

Citipower

May 28, 2014

Mr. Jeff DeRouen, Executive Director
Commonwealth of Kentucky
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

JUN 2 2014

PUBLIC SERVICE
COMMISSION

Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

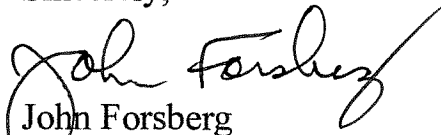
Dear Mr. DeRouen:

2014-00192

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective July 1, 2014 based on the reporting period from January 1, 2014 through March 31, 2014. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,


John Forsberg
Controller

Citipower, LLC
2122 Enterprise Road
Greensboro, NC 27408

Voice 336-379-0800
Fax 336-379-0881

JUN 2 2014

PUBLIC SERVICE
COMMISSION

CITIPOWER, LLC

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

May 28, 2014

Date Rated to be Effective:

July 1, 2014

Reporting Period is Calendar Quarter Ended:

March 2014

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGA)	\$/Mcf	\$5.6241
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.3943
Balance Adjustment (BA)	\$/Mcf	\$0.0403
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.0587

to be effective for service rendered from July 1, 2014 to Sept 30, 2014.

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$591,337
/Sales for the 12 months ended 12/31/2013	\$/Mcf	105,143
Expected Gas Cost	\$/Mcf	\$5.6241
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4030
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0100)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0129)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0142
=Actual Adjustment (AA)	\$ Mcf	\$0.3943
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0200
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0007
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0040
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0156
=Balance Adjustment (BA)	\$ Mcf	\$0.0403

CITIPOWER, LLC
SCHEDULE II
EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Citigas			100,515	\$5.36	\$538,763
Citizens Gas Utility District			4,628	\$11.36	\$52,574

Totals			105,143		\$591,337
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Line loss for 12 months ended 3/31/2014 is based on purchases of 105,143
and sales of 105,143 Mcf. 0.00%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$591,337
/ Mcf Purchases (4)		105,143
= Average Expected Cost Per Mcf Purchased		\$5.6241
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		105,143
= Total Expected Gas Cost (to Schedule IA)		\$591,337

CITIPOWER, LLC
SCHEDULE IV
ACTUAL ADJUSTMENT

<u>Particulars</u>	<u>Unit</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>
Total Supply Volumes Purchased	Mcf	17,313	13,272	10,866
Total Cost of Volumes Purchased	\$	\$103,380	\$73,597	\$62,770
/ Total Sales *	Mcf	17,313	13,272	10,866
= Unit Cost of Gas	\$/Mcf	\$5.9712	\$5.5452	\$5.7767
- EGC in Effect for Month	\$/Mcf	\$4.7615	\$4.7615	\$4.7615
= Difference	\$/Mcf	\$1.2097	\$0.7837	\$1.0152
x Actual Sales during Month	Mcf	17,313	13,272	10,866
= Monthly Cost Difference	\$	\$20,944	\$10,402	\$11,031
 Total Cost Difference			\$	\$42,377
/ Sales for 12 months ended 3/31/14			Mcf	105,143
= Actual Adjustment for the Reporting Period (to Sch IC)				\$0.4030

* May not be less than 95% of supply volume

CITIPOWER, LLC

**SCHEDULE V
BALANCE ADJUSTMENT**

Case No. 2013-00105

Effective Date	12 months Mcf Sales	Factor	Refunded	Balance
Beginning Balance	105,143	(\$0.0385)	(\$4,048)	(\$1,950)

Under/(Over) Recovery	\$2,098
Mcf Sales for factor	105,143
BA Factor	\$0.0200

Citipower, LLC
Quarterly Report of Gas Cost
Filing Date: 5/28/14
Schedule II - Expected Gas Cost

Expected

Month	Mcf	Citigas		MCF	Citizens		Total Cost
		Cost p/mcf	Total		Cost p/mcf	Total	
Apr-13	13,131	5.36	70,383	33	11.36	375	70,758
May-13	8,302	5.36	44,497	290	11.36	3,294	47,792
Jun-13	7,170	5.36	38,431				38,431
Jul-13	3,281	5.36	17,586				17,586
Aug-13	3,718	5.36	19,931				19,931
Sep-13	3,289	5.36	17,630				17,630
Oct-13	5,752	5.36	30,831				30,831
Nov-13	7,332	5.36	39,300				39,300
Dec-13	11,314	5.36	60,641	80	11.36	909	61,550
Jan-14	14,703	5.36	78,808	2,610	11.36	29,650	108,458
Feb-14	12,163	5.36	65,194	1,109	11.36	12,598	77,792
Mar-14	10,360	5.36	55,530	506	11.36	5,748	61,278
	<u>100,515</u>		<u>538,763</u>	<u>4,628</u>		<u>52,574</u>	<u>591,337</u>



Citigas, LLC

May 28, 2014

Citipower, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for July 2014 through September 2014 will be as calculated below:

Purchases From Forexco:

Richardson Barr September 12 NYMEX 12 Month Strip	\$ 4.47
Plus 20% BTU Factor	<u>\$.89</u>

Total	\$ 5.36
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Purchases From Citizens:

TGP-500L (5/28/14) \$4.41 + \$5.00 + \$1.96 p/mcf	\$11.36
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Sincerely,



Daniel R Forsberg
President

2122 Enterprise Rd.
Greensboro, NC 27408
(336) 379-0800
(336) 379-0881 Fax



Look under "More Info" for further information. At least 20 min. delay.

NYMEX NATURAL GAS 12-MO STRIP JUNE (NYMEX_NT: \$NGST) More Info: chart stock screen performance screen news						
Last Trade 8:39 a.m. - 4.47		Change ↑ 0.02 (↑ 0.45%)		Trades Today 775	Day's Volume 17,290	
Beta NA		Day's Range 4.44 - 4.48	Prev Close 4.45	Open 4.45	52 Wk Range 3.69 - 4.82	
EPS NA	PE NA	Div/Shr 0.00	Ex-Div NA	Yield NA%	Shares Out. NA	Market Cap. 0
• 1 Year Stock Performance:						
<p>TickerTech.com May 28, 2014</p> <p>1 Quarter 1 Year 5 Years Compare multiple stocks: \$NGST <input type="button" value="Compare"/></p>						

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TETCO-M3	\$3.4100	\$3.2500	\$3.2727	0.3136	289,900	55
TGP-Z4 Marcellus	\$2.4000	\$2.2800	\$2.3416	0.3448	24,500	7
TGP-Z4 Sta-219	\$3.7500	\$3.7000	\$3.7297	0.3203	26,300	7
TGP-Z4 Sta-313	\$3.8000	\$3.6200	\$3.7238	0.3932	41,000	10
TGP-Z6 200L	\$4.0000	\$4.0000	\$4.0000	0.4943	5,000	2
Transco-Z5 (non-WGL)	\$4.5600	\$4.5000	\$4.5096	0.0582	68,100	12
Transco-Z6 (non-NY north)	\$3.4000	\$3.2450	\$3.2682	0.3594	302,100	59
Transco-Z6 (non-NY)	\$3.6250	\$3.4500	\$3.5045	0.3253	49,400	14
Transco-Z6 (NY)	\$3.3000	\$3.2500	\$3.2658	0.3313	35,200	8
ANR-LA	\$4.3750	\$4.3400	\$4.3590	0.0927	50,600	14
ANR-SE-T	\$4.3750	\$4.3400	\$4.3590	0.0927	50,600	14
Carthage	\$4.3500	\$4.2700	\$4.2886	0.0030	23,400	6
CG-Mainline	\$4.4250	\$4.2600	\$4.3235	0.0278	340,000	60
CG-Onshore	\$4.4150	\$4.4000	\$4.4056	0.0749	27,000	4
FGT-Z3	\$4.4800	\$4.4425	\$4.4693	0.1220	91,200	11
Henry	\$4.5600	\$4.3800	\$4.4324	0.0497	144,600	23
Houston Ship Channel	\$4.4500	\$4.2700	\$4.3103	-0.0102	77,900	11
Katy	\$4.4300	\$4.3500	\$4.3687	0.0617	70,100	15
Katy-Oasis	\$4.3875	\$4.3500	\$4.3609	0.0541	25,000	8
Moss Bluff Inter	\$4.4550	\$4.4500	\$4.4525	0.0375	40,000	2
NGPL-STX	\$4.3500	\$4.2700	\$4.3337	0.0429	21,400	6
Nortex-Tolar Hub	\$4.3300	\$4.2950	\$4.3108	0.0343	30,000	6
Pine Prairie	\$4.4400	\$4.3675	\$4.3976	0.0712	62,800	11
Sonata-T1	\$4.4650	\$4.4125	\$4.4444	0.0926	78,600	18
TETCO-ELA	\$4.4250	\$4.3700	\$4.4124	0.0635	43,900	9
TETCO-ETX	\$4.4000	\$4.2800	\$4.3531	0.0820	20,200	4
TETCO-M1 30	\$4.4800	\$4.3900	\$4.4145	0.0445	46,000	13
TETCO-STX	\$4.4100	\$4.3500	\$4.3655	0.0599	35,000	10
TETCO-WLA	\$4.4200	\$4.3900	\$4.4048	0.0868	19,700	4
TGP-500L	\$4.4400	\$4.3800	\$4.4102	0.0649	99,600	20
TGP-800L	\$4.4300	\$4.3500	\$4.3793	0.0737	122,100	28
TGP-Z0	\$4.3300	\$4.2500	\$4.2894	0.0557	94,000	20
TGP-Z1 100L	\$4.3800	\$4.3500	\$4.3631	0.0848	23,600	6
TGT-Mainline	\$4.4025	\$4.3000	\$4.3355	0.0439	126,900	20
TGT-North LA	\$4.3100	\$4.3000	\$4.3008	0.0233	12,000	4
TGT-SL	\$4.3300	\$4.3200	\$4.3293	0.0193	5,400	2
Transco-30	\$4.3400	\$4.3200	\$4.3276	0.0376	16,400	7
Transco-45	\$4.4200	\$4.4000	\$4.4105	0.0705	10,500	4
Transco-65	\$4.4500	\$4.3600	\$4.4144	0.0669	112,000	23
Transco-85	\$4.4850	\$4.3500	\$4.4067	0.0481	311,600	55
Trunkline-ELA	\$4.3900	\$4.3700	\$4.3821	0.0635	19,300	5
Trunkline-WLA	\$4.3700	\$4.3700	\$4.3700	-0.0800	5,000	1
Trunkline-Z1A	\$4.3850	\$4.3100	\$4.3264	0.0239	94,100	15
Alliance Delivered	\$4.5250	\$4.4900	\$4.5130	0.1422	135,300	26
ANR-Joliet Hub	\$4.5100	\$4.4800	\$4.4875	0.1073	30,000	5
ANR-SW	\$4.3500	\$4.3100	\$4.3268	0.1694	19,000	6
APC-ACE	\$4.5250	\$4.4900	\$4.5137	0.1429	110,300	23
APC-ANR	\$4.5100	\$4.5100	\$4.5100	0.0000	25,000	3
Chicago Citygates	\$4.5300	\$4.4800	\$4.5073	0.1223	295,300	52
Consumers	\$4.6950	\$4.6325	\$4.6661	0.0941	142,400	23
Demarc	\$4.5500	\$4.4600	\$4.4776	0.1487	70,400	20