate to strong level of growth through year 2016. Manufacturing GDP is also expected to remain strong in the DEK territory. The rate of growth in local employment expected over the forecast will be slightly above that of the nation: 1.1% locally versus 0.8% nationally. Duke Energy Kentucky is also affected by national population trends. The average age of the U.S. population is rising. The primary reasons for this phenomenon are stagnant birth rates and lengthening life expectancies. As a result, the portion of the population of the Duke Energy Kentucky service area that is “age 65 and older” increases over the forecast period. However, population in the Cincinnati metropolitan area, which Duke Energy Kentucky is part of, is projected to grow faster than the US on average, due to its diverse economy, and its ability to attract and retain young adult workers. Over the period 2014 to 2019, Duke Energy Kentucky's service area population is expected to increase at an compound annual growth rate (CAGR) of 1.5%, which is higher than the projected US growth rate and projected growth in the Spring of 2013.

**Duke Energy Kentucky – Attachment A**  
**Case No. 2014-0164**  
**Data Request – Paragraph 9 (a) & (b)**

- b. **Given that the level of forecasted annual sales volumes in all of its 2013 GCA calculations exceeded 10,000,000 Mcf, an explanation of why its forecasted annual sales volumes were projected to decrease to 9,684,230 Mcf for the 12 months ending February 28, 2015, as indicated in Case No. 2014-00041, filed February 11, 2014;**
- The primary reason is due to a very weak economic forecast in 2013 Q1, which drives the Spring 2013 forecast . The Spring 2014 forecast economic drivers are much more optimistic. Specifically:
    - i. Manufacturing GDP in the Spring 2014 forecast is stronger than what was projected in the Spring 2013 forecast, due to the resurgence of manufacturing activity in the US, and specifically in the Midwest (higher demand for steel, autos, aircraft engines, etc.)
    - ii. Manufacturing employment is projected to be strong in the Spring 2014 forecast, and it was projected to decline in the Spring 2013 forecast
    - iii. Commercial employment is projected to be higher compared to Spring 2013
    - iv. Household formation is expected to be higher in the Spring 2014 forecast compared to Spring 2013
    - v. Housing permits, housing prices, and home sales are all trending upwards since 2013 Q3; All of these indicators were negative in 2013 Q1
  - These primary economic drivers, coupled with a much stronger economy overall, less political uncertainty, historically low energy prices, lower unemployment, and increasing optimism from consumers, manufacturers, and small businesses are factoring in to the higher forecast. All of the aforementioned factors have been apparent in the actual economic data since the end of the third quarter 2013, and contribute to the stronger economic drivers used in the 2014 Spring forecast. In contrast, none of these positive factors were present in the first

**Duke Energy Kentucky – Attachment A**  
**Case No. 2014-0164**  
**Data Request – Paragraph 9 (a) & (b)**

quarter of 2013, and therefore were not baked into the economic drivers of the Spring forecast.

DEK Economic Drivers 5- YR					
	CAGR (2014-19)	SPR14	Fcst	SPR13	Fcst
Households			1.5%		1.1%
Manufacturing Employment			0.8%		-0.3%
Commercial Employment			1.9%		1.7%
Manufacturing GDP			3.5%		2.0%

Duke Energy Kentucky – Attachment B

Case No. 2014-0164

Data Request – Paragraph 9 (c)

YR	MO	FORECASTS					Filing Revenue Months	Actual Per GCA	Rolling 12 mos Forecast vs Actual		
		Forecast	Update 1	Update 2	Update 3	Rolling 12 mos			Actual	Var	%
2008	SEP	258,463						211,519.7			
	OCT	369,635						229,989.1			
	NOV	778,146						646,990.4			
	DEC	1,480,543	1,502,138					1,756,911.8			
2009	JAN	2,038,348	1,924,006					2,155,863.8			
	FEB	1,845,104	1,797,627					2,104,799.5			
	MAR	1,533,777	1,523,153					1,408,046.2			
	APR	986,625	945,125					811,716.0			
	MAY	513,315	503,327					392,951.7			
	JUN	324,438	316,835					255,297.9			
	JUL	257,390	254,713					201,273.3			
	AUG	241,151	238,574			10,626,935	Sept, Oct, & Nov 2008	201,668.7	10,377,028.1	-249,906.9	-2.4%
	SEP		252,295					199,999.5			
	OCT		362,944					351,556.3			
2010	NOV		744,672			10,365,409	Dec 2008, Jan & Feb 2019	628,696.7	10,468,781.4	103,372.4	1.0%
	DEC		1,449,113	1,528,138				1,404,077.5			
	JAN		1,898,129	1,984,529				2,320,979.0			
	FEB		1,775,446	1,863,489		10,264,326	Mar, April, & May 2009	2,175,769.1	10,352,031.9	87,705.9	0.9%
	MAR		1,505,786	1,572,828				1,525,816.7			
	APR		935,510	973,952				625,926.3			
	MAY		499,148	517,119		10,233,165	June, July, & Aug 2009	325,252.8	10,216,313.8	-16,851.2	-0.2%
	JUN		315,240	325,874				240,070.9			
	JUL		254,362	260,658				193,926.2			
	AUG		239,063	243,514		10,231,708	Sept, Oct, & Nov 2009	177,945.1	10,170,016.1	-61,691.9	-0.6%
2011	SEP			254,871				193,644.9			
	OCT			367,890				254,893.2			
	NOV			759,605		10,652,467	Dec 2009, Jan & Feb 2010	585,762.1	10,024,063.8	-628,403.2	-5.9%
	DEC			1,497,657				1,714,344.4			
	JAN			1,978,643				2,354,978.8			
	FEB			1,859,077		10,611,688	Mar, April, & May 2010	1,987,843.7	10,180,405.1	-431,282.9	-4.1%
	MAR			1,569,445				1,362,233.0			
	APR			972,219				845,186.7			
	MAY			516,188		10,605,641	June, July, & Aug 2010	433,065.0	10,343,894.0	-261,747.0	-2.5%
	JUN			325,213				263,195.3			
2012	JUL			260,299				206,317.9			
	AUG			243,409		10,604,516	Sept, Oct, & Nov 2010	179,694.9	10,381,159.9	-223,356.1	-2.1%
	SEP			237,094				201,262.0			
	OCT			347,926				294,174.1			
	NOV			721,742		10,528,912	Dec 2010, Jan & Feb 2011	633,773.1	10,476,068.9	-52,843.1	-0.5%
	DEC			1,478,451				1,183,170.4			
	JAN			1,897,512				1,697,976.1			
	FEB			1,860,219		10,429,717	Mar, April, & May 2011	1,606,787.9	8,906,836.4	-1,522,880.6	-14.6%
	MAR			1,445,249				1,118,730.3			
	APR			877,451				458,858.5			
MAY			473,046		10,167,611	June, July, & Aug 2011	344,452.9	8,188,393.4	-1,979,217.6	-19.5%	
JUN			299,848				227,602.6				

Duke Energy Kentucky – Attachment B

Case No. 2014-0164

Data Request – Paragraph 9 (c)

YR	MO	FORECASTS					Filing Revenue Months	Actual Per GCA	Rolling 12 mos Forecast vs Actual		
		Forecast	Update 1	Update 2	Update 3	Rolling 12 mos			Actual	Var	%
2013	JUL			244,981				186,870.1			
	AUG			226,556		10,110,075	Sept, Oct, & Nov 2011	172,669.2	8,126,327.2	-1,983,747.8	-19.6%
	SEP			231,075				191,066.1			
	OCT			298,236				291,329.5			
	NOV			660,889		9,993,514	Dec 2011, Jan & Feb 2012	744,035.8	8,223,549.4	-1,769,964.3	-17.7%
	DEC			1,529,883				1,179,081.1			
	JAN			2,030,495				1,845,861.1			
	FEB			1,904,131		10,221,841	Mar, April, & May 2012	1,862,568.1	8,623,125.3	-1,598,715.2	-15.6%
	MAR			1,641,194				1,695,959.0			
	APR			884,752				1,125,463.5			
	MAY			430,073		10,382,114	June, July, & Aug 2012	407,373.7	9,929,879.8	-452,234.0	-4.4%
	2014	JUN			291,252				230,708.5		
JUL				255,210				220,446.0			
AUG				222,504		10,379,694	Sept, Oct, & Nov 2012	162,356.2	9,956,248.6	-423,445.5	-4.1%
SEP				200,166				191,205.4			
OCT				267,422				233,852.5			
NOV				645,021		10,302,104	Dec 2012, Jan & Feb 2013	708,949.2	9,863,824.3	-438,279.3	-4.3%
DEC				1,430,109				1,540,841.9			
JAN				1,986,972				2,179,891.4			
FEB				1,989,349		10,244,025	Mar, April, & May 2013	2,419,012.3	11,116,059.6	872,035.0	8.5%
MAR				1,604,900							
APR				889,896							
2015		MAY			441,068		10,223,869	June, July, & Aug 2013			
	JUN			270,631	235,241						
	JUL			210,122	216,616						
	AUG			190,101	214,499	10,125,758	Sept, Oct, & Nov 2013				
	SEP			188,979	243,732						
	OCT			253,104	485,454						
	NOV			605,229	996,443	10,060,460	Dec 2013, Jan & Feb 2014				
	DEC			1,335,112	1,733,678	(1)					
	JAN			1,850,090	1,972,763						
	FEB			1,844,997	1,762,148	9,684,230	Mar, April, & May 2014				
	MAR			1,484,959	1,209,309						
	APR			833,150	592,361						
MAY			414,751	318,386	9,481,227	June 2014					
					9,980,630	July & Aug 2014					

(1) Note for the months Dec 2013, and Jan-Feb 2014, the projected total for the 12 months ended Nov 2014 in the filings was 10,705,481 mcf. This amount incorrectly included the projected MCF of 645,021 for Nov 2013. The correct amount for the 12 months projected of 10,060,460 is shown above. This clerical error resulted a lower EGC and GCR for the customer.