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December 17, 2014

Via Federal Express

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

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DEC 18 2014

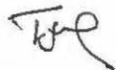
PUBLIC SERVICE
COMMISSION

Re: In the Matter of: 2014 Integrated Resource Plan of Big Rivers Electric Corporation, P.S.C. Case No. 2014-00166

Dear Mr. Derouen:

Enclosed, pursuant to the Public Service Commission's December 11, 2014, order in the above-referenced matter, are (i) one paper copy of the revised confidential version of Appendix H, and (ii) ten paper copies of the revised redacted version of Appendix H. Also, pursuant to the December 11 order, Big Rivers is serving each party with a paper copy of the revised redacted version of Appendix H. I certify that on this date, a copy of this letter was served on each of the persons listed on the attached service list by regular mail.

Sincerely,



Tyson Kamuf

TAK/lm
Enclosures

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PUBLIC SERVICE
COMMISSION

In the Matter of:

2014 INTEGRATED RESOURCE PLAN OF
BIG RIVERS ELECTRIC CORPORATION

) Case No. 2014-00166

REDACTED

Appendix H

Strategist Model Outputs

Filed pursuant to the Commission's Order dated December 11, 2014

FILED: December 18, 2014

ORIGINAL

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11581.	11697.	12150.	12819.	12538.	12958.	13002.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7550.	-7694.	-7481.	-7456.	-6478.	-6201.	-4857.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1417.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	751.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.73	97.34	78.12	62.28	38.11
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	43.86	38.38	27.59
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13036.	12946.	13136.	12748.	13226.	12634.	12950.	12960.
EMERGENCY ENERGY	GWH	2.	2.	1.	3.	1.	3.	2.	2.
NET TRANSACTIONS	GWH	-3522.	-3411.	-3579.	-3156.	-3624.	-3012.	-3305.	-3278.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	328.	324.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	20.16	19.81	19.47	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	16.78	16.53	16.30	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	18.	22.	17.	33.	14.	36.	23.	25.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7163	0.5761	0.8210	0.9296	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	916.1	736.8	1052.9	1188.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6206	0.4709	0.8645	0.9057	0.8049	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	793.7	602.3	1108.7	1158.4	1029.4	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6209	0.6142	0.8820	0.8292	0.9181	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.2	812.5	1169.8	1096.8	1214.5	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7026	0.8956	0.8935	0.9524
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.6	1812.3	1808.0	1927.3
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8008	0.8030	0.9053	0.7666

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91						
		VAR O&M CST	\$000	8032.						
		FIXED COST	\$000	0.						
		FUEL COST	\$000	43732.						
		AV VAR CST	\$/MWH	27.39						
		GENERATION	GWH	1890.0	1890.0	1697.0	1568.7	1568.6	1768.4	1497.5
		FUEL BURN 000	MBTU	20628.						

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7833	0.8903	0.8261	0.8553	0.7558	0.8728
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1049.8	1193.3	1110.3	1146.4	1013.0	1169.8
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7910	0.8042	0.8571	0.7710	0.8356	0.7746
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1101.7	1120.2	1197.0	1073.9	1163.8	1078.9
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2080	0.1182	0.2184	0.2864	0.2950	0.3556
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.0	46.6	86.3	112.9	116.3	140.2
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1633	0.1463	0.2637	0.3350	0.4049	0.4180
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.0	83.3	150.5	190.7	230.6	238.0
	FUEL BURN 000	MBTU	653.						
Wilson	1	CAPACITY FACTOR	0.8938	0.8224	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46						
	VAR O&M CST	\$000	8391.						
	FIXED COST	\$000	0.						
	FUEL COST	\$000	75134.						
	AV VAR CST	\$/MWH	25.58						
	GENERATION	GWH	3265.2	3004.2	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.						

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Base Load

GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.8247	0.7664	0.8221	0.7608	0.8269	0.7665	0.8209

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	1615.5	1497.2	1606.0	1486.2	1619.8	1497.3	1603.6
		FUEL BURN 000	MBTU	[REDACTED]						

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2988	0.3083	0.2936	0.3078	0.2909	0.3140	0.2794
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	118.1	121.5	115.7	121.3	115.0	123.8	110.2
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3843	0.3762	0.3771	0.3753	0.3778	0.3822	0.3644
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	219.4	214.2	214.7	213.7	215.7	217.6	207.5
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU							

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY		
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1189.4	1033.0
	FUEL BURN 000		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY	146.00	146.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1029.8	1192.7
	FUEL BURN 000		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY	151.00	151.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1216.9	1220.3
	FUEL BURN 000		
Green	1 CAPACITY FACTOR	0.9542	0.9120
INDEX #	4 CAPACITY	231.00	231.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1930.9	1850.5
	FUEL BURN 000		
Green	2 CAPACITY FACTOR	0.6827	0.8151

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1333.6	1596.7
		FUEL BURN 000	MBTU		

BREC
\$1 M EE Budget
Base Load

GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2973	0.2837
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	117.2	112.1
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3641	0.3673
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	207.3	209.7
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

BREC
\$1 M EE Budget
Base Load

LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

BREC
\$1 M EE Budget
Base Load

LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								

ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

BREC
\$1 M EE Budget
Base Load

PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

BREC
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Early Replace

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	5350.	6722.	8098.	9474.	9507.
THERM GENERATION	GWH	11632.	11573.	11700.	12507.	13184.	12596.	12969.	12995.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	2.	2.
NET TRANSACTIONS	GWH	-7658.	-7542.	-7696.	-7157.	-6462.	-4499.	-3496.	-3489.
PEAK LOAD	MW	759.	774.	776.	985.	1197.	1408.	1619.	1623.
LOAD FACTOR	PCT	59.75	59.43	58.92	61.85	64.09	65.68	66.81	66.68
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	970.	757.	547.	337.	333.
RESERVE MARGIN	PCT	128.66	124.18	151.99	98.45	63.26	38.87	20.82	20.52
CAPACITY MARGIN	PCT	56.27	55.39	60.32	49.61	38.75	27.99	17.23	17.02
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.78	-99.02	-99.19	-99.31	-99.31
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	4.	18.	20.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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Early Replace

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13036.	12946.	13136.	12749.	13225.	12633.	12949.	12959.
EMERGENCY ENERGY	GWH	1.	2.	1.	2.	1.	3.	2.	2.
NET TRANSACTIONS	GWH	-3522.	-3411.	-3579.	-3156.	-3624.	-3012.	-3304.	-3277.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	328.	324.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	20.16	19.81	19.47	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	16.78	16.53	16.30	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	17.	25.	16.	30.	15.	34.	24.	27.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

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Early Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7127	0.5763	0.8309	0.9300	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	911.5	737.1	1065.6	1189.4	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6194	0.4720	0.9135	0.9300	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	792.2	603.6	1171.5	1189.4	1029.8	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6196	0.6146	0.9047	0.8492	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	819.5	813.0	1200.0	1123.3	1216.9	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9560	0.7390	0.9510	0.9118	0.9632
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.5	1499.4	1924.5	1845.2	1949.1
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8688	0.8270	0.8438	0.9259	0.7856

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	10.91					
	VAR O&M CST	\$000	8032.					
	FIXED COST	\$000	0.					
	FUEL COST	\$000	43732.					
	AV VAR CST	\$/MWH	27.39					
	GENERATION	GWH	1890.0	1890.0	1619.9	1648.4	1808.7	1534.7
	FUEL BURN 000	MBTU	20628.					

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Early Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7834	0.8903	0.8475	0.8714	0.7552	0.8692
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1050.0	1193.2	1139.1	1168.0	1012.2	1165.0
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7911	0.8051	0.8815	0.7887	0.8335	0.7691
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1101.9	1121.4	1231.2	1098.5	1161.0	1071.2
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2083	0.1178	0.2790	0.3511	0.2738	0.3147
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.1	46.4	110.3	138.4	107.9	124.0
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1634	0.1454	0.3327	0.4114	0.3879	0.3832
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.0	82.8	189.9	234.3	220.9	218.2
	FUEL BURN 000	MBTU	653.	[REDACTED]					
Wilson	1	CAPACITY FACTOR	0.8938	0.8223	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	10.46	[REDACTED]					
		VAR O&M CST	8391.	[REDACTED]					
		FIXED COST	0.	[REDACTED]					
		FUEL COST	75134.	[REDACTED]					
		AV VAR CST	25.58	[REDACTED]					
		GENERATION	3265.2	3003.7	3470.2	3280.1	3470.3	3004.4	3470.3
		FUEL BURN 000	34152.	[REDACTED]					

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\$1 M EE Budget
Early Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000 MBTU							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000 MBTU							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000 MBTU							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000 MBTU							
Green	2 CAPACITY FACTOR	0.8234	0.7664	0.8220	0.7608	0.8269	0.7665	0.8208

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	1612.9	1497.2	1605.8	1486.2	1619.9	1497.3	1603.5
	FUEL BURN 000	MBTU	[REDACTED]						

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Early Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2938	0.3083	0.2932	0.3078	0.2910	0.3138	0.2795
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	116.1	121.5	115.6	121.4	115.0	123.7	110.2
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3790	0.3762	0.3766	0.3753	0.3779	0.3821	0.3641
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	216.4	214.2	214.4	213.7	215.7	217.6	207.3
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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Early Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9541	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1930.7	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6826	0.8150

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1333.5	1596.4
		FUEL BURN 000	MBTU		

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Early Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2968	0.2832
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	117.0	111.9
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3636	0.3667
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	207.0	209.4
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY		MW	417.00	417.00
		AVG HR		MBTU/MWH		
		VAR O&M CST		\$000		
		FIXED COST		\$000		
		FUEL COST		\$000		
		AV VAR CST		\$/MWH		
		GENERATION		GWH	3470.3	3213.6
		FUEL BURN 000		MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	5368.	6746.	8128.	9510.	9550.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	5368.	6746.	8128.	9510.	9550.
PEAK AT METER (NON COINC.)	760.	775.	777.	988.	1201.	1412.	1625.	1630.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	988.	1201.	1412.	1625.	1630.
PEAK AT METER (COINC.)	760.	775.	777.	988.	1201.	1412.	1625.	1630.
PEAK DEMAND (COINC.)	760.	775.	777.	988.	1201.	1412.	1625.	1630.
LOAD FACTOR	0.598	0.594	0.589	0.619	0.641	0.657	0.668	0.667

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

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Early Replace

PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

UTILITY COST	90811.							
=====								
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

TOTAL RESOURCE COST	91004.							
=====								
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

SOCIETAL COST	91004.							
=====								
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

BREC
\$1 M EE Budget
Early Replace

PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2021	2022	2023	2024	2025	2026	2027	2028
GAF UTILITY COST	[REDACTED]							
LFA UTILITY COST	1686.	1725.	1768.	1814.	1864.	1918.	1977.	2041.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	[REDACTED]							
PV UTILITY COST	[REDACTED]							
ACCUM. PV UTILITY COST	[REDACTED]							
GAF TOTAL RESOURCE COST	[REDACTED]							
LFA TOTAL RESOURCE COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	[REDACTED]							
PV TOTAL RESOURCE COST	[REDACTED]							
ACCUM. PV TOTAL RESOURCE COST	[REDACTED]							
GAF SOCIETAL COST	[REDACTED]							
LFA SOCIETAL COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	[REDACTED]							
PV SOCIETAL COST	[REDACTED]							
ACCUM. PV SOCIETAL COST	[REDACTED]							

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Env Case 1

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	5971.	6666.	8042.
THERM GENERATION	GWH	11632.	11581.	11697.	12150.	12819.	12527.	12948.	12996.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7550.	-7694.	-7481.	-7456.	-6556.	-6282.	-4954.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1081.	1189.	1399.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	873.	767.	558.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.72	97.34	80.76	64.49	39.89
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	44.68	39.21	28.51
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.90	-99.02	-99.19
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9398.	9424.	9449.	9486.	9495.	9519.	9541.	9581.
THERM GENERATION	GWH	13030.	12941.	13131.	12746.	13223.	12632.	12947.	12958.
EMERGENCY ENERGY	GWH	1.	1.	1.	2.	1.	2.	2.	2.
NET TRANSACTIONS	GWH	-3633.	-3519.	-3684.	-3263.	-3728.	-3116.	-3408.	-3379.
PEAK LOAD	MW	1609.	1615.	1621.	1626.	1632.	1638.	1644.	1650.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	348.	343.	338.	333.	327.	321.	315.	309.
RESERVE MARGIN	PCT	21.65	21.24	20.86	20.45	20.02	19.60	19.18	18.73
CAPACITY MARGIN	PCT	17.80	17.52	17.26	16.98	16.68	16.39	16.09	15.78
ENERGY RESV MARGIN	PCT	-99.30	-99.30	-99.31	-99.31	-99.31	-99.31	-99.31	-99.32
LOSS LOAD	HOURS	14.	17.	13.	28.	10.	30.	19.	21.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000								
TOTAL FUEL COST	\$000								
VAR. O&M COST	\$000								
FIXED O&M COST	\$000								
TOTAL THERM COST	\$000								
THERMAL COST	\$/MWH								
TOTAL EMISS. COST	\$000								
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000								
TOTAL SYS. COST	\$000								
SYSTEM COST	\$/MWH								
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH								
TRANS PURCH COST	\$000								
TRANS SALES	GWH								
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH								
PURCH COST	\$000								
AVE. PURCH COST	\$/MWH								
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7163	0.5761	0.8210	0.9296	0.9300	0.7815
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	916.1	736.8	1052.8	1188.9	1189.4	999.4
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6206	0.4709	0.8645	0.9058	0.8047	0.7713
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	793.7	602.3	1108.7	1158.5	1029.2	986.5
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6209	0.6142	0.8820	0.8292	0.9176	0.8443
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.2	812.5	1169.8	1096.8	1213.8	1116.8
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7027	0.8956	0.8923	0.9675
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.8	1812.4	1805.5	1957.8
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8009	0.8030	0.9030	0.8244

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1697.0	1568.8	1568.6	1764.0
		FUEL BURN 000	MBTU	20628.					1610.4

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7833	0.8903	0.8262	0.8553	0.7553	0.9300
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1049.9	1193.2	1110.3	1146.4	1012.3	1246.5
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7910	0.8042	0.8571	0.7710	0.8352	0.8494
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1101.7	1120.2	1197.0	1073.9	1163.2	1183.1
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2080	0.1182	0.2184	0.2864	0.2941	0.3553
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.0	46.6	86.3	112.9	115.9	140.1
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1633	0.1464	0.2638	0.3350	0.4032	0.4169
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.0	83.3	150.6	190.7	229.6	237.4
	FUEL BURN 000	MBTU	653.						
Wilson	1 CAPACITY FACTOR		0.8938	0.8224	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10 CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46						
	VAR O&M CST	\$000	8391.						
	FIXED COST	\$000	0.						
	FUEL COST	\$000	75134.						
	AV VAR CST	\$/MWH	25.58						
	GENERATION	GWH	3265.2	3004.1	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.7102	0.6545	0.7068	0.7022	0.6545	0.7078	0.7063
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	910.9	837.0	903.9	898.1	839.4	905.2	903.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9087	0.9200	0.7965	0.9103	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1202.0	1216.9	1053.6	1207.4	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.9675	0.9118	0.9675	0.9092	0.9675	0.9118	0.9675

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	1895.2	1781.3	1890.0	1776.1	1895.2	1781.3	1890.0
	FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2946	0.3048	0.2900	0.3048	0.2883	0.3114	0.2775
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	116.4	120.2	114.3	120.1	113.9	122.8	109.4
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3796	0.3725	0.3734	0.3720	0.3751	0.3796	0.3625
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	216.7	212.1	212.6	211.8	214.2	216.2	206.4
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.5902	0.6978
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	754.9	894.9
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.8987	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1188.8	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9675	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1957.8	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.8244	0.9675

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1610.4	1895.2
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2945	0.2813
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	116.1	111.2
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3612	0.3649
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	205.7	208.3
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY		MW	417.00	417.00
		AVG HR		MBTU/MWH		
		VAR O&M CST		\$000		
		FIXED COST		\$000		
		FUEL COST		\$000		
		AV VAR CST		\$/MWH		
		GENERATION		GWH	3470.3	3213.6
		FUEL BURN 000		MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6001.	6702.	8084.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6001.	6702.	8084.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1086.	1195.	1405.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1086.	1195.	1405.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1086.	1195.	1405.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1086.	1195.	1405.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9445.	9477.	9507.	9551.	9566.	9597.	9627.	9675.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9445.	9477.	9507.	9551.	9566.	9597.	9627.	9675.
PEAK AT METER (NON COINC.)	1616.	1623.	1630.	1636.	1643.	1650.	1656.	1664.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1616.	1623.	1630.	1636.	1643.	1650.	1656.	1664.
PEAK AT METER (COINC.)	1616.	1623.	1630.	1636.	1643.	1650.	1656.	1664.
PEAK DEMAND (COINC.)	1616.	1623.	1630.	1636.	1643.	1650.	1656.	1664.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

UTILITY COST	90811.							
=====								
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

TOTAL RESOURCE COST	91004.							
=====								
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

SOCIETAL COST	91004.							
=====								
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

BREC
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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	5962.	6619.	7988.
THERM GENERATION	GWH	11632.	11581.	11697.	12150.	12819.	12526.	12926.	12973.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7550.	-7694.	-7481.	-7456.	-6564.	-6307.	-4985.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1080.	1181.	1389.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	875.	775.	567.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.72	97.34	81.03	65.65	40.82
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	44.76	39.63	28.99
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.90	-99.01	-99.18
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7163	0.5761	0.8210	0.9296	0.9300	0.7786
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	916.1	736.8	1052.8	1188.9	1189.4	995.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6206	0.4709	0.8645	0.9058	0.8047	0.7649
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	793.7	602.3	1108.7	1158.5	1029.2	978.3
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6209	0.6142	0.8820	0.8292	0.9176	0.8426
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.2	812.5	1169.8	1096.8	1213.7	1114.5
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7027	0.8956	0.8921	0.9675
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.8	1812.4	1805.3	1957.8
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8009	0.8030	0.9028	0.8244

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1697.0	1568.8	1568.6	1763.6
		FUEL BURN 000	MBTU	20628.					1610.4

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7833	0.8903	0.8262	0.8553	0.7552	0.9300
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1049.9	1193.2	1110.3	1146.4	1012.2	1246.5
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7910	0.8042	0.8571	0.7710	0.8351	0.8494
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1101.7	1120.2	1197.0	1073.9	1163.1	1183.1
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2080	0.1182	0.2184	0.2864	0.2939	0.3473
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.0	46.6	86.3	112.9	115.9	136.9
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1633	0.1463	0.2638	0.3350	0.4030	0.4080
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.0	83.3	150.6	190.7	229.4	232.3
	FUEL BURN	000 MBTU	653.						
Wilson	1	CAPACITY FACTOR	0.8938	0.8224	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	10.46						
		VAR O&M CST	\$000 8391.						
		FIXED COST	\$000 0.						
		FUEL COST	\$000 75134.						
		AV VAR CST	\$/MWH 25.58						
		GENERATION	GWH 3265.2	3004.1	3470.2	3280.1	3470.3	3004.4	3470.3
		FUEL BURN	000 MBTU 34152.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.6994	0.6449	0.6963	0.6932	0.6476	0.7004	0.7011
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	896.9	824.7	890.6	886.6	830.6	895.8	896.7
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9081	0.9200	0.7965	0.9098	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1201.2	1216.9	1053.6	1206.7	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.9675	0.9118	0.9675	0.9092	0.9675	0.9118	0.9675

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	1895.2	1781.3	1890.0	1776.1	1895.2	1781.3	1890.0
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000							
Reid	1 CAPACITY FACTOR	0.2866	0.2975	0.2828	0.2984	0.2831	0.3061	0.2741
INDEX #	8 CAPACITY	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	113.3	117.3	111.5	117.6	111.9	120.7	108.1
	FUEL BURN 000							
Reid CT	1 CAPACITY FACTOR	0.3700	0.3640	0.3647	0.3646	0.3688	0.3734	0.3584
INDEX #	9 CAPACITY	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	211.3	207.2	207.7	207.6	210.6	212.6	204.1
	FUEL BURN 000							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN	000 MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.5863	0.6938
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	749.9	889.8
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.8984	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1188.3	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9675	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1957.8	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.8244	0.9675

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1610.4	1895.2
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2919	0.2788
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	115.0	110.2
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3580	0.3619
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	203.9	206.6
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	5992.	6655.	8031.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	5992.	6655.	8031.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1085.	1186.	1396.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1085.	1186.	1396.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1085.	1186.	1396.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1085.	1186.	1396.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								

ENERGY SALES	9384.	9417.	9449.	9493.	9510.	9540.	9571.	9620.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	9384.	9417.	9449.	9493.	9510.	9540.	9571.	9620.
PEAK AT METER (NON COINC.)	1606.	1613.	1620.	1626.	1633.	1640.	1647.	1654.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	1606.	1613.	1620.	1626.	1633.	1640.	1647.	1654.
PEAK AT METER (COINC.)	1606.	1613.	1620.	1626.	1633.	1640.	1647.	1654.
PEAK DEMAND (COINC.)	1606.	1613.	1620.	1626.	1633.	1640.	1647.	1654.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	90811.							
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	91004.							
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	91004.							
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4165.	4138.	4803.	5499.	6196.	6893.	8271.
THERM GENERATION	GWH	11632.	11680.	11824.	12231.	12868.	12547.	12961.	13002.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7515.	-7686.	-7428.	-7368.	-6351.	-6068.	-4732.
PEAK LOAD	MW	759.	808.	800.	899.	1008.	1116.	1224.	1435.
LOAD FACTOR	PCT	59.75	58.86	59.07	60.79	62.29	63.40	64.31	65.60
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	928.	1155.	1055.	947.	839.	732.	521.
RESERVE MARGIN	PCT	128.66	114.91	144.39	117.31	93.95	75.19	59.82	36.31
CAPACITY MARGIN	PCT	56.27	53.47	59.08	53.98	48.44	42.92	37.43	26.64
ENERGY RESV MARGIN	PCT	-98.12	-98.21	-98.42	-98.64	-98.81	-98.94	-99.05	-99.21
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.	\$000	239038.
AVE. SALES REV.	\$/MWH	29.95
NET ECON ENERGY	GWH	-7982.
NET ECON COST	\$000	-239038.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9652.	9675.	9697.	9719.	9742.	9764.	9787.	9811.
THERM GENERATION	GWH	13033.	12944.	13134.	12746.	13583.	12936.	13174.	13183.
EMERGENCY ENERGY	GWH	2.	3.	2.	4.	1.	2.	2.	2.
NET TRANSACTIONS	GWH	-3384.	-3272.	-3439.	-3030.	-3842.	-3174.	-3389.	-3374.
PEAK LOAD	MW	1648.	1653.	1659.	1665.	1670.	1676.	1682.	1688.
LOAD FACTOR	PCT	66.87	66.79	66.72	66.47	66.57	66.50	66.42	66.16
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	2009.	2009.	2009.	2009.
RESERVE MARGIN	MW	309.	304.	300.	294.	338.	333.	327.	321.
RESERVE MARGIN	PCT	18.77	18.41	18.07	17.67	20.26	19.84	19.43	19.00
CAPACITY MARGIN	PCT	15.81	15.55	15.30	15.02	16.85	16.56	16.27	15.96
ENERGY RESV MARGIN	PCT	-99.32	-99.32	-99.32	-99.33	-99.33	-99.33	-99.33	-99.33
LOSS LOAD	HOURS	25.	31.	23.	40.	11.	26.	20.	20.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.	\$000
AVE. SALES REV.	\$/MWH
NET ECON ENERGY	GWH
NET ECON COST	\$000

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

			2013	2014	2015	2016	2017	2018	2019
Coleman	1	CAPACITY FACTOR	0.5935	0.7353	0.5990	0.8240	0.9298	0.9300	0.8052
INDEX #	1	CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
		AVG HR	11.38						
		VAR O&M CST	789.						
		FIXED COST	0.						
		FUEL COST	21602.						
		AV VAR CST	29.50						
		GENERATION	759.1	940.4	766.1	1056.7	1189.2	1189.4	1029.8
		FUEL BURN 000	8641.						
Coleman	2	CAPACITY FACTOR	0.5229	0.6390	0.4861	0.8758	0.9104	0.8050	0.9300
INDEX #	2	CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
		AVG HR	11.63						
		VAR O&M CST	696.						
		FIXED COST	0.						
		FUEL COST	19448.						
		AV VAR CST	30.12						
		GENERATION	668.8	817.3	621.7	1123.1	1164.3	1029.6	1189.4
		FUEL BURN 000	7779.						
Coleman	3	CAPACITY FACTOR	0.6230	0.6351	0.6348	0.8866	0.8317	0.9184	0.9200
INDEX #	3	CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
		AVG HR	11.37						
		VAR O&M CST	857.						
		FIXED COST	0.						
		FUEL COST	23425.						
		AV VAR CST	29.46						
		GENERATION	824.1	840.1	839.6	1176.0	1100.1	1214.9	1216.9
		FUEL BURN 000	9370.						
Green	1	CAPACITY FACTOR	0.9675	0.9039	0.9583	0.7111	0.9012	0.8946	0.9530
INDEX #	4	CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
		AVG HR	10.85						
		VAR O&M CST	8321.						
		FIXED COST	0.						
		FUEL COST	45031.						
		AV VAR CST	27.25						
		GENERATION	1957.8	1829.1	1939.1	1443.0	1823.5	1810.2	1928.5
		FUEL BURN 000	21241.						
Green	2	CAPACITY FACTOR	0.9675	0.9675	0.8754	0.8070	0.8080	0.9066	0.7676

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1710.1	1580.7	1578.4	1770.9
		FUEL BURN 000	MBTU	20628.					1499.6

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GENERATION AND FUEL MODULE
UNIT REPORT

			2013	2014	2015	2016	2017	2018	2019
Henderso	1	CAPACITY FACTOR	0.8141	0.7869	0.8957	0.8304	0.8577	0.7564	0.8729
INDEX #	6	CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
		AVG HR MBTU/MWH	10.81						
		VAR O&M CST \$000	4332.						
		FIXED COST \$000	0.						
		FUEL COST \$000	27118.						
		AV VAR CST \$/MWH	28.82						
		GENERATION GWH	1091.2	1054.7	1200.5	1116.0	1149.5	1013.8	1169.9
		FUEL BURN 000 MBTU	11790.						
Henderso	2	CAPACITY FACTOR	0.7723	0.7951	0.8119	0.8625	0.7736	0.8362	0.7746
INDEX #	7	CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
		AVG HR MBTU/MWH	10.81						
		VAR O&M CST \$000	4271.						
		FIXED COST \$000	0.						
		FUEL COST \$000	26745.						
		AV VAR CST \$/MWH	28.83						
		GENERATION GWH	1075.7	1107.5	1130.8	1204.6	1077.5	1164.7	1078.9
		FUEL BURN 000 MBTU	11628.						
Reid	1	CAPACITY FACTOR	0.1210	0.2275	0.1328	0.2316	0.2970	0.2973	0.3550
INDEX #	8	CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
		AVG HR MBTU/MWH	13.60						
		VAR O&M CST \$000	0.						
		FIXED COST \$000	0.						
		FUEL COST \$000	1602.						
		Coal	1602.						
		Gas	0.						
		AV VAR CST \$/MWH	33.60						
		GENERATION GWH	47.7	89.7	52.4	91.6	117.1	117.2	139.9
		FUEL BURN 000 MBTU	649.						
		Coal	649.						
		Gas	0.						
Reid CT	1	CAPACITY FACTOR	0.0917	0.1797	0.1635	0.2795	0.3470	0.4077	0.4176
INDEX #	9	CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
		AVG HR MBTU/MWH	12.51						
		VAR O&M CST \$000	0.						
		FIXED COST \$000	0.						
		FUEL COST \$000	3527.						
		AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	102.3	93.1	159.6	197.6	232.1	237.8
	FUEL BURN 000	MBTU	653.						
Wilson	1 CAPACITY FACTOR		0.8938	0.8237	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10 CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46						
	VAR O&M CST	\$000	8391.						
	FIXED COST	\$000	0.						
	FUEL COST	\$000	75134.						
	AV VAR CST	\$/MWH	25.58						
	GENERATION	GWH	3265.2	3009.0	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.						

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GENERATION AND FUEL MODULE
UNIT REPORT

	2013	2014	2015	2016	2017	2018	2019
CC 600 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDEX # 600 CAPACITY	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR	0.00						
VAR O&M CST \$000	0.						
FIXED COST \$000	0.						
FUEL COST \$000	0.						
AV VAR CST \$/MWH	0.00						
GENERATION GWH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL BURN 000 MBTU	0.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.8247	0.7661	0.8217	0.7604	0.8265	0.8484	0.8913

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH							
	VAR O&M CST	\$000							
	FIXED COST	\$000							
	FUEL COST	\$000							
	AV VAR CST	\$/MWH							
	GENERATION	GWH	1615.4	1496.5	1605.2	1485.5	1618.9	1657.3	1741.1
	FUEL BURN 000	MBTU							

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GENERATION AND FUEL MODULE
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		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000							
Reid	1 CAPACITY FACTOR	0.2987	0.3067	0.2921	0.3063	0.2891	0.3021	0.2557
INDEX #	8 CAPACITY	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	118.1	120.9	115.1	120.7	114.3	119.1	100.8
	FUEL BURN 000							
Reid CT	1 CAPACITY FACTOR	0.3841	0.3748	0.3755	0.3739	0.3760	0.3686	0.3307
INDEX #	9 CAPACITY	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	219.3	213.4	213.8	212.9	214.7	209.9	188.3
	FUEL BURN 000							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

	2020	2021	2022	2023	2024	2025	2026
CC 600 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.4789	0.4422
INDEX # 600 CAPACITY	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	0.0	0.0	0.0	0.0	0.0	209.8	193.7
FUEL BURN 000 MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY	146.00	146.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1189.4	1033.0
	FUEL BURN 000		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY	146.00	146.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1029.8	1192.7
	FUEL BURN 000		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY	151.00	151.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1216.9	1220.3
	FUEL BURN 000		
Green	1 CAPACITY FACTOR	0.9567	0.9120
INDEX #	4 CAPACITY	231.00	231.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1935.9	1850.5
	FUEL BURN 000		
Green	2 CAPACITY FACTOR	0.7304	0.8640

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1426.9	1692.4
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2499	0.2379
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	98.5	94.0
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3065	0.3066
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	174.5	175.1
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
CC	600 CAPACITY FACTOR	0.4066	0.4091
INDEX #	600 CAPACITY	50.00	50.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	178.1	179.7
	FUEL BURN 000		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4170.	4149.	4820.	5523.	6226.	6929.	8313.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4170.	4149.	4820.	5523.	6226.	6929.	8313.
PEAK AT METER (NON COINC.)	760.	809.	802.	902.	1012.	1121.	1230.	1442.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	809.	802.	902.	1012.	1121.	1230.	1442.
PEAK AT METER (COINC.)	760.	809.	802.	902.	1012.	1121.	1230.	1442.
PEAK DEMAND (COINC.)	760.	809.	802.	902.	1012.	1121.	1230.	1442.
LOAD FACTOR	0.598	0.589	0.591	0.608	0.623	0.634	0.643	0.656

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								

ENERGY SALES	9699.	9727.	9755.	9784.	9813.	9842.	9873.	9904.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
ENERGY REQUIREMENTS	9699.	9727.	9755.	9784.	9813.	9842.	9873.	9904.
PEAK AT METER (NON COINC.)	1655.	1662.	1668.	1674.	1681.	1688.	1695.	1702.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
PEAK DEMAND (NON COINC.)	1655.	1662.	1668.	1674.	1681.	1688.	1695.	1702.
PEAK AT METER (COINC.)	1655.	1662.	1668.	1674.	1681.	1688.	1695.	1702.
PEAK DEMAND (COINC.)	1655.	1662.	1668.	1674.	1681.	1688.	1695.	1702.
LOAD FACTOR	0.669	0.668	0.668	0.665	0.666	0.666	0.665	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

UTILITY COST	90811.							
=====								
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

TOTAL RESOURCE COST	91004.							
=====								
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

SOCIETAL COST	91004.							
=====								
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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High Carbon

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11578.	11697.	12150.	12819.	12538.	12958.	5561.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7547.	-7694.	-7481.	-7455.	-6478.	-6201.	2584.
PEAK LOAD	MW	759.	774.	776.	882.	991.	1098.	1205.	1416.
LOAD FACTOR	PCT	59.75	59.43	58.91	60.29	61.80	63.03	63.99	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	750.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.94	121.68	97.29	78.09	62.24	38.12
CAPACITY MARGIN	PCT	56.27	55.39	60.31	54.89	49.31	43.85	38.36	27.60
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.	\$000	239038.
AVE. SALES REV.	\$/MWH	29.95
NET ECON ENERGY	GWH	-7982.
NET ECON COST	\$000	-239038.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9412.	9336.	9285.	9293.	9289.	9300.	9310.	9340.
THERM GENERATION	GWH	5531.	5520.	5485.	6429.	7450.	5717.	6370.	5502.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	3881.	3816.	3800.	2865.	1839.	3583.	2940.	3838.
PEAK LOAD	MW	1610.	1596.	1588.	1588.	1591.	1594.	1597.	1602.
LOAD FACTOR	PCT	66.75	66.76	66.74	66.61	66.65	66.59	66.53	66.39
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	348.	362.	371.	371.	368.	365.	361.	357.
RESERVE MARGIN	PCT	21.59	22.65	23.33	23.33	23.12	22.86	22.63	22.30
CAPACITY MARGIN	PCT	17.76	18.47	18.92	18.92	18.78	18.61	18.45	18.23
ENERGY RESV MARGIN	PCT	-99.30	-99.30	-99.29	-99.30	-99.29	-99.30	-99.30	-99.30
LOSS LOAD	HOURS	1.	1.	1.	1.	2.	1.	1.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV. \$000
AVE. SALES REV. \$/MMH
NET ECON ENERGY GWH
NET ECON COST \$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7158	0.5761	0.8210	0.9296	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	915.5	736.8	1052.9	1188.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6209	0.4709	0.8646	0.9057	0.8049	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	794.1	602.3	1108.8	1158.4	1029.4	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6208	0.6142	0.8820	0.8292	0.9181	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.1	812.5	1169.8	1096.8	1214.5	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7026	0.8956	0.8935	0.9524
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.7	1812.2	1808.0	1927.2
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8009	0.8030	0.9053	0.7666

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1697.0	1568.8	1568.6	1768.4
		FUEL BURN 000	MBTU	20628.					1497.5

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7834	0.8903	0.8262	0.8553	0.7558	0.8728
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1050.0	1193.3	1110.3	1146.4	1013.0	1169.8
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7913	0.8042	0.8571	0.7710	0.8356	0.7746
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1102.1	1120.2	1197.0	1073.9	1163.8	1078.9
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2095	0.1182	0.2184	0.2864	0.2951	0.3556
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.6	46.6	86.3	112.9	116.3	140.2
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1647	0.1463	0.2637	0.3349	0.4049	0.4180
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.8	83.3	150.6	190.7	230.6	238.0
	FUEL BURN 000	MBTU	653.	[REDACTED]					
Wilson	1	CAPACITY FACTOR	0.8938	0.8213	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46	[REDACTED]					
	VAR O&M CST	\$000	8391.	[REDACTED]					
	FIXED COST	\$000	0.	[REDACTED]					
	FUEL COST	\$000	75134.	[REDACTED]					
	AV VAR CST	\$/MWH	25.58	[REDACTED]					
	GENERATION	GWH	3265.2	3000.1	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.	[REDACTED]					

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.4911	0.4883	0.5183	0.4861	0.5977	0.5670	0.5376
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	629.8	624.5	662.9	621.7	766.6	725.2	687.6
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.4018	0.3979	0.3987	0.3912	0.4647	0.4635	0.4239
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	515.3	508.9	510.0	500.3	595.9	592.8	542.2
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.4728	0.4695	0.4806	0.4630	0.5580	0.5475	0.4829
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	627.1	621.0	635.8	612.5	740.1	724.2	638.8
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.1737	0.1759	0.1737	0.1734	0.1762	0.3351	0.1826
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	352.4	356.0	351.6	350.9	357.5	678.1	369.6
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.2092	0.2066	0.2089	0.2077	0.2210	0.4045	0.2604

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	409.8	403.6	408.1	405.7	433.0	790.2	508.7
	FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.1163	0.1152	0.1142	0.1151	0.1174	0.1850	0.1157
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	156.3	154.5	153.1	154.3	157.7	247.9	155.1
	FUEL BURN 000 MBTU	[REDACTED]						
Henderso	2 CAPACITY FACTOR	0.1562	0.1568	0.1566	0.1566	0.1562	0.2836	0.1594
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	218.2	218.3	218.2	218.1	218.2	395.0	222.0
	FUEL BURN 000 MBTU	[REDACTED]						
Reid	1 CAPACITY FACTOR	0.0503	0.0491	0.0485	0.0492	0.0507	0.0797	0.0493
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	19.9	19.4	19.1	19.4	20.0	31.4	19.4
	FUEL BURN 000 MBTU	[REDACTED]						
Reid CT	1 CAPACITY FACTOR	0.0612	0.0600	0.0593	0.0600	0.0618	0.0978	0.0602
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	35.0	34.2	33.7	34.2	35.3	55.7	34.3
	FUEL BURN 000 MBTU	[REDACTED]						
Wilson	1 CAPACITY FACTOR	0.7090	0.7092	0.6919	0.7029	0.8475	0.8786	0.6951

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	2597.1	2590.7	2527.6	2567.5	3104.5	3209.5	2539.1
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.4946	0.5040
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	632.6	646.4
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.4350	0.4040
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	556.4	518.1
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.4761	0.4783
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	629.7	634.5
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.2417	0.1738
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	489.1	352.6
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.3289	0.2096

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	642.5	410.5
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.1198	0.1125
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	160.6	151.2
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.1721	0.1562
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	239.8	218.2
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.0493	0.0474
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	19.5	18.7
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.0612	0.0580
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	34.9	33.1
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.8116	0.6876

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	2964.9	2518.5
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8187.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8187.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								

ENERGY SALES	9459.	9389.	9344.	9358.	9360.	9378.	9395.	9434.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
ENERGY REQUIREMENTS	9459.	9389.	9344.	9358.	9360.	9378.	9395.	9434.
PEAK AT METER (NON COINC.)	1617.	1604.	1597.	1598.	1602.	1606.	1610.	1616.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
PEAK DEMAND (NON COINC.)	1617.	1604.	1597.	1598.	1602.	1606.	1610.	1616.
PEAK AT METER (COINC.)	1617.	1604.	1597.	1598.	1602.	1606.	1610.	1616.
PEAK DEMAND (COINC.)	1617.	1604.	1597.	1598.	1602.	1606.	1610.	1616.
LOAD FACTOR	0.668	0.668	0.668	0.667	0.667	0.667	0.666	0.665

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

UTILITY COST	90811.							
=====								
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

TOTAL RESOURCE COST	91004.							
=====								
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

SOCIETAL COST	91004.							
=====								
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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High Coal Price

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11549.	11517.	12135.	12804.	12511.	12932.	12967.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7518.	-7514.	-7466.	-7440.	-6451.	-6175.	-4822.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1417.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	751.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.73	97.34	78.12	62.28	38.11
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	43.86	38.38	27.59
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.	\$000	239038.	[REDACTED]
AVE. SALES REV.	\$/MWH	29.95	[REDACTED]
NET ECON ENERGY	GWH	-7982.	[REDACTED]
NET ECON COST	\$000	-239038.	[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13001.	12908.	13105.	12727.	13202.	12615.	12932.	12944.
EMERGENCY ENERGY	GWH	2.	2.	1.	3.	1.	3.	2.	2.
NET TRANSACTIONS	GWH	-3488.	-3373.	-3547.	-3135.	-3601.	-2993.	-3287.	-3261.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	328.	324.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	20.16	19.81	19.47	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	16.78	16.53	16.30	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	19.	23.	16.	34.	14.	37.	24.	24.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV. \$000
AVE. SALES REV. \$/MMH
NET ECON ENERGY GWH
NET ECON COST \$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7136	0.5448	0.8210	0.9296	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	912.6	696.8	1052.9	1188.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6166	0.4607	0.8642	0.9054	0.8048	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	788.6	589.2	1108.4	1157.9	1029.3	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6159	0.5775	0.8816	0.7769	0.8626	0.8634
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	814.7	763.9	1169.4	1027.7	1141.0	1142.0
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9551	0.7019	0.9128	0.9017	0.9625
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1932.8	1424.2	1847.2	1824.7	1947.6
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8607	0.7987	0.8167	0.9285	0.7890

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1681.4	1564.6	1595.4	1813.8
		FUEL BURN 000	MBTU	20628.					1541.2

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7811	0.8757	0.8258	0.8544	0.7541	0.8709
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1046.9	1173.7	1109.9	1145.1	1010.7	1167.3
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7883	0.7928	0.8546	0.7700	0.8332	0.7725
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1098.0	1104.2	1193.6	1072.5	1160.5	1076.0
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.1959	0.0931	0.2137	0.2823	0.2875	0.3462
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	77.2	36.7	84.5	111.3	113.3	136.5
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1534	0.1197	0.2580	0.3300	0.3940	0.4073
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	87.4	68.2	147.3	187.9	224.3	231.9
	FUEL BURN 000	MBTU	653.						
Wilson	1	CAPACITY FACTOR	0.8938	0.8225	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46						
	VAR O&M CST	\$000	8391.						
	FIXED COST	\$000	0.						
	FUEL COST	\$000	75134.						
	AV VAR CST	\$/MWH	25.58						
	GENERATION	GWH	3265.2	3004.7	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.9675	0.9118	0.9642	0.9092	0.9656	0.7590	0.8146

INDEX #	S	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	1895.2	1781.3	1883.5	1776.1	1891.4	1482.8	1591.3
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.6536	0.6323	0.6526	0.6998	0.6661	0.9300	0.8052
INDEX #	6 CAPACITY	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	878.4	847.5	874.7	937.9	895.2	1246.5	1079.1
	FUEL BURN 000							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000							
Reid	1 CAPACITY FACTOR	0.2844	0.2939	0.2789	0.2961	0.2815	0.3059	0.2732
INDEX #	8 CAPACITY	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	112.4	115.9	110.0	116.7	111.3	120.6	107.7
	FUEL BURN 000							
Reid CT	1 CAPACITY FACTOR	0.3672	0.3601	0.3594	0.3619	0.3670	0.3729	0.3567
INDEX #	9 CAPACITY	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	209.7	205.0	204.6	206.1	209.5	212.3	203.1
	FUEL BURN 000							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9675	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1957.8	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.8244	0.8098

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1610.4	1586.2
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.6959	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	932.7	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2900	0.2783
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	114.3	110.0
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3559	0.3607
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	202.7	206.0
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

UTILITY COST	90811.							
=====								
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

TOTAL RESOURCE COST	91004.							
=====								
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.

SOCIETAL COST	91004.							
=====								
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2021	2022	2023	2024	2025	2026	2027	2028
GAF UTILITY COST	[REDACTED]							
LFA UTILITY COST	1686.	1725.	1768.	1814.	1864.	1918.	1977.	2041.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	[REDACTED]							
PV UTILITY COST	[REDACTED]							
ACCUM. PV UTILITY COST	[REDACTED]							
GAF TOTAL RESOURCE COST	[REDACTED]							
LFA TOTAL RESOURCE COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	[REDACTED]							
PV TOTAL RESOURCE COST	[REDACTED]							
ACCUM. PV TOTAL RESOURCE COST	[REDACTED]							
GAF SOCIETAL COST	[REDACTED]							
LFA SOCIETAL COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	[REDACTED]							
PV SOCIETAL COST	[REDACTED]							
ACCUM. PV SOCIETAL COST	[REDACTED]							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4057.	4042.	4904.	5702.	7364.	8447.	9436.
THERM GENERATION	GWH	11632.	11591.	11736.	12293.	12992.	12598.	12976.	12998.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	1.
NET TRANSACTIONS	GWH	-7658.	-7534.	-7694.	-7388.	-7290.	-5233.	-4529.	-3562.
PEAK LOAD	MW	759.	785.	788.	894.	1002.	1209.	1417.	1624.
LOAD FACTOR	PCT	59.75	59.02	58.55	62.45	64.98	69.53	68.07	66.14
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	951.	1166.	1060.	953.	746.	539.	332.
RESERVE MARGIN	PCT	128.66	121.23	148.00	118.62	95.13	61.67	38.06	20.44
CAPACITY MARGIN	PCT	56.27	54.80	59.68	54.26	48.75	38.15	27.57	16.97
ENERGY RESV MARGIN	PCT	-98.12	-98.16	-98.38	-98.67	-98.85	-99.11	-99.22	-99.31
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	7.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.	[REDACTED]						
FIXED FUEL COST	\$000	0.	[REDACTED]						
TOTAL FUEL COST	\$000	287364.	[REDACTED]						
VAR. O&M COST	\$000	35689.	[REDACTED]						
FIXED O&M COST	\$000	0.	[REDACTED]						
TOTAL THERM COST	\$000	323053.	[REDACTED]						
THERMAL COST	\$/MWH	27.77	[REDACTED]						
TOTAL EMISS. COST	\$000	390.	[REDACTED]						
NET TRANS COST	\$000	-233315.	[REDACTED]						
EMER ENERGY COST	\$000	0.	[REDACTED]						
TOTAL SYS. COST	\$000	90128.	[REDACTED]						
SYSTEM COST	\$/MWH	22.68	[REDACTED]						
AVG. MARG. COST	\$/MWH	26.24	[REDACTED]						
TRANS PURCH	GWH	324.	[REDACTED]						
TRANS PURCH COST	\$000	5723.	[REDACTED]						
TRANS SALES	GWH	0.	[REDACTED]						
TRANS SALES REV.	\$000	0.	[REDACTED]						
ECON ENERGY PURCH	GWH	0.	[REDACTED]						
PURCH COST	\$000	0.	[REDACTED]						
AVE. PURCH COST	\$/MWH	0.00	[REDACTED]						
ECON ENERGY SALES	GWH	7982.	[REDACTED]						

SALES REV.	\$000	239038.
AVE. SALES REV.	\$/MMH	29.95
NET ECON ENERGY	GMH	-7982.
NET ECON COST	\$000	-239038.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9570.	9706.	9745.	9687.	9728.	9769.	9811.	9854.
THERM GENERATION	GWH	13034.	12943.	13133.	12748.	13224.	12937.	13173.	13180.
EMERGENCY ENERGY	GWH	1.	2.	1.	2.	1.	1.	1.	2.
NET TRANSACTIONS	GWH	-3465.	-3240.	-3389.	-3063.	-3497.	-3170.	-3364.	-3328.
PEAK LOAD	MW	1633.	1642.	1651.	1660.	1669.	1679.	1688.	1698.
LOAD FACTOR	PCT	66.90	67.48	67.38	66.44	66.53	66.43	66.33	66.05
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	2009.	2009.	2009.
RESERVE MARGIN	MW	324.	316.	308.	299.	290.	330.	320.	310.
RESERVE MARGIN	PCT	19.84	19.24	18.65	18.01	17.35	19.66	18.98	18.27
CAPACITY MARGIN	PCT	16.56	16.14	15.72	15.26	14.78	16.43	15.95	15.45
ENERGY RESV MARGIN	PCT	-99.32	-99.32	-99.33	-99.33	-99.33	-99.33	-99.33	-99.34
LOSS LOAD	HOURS	13.	27.	16.	27.	13.	16.	19.	23.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.	\$000
AVE. SALES REV.	\$/MMH
NET ECON ENERGY	GMH
NET ECON COST	\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7167	0.5836	0.8253	0.9300	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	916.6	746.4	1058.4	1189.4	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6234	0.4766	0.8824	0.9227	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	797.4	609.5	1131.7	1180.1	1029.8	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6220	0.6210	0.8900	0.8389	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	822.8	821.4	1180.4	1109.7	1216.9	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7166	0.9160	0.9111	0.9633
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.8	1454.1	1853.6	1843.7	1949.3
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8705	0.8125	0.8206	0.9225	0.7859

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1700.5	1591.6	1603.1	1802.1
		FUEL BURN 000	MBTU	20628.					1535.3

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		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7842	0.8917	0.8333	0.8635	0.7561	0.8698
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1051.0	1195.1	1119.9	1157.3	1013.3	1165.7
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7920	0.8074	0.8666	0.7799	0.8348	0.7698
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1103.1	1124.6	1210.3	1086.3	1162.7	1072.2
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2124	0.1221	0.2461	0.3237	0.2801	0.3199
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	83.7	48.1	97.3	127.6	110.4	126.1
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1669	0.1504	0.2954	0.3768	0.3950	0.3879
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	95.0	85.7	168.7	214.6	224.9	220.8
	FUEL BURN 000	MBTU	653.	[REDACTED]					
Wilson	1	CAPACITY FACTOR	0.8938	0.8219	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46	[REDACTED]					
	VAR O&M CST	\$000	8391.	[REDACTED]					
	FIXED COST	\$000	0.	[REDACTED]					
	FUEL COST	\$000	75134.	[REDACTED]					
	AV VAR CST	\$/MWH	25.58	[REDACTED]					
	GENERATION	GWH	3265.2	3002.3	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.	[REDACTED]					

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	2013	2014	2015	2016	2017	2018	2019
CC 600 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDEX # 600 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH	0.00						
VAR O&M CST \$000	0.						
FIXED COST \$000	0.						
FUEL COST \$000	0.						
AV VAR CST \$/MWH	0.00						
GENERATION GWH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL BURN 000 MBTU	0.						

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		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.8239	0.7638	0.8186	0.7559	0.8236	0.7651	0.8843

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	1613.8	1492.1	1599.2	1476.6	1613.2	1494.7	1727.5
	FUEL BURN 000	MBTU	[REDACTED]						

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		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2955	0.3125	0.2979	0.3155	0.2977	0.3154	0.2670
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	116.8	123.2	117.4	124.4	117.7	124.3	105.2
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3812	0.3799	0.3807	0.3821	0.3844	0.3835	0.3418
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	217.6	216.3	216.8	217.6	219.5	218.4	194.6
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

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	2020	2021	2022	2023	2024	2025	2026
CC 600 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4510
INDEX # 600 CAPACITY	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	0.0	0.0	0.0	0.0	0.0	0.0	197.5
FUEL BURN 000 MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9568	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1936.1	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.7246	0.8594

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1415.5	1683.4
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2576	0.2432
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	101.5	96.1
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3135	0.3117
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	178.5	178.0
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
CC	600 CAPACITY FACTOR	0.4122	0.4133
INDEX #	600 CAPACITY	50.00	50.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	180.6	181.5
	FUEL BURN 000		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4063.	4053.	4922.	5725.	7394.	8483.	9479.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4063.	4053.	4922.	5725.	7394.	8483.	9479.
PEAK AT METER (NON COINC.)	760.	786.	790.	897.	1006.	1214.	1422.	1631.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	786.	790.	897.	1006.	1214.	1422.	1631.
PEAK AT METER (COINC.)	760.	786.	790.	897.	1006.	1214.	1422.	1631.
PEAK DEMAND (COINC.)	760.	786.	790.	897.	1006.	1214.	1422.	1631.
LOAD FACTOR	0.598	0.590	0.586	0.625	0.650	0.695	0.681	0.662

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9617.	9758.	9804.	9752.	9799.	9847.	9896.	9948.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9617.	9758.	9804.	9752.	9799.	9847.	9896.	9948.
PEAK AT METER (NON COINC.)	1640.	1650.	1660.	1670.	1680.	1690.	1701.	1712.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1640.	1650.	1660.	1670.	1680.	1690.	1701.	1712.
PEAK AT METER (COINC.)	1640.	1650.	1660.	1670.	1680.	1690.	1701.	1712.
PEAK DEMAND (COINC.)	1640.	1650.	1660.	1670.	1680.	1690.	1701.	1712.
LOAD FACTOR	0.669	0.675	0.674	0.665	0.666	0.665	0.664	0.661

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11603.	11698.	12169.	12849.	12636.	13089.	13148.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7572.	-7695.	-7500.	-7485.	-6576.	-6332.	-5003.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1417.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	751.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.73	97.34	78.12	62.28	38.11
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	43.86	38.38	27.59
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.	\$000	239038.
AVE. SALES REV.	\$/MMH	29.95
NET ECON ENERGY	GWH	-7982.
NET ECON COST	\$000	-239038.

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13172.	13073.	13244.	12867.	13324.	12688.	12997.	13005.
EMERGENCY ENERGY	GWH	1.	2.	1.	3.	1.	3.	2.	2.
NET TRANSACTIONS	GWH	-3658.	-3537.	-3687.	-3275.	-3722.	-3066.	-3352.	-3322.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	328.	324.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	20.16	19.81	19.47	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	16.78	16.53	16.30	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	16.	20.	15.	33.	13.	35.	22.	24.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.	\$000
AVE. SALES REV.	\$/MMH
NET ECON ENERGY	GMH
NET ECON COST	\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7174	0.5763	0.8209	0.9296	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	917.5	737.1	1052.7	1188.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6224	0.4710	0.8650	0.9063	0.8050	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	796.0	602.4	1109.4	1159.2	1029.5	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6213	0.6144	0.8825	0.8299	0.9185	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.8	812.7	1170.5	1097.8	1215.0	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7039	0.8984	0.8981	0.9562
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1428.3	1817.9	1817.4	1934.9
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8035	0.8065	0.9172	0.7806

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1697.0	1573.9	1575.4	1791.7
		FUEL BURN 000	MBTU	20628.					1524.9

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7857	0.8903	0.8267	0.8573	0.7627	0.8828
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1053.1	1193.3	1111.0	1149.1	1022.2	1183.2
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7935	0.8043	0.8589	0.7732	0.8450	0.7873
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1105.2	1120.2	1199.5	1077.0	1177.0	1096.6
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2203	0.1184	0.2247	0.2958	0.3354	0.4230
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	86.9	46.7	88.8	116.6	132.2	166.7
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1748	0.1466	0.2711	0.3458	0.4518	0.4858
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	99.5	83.5	154.8	196.9	257.3	276.6
	FUEL BURN 000	MBTU	653.	[REDACTED]					
Wilson	1 CAPACITY FACTOR		0.8938	0.8224	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10 CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46	[REDACTED]					
	VAR O&M CST	\$000	8391.	[REDACTED]					
	FIXED COST	\$000	0.	[REDACTED]					
	FUEL COST	\$000	75134.	[REDACTED]					
	AV VAR CST	\$/MWH	25.58	[REDACTED]					
	GENERATION	GWH	3265.2	3004.0	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.	[REDACTED]					

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GENERATION AND FUEL MODULE
 UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.8638	0.8037	0.8580	0.7917	0.8589	0.7943	0.8380

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	1692.1	1569.9	1676.0	1546.6	1682.4	1551.6	1637.0
	FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.3677	0.3728	0.3491	0.3560	0.3472	0.3579	0.2988
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	145.3	146.9	137.6	140.4	137.2	141.1	117.8
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.4573	0.4433	0.4376	0.4265	0.4373	0.4288	0.3874
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	261.1	252.4	249.2	242.9	249.7	244.2	220.6
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9551	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1932.6	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6970	0.8294

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1361.6	1624.6
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.3142	0.2993
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	123.8	118.3
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3835	0.3859
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	218.3	220.3
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY		MW	417.00	417.00
		AVG HR		MBTU/MWH		
		VAR O&M CST		\$000		
		FIXED COST		\$000		
		FUEL COST		\$000		
		AV VAR CST		\$/MWH		
		GENERATION		GWH	3470.3	3213.6
		FUEL BURN 000		MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								
ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

BREC
\$1 M EE Budget
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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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Late Replace

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	7464.
THERM GENERATION	GWH	11632.	11581.	11697.	12147.	12788.	12508.	12939.	13001.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7550.	-7694.	-7478.	-7424.	-6448.	-6182.	-5537.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1313.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	64.71
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	750.	643.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.72	97.34	78.12	62.27	48.98
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	43.86	38.37	32.88
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.12
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MMH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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Late Replace

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	8156.	8858.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13013.	12950.	13132.	12745.	13222.	12629.	12945.	12956.
EMERGENCY ENERGY	GWH	0.	1.	2.	4.	2.	4.	3.	3.
NET TRANSACTIONS	GWH	-4856.	-4093.	-3576.	-3153.	-3622.	-3008.	-3301.	-3274.
PEAK LOAD	MW	1422.	1531.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	65.48	66.05	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	535.	427.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	37.63	27.90	19.46	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	27.34	21.81	16.29	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.20	-99.26	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	0.	10.	26.	45.	23.	45.	38.	40.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

BREC
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Late Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7163	0.5761	0.8189	0.9288	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	916.1	736.8	1050.3	1187.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6206	0.4709	0.8622	0.9002	0.8044	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	793.7	602.3	1105.7	1151.3	1028.8	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6209	0.6142	0.8817	0.8270	0.9163	0.9197
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.3	812.5	1169.4	1094.0	1212.0	1216.6
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7024	0.8919	0.8901	0.9466
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.2	1804.7	1801.1	1915.5
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8017	0.8005	0.9002	0.7642

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91						
		VAR O&M CST	\$000	8032.						
		FIXED COST	\$000	0.						
		FUEL COST	\$000	43732.						
		AV VAR CST	\$/MWH	27.39						
		GENERATION	GWH	1890.0	1890.0	1697.0	1570.4	1563.7	1758.5	1492.8
		FUEL BURN 000	MBTU	20628.						

BREC
\$1 M EE Budget
Late Replace

GENERATION AND FUEL MODULE
UNIT REPORT

			2013	2014	2015	2016	2017	2018	2019
Henderso	1	CAPACITY FACTOR	0.8141	0.7833	0.8902	0.8261	0.8544	0.7542	0.8722
INDEX #	6	CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
		AVG HR MBTU/MWH	10.81						
		VAR O&M CST \$000	4332.						
		FIXED COST \$000	0.						
		FUEL COST \$000	27118.						
		AV VAR CST \$/MWH	28.82						
		GENERATION GWH	1091.2	1049.9	1193.2	1110.2	1145.1	1010.8	1169.0
		FUEL BURN 000 MBTU	11790.						
Henderso	2	CAPACITY FACTOR	0.7723	0.7910	0.8042	0.8571	0.7700	0.8341	0.7740
INDEX #	7	CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
		AVG HR MBTU/MWH	10.81						
		VAR O&M CST \$000	4271.						
		FIXED COST \$000	0.						
		FUEL COST \$000	26745.						
		AV VAR CST \$/MWH	28.83						
		GENERATION GWH	1075.7	1101.7	1120.2	1197.1	1072.5	1161.7	1078.1
		FUEL BURN 000 MBTU	11628.						
Reid	1	CAPACITY FACTOR	0.1210	0.2080	0.1183	0.2200	0.2810	0.2906	0.3553
INDEX #	8	CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
		AVG HR MBTU/MWH	13.60						
		VAR O&M CST \$000	0.						
		FIXED COST \$000	0.						
		FUEL COST \$000	1602.						
		Coal	1602.						
		Gas	0.						
		AV VAR CST \$/MWH	33.60						
		GENERATION GWH	47.7	82.0	46.6	87.0	110.8	114.5	140.1
		FUEL BURN 000 MBTU	649.						
		Coal	649.						
		Gas	0.						
Reid CT	1	CAPACITY FACTOR	0.0917	0.1633	0.1464	0.2660	0.3298	0.3982	0.4164
INDEX #	9	CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
		AVG HR MBTU/MWH	12.51						
		VAR O&M CST \$000	0.						
		FIXED COST \$000	0.						
		FUEL COST \$000	3527.						
		AV VAR CST \$/MWH	67.57						

		GENERATION	GWH	52.2	93.0	83.4	151.9	187.8	226.7	237.1
		FUEL BURN 000	MBTU	653.						
Wilson	1	CAPACITY FACTOR		0.8938	0.8224	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	10.46						
		VAR O&M CST	\$000	8391.						
		FIXED COST	\$000	0.						
		FUEL COST	\$000	75134.						
		AV VAR CST	\$/MWH	25.58						
		GENERATION	GWH	3265.2	3004.3	3470.2	3280.1	3470.3	3004.4	3470.3
		FUEL BURN 000	MBTU	34152.						

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Late Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000 MBTU							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000 MBTU							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000 MBTU							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000 MBTU							
Green	2 CAPACITY FACTOR	0.8151	0.7373	0.8161	0.7602	0.8262	0.7659	0.8201

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	1596.6	1440.3	1594.3	1485.0	1618.4	1496.2	1602.0
		FUEL BURN 000	MBTU	[REDACTED]						

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Late Replace

GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.3180	0.3476	0.3100	0.3053	0.2882	0.3115	0.2764
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	125.7	137.0	122.2	120.4	113.9	122.8	109.0
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.4019	0.4088	0.3923	0.3731	0.3751	0.3800	0.3615
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	229.5	232.8	223.4	212.4	214.2	216.4	205.8
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9542	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1930.8	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6819	0.8143

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1332.1	1595.1
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
 UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2940	0.2807
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	115.9	111.0
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3611	0.3644
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	205.6	208.0
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY		MW	417.00	417.00
		AVG HR		MBTU/MWH		
		VAR O&M CST		\$000		
		FIXED COST		\$000		
		FUEL COST		\$000		
		AV VAR CST		\$/MWH		
		GENERATION		GWH	3470.3	3213.6
		FUEL BURN 000		MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	7507.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	7507.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1320.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1320.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1320.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1320.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.647

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	8203.	8910.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	8203.	8910.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1429.	1539.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1429.	1539.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1429.	1539.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1429.	1539.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.655	0.661	0.666	0.665	0.665	0.664	0.663	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11578.	11697.	12150.	12819.	12538.	12958.	12962.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7547.	-7694.	-7481.	-7455.	-6478.	-6201.	-4818.
PEAK LOAD	MW	759.	774.	776.	882.	991.	1098.	1205.	1416.
LOAD FACTOR	PCT	59.75	59.43	58.91	60.29	61.80	63.03	63.99	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	750.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.94	121.68	97.29	78.09	62.24	38.12
CAPACITY MARGIN	PCT	56.27	55.39	60.31	54.89	49.31	43.85	38.36	27.60
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9476.	9462.	9469.	9503.	9509.	9527.	9545.	9578.
THERM GENERATION	GWH	12996.	12899.	13097.	12719.	13192.	12606.	12925.	12936.
EMERGENCY ENERGY	GWH	2.	1.	1.	3.	1.	2.	2.	2.
NET TRANSACTIONS	GWH	-3521.	-3439.	-3629.	-3219.	-3684.	-3081.	-3382.	-3360.
PEAK LOAD	MW	1622.	1620.	1623.	1628.	1633.	1638.	1642.	1647.
LOAD FACTOR	PCT	66.71	66.67	66.60	66.46	66.48	66.41	66.34	66.19
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	336.	338.	336.	331.	326.	321.	317.	312.
RESERVE MARGIN	PCT	20.69	20.86	20.70	20.34	19.98	19.62	19.27	18.92
CAPACITY MARGIN	PCT	17.15	17.26	17.15	16.90	16.65	16.40	16.16	15.91
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.31	-99.31	-99.31	-99.31	-99.32
LOSS LOAD	HOURS	17.	19.	13.	30.	11.	30.	20.	20.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7158	0.5761	0.8210	0.9296	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	915.5	736.8	1052.9	1188.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6209	0.4709	0.8646	0.9057	0.8049	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	794.1	602.3	1108.8	1158.4	1029.4	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6208	0.6142	0.8820	0.8292	0.9181	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.1	812.5	1169.8	1096.8	1214.5	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7026	0.8956	0.8935	0.9524
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.7	1812.2	1808.0	1927.2
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8009	0.8030	0.9053	0.7666

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1697.0	1568.8	1568.6	1768.4
		FUEL BURN 000	MBTU	20628.					1497.5

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7834	0.8903	0.8262	0.8553	0.7558	0.8728
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1050.0	1193.3	1110.3	1146.4	1013.0	1169.8
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7913	0.8042	0.8571	0.7710	0.8356	0.7746
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1102.1	1120.2	1197.0	1073.9	1163.8	1078.9
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2095	0.1182	0.2184	0.2864	0.2951	0.3556
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.6	46.6	86.3	112.9	116.3	140.2
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1647	0.1463	0.2637	0.3349	0.4049	0.4180
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.8	83.3	150.6	190.7	230.6	238.0
	FUEL BURN	000 MBTU	653.						
Wilson	1	CAPACITY FACTOR	0.8938	0.8213	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	10.46						
		VAR O&M CST	\$000 8391.						
		FIXED COST	\$000 0.						
		FUEL COST	\$000 75134.						
		AV VAR CST	\$/MWH 25.58						
		GENERATION	GWH 3265.2	3000.1	3470.2	3280.1	3470.3	3004.4	3470.3
		FUEL BURN	000 MBTU 34152.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000 MBTU							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000 MBTU							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000 MBTU							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9083	0.9675	0.8229	0.8161	0.7615
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1850.5	1957.8	1837.9	1957.8	1669.8	1651.4	1541.0
	FUEL BURN 000 MBTU							
Green	2 CAPACITY FACTOR	0.9675	0.9118	0.9675	0.9092	0.9675	0.9118	0.9675

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	1895.2	1781.3	1890.0	1776.1	1895.2	1781.3	1890.0
		FUEL BURN 000	MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.6514	0.6295	0.6488	0.6958	0.6619	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	875.5	843.8	869.6	932.5	889.6	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2828	0.2920	0.2764	0.2937	0.2790	0.3035	0.2705
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	111.8	115.1	109.0	115.8	110.3	119.6	106.6
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3653	0.3579	0.3562	0.3589	0.3636	0.3696	0.3534
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	208.6	203.8	202.8	204.4	207.6	210.5	201.2
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU							

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GENERATION AND FUEL MODULE
 UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9675	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1957.8	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.8244	0.9675

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1610.4	1895.2
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.6922	0.6950
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	927.7	934.0
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2881	0.2747
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	113.6	108.6
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3535	0.3567
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	201.3	203.7
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY		MW	417.00	417.00
		AVG HR		MBTU/MWH		
		VAR O&M CST		\$000		
		FIXED COST		\$000		
		FUEL COST		\$000		
		AV VAR CST		\$/MWH		
		GENERATION		GWH	3470.3	3213.6
		FUEL BURN 000		MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8187.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8187.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9523.	9515.	9527.	9567.	9580.	9605.	9630.	9672.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9523.	9515.	9527.	9567.	9580.	9605.	9630.	9672.
PEAK AT METER (NON COINC.)	1629.	1628.	1631.	1637.	1643.	1649.	1655.	1661.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1629.	1628.	1631.	1637.	1643.	1649.	1655.	1661.
PEAK AT METER (COINC.)	1629.	1628.	1631.	1637.	1643.	1649.	1655.	1661.
PEAK DEMAND (COINC.)	1629.	1628.	1631.	1637.	1643.	1649.	1655.	1661.
LOAD FACTOR	0.667	0.667	0.667	0.665	0.665	0.665	0.664	0.663

BREC
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Low Carbon

PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
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TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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Low Carbon

PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2021	2022	2023	2024	2025	2026	2027	2028
GAF UTILITY COST	[REDACTED]							
LFA UTILITY COST	1686.	1725.	1768.	1814.	1864.	1918.	1977.	2041.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	[REDACTED]							
PV UTILITY COST	[REDACTED]							
ACCUM. PV UTILITY COST	[REDACTED]							
GAF TOTAL RESOURCE COST	[REDACTED]							
LFA TOTAL RESOURCE COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	[REDACTED]							
PV TOTAL RESOURCE COST	[REDACTED]							
ACCUM. PV TOTAL RESOURCE COST	[REDACTED]							
GAF SOCIETAL COST	[REDACTED]							
LFA SOCIETAL COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	[REDACTED]							
PV SOCIETAL COST	[REDACTED]							
ACCUM. PV SOCIETAL COST	[REDACTED]							

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Low Coal Price

GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11602.	11698.	12159.	12829.	12554.	12976.	13026.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7571.	-7694.	-7490.	-7465.	-6494.	-6219.	-4881.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1417.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	751.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.73	97.34	78.12	62.28	38.11
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	43.86	38.38	27.59
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13058.	12971.	13158.	12764.	13243.	12649.	12964.	12973.
EMERGENCY ENERGY	GWH	2.	2.	1.	3.	1.	3.	2.	2.
NET TRANSACTIONS	GWH	-3545.	-3436.	-3601.	-3171.	-3641.	-3027.	-3319.	-3291.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	328.	324.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	20.16	19.81	19.47	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	16.78	16.53	16.30	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	18.	21.	16.	32.	14.	36.	23.	24.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

FUEL BURNED 000 MBTU
FIXED FUEL COST \$000
TOTAL FUEL COST \$000
VAR. O&M COST \$000
FIXED O&M COST \$000
TOTAL THERM COST \$000
THERMAL COST \$/MWH
TOTAL EMISS. COST \$000

NET TRANS COST \$000
EMER ENERGY COST \$000
TOTAL SYS. COST \$000
SYSTEM COST \$/MWH
AVG. MARG. COST \$/MWH

TRANS PURCH GWH
TRANS PURCH COST \$000
TRANS SALES GWH
TRANS SALES REV. \$000

ECON ENERGY PURCH GWH
PURCH COST \$000
AVE. PURCH COST \$/MWH

ECON ENERGY SALES GWH



SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7185	0.5762	0.8209	0.9296	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	918.9	737.0	1052.8	1188.9	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6239	0.4710	0.8647	0.9060	0.8049	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	797.9	602.3	1109.0	1158.7	1029.4	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.7024	0.6143	0.8822	0.8294	0.9183	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	929.1	812.6	1170.1	1097.1	1214.6	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.8761	0.9562	0.7031	0.8575	0.8853	0.9079
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1772.9	1934.9	1426.6	1735.2	1791.4	1837.1
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9092	0.8687	0.8021	0.7755	0.8564	0.7335

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91						
		VAR O&M CST	\$000	8032.						
		FIXED COST	\$000	0.						
		FUEL COST	\$000	43732.						
		AV VAR CST	\$/MWH	27.39						
		GENERATION	GWH	1890.0	1776.0	1697.0	1571.3	1514.9	1673.0	1433.0
		FUEL BURN 000	MBTU	20628.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7861	0.8903	0.8264	0.9033	0.8003	0.9283
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1053.6	1193.3	1110.6	1210.7	1072.6	1244.2
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7940	0.8042	0.8582	0.8233	0.8808	0.8406
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1105.9	1120.2	1198.6	1146.8	1226.8	1170.8
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2230	0.1183	0.2213	0.2891	0.2998	0.3619
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	87.9	46.6	87.5	114.0	118.2	142.7
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1776	0.1465	0.2672	0.3382	0.4116	0.4252
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	101.2	83.4	152.6	192.6	234.4	242.1
	FUEL BURN 000	MBTU	653.	[REDACTED]					
Wilson	1	CAPACITY FACTOR	0.8938	0.8374	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46	[REDACTED]					
	VAR O&M CST	\$000	8391.	[REDACTED]					
	FIXED COST	\$000	0.	[REDACTED]					
	FUEL COST	\$000	75134.	[REDACTED]					
	AV VAR CST	\$/MWH	25.58	[REDACTED]					
	GENERATION	GWH	3265.2	3058.8	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.	[REDACTED]					

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GENERATION AND FUEL MODULE
UNIT REPORT

			2020	2021	2022	2023	2024	2025	2026
Coleman	1	CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1	CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
		AVG HR							
		VAR O&M CST							
		FIXED COST							
		FUEL COST							
		AV VAR CST							
		GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
		FUEL BURN 000							
Coleman	2	CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2	CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
		AVG HR							
		VAR O&M CST							
		FIXED COST							
		FUEL COST							
		AV VAR CST							
		GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
		FUEL BURN 000							
Coleman	3	CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3	CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
		AVG HR							
		VAR O&M CST							
		FIXED COST							
		FUEL COST							
		AV VAR CST							
		GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
		FUEL BURN 000							
Green	1	CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4	CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
		AVG HR							
		VAR O&M CST							
		FIXED COST							
		FUEL COST							
		AV VAR CST							
		GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
		FUEL BURN 000							
Green	2	CAPACITY FACTOR	0.8322	0.7737	0.8300	0.7679	0.8318	0.7719	0.8258

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	1630.1	1511.5	1621.4	1500.0	1629.3	1507.9	1613.2
	FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

			2020	2021	2022	2023	2024	2025	2026
Henderso	1	CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6	CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
		AVG HR MBTU/MWH							
		VAR O&M CST \$000							
		FIXED COST \$000							
		FUEL COST \$000							
		AV VAR CST \$/MWH							
		GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
		FUEL BURN 000 MBTU							
Henderso	2	CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7	CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
		AVG HR MBTU/MWH							
		VAR O&M CST \$000							
		FIXED COST \$000							
		FUEL COST \$000							
		AV VAR CST \$/MWH							
		GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
		FUEL BURN 000 MBTU							
Reid	1	CAPACITY FACTOR	0.3069	0.3164	0.3019	0.3156	0.2962	0.3201	0.2846
INDEX #	8	CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
		AVG HR MBTU/MWH							
		VAR O&M CST \$000							
		FIXED COST \$000							
		FUEL COST \$000							
		AV VAR CST \$/MWH							
		GENERATION GWH	121.3	124.7	119.0	124.4	117.1	126.2	112.2
		FUEL BURN 000 MBTU							
Reid CT	1	CAPACITY FACTOR	0.3942	0.3856	0.3874	0.3843	0.3843	0.3893	0.3707
INDEX #	9	CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
		AVG HR MBTU/MWH							
		VAR O&M CST \$000							
		FIXED COST \$000							
		FUEL COST \$000							
		AV VAR CST \$/MWH							
		GENERATION GWH	225.1	219.6	220.6	218.8	219.4	221.7	211.1
		FUEL BURN 000 MBTU							
Wilson	1	CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9545	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1931.6	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6870	0.8195

INDEX #	S	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1342.1	1605.2
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.3023	0.2882
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	119.2	113.9
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3698	0.3728
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	210.6	212.8
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								
ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2021	2022	2023	2024	2025	2026	2027	2028
GAF UTILITY COST	[REDACTED]							
LFA UTILITY COST	1686.	1725.	1768.	1814.	1864.	1918.	1977.	2041.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	[REDACTED]							
PV UTILITY COST	[REDACTED]							
ACCUM. PV UTILITY COST	[REDACTED]							
GAF TOTAL RESOURCE COST	[REDACTED]							
LFA TOTAL RESOURCE COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	[REDACTED]							
PV TOTAL RESOURCE COST	[REDACTED]							
ACCUM. PV TOTAL RESOURCE COST	[REDACTED]							
GAF SOCIETAL COST	[REDACTED]							
LFA SOCIETAL COST	2258.	2324.	2392.	2462.	2536.	2613.	2693.	2777.
CAPITAL COST	[REDACTED]							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	[REDACTED]							
PV SOCIETAL COST	[REDACTED]							
ACCUM. PV SOCIETAL COST	[REDACTED]							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	3715.	3674.	4406.	5097.	5787.	6412.	7776.
THERM GENERATION	GWH	11632.	11293.	11373.	11954.	12662.	12478.	12926.	13003.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7578.	-7700.	-7548.	-7566.	-6691.	-6514.	-5227.
PEAK LOAD	MW	759.	736.	734.	837.	942.	1047.	1151.	1359.
LOAD FACTOR	PCT	59.75	57.62	57.16	59.95	61.77	63.13	63.59	65.12
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	1000.	1221.	1118.	1013.	908.	804.	597.
RESERVE MARGIN	PCT	128.66	135.85	166.35	133.58	107.53	86.78	69.89	43.91
CAPACITY MARGIN	PCT	56.27	57.60	62.46	57.19	51.81	46.46	41.14	30.51
ENERGY RESV MARGIN	PCT	-98.12	-97.99	-98.22	-98.52	-98.71	-98.87	-98.98	-99.16
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9143.	9151.	9158.	9165.	9172.	9179.	9186.	9193.
THERM GENERATION	GWH	13039.	12950.	13139.	12754.	13229.	12639.	12954.	12965.
EMERGENCY ENERGY	GWH	1.	1.	0.	1.	0.	1.	1.	1.
NET TRANSACTIONS	GWH	-3897.	-3800.	-3981.	-3590.	-4057.	-3461.	-3768.	-3772.
PEAK LOAD	MW	1568.	1571.	1573.	1575.	1577.	1579.	1581.	1583.
LOAD FACTOR	PCT	66.54	66.51	66.47	66.26	66.41	66.37	66.33	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	389.	387.	386.	384.	382.	380.	378.	376.
RESERVE MARGIN	PCT	24.78	24.66	24.55	24.40	24.23	24.07	23.90	23.73
CAPACITY MARGIN	PCT	19.86	19.78	19.71	19.61	19.51	19.40	19.29	19.18
ENERGY RESV MARGIN	PCT	-99.28	-99.28	-99.28	-99.29	-99.29	-99.29	-99.29	-99.29
LOSS LOAD	HOURS	7.	14.	5.	16.	4.	17.	9.	12.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
ECON ENERGY PURCH	GWH	[REDACTED]							
PURCH COST	\$000	[REDACTED]							
AVE. PURCH COST	\$/MWH	[REDACTED]							
ECON ENERGY SALES	GWH	[REDACTED]							

SALES REV.
AVE. SALES REV.

\$000
\$/MWH

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.6619	0.5301	0.8021	0.9270	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	846.5	678.0	1028.6	1185.6	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.5765	0.4451	0.8287	0.8875	0.8034	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	737.3	569.3	1062.8	1135.1	1027.5	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.5832	0.5658	0.8701	0.8208	0.9149	0.9187
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	771.5	748.4	1154.1	1085.8	1210.2	1215.2
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9408	0.6854	0.8775	0.8853	0.9437
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1903.8	1390.7	1775.6	1791.5	1909.6
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8436	0.7902	0.7880	0.8955	0.7630

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1648.0	1547.9	1539.4	1749.4
		FUEL BURN 000	MBTU	20628.					1490.5

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GENERATION AND FUEL MODULE
UNIT REPORT

			2013	2014	2015	2016	2017	2018	2019
Henderso	1	CAPACITY FACTOR	0.8141	0.7762	0.8722	0.8165	0.8483	0.7526	0.8717
INDEX #	6	CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
		AVG HR MBTU/MWH	10.81						
		VAR O&M CST \$000	4332.						
		FIXED COST \$000	0.						
		FUEL COST \$000	27118.						
		AV VAR CST \$/MWH	28.82						
		GENERATION GWH	1091.2	1040.4	1169.0	1097.3	1137.0	1008.7	1168.3
		FUEL BURN 000 MBTU	11790.						
Henderso	2	CAPACITY FACTOR	0.7723	0.7825	0.7839	0.8457	0.7635	0.8327	0.7735
INDEX #	7	CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
		AVG HR MBTU/MWH	10.81						
		VAR O&M CST \$000	4271.						
		FIXED COST \$000	0.						
		FUEL COST \$000	26745.						
		AV VAR CST \$/MWH	28.83						
		GENERATION GWH	1075.7	1089.9	1091.9	1181.1	1063.4	1159.8	1077.4
		FUEL BURN 000 MBTU	11628.						
Reid	1	CAPACITY FACTOR	0.1210	0.1678	0.0862	0.1946	0.2539	0.2874	0.3540
INDEX #	8	CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
		AVG HR MBTU/MWH	13.60						
		VAR O&M CST \$000	0.						
		FIXED COST \$000	0.						
		FUEL COST \$000	1602.						
		Coal	1602.						
		Gas	0.						
		AV VAR CST \$/MWH	33.60						
		GENERATION GWH	47.7	66.1	34.0	76.9	100.1	113.3	139.6
		FUEL BURN 000 MBTU	649.						
		Coal	649.						
		Gas	0.						
Reid CT	1	CAPACITY FACTOR	0.0917	0.1292	0.1107	0.2362	0.2989	0.3924	0.4145
INDEX #	9	CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
		AVG HR MBTU/MWH	12.51						
		VAR O&M CST \$000	0.						
		FIXED COST \$000	0.						
		FUEL COST \$000	3527.						
		AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	73.6	63.0	134.8	170.2	223.4	236.0
	FUEL BURN 000	MBTU	653.						
Wilson	1	CAPACITY FACTOR	0.8938	0.8072	0.9494	0.8955	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	10.46						
		VAR O&M CST	\$000						
		FIXED COST	\$000						
		FUEL COST	\$000						
		AV VAR CST	\$/MWH						
		GENERATION	GWH	2948.5	3467.9	3280.1	3470.3	3004.4	3470.3
		FUEL BURN 000	MBTU						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000 MBTU							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000 MBTU							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000 MBTU							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000 MBTU							
Green	2 CAPACITY FACTOR	0.8248	0.7670	0.8225	0.7608	0.8271	0.7671	0.8219

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	1615.6	1498.3	1606.8	1486.2	1620.1	1498.4	1605.5
		FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2990	0.3107	0.2959	0.3114	0.2963	0.3163	0.2833
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	118.2	122.5	116.7	122.7	117.1	124.7	111.7
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3844	0.3783	0.3797	0.3784	0.3828	0.3843	0.3681
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	219.5	215.4	216.2	215.5	218.6	218.8	209.6
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
	FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9543	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1931.0	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6834	0.8160

INDEX #	S	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1335.1	1598.4
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.3005	0.2868
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	118.4	113.3
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3669	0.3704
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	208.9	211.5
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								
ENERGY SALES	3976.	3721.	3685.	4423.	5120.	5817.	6449.	7818.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	3976.	3721.	3685.	4423.	5120.	5817.	6449.	7818.
PEAK AT METER (NON COINC.)	760.	737.	736.	840.	946.	1051.	1157.	1366.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	760.	737.	736.	840.	946.	1051.	1157.	1366.
PEAK AT METER (COINC.)	760.	737.	736.	840.	946.	1051.	1157.	1366.
PEAK DEMAND (COINC.)	760.	737.	736.	840.	946.	1051.	1157.	1366.
LOAD FACTOR	0.598	0.576	0.572	0.600	0.618	0.632	0.636	0.651

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9190.	9203.	9217.	9230.	9243.	9257.	9272.	9287.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9190.	9203.	9217.	9230.	9243.	9257.	9272.	9287.
PEAK AT METER (NON COINC.)	1576.	1579.	1582.	1584.	1587.	1591.	1594.	1597.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1576.	1579.	1582.	1584.	1587.	1591.	1594.	1597.
PEAK AT METER (COINC.)	1576.	1579.	1582.	1584.	1587.	1591.	1594.	1597.
PEAK DEMAND (COINC.)	1576.	1579.	1582.	1584.	1587.	1591.	1594.	1597.
LOAD FACTOR	0.666	0.665	0.665	0.663	0.665	0.664	0.664	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	90811.							
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	91004.							
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	91004.							
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
DUMP ENERGY	GWH	0.	0.	4.	4.	0.	0.	0.	0.
THERM GENERATION	GWH	11632.	10924.	10580.	11107.	12645.	12464.	12875.	12213.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-6893.	-6573.	-6434.	-7282.	-6404.	-6118.	-4068.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1417.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	857.	751.	540.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.73	97.34	78.12	62.28	38.11
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	43.86	38.38	27.59
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.92	-99.03	-99.20
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	1.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							

ECON ENERGY SALES
SALES REV.
AVE. SALES REV.

GWH
\$000
\$/MWH

7982.
239038.
29.95

[REDACTED]

NET ECON ENERGY
NET ECON COST

GWH
\$000

-7982.
-239038.

[REDACTED]

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	12941.	12312.	12731.	12675.	13148.	12573.	12898.	12915.
EMERGENCY ENERGY	GWH	2.	2.	1.	3.	1.	3.	2.	2.
NET TRANSACTIONS	GWH	-3428.	-2777.	-3173.	-3083.	-3547.	-2951.	-3253.	-3232.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	328.	324.	319.	314.	308.	303.	297.	291.
RESERVE MARGIN	PCT	20.16	19.81	19.47	19.08	18.68	18.28	17.88	17.47
CAPACITY MARGIN	PCT	16.78	16.53	16.30	16.02	15.74	15.46	15.17	14.87
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.32	-99.32	-99.32	-99.32	-99.32
LOSS LOAD	HOURS	20.	22.	11.	33.	14.	35.	24.	25.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

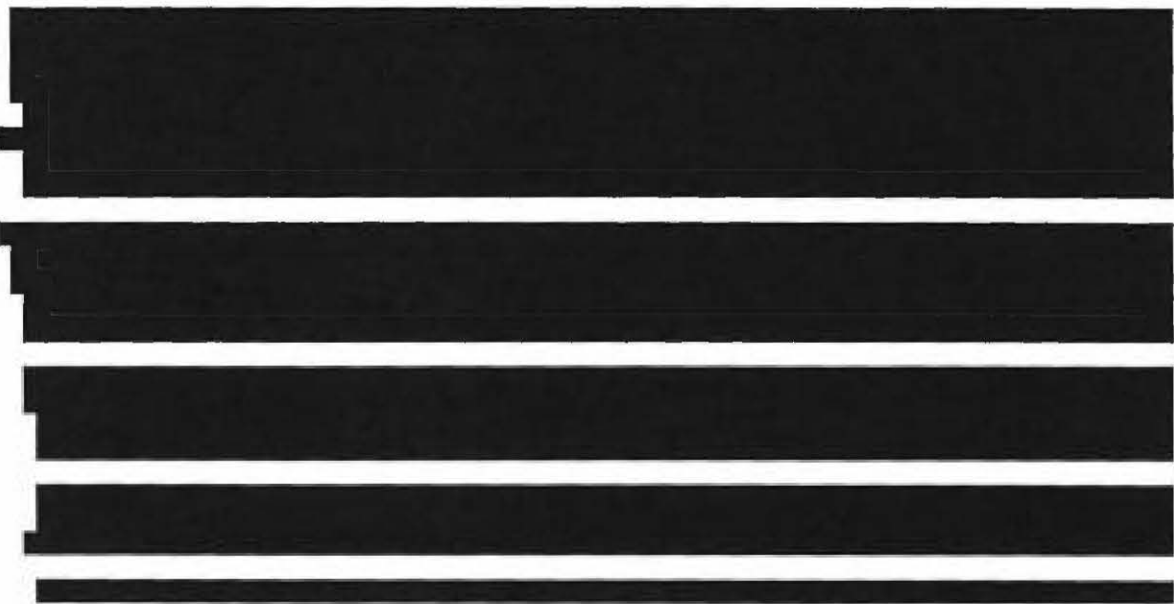
FUEL BURNED 000 MBTU
FIXED FUEL COST \$000
TOTAL FUEL COST \$000
VAR. O&M COST \$000
FIXED O&M COST \$000
TOTAL THERM COST \$000
THERMAL COST \$/MWH
TOTAL EMISS. COST \$000

NET TRANS COST \$000
EMER ENERGY COST \$000
TOTAL SYS. COST \$000
SYSTEM COST \$/MWH
AVG. MARG. COST \$/MWH

TRANS PURCH GWH
TRANS PURCH COST \$000
TRANS SALES GWH
TRANS SALES REV. \$000

ECON ENERGY PURCH GWH
PURCH COST \$000
AVE. PURCH COST \$/MWH

ECON ENERGY SALES GWH



SALES REV. \$000
AVE. SALES REV. \$/MWH
NET ECON ENERGY GWH
NET ECON COST \$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

			2013	2014	2015	2016	2017	2018	2019
Coleman	1	CAPACITY FACTOR	0.5935	0.6286	0.4973	0.7535	0.9296	0.9300	0.8052
INDEX #	1	CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
		AVG HR MBTU/MWH	11.38						
		VAR O&M CST \$000	789.						
		FIXED COST \$000	0.						
		FUEL COST \$000	21602.						
		AV VAR CST \$/MWH	29.50						
		GENERATION GWH	759.1	804.0	636.1	966.3	1188.9	1189.4	1029.8
		FUEL BURN 000 MBTU	8641.						
Coleman	2	CAPACITY FACTOR	0.5229	0.5511	0.4302	0.7230	0.8845	0.8047	0.9300
INDEX #	2	CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
		AVG HR MBTU/MWH	11.63						
		VAR O&M CST \$000	696.						
		FIXED COST \$000	0.						
		FUEL COST \$000	19448.						
		AV VAR CST \$/MWH	30.12						
		GENERATION GWH	668.8	704.8	550.2	927.2	1131.3	1029.2	1189.4
		DUMP ENERGY GWH	0.0						
		FUEL BURN 000 MBTU	7779.						
Coleman	3	CAPACITY FACTOR	0.6230	0.5828	0.5219	0.7738	0.8181	0.9176	0.9199
INDEX #	3	CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
		AVG HR MBTU/MWH	11.37						
		VAR O&M CST \$000	857.						
		FIXED COST \$000	0.						
		FUEL COST \$000	23425.						
		AV VAR CST \$/MWH	29.46						
		GENERATION GWH	824.1	770.9	690.3	1026.3	1082.2	1213.8	1216.9
		FUEL BURN 000 MBTU	9370.						
Green	1	CAPACITY FACTOR	0.9675	0.9039	0.8665	0.6644	0.8743	0.8899	0.9478
INDEX #	4	CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
		AVG HR MBTU/MWH	10.85						
		VAR O&M CST \$000	8321.						
		FIXED COST \$000	0.						
		FUEL COST \$000	45031.						
		AV VAR CST \$/MWH	27.25						
		GENERATION GWH	1957.8	1829.1	1753.4	1348.2	1769.3	1800.8	1917.9
		FUEL BURN 000 MBTU	21241.						

Green	2	CAPACITY FACTOR		0.9675	0.9611	0.7946	0.7574	0.7884	0.8933	0.7557
INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91						
		VAR O&M CST	\$000	8032.						
		FIXED COST	\$000	0.						
		FUEL COST	\$000	43732.						
		AV VAR CST	\$/MWH	27.39						
		GENERATION	GWH	1890.0	1877.4	1552.3	1483.6	1540.1	1745.0	1476.3
		DUMP ENERGY	GWH	0.0						
		FUEL BURN 000	MBTU	20628.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7710	0.8484	0.7962	0.8469	0.7509	0.8664
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1033.4	1137.0	1070.0	1135.1	1006.5	1161.3
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7746	0.7654	0.8117	0.7648	0.8289	0.7675
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1078.9	1066.1	1133.6	1065.2	1154.5	1069.0
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.1316	0.0597	0.1258	0.2473	0.2725	0.3227
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	51.9	23.5	49.7	97.5	107.4	127.2
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.0997	0.0781	0.1543	0.2902	0.3742	0.3813
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	56.8	44.5	88.1	165.3	213.1	217.1
	FUEL BURN 000	MBTU	653.						
Wilson	1	CAPACITY FACTOR	0.8938	0.7438	0.8560	0.8228	0.9500	0.8225	0.9500
INDEX #	10	CAPACITY	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46						
	VAR O&M CST	\$000	8391.						
	FIXED COST	\$000	0.						
	FUEL COST	\$000	75134.						
	AV VAR CST	\$/MWH	25.58						
	GENERATION	GWH	3265.2	2717.2	3126.9	3013.7	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9128	0.8663	0.9134	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1170.6	1108.0	1168.2	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.8097	0.9675	0.8775	0.8929	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1643.0	1957.8	1775.6	1806.9	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.6661	0.7348	0.6742	0.7087	0.8032	0.7412	0.8007

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH							
	VAR O&M CST	\$000							
	FIXED COST	\$000							
	FUEL COST	\$000							
	AV VAR CST	\$/MWH							
	GENERATION	GWH	1304.7	1435.5	1317.0	1384.5	1573.2	1447.9	1564.1
	FUEL BURN 000	MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8178	0.8587	0.8085	0.8661	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1099.1	1150.8	1083.6	1160.8	1178.2	1246.5	1079.1
	FUEL BURN 000							
Henderso	2 CAPACITY FACTOR	0.8559	0.7965	0.8562	0.8550	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1195.4	1109.4	1192.6	1190.9	1284.9	1207.7	1281.4
	FUEL BURN 000							
Reid	1 CAPACITY FACTOR	0.2252	0.2771	0.2255	0.2615	0.2669	0.2876	0.2597
INDEX #	8 CAPACITY	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	89.0	109.2	88.9	103.1	105.5	113.4	102.4
	FUEL BURN 000							
Reid CT	1 CAPACITY FACTOR	0.2942	0.3393	0.2937	0.3197	0.3480	0.3515	0.3404
INDEX #	9 CAPACITY	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	168.0	193.2	167.2	182.0	198.7	200.2	193.8
	FUEL BURN 000							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY	146.00	146.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1189.4	1033.0
	FUEL BURN 000		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY	146.00	146.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1029.8	1192.7
	FUEL BURN 000		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY	151.00	151.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1216.9	1220.3
	FUEL BURN 000		
Green	1 CAPACITY FACTOR	0.9533	0.9120
INDEX #	4 CAPACITY	231.00	231.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1929.1	1850.5
	FUEL BURN 000		
Green	2 CAPACITY FACTOR	0.6664	0.8002

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1301.8	1567.4
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2803	0.2690
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	110.5	106.3
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3441	0.3495
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	195.9	199.6
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
UTILITY COST	90811.							
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL RESOURCE COST	91004.							
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
SOCIETAL COST	91004.							
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	3953.	3924.	4588.	5284.	5980.	6676.	8053.
THERM GENERATION	GWH	11632.	11514.	11623.	12062.	12848.	12565.	12973.	13003.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7561.	-7699.	-7475.	-7565.	-6585.	-6297.	-4949.
PEAK LOAD	MW	759.	731.	724.	824.	931.	1039.	1146.	1357.
LOAD FACTOR	PCT	59.75	61.75	61.91	63.40	64.76	65.73	66.51	67.57
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	1955.	1956.	1956.
RESERVE MARGIN	MW	977.	1005.	1231.	1131.	1023.	916.	810.	600.
RESERVE MARGIN	PCT	128.66	137.58	170.08	137.28	109.87	88.20	70.67	44.20
CAPACITY MARGIN	PCT	56.27	57.91	62.97	57.86	52.35	46.87	41.41	30.65
ENERGY RESV MARGIN	PCT	-98.12	-98.11	-98.33	-98.57	-98.76	-98.90	-99.02	-99.19
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 METU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
ECON ENERGY PURCH	GWH	0.							
PURCH COST	\$000	0.							
AVE. PURCH COST	\$/MWH	0.00							
ECON ENERGY SALES	GWH	7982.							

SALES REV.	\$000	239038.
AVE. SALES REV.	\$/MWH	29.95
NET ECON ENERGY	GWH	-7982.
NET ECON COST	\$000	-239038.

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9434.	9456.	9477.	9499.	9520.	9542.	9564.	9586.
THERM GENERATION	GWH	13038.	12948.	13138.	12751.	13228.	12636.	12953.	12963.
EMERGENCY ENERGY	GWH	1.	1.	1.	2.	0.	2.	1.	1.
NET TRANSACTIONS	GWH	-3605.	-3494.	-3662.	-3255.	-3708.	-3096.	-3390.	-3378.
PEAK LOAD	MW	1568.	1573.	1578.	1583.	1588.	1593.	1598.	1603.
LOAD FACTOR	PCT	68.66	68.61	68.55	68.31	68.44	68.39	68.33	68.08
INSTALLED CAPACITY	MW	1957.	1958.	1959.	1959.	1959.	1959.	1959.	1959.
RESERVE MARGIN	MW	389.	385.	381.	376.	371.	366.	361.	356.
RESERVE MARGIN	PCT	24.78	24.44	24.12	23.75	23.36	22.98	22.60	22.20
CAPACITY MARGIN	PCT	19.86	19.64	19.43	19.19	18.94	18.69	18.43	18.17
ENERGY RESV MARGIN	PCT	-99.31	-99.31	-99.31	-99.31	-99.31	-99.31	-99.31	-99.32
LOSS LOAD	HOURS	12.	17.	10.	24.	5.	30.	13.	14.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

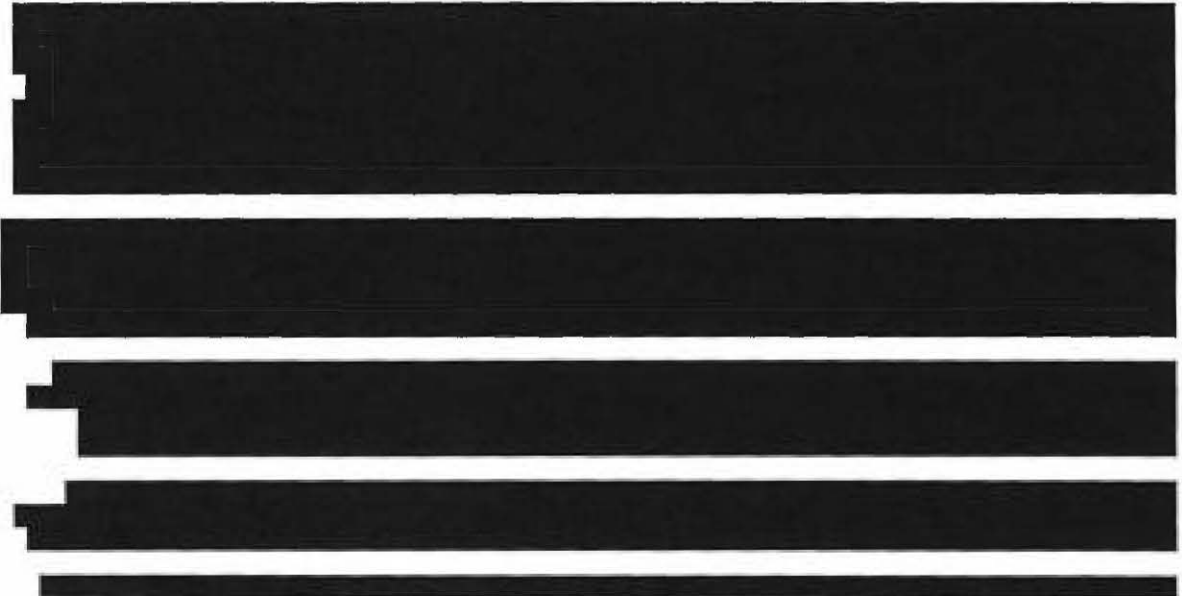
FUEL BURNED 000 MBTU
FIXED FUEL COST \$000
TOTAL FUEL COST \$000
VAR. O&M COST \$000
FIXED O&M COST \$000
TOTAL THERM COST \$000
THERMAL COST \$/MWH
TOTAL EMISS. COST \$000

NET TRANS COST \$000
EMER ENERGY COST \$000
TOTAL SYS. COST \$000
SYSTEM COST \$/MWH
AVG. MARG. COST \$/MWH

TRANS PURCH GWH
TRANS PURCH COST \$000
TRANS SALES GWH
TRANS SALES REV. \$000

ECON ENERGY PURCH GWH
PURCH COST \$000
AVE. PURCH COST \$/MWH

ECON ENERGY SALES GWH



SALES REV. \$000
AVE. SALES REV. \$/MWH
NET ECON ENERGY GWH
NET ECON COST \$000



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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.6988	0.5548	0.8263	0.9300	0.9300	0.8052
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	893.7	709.6	1059.7	1189.4	1189.4	1029.8
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6044	0.4578	0.8565	0.9175	0.8051	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	773.0	585.5	1098.4	1173.5	1029.7	1189.4
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6071	0.5979	0.8791	0.8326	0.9194	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	803.0	790.8	1166.0	1101.3	1216.1	1216.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9627	0.6901	0.9033	0.8997	0.9603
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1948.2	1400.3	1827.9	1820.7	1943.3
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8681	0.7918	0.8029	0.9081	0.7762

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1695.8	1550.9	1568.5	1774.0
		FUEL BURN 000	MBTU	20628.					1516.3

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7801	0.8871	0.8207	0.8546	0.7570	0.8716
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1045.5	1189.0	1102.9	1145.3	1014.5	1168.1
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7879	0.7989	0.8491	0.7699	0.8367	0.7724
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1097.4	1112.7	1185.9	1072.3	1165.4	1075.9
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.1938	0.1103	0.2016	0.2832	0.2975	0.3382
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	76.4	43.5	79.7	111.6	117.3	133.3
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1521	0.1372	0.2421	0.3301	0.4095	0.4038
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	86.6	78.1	138.2	188.0	233.2	229.9
	FUEL BURN 000	MBTU	653.						
Wilson	1 CAPACITY FACTOR		0.8938	0.8266	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10 CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46						
	VAR O&M CST	\$000	8391.						
	FIXED COST	\$000	0.						
	FUEL COST	\$000	75134.						
	AV VAR CST	\$/MWH	25.58						
	GENERATION	GWH	3265.2	3019.6	3470.3	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.						

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		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9120	0.9675	0.9118	0.9675	0.8248	0.9675	0.9118
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1850.5	1957.8	1845.2	1957.8	1673.5	1957.8	1845.2
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.8248	0.7669	0.8225	0.7612	0.8274	0.7670	0.8213

INDEX #	5 CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
	AVG HR	MBTU/MWH	[REDACTED]						
	VAR O&M CST	\$000	[REDACTED]						
	FIXED COST	\$000	[REDACTED]						
	FUEL COST	\$000	[REDACTED]						
	AV VAR CST	\$/MWH	[REDACTED]						
	GENERATION	GWH	1615.6	1498.1	1606.7	1487.1	1620.7	1498.3	1604.5
	FUEL BURN 000	MBTU	[REDACTED]						

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GENERATION AND FUEL MODULE
UNIT REPORT

		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8766	0.9300	0.8052
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1178.2	1150.8	1174.7	1246.5	1178.2	1246.5	1079.1
	FUEL BURN 000 MBTU							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000 MBTU							
Reid	1 CAPACITY FACTOR	0.2989	0.3101	0.2951	0.3095	0.2926	0.3160	0.2814
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	118.2	122.2	116.3	122.0	115.7	124.6	110.9
	FUEL BURN 000 MBTU							
Reid CT	1 CAPACITY FACTOR	0.3844	0.3778	0.3783	0.3767	0.3794	0.3840	0.3659
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH							
	VAR O&M CST \$000							
	FIXED COST \$000							
	FUEL COST \$000							
	AV VAR CST \$/MWH							
	GENERATION GWH	219.5	215.1	215.4	214.5	216.6	218.6	208.4
	FUEL BURN 000 MBTU							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU							

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9542	0.9120
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1930.8	1850.5
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6833	0.8158

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1334.9	1597.9
		FUEL BURN 000	MBTU		

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GENERATION AND FUEL MODULE
UNIT REPORT

		2027	2028
Henderso	1 CAPACITY FACTOR	0.9300	0.9275
INDEX #	6 CAPACITY MW	153.00	153.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1246.5	1246.5
	FUEL BURN 000 MBTU		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY MW	159.00	159.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1207.7	1284.9
	FUEL BURN 000 MBTU		
Reid	1 CAPACITY FACTOR	0.2997	0.2860
INDEX #	8 CAPACITY MW	45.00	45.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	118.1	113.1
	FUEL BURN 000 MBTU		
Reid CT	1 CAPACITY FACTOR	0.3662	0.3694
INDEX #	9 CAPACITY MW	65.00	65.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	208.5	210.9
	FUEL BURN 000 MBTU		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	3958.	3935.	4605.	5307.	6010.	6713.	8096.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
ENERGY REQUIREMENTS	3976.	3958.	3935.	4605.	5307.	6010.	6713.	8096.
PEAK AT METER (NON COINC.)	760.	732.	726.	827.	935.	1044.	1152.	1364.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
	-----	-----	-----	-----	-----	-----	-----	-----
PEAK DEMAND (NON COINC.)	760.	732.	726.	827.	935.	1044.	1152.	1364.
PEAK AT METER (COINC.)	760.	732.	726.	827.	935.	1044.	1152.	1364.
PEAK DEMAND (COINC.)	760.	732.	726.	827.	935.	1044.	1152.	1364.
LOAD FACTOR	0.598	0.618	0.619	0.634	0.648	0.657	0.665	0.676

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LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9481.	9508.	9536.	9563.	9591.	9620.	9649.	9680.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9481.	9508.	9536.	9563.	9591.	9620.	9649.	9680.
PEAK AT METER (NON COINC.)	1576.	1581.	1587.	1593.	1599.	1604.	1611.	1617.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1576.	1581.	1587.	1593.	1599.	1604.	1611.	1617.
PEAK AT METER (COINC.)	1576.	1581.	1587.	1593.	1599.	1604.	1611.	1617.
PEAK DEMAND (COINC.)	1576.	1581.	1587.	1593.	1599.	1604.	1611.	1617.
LOAD FACTOR	0.687	0.686	0.686	0.684	0.685	0.684	0.684	0.682

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PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
FV UTILITY COST	90811.							
ACCUM. FV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
FV SOCIETAL COST	91004.							
ACCUM. FV SOCIETAL COST	91004.							

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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2013	2014	2015	2016	2017	2018	2019	2020
ENERGY REQUIRED	GWH	3974.	4031.	4003.	4669.	5364.	6060.	6757.	8145.
THERM GENERATION	GWH	11632.	11581.	11697.	12150.	12819.	12403.	12917.	13118.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-7658.	-7550.	-7694.	-7481.	-7456.	-6343.	-6160.	-4973.
PEAK LOAD	MW	759.	774.	776.	881.	991.	1097.	1205.	1417.
LOAD FACTOR	PCT	59.75	59.43	58.92	60.30	61.81	63.04	64.00	65.46
INSTALLED CAPACITY	MW	1736.	1736.	1954.	1954.	1955.	2330.	2331.	2331.
RESERVE MARGIN	MW	977.	962.	1179.	1073.	964.	1232.	1126.	915.
RESERVE MARGIN	PCT	128.66	124.18	151.99	121.73	97.34	112.29	93.40	64.58
CAPACITY MARGIN	PCT	56.27	55.39	60.32	54.90	49.33	52.90	48.29	39.24
ENERGY RESV MARGIN	PCT	-98.12	-98.15	-98.36	-98.60	-98.78	-98.01	-98.22	-98.53
LOSS LOAD	HOURS	0.	0.	0.	0.	0.	0.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	126532.							
FIXED FUEL COST	\$000	0.							
TOTAL FUEL COST	\$000	287364.							
VAR. O&M COST	\$000	35689.							
FIXED O&M COST	\$000	0.							
TOTAL THERM COST	\$000	323053.							
THERMAL COST	\$/MWH	27.77							
TOTAL EMISS. COST	\$000	390.							
NET TRANS COST	\$000	-233315.							
EMER ENERGY COST	\$000	0.							
TOTAL SYS. COST	\$000	90128.							
SYSTEM COST	\$/MWH	22.68							
AVG. MARG. COST	\$/MWH	26.24							
TRANS PURCH	GWH	324.							
TRANS PURCH COST	\$000	5723.							
TRANS SALES	GWH	0.							
TRANS SALES REV.	\$000	0.							
UNIT PURCH	GWH	0.							
UNIT PURCH COST	\$000	0.							
UNIT SALES	GWH	0.							
UNIT SALES REV.	\$000	0.							

ECON ENERGY PURCH	GWH	0.
PURCH COST	\$000	0.
AVE. PURCH COST	\$/MWH	0.00
ECON ENERGY SALES	GWH	7982.
SALES REV.	\$000	239038.
AVE. SALES REV.	\$/MWH	29.95
NET ECON ENERGY	GWH	-7982.
NET ECON COST	\$000	-239038.



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GENERATION AND FUEL MODULE
SYSTEM REPORT

SYSTEM		2021	2022	2023	2024	2025	2026	2027	2028
ENERGY REQUIRED	GWH	9515.	9537.	9559.	9595.	9602.	9625.	9647.	9684.
THERM GENERATION	GWH	13160.	13071.	13304.	12958.	13395.	12841.	13159.	13206.
EMERGENCY ENERGY	GWH	0.	0.	0.	0.	0.	0.	0.	0.
NET TRANSACTIONS	GWH	-3645.	-3535.	-3745.	-3363.	-3793.	-3216.	-3512.	-3522.
PEAK LOAD	MW	1629.	1634.	1640.	1645.	1651.	1656.	1662.	1668.
LOAD FACTOR	PCT	66.68	66.62	66.55	66.40	66.41	66.34	66.27	66.11
INSTALLED CAPACITY	MW	2332.	2333.	2654.	2654.	2654.	2654.	2654.	2814.
RESERVE MARGIN	MW	703.	699.	1014.	1009.	1003.	998.	992.	1146.
RESERVE MARGIN	PCT	43.18	42.75	61.86	61.33	60.79	60.25	59.71	68.74
CAPACITY MARGIN	PCT	30.16	29.95	38.22	38.01	37.81	37.60	37.39	40.74
ENERGY RESV MARGIN	PCT	-98.74	-98.74	-98.28	-98.29	-98.29	-98.29	-98.30	-98.08
LOSS LOAD	HOURS	1.	5.	0.	1.	0.	1.	0.	0.
RENEWABLE ENERGY	PCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL BURNED	000 MBTU	[REDACTED]							
FIXED FUEL COST	\$000	[REDACTED]							
TOTAL FUEL COST	\$000	[REDACTED]							
VAR. O&M COST	\$000	[REDACTED]							
FIXED O&M COST	\$000	[REDACTED]							
TOTAL THERM COST	\$000	[REDACTED]							
THERMAL COST	\$/MWH	[REDACTED]							
TOTAL EMISS. COST	\$000	[REDACTED]							
NET TRANS COST	\$000	[REDACTED]							
EMER ENERGY COST	\$000	[REDACTED]							
TOTAL SYS. COST	\$000	[REDACTED]							
SYSTEM COST	\$/MWH	[REDACTED]							
AVG. MARG. COST	\$/MWH	[REDACTED]							
TRANS PURCH	GWH	[REDACTED]							
TRANS PURCH COST	\$000	[REDACTED]							
TRANS SALES	GWH	[REDACTED]							
TRANS SALES REV.	\$000	[REDACTED]							
UNIT PURCH	GWH	[REDACTED]							
UNIT PURCH COST	\$000	[REDACTED]							
UNIT SALES	GWH	[REDACTED]							
UNIT SALES REV.	\$000	[REDACTED]							

ECON ENERGY PURCH
PURCH COST GWH
 \$000
AVE. PURCH COST \$/MWH

[REDACTED]

ECON ENERGY SALES
SALES REV. GWH
 \$000
AVE. SALES REV. \$/MWH

[REDACTED]

NET ECON ENERGY GWH
NET ECON COST \$000

[REDACTED]

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Coleman	1 CAPACITY FACTOR	0.5935	0.7163	0.5761	0.8210	0.9296	0.9271	0.8049
INDEX #	1 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.38						
	VAR O&M CST \$000	789.						
	FIXED COST \$000	0.						
	FUEL COST \$000	21602.						
	AV VAR CST \$/MWH	29.50						
	GENERATION GWH	759.1	916.1	736.8	1052.9	1188.9	1185.7	1029.5
	FUEL BURN 000 MBTU	8641.						
Coleman	2 CAPACITY FACTOR	0.5229	0.6206	0.4709	0.8645	0.9057	0.7787	0.9146
INDEX #	2 CAPACITY MW	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR MBTU/MWH	11.63						
	VAR O&M CST \$000	696.						
	FIXED COST \$000	0.						
	FUEL COST \$000	19448.						
	AV VAR CST \$/MWH	30.12						
	GENERATION GWH	668.8	793.7	602.3	1108.7	1158.4	995.9	1169.7
	FUEL BURN 000 MBTU	7779.						
Coleman	3 CAPACITY FACTOR	0.6230	0.6209	0.6142	0.8820	0.8292	0.8995	0.9041
INDEX #	3 CAPACITY MW	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR MBTU/MWH	11.37						
	VAR O&M CST \$000	857.						
	FIXED COST \$000	0.						
	FUEL COST \$000	23425.						
	AV VAR CST \$/MWH	29.46						
	GENERATION GWH	824.1	821.2	812.5	1169.8	1096.8	1189.8	1195.9
	FUEL BURN 000 MBTU	9370.						
Green	1 CAPACITY FACTOR	0.9675	0.9039	0.9562	0.7026	0.8956	0.8507	0.9104
INDEX #	4 CAPACITY MW	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR MBTU/MWH	10.85						
	VAR O&M CST \$000	8321.						
	FIXED COST \$000	0.						
	FUEL COST \$000	45031.						
	AV VAR CST \$/MWH	27.25						
	GENERATION GWH	1957.8	1829.1	1934.9	1425.6	1812.3	1721.4	1842.2
	FUEL BURN 000 MBTU	21241.						
Green	2 CAPACITY FACTOR	0.9675	0.9675	0.8687	0.8008	0.8030	0.8643	0.7437

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	10.91					
		VAR O&M CST	\$000	8032.					
		FIXED COST	\$000	0.					
		FUEL COST	\$000	43732.					
		AV VAR CST	\$/MWH	27.39					
		GENERATION	GWH	1890.0	1890.0	1697.0	1568.7	1568.6	1688.4
		FUEL BURN 000	MBTU	20628.					1452.8

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GENERATION AND FUEL MODULE
UNIT REPORT

		2013	2014	2015	2016	2017	2018	2019
Henderso	1 CAPACITY FACTOR	0.8141	0.7833	0.8903	0.8261	0.8553	0.7447	0.8655
INDEX #	6 CAPACITY MW	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4332.						
	FIXED COST \$000	0.						
	FUEL COST \$000	27118.						
	AV VAR CST \$/MWH	28.82						
	GENERATION GWH	1091.2	1049.8	1193.3	1110.3	1146.4	998.1	1160.1
	FUEL BURN 000 MBTU	11790.						
Henderso	2 CAPACITY FACTOR	0.7723	0.7910	0.8042	0.8571	0.7710	0.8236	0.7661
INDEX #	7 CAPACITY MW	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR MBTU/MWH	10.81						
	VAR O&M CST \$000	4271.						
	FIXED COST \$000	0.						
	FUEL COST \$000	26745.						
	AV VAR CST \$/MWH	28.83						
	GENERATION GWH	1075.7	1101.7	1120.2	1197.0	1073.9	1147.1	1067.1
	FUEL BURN 000 MBTU	11628.						
Reid	1 CAPACITY FACTOR	0.1210	0.2080	0.1182	0.2184	0.2864	0.2408	0.3142
INDEX #	8 CAPACITY MW	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR MBTU/MWH	13.60						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	1602.						
	Coal	1602.						
	Gas	0.						
	AV VAR CST \$/MWH	33.60						
	GENERATION GWH	47.7	82.0	46.6	86.3	112.9	94.9	123.9
	FUEL BURN 000 MBTU	649.						
	Coal	649.						
	Gas	0.						
Reid CT	1 CAPACITY FACTOR	0.0917	0.1633	0.1463	0.2637	0.3350	0.3456	0.3792
INDEX #	9 CAPACITY MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR MBTU/MWH	12.51						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	3527.						
	AV VAR CST \$/MWH	67.57						

	GENERATION	GWH	52.2	93.0	83.3	150.5	190.7	196.8	215.9
	FUEL BURN 000	MBTU	653.	[REDACTED]					
Wilson	1 CAPACITY FACTOR		0.8938	0.8224	0.9500	0.8955	0.9500	0.8225	0.9500
INDEX #	10 CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
	AVG HR	MBTU/MWH	10.46	[REDACTED]					
	VAR O&M CST	\$000	8391.	[REDACTED]					
	FIXED COST	\$000	0.	[REDACTED]					
	FUEL COST	\$000	75134.	[REDACTED]					
	AV VAR CST	\$/MWH	25.58	[REDACTED]					
	GENERATION	GWH	3265.2	3004.2	3470.2	3280.1	3470.3	3004.4	3470.3
	FUEL BURN 000	MBTU	34152.	[REDACTED]					

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	2013	2014	2015	2016	2017	2018	2019
Biomass 600 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.4132	0.4333
INDEX # 600 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH	0.00						
VAR O&M CST \$000	0.						
FIXED COST \$000	0.						
FUEL COST \$000	0.						
AV VAR CST \$/MWH	0.00						
GENERATION GWH	0.0	0.0	0.0	0.0	0.0	181.0	189.8
FUEL BURN 000 MBTU	0.						

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		2020	2021	2022	2023	2024	2025	2026
Coleman	1 CAPACITY FACTOR	0.9300	0.9300	0.8587	0.9300	0.9300	0.8587	0.9300
INDEX #	1 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1189.4	1098.2	1189.4	1192.7	1098.2	1189.4
	FUEL BURN 000							
Coleman	2 CAPACITY FACTOR	0.9300	0.8663	0.9300	0.9300	0.8589	0.9300	0.9300
INDEX #	2 CAPACITY	146.00	146.00	146.00	146.00	146.00	146.00	146.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1192.7	1108.0	1189.4	1189.4	1101.4	1189.4	1189.4
	FUEL BURN 000							
Coleman	3 CAPACITY FACTOR	0.8572	0.9200	0.9200	0.7965	0.9200	0.9200	0.8494
INDEX #	3 CAPACITY	151.00	151.00	151.00	151.00	151.00	151.00	151.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1136.9	1216.9	1216.9	1053.6	1220.3	1216.9	1123.6
	FUEL BURN 000							
Green	1 CAPACITY FACTOR	0.9116	0.9642	0.9115	0.9562	0.8210	0.9577	0.9078
INDEX #	4 CAPACITY	231.00	231.00	231.00	231.00	231.00	231.00	231.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1849.8	1951.1	1844.4	1935.0	1665.9	1937.9	1836.9
	FUEL BURN 000							
Green	2 CAPACITY FACTOR	0.7628	0.7082	0.7621	0.6830	0.7554	0.6885	0.7487

INDEX #	5	CAPACITY	MW	223.00	223.00	223.00	223.00	223.00	223.00	223.00
		AVG HR	MBTU/MWH	[REDACTED]						
		VAR O&M CST	\$000	[REDACTED]						
		FIXED COST	\$000	[REDACTED]						
		FUEL COST	\$000	[REDACTED]						
		AV VAR CST	\$/MWH	[REDACTED]						
		GENERATION	GWH	1494.2	1383.4	1488.8	1334.3	1479.8	1345.0	1462.7
		FUEL BURN 000	MBTU	[REDACTED]						

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		2020	2021	2022	2023	2024	2025	2026
Henderso	1 CAPACITY FACTOR	0.8766	0.8587	0.8765	0.9300	0.8764	0.9300	0.8052
INDEX #	6 CAPACITY	153.00	153.00	153.00	153.00	153.00	153.00	153.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1178.2	1150.8	1174.7	1246.5	1177.9	1246.5	1079.1
	FUEL BURN 000							
Henderso	2 CAPACITY FACTOR	0.9200	0.7965	0.9200	0.8671	0.9200	0.8671	0.9200
INDEX #	7 CAPACITY	159.00	159.00	159.00	159.00	159.00	159.00	159.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	1284.9	1109.4	1281.4	1207.7	1284.9	1207.7	1281.4
	FUEL BURN 000							
Reid	1 CAPACITY FACTOR	0.3331	0.3522	0.3337	0.3689	0.3609	0.3736	0.3502
INDEX #	8 CAPACITY	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	131.7	138.8	131.5	145.4	142.7	147.3	138.0
	FUEL BURN 000							
Reid CT	1 CAPACITY FACTOR	0.4226	0.4220	0.4220	0.4342	0.4501	0.4391	0.4388
INDEX #	9 CAPACITY	65.00	65.00	65.00	65.00	65.00	65.00	65.00
	AVG HR							
	VAR O&M CST							
	FIXED COST							
	FUEL COST							
	AV VAR CST							
	GENERATION	241.3	240.3	240.3	247.2	257.0	250.0	249.9
	FUEL BURN 000							
Wilson	1 CAPACITY FACTOR	0.8773	0.9500	0.8771	0.9500	0.8592	0.9500	0.8225

INDEX #	10	CAPACITY	MW	417.00	417.00	417.00	417.00	417.00	417.00	417.00
		AVG HR	MBTU/MWH							
		VAR O&M CST	\$000							
		FIXED COST	\$000							
		FUEL COST	\$000							
		AV VAR CST	\$/MWH							
		GENERATION	GWH	3213.6	3470.3	3204.1	3470.3	3147.0	3470.3	3004.4
		FUEL BURN 000	MBTU							

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	2020	2021	2022	2023	2024	2025	2026
Biomass 600 CAPACITY FACTOR	0.4606	0.4603	0.4604	0.6515	0.6573	0.6535	0.6523
INDEX # 600 CAPACITY	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR							
VAR O&M CST							
FIXED COST							
FUEL COST							
AV VAR CST							
GENERATION	202.3	201.6	201.7	285.3	288.7	286.2	285.7
FUEL BURN 000							

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		2027	2028
Coleman	1 CAPACITY FACTOR	0.9300	0.8055
INDEX #	1 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1189.4	1033.0
	FUEL BURN 000 MBTU		
Coleman	2 CAPACITY FACTOR	0.8052	0.9300
INDEX #	2 CAPACITY MW	146.00	146.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1029.8	1192.7
	FUEL BURN 000 MBTU		
Coleman	3 CAPACITY FACTOR	0.9200	0.9200
INDEX #	3 CAPACITY MW	151.00	151.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1216.9	1220.3
	FUEL BURN 000 MBTU		
Green	1 CAPACITY FACTOR	0.9387	0.9013
INDEX #	4 CAPACITY MW	231.00	231.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	1899.6	1828.8
	FUEL BURN 000 MBTU		
Green	2 CAPACITY FACTOR	0.6234	0.7305

INDEX #	5	CAPACITY	MW	223.00	223.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	1217.8	1431.0
		FUEL BURN 000	MBTU		

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		2027	2028
Henderso	1 CAPACITY FACTOR	0.9297	0.9275
INDEX #	6 CAPACITY	153.00	153.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1246.1	1246.5
	FUEL BURN 000		
Henderso	2 CAPACITY FACTOR	0.8671	0.9200
INDEX #	7 CAPACITY	159.00	159.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	1207.7	1284.9
	FUEL BURN 000		
Reid	1 CAPACITY FACTOR	0.3718	0.3626
INDEX #	8 CAPACITY	45.00	45.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	146.6	143.3
	FUEL BURN 000		
Reid CT	1 CAPACITY FACTOR	0.4376	0.4466
INDEX #	9 CAPACITY	65.00	65.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	249.2	255.0
	FUEL BURN 000		
Wilson	1 CAPACITY FACTOR	0.9500	0.8773

INDEX #	10	CAPACITY	MW	417.00	417.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	3470.3	3213.6
		FUEL BURN 000	MBTU		

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	2027	2028
Biomass 600 CAPACITY FACTOR	0.6527	0.8132
INDEX # 600 CAPACITY MW	50.00	50.00
AVG HR MBTU/MWH		
VAR O&M CST \$000		
FIXED COST \$000		
FUEL COST \$000		
AV VAR CST \$/MWH		
GENERATION GWH	285.9	357.2
FUEL BURN 000 MBTU		

	FUEL BURN	000	MBTU	0.						
Wind	589	CAPACITY FACTOR		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDEX #	589	CAPACITY	MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
		AVG HR	MBTU/MWH	0.00						
		VAR O&M CST	\$000	0.						
		FIXED COST	\$000	0.						
		FUEL COST	\$000	0.						
		AV VAR CST	\$/MWH	0.00						
		GENERATION	GWH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		FUEL BURN	000	MBTU	0.					

		FUEL BURN 000	MBTU	0.							
Wind	594	CAPACITY FACTOR		0.0000	0.0000	0.0000	0.0000	0.0000	0.3000	0.3000	
INDEX #	594	CAPACITY	MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00	
		AVG HR	MBTU/MWH	0.00							
		VAR O&M CST	\$000	0.							
		FIXED COST	\$000	0.							
		FUEL COST	\$000	0.							
		AV VAR CST	\$/MWH	0.00							
		GENERATION	GWH	0.0	0.0	0.0	0.0	0.0	131.4	131.4	
		FUEL BURN 000	MBTU	0.							

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		2013	2014	2015	2016	2017	2018	2019
Wind	595 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.3000	0.3000
INDEX #	595 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	0.00						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	0.						
	AV VAR CST \$/MWH	0.00						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	131.4	131.4
	FUEL BURN 000 MBTU	0.						
Wind	596 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.3000	0.3000
INDEX #	596 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	0.00						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	0.						
	AV VAR CST \$/MWH	0.00						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	131.4	131.4
	FUEL BURN 000 MBTU	0.						
Wind	597 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.3000	0.3000
INDEX #	597 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	0.00						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	0.						
	AV VAR CST \$/MWH	0.00						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	131.4	131.4
	FUEL BURN 000 MBTU	0.						
Wind	598 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.3000	0.3000
INDEX #	598 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	0.00						
	VAR O&M CST \$000	0.						
	FIXED COST \$000	0.						
	FUEL COST \$000	0.						
	AV VAR CST \$/MWH	0.00						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	131.4	131.4

	FUEL BURN 000	MBTU	0.						
Wind	599	CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.3000	0.3000
INDEX #	599	CAPACITY	50.00	50.00	50.00	50.00	50.00	50.00	50.00
		AVG HR	0.00						
		VAR O&M CST	\$000						
		FIXED COST	\$000						
		FUEL COST	\$000						
		AV VAR CST	\$/MWH	0.00					
		GENERATION	GWH	0.0	0.0	0.0	0.0	131.4	131.4
		FUEL BURN 000	MBTU	0.					

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		2020	2021	2022	2023	2024	2025	2026
Wind	585 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDEX #	585 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	FUEL BURN 000 MBTU	[REDACTED]						
Wind	586 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDEX #	586 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	FUEL BURN 000 MBTU	[REDACTED]						
Wind	587 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDEX #	587 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	FUEL BURN 000 MBTU	[REDACTED]						
Wind	588 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.3000	0.3000	0.3000	0.3000
INDEX #	588 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
	AVG HR MBTU/MWH	[REDACTED]						
	VAR O&M CST \$000	[REDACTED]						
	FIXED COST \$000	[REDACTED]						
	FUEL COST \$000	[REDACTED]						
	AV VAR CST \$/MWH	[REDACTED]						
	GENERATION GWH	0.0	0.0	0.0	131.4	131.8	131.4	131.4

		FUEL BURN 000	MBTU								
Wind	589	CAPACITY FACTOR		0.0000	0.0000	0.0000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX #	589	CAPACITY	MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
		AVG HR	MBTU/MWH								
		VAR O&M CST	\$000								
		FIXED COST	\$000								
		FUEL COST	\$000								
		AV VAR CST	\$/MWH								
		GENERATION	GWH	0.0	0.0	0.0	131.4	131.8	131.4	131.4	131.4
		FUEL BURN 000	MBTU								

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	2020	2021	2022	2023	2024	2025	2026
Wind 590 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.3000	0.3000	0.3000	0.3000
INDEX # 590 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	0.0	0.0	0.0	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							
Wind 591 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.3000	0.3000	0.3000	0.3000
INDEX # 591 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	0.0	0.0	0.0	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							
Wind 592 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.3000	0.3000	0.3000	0.3000
INDEX # 592 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	0.0	0.0	0.0	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							
Wind 593 CAPACITY FACTOR	0.0000	0.0000	0.0000	0.3000	0.3000	0.3000	0.3000
INDEX # 593 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	0.0	0.0	0.0	131.4	131.8	131.4	131.4

FUEL BURN 000 MBTU			[REDACTED]						
Wind	594	CAPACITY FACTOR	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX #	594	CAPACITY	50.00	50.00	50.00	50.00	50.00	50.00	50.00
		AVG HR	[REDACTED]						
		VAR O&M CST	[REDACTED]						
		FIXED COST	[REDACTED]						
		FUEL COST	[REDACTED]						
		AV VAR CST	[REDACTED]						
		GENERATION	131.8	131.4	131.4	131.4	131.8	131.4	131.4
		FUEL BURN 000 MBTU	[REDACTED]						

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RPS Case

GENERATION AND FUEL MODULE
UNIT REPORT

* PURCHASED POWER *

	2020	2021	2022	2023	2024	2025	2026
Wind 595 CAPACITY FACTOR	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX # 595 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	131.8	131.4	131.4	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							
Wind 596 CAPACITY FACTOR	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX # 596 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	131.8	131.4	131.4	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							
Wind 597 CAPACITY FACTOR	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX # 597 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	131.8	131.4	131.4	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							
Wind 598 CAPACITY FACTOR	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX # 598 CAPACITY MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00
AVG HR MBTU/MWH							
VAR O&M CST \$000							
FIXED COST \$000							
FUEL COST \$000							
AV VAR CST \$/MWH							
GENERATION GWH	131.8	131.4	131.4	131.4	131.8	131.4	131.4
FUEL BURN 000 MBTU							

		FUEL BURN 000	MBTU	[REDACTED]							
Wind	599	CAPACITY FACTOR		0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000	0.3000
INDEX #	599	CAPACITY	MW	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
		AVG HR	MBTU/MWH	[REDACTED]							
		VAR O&M CST	\$000	[REDACTED]							
		FIXED COST	\$000	[REDACTED]							
		FUEL COST	\$000	[REDACTED]							
		AV VAR CST	\$/MWH	[REDACTED]							
		GENERATION	GWH	131.8	131.4	131.4	131.4	131.8	131.4	131.4	
		FUEL BURN 000	MBTU	[REDACTED]							

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RPS Case

GENERATION AND FUEL MODULE
UNIT REPORT

* PURCHASED POWER *

		2027	2028
Wind	585 CAPACITY FACTOR	0.0000	0.3000
INDEX #	585 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	0.0	131.8
	FUEL BURN 000 MBTU		
Wind	586 CAPACITY FACTOR	0.0000	0.3000
INDEX #	586 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	0.0	131.8
	FUEL BURN 000 MBTU		
Wind	587 CAPACITY FACTOR	0.0000	0.3000
INDEX #	587 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	0.0	131.8
	FUEL BURN 000 MBTU		
Wind	588 CAPACITY FACTOR	0.3000	0.3000
INDEX #	588 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	131.4	131.8

	FUEL BURN 000	MBTU		
Wind	589	CAPACITY FACTOR	0.3000	0.3000
INDEX #	589	CAPACITY	50.00	50.00
		MW		
		AVG HR		
		MBTU/MWH		
		VAR O&M CST	\$000	
		FIXED COST	\$000	
		FUEL COST	\$000	
		AV VAR CST	\$/MWH	
		GENERATION	GWH	
			131.4	131.8
		FUEL BURN 000	MBTU	

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\$1 M EE Budget
RPS Case

GENERATION AND FUEL MODULE
UNIT REPORT

* PURCHASED POWER *

		2027	2028
Wind	590 CAPACITY FACTOR	0.3000	0.3000
INDEX #	590 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	131.4	131.8
	FUEL BURN 000 MBTU		
Wind	591 CAPACITY FACTOR	0.3000	0.3000
INDEX #	591 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	131.4	131.8
	FUEL BURN 000 MBTU		
Wind	592 CAPACITY FACTOR	0.3000	0.3000
INDEX #	592 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	131.4	131.8
	FUEL BURN 000 MBTU		
Wind	593 CAPACITY FACTOR	0.3000	0.3000
INDEX #	593 CAPACITY MW	50.00	50.00
	AVG HR MBTU/MWH		
	VAR O&M CST \$000		
	FIXED COST \$000		
	FUEL COST \$000		
	AV VAR CST \$/MWH		
	GENERATION GWH	131.4	131.8

		FUEL BURN 000	MBTU		
Wind	594	CAPACITY FACTOR		0.3000	0.3000
INDEX #	594	CAPACITY	MW	50.00	50.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	131.4	131.8
		FUEL BURN 000	MBTU		

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\$1 M EE Budget
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GENERATION AND FUEL MODULE
UNIT REPORT

* PURCHASED POWER *

		2027	2028
Wind	595 CAPACITY FACTOR	0.3000	0.3000
INDEX #	595 CAPACITY	50.00	50.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	131.4	131.8
	FUEL BURN 000		
Wind	596 CAPACITY FACTOR	0.3000	0.3000
INDEX #	596 CAPACITY	50.00	50.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	131.4	131.8
	FUEL BURN 000		
Wind	597 CAPACITY FACTOR	0.3000	0.3000
INDEX #	597 CAPACITY	50.00	50.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	131.4	131.8
	FUEL BURN 000		
Wind	598 CAPACITY FACTOR	0.3000	0.3000
INDEX #	598 CAPACITY	50.00	50.00
	AVG HR		
	VAR O&M CST		
	FIXED COST		
	FUEL COST		
	AV VAR CST		
	GENERATION	131.4	131.8

	FUEL BURN	000	MBTU		
Wind	599	CAPACITY FACTOR		0.3000	0.3000
INDEX #	599	CAPACITY	MW	50.00	50.00
		AVG HR	MBTU/MWH		
		VAR O&M CST	\$000		
		FIXED COST	\$000		
		FUEL COST	\$000		
		AV VAR CST	\$/MWH		
		GENERATION	GWH	131.4	131.8
		FUEL BURN	000	MBTU	

BREC
\$1 M EE Budget
RPS Case

LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2013	2014	2015	2016	2017	2018	2019	2020
PEAK AND ENERGY RESULTS								

ENERGY SALES	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.

ENERGY REQUIREMENTS	3976.	4037.	4014.	4687.	5387.	6090.	6793.	8188.
PEAK AT METER (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.

PEAK DEMAND (NON COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK AT METER (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
PEAK DEMAND (COINC.)	760.	775.	777.	884.	994.	1102.	1211.	1423.
LOAD FACTOR	0.598	0.594	0.589	0.603	0.618	0.631	0.640	0.655

BREC
\$1 M EE Budget
RPS Case

LOAD FORECAST ADJUSTMENT MODULE
GROUP DETAIL REPORT

CLASS: BREC

LOAD GROUP: BREC

	2021	2022	2023	2024	2025	2026	2027	2028
PEAK AND ENERGY RESULTS								
ENERGY SALES	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
ENERGY LOSSES	0.	0.	0.	0.	0.	0.	0.	0.
ENERGY REQUIREMENTS	9562.	9590.	9617.	9660.	9673.	9703.	9732.	9778.
PEAK AT METER (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK LOSSES (NON COINC.)	0.	0.	0.	0.	0.	0.	0.	0.
PEAK DEMAND (NON COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK AT METER (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
PEAK DEMAND (COINC.)	1636.	1642.	1649.	1655.	1661.	1668.	1674.	1682.
LOAD FACTOR	0.667	0.667	0.666	0.665	0.665	0.664	0.663	0.662

BREC
\$1 M EE Budget
RPS Case

PROVIEW LEAST COST OPTIMIZATION SYSTEM
LEAST COST PLAN SUMMARY

YEAR	PEAK	INSTALLED	NEW	DEF	-----											
	LOAD	CAPACITY	CAPACITY	CAPACITY	NUKE	COAL	CC	CT	BIO	LNDF	WIND	PV	CBM	R EE	C EE	
	MW	MW	MW	MW	50.	50.	50.	50.	50.	5.	50.	5.	5.	0.	0.	
2013	759.2	1736.0	0.0	0	0	0	0	0	0	0	0	0	0	1	1	
2014	774.4	1736.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2015	775.6	1954.3	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2016	881.5	1954.5	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2017	990.5	1954.7	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2018	1097.4	2329.7	375.0	0	0	0	0	0	1	0	6	5	0	0	0	
2019	1205.1	2330.6	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2020	1416.5	2331.4	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2021	1628.8	2332.2	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2022	1634.2	2332.9	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2023	1639.6	2653.9	320.0	0	0	0	0	0	0	0	6	4	0	0	0	
2024	1645.0	2653.9	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2025	1650.5	2653.9	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2026	1656.1	2653.9	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2027	1661.7	2653.9	0.0	0	0	0	0	0	0	0	0	0	0	0	0	
2028	1667.6	2813.9	160.0	0	0	0	0	0	0	0	3	2	0	0	0	

BREC
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RPS Case

PROVIEW LEAST COST OPTIMIZATION SYSTEM
SYSTEM COST REPORT

	2013	2014	2015	2016	2017	2018	2019	2020
GAF UTILITY COST	90128.							
LFA UTILITY COST	683.	1366.	1428.	1472.	1510.	1546.	1591.	1638.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
UTILITY COST	90811.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV UTILITY COST	90811.							
ACCUM. PV UTILITY COST	90811.							
GAF TOTAL RESOURCE COST	90128.							
LFA TOTAL RESOURCE COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL RESOURCE COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV TOTAL RESOURCE COST	91004.							
ACCUM. PV TOTAL RESOURCE COST	91004.							
GAF SOCIETAL COST	90128.							
LFA SOCIETAL COST	876.	1752.	1850.	1919.	1979.	2037.	2107.	2182.
CAPITAL COST	0.							
BASE REVENUE	0.	0.	0.	0.	0.	0.	0.	0.
FUEL INV. CARRYING COST	0.	0.	0.	0.	0.	0.	0.	0.
-----	-----	-----	-----	-----	-----	-----	-----	-----
SOCIETAL COST	91004.							
=====	=====	=====	=====	=====	=====	=====	=====	=====
PV SOCIETAL COST	91004.							
ACCUM. PV SOCIETAL COST	91004.							

