

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69

Burkesville, Kentucky 42717

Telephone (270) 864-9400 - Fax (270) 864-5135

Corporate Office

2718 Wesley Street, Greenville, TX 75402

Mailing Address

P. O. Box 385, Emory, TX 75440

Telephone (903) 274-4322 - Fax (888) 823-7417

RECEIVED
APR 24 2014
PUBLIC SERVICE
COMMISSION

April 18, 2014

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Road
P. O. Box 615
Frankfort, KY 40602-0615

RE: Interim Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen:

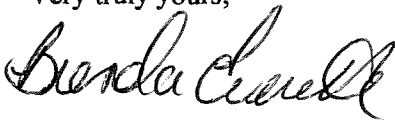
Burkesville Gas Company, Inc. has been advised by its gas supplier that the price for June – July natural gas deliveries will be less than previously expected. Therefore, in order to pass this savings on to our customers, Burkesville Gas Company must file this Interim Gas Cost Adjustment.

Please find attached the original and 10 copies of the Interim Gas Cost Adjustment to adjust the expected gas cost. Burkesville Gas Company, Inc. requests the new rates to go in effect on May 27th, 2014.

If you need additional information, please contact me at (903) 268-3591 by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

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APR 24 2014

PUBLIC SERVICE
COMMISSION

CASE #

BURKESVILLE GAS COMPANY

INTERIM REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

18-Apr-14

RATES TO BE EFFECTIVE:

27-May-14

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Dec-13

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	9.3697
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	0.3484
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	9.7181

To be effective for service rendered from May 27,2014

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	420,984.5040
/Sales for the 12 months ended December 31, 2013	\$/Mcf	44,930.3000
Expected Gas Cost	\$/Mcf	9.3697

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 3 End Dec 31, effective 3/26/14)	\$/Mcf	0.1985
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 2 - End Sept 30, effective 12/26/13)	\$/Mcf	0.0146
+Second Previous Quarter Actual Adjustment (Calendar Qtr 1 End June 30, effective 9/27/13)	\$/Mcf	(0.0527)
+ Previous Month 01(September 2013)	\$/Mcf	0.0000
+ Previous Month 02(August (2013)	\$/Mcf	0.0000
+ Previous Month 03(July 2013)	\$/Mcf	0.0000
+ Previous Month 04(June 2013)	\$/Mcf	0.1880
+ Previous Month 05(May 2013)	\$/Mcf	0.0000
+ Previous Month 06(April 2013)	\$/Mcf	0.0000
=Actual Adjustment (AA)	\$ Mcf	0.3484

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2013

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	47,266	1.0388	45,502	\$6.70	\$304,863.40
Apache Gas Transmission	47,266	1.0388	45,502	\$2.5520	116,121.10

Totals			45,502	\$9.252	\$420,984.50
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Line loss for 12 months ended 12/31/2013 is based on purchases of 45,502.00
and sales of 44,930.30 Mcf. 1.26%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$420,984.50
/ Mcf Purchases (4)		45,502
= Average Expected Cost Per Mcf Purchased		\$9.2520
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		45,502.00
= Total Expected Gas Cost (to Schedule IA)		\$420,984.50

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-13	7,562 \$	9.252	\$ 69,963.62	8,438
Feb-13	6,770 \$	9.252	\$ 62,636.04	6,556
Mar-13	6,957 \$	9.252	\$ 64,366.16	6,733
Apr-13	2,889 \$	9.252	\$ 26,729.03	3,468
May-13	1,841 \$	9.252	\$ 17,032.93	2,100
Jun-13	1,242 \$	9.252	\$ 11,490.98	1,226
Jul-13	984 \$	9.252	\$ 9,103.97	1,056
Aug-13	1,128 \$	9.252	\$ 10,436.26	1,060
Sep-13	1,236 \$	9.252	\$ 11,435.47	1,247
Oct-13	2,397 \$	9.252	\$ 22,177.04	2,224
Nov-13	5,894 \$	9.252	\$ 54,531.29	4,890
Dec-13	6,602 \$	9.252	\$ 61,081.70	5,933
Total	45,502 \$	9.252	\$ 420,984.50	44,930