

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

BIG RIVERS ELECTRIC CORPORATION FILING )  
OF WHOLESALE CONTRACTS PURSUANT TO ) CASE NO. 2014-00134  
KRS 278.180 AND KAR 5:011 §13 )

NOTICE OF FILING

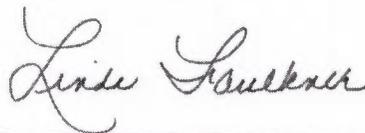
Notice is given to all parties that the following materials have been filed into the record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on January 13, 2015 in this proceeding;
- Certification of the accuracy and correctness of the digital video recording;
- All exhibits introduced at the evidentiary hearing conducted on January 13, 2015 in this proceeding;
- A written log listing, *inter alia*, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on January 13, 2015.

A copy of this Notice, the certification of the digital video record, hearing log, and exhibits have been electronically served upon all persons listed at the end of this Notice. Parties desiring an electronic copy of the digital video recording of the hearing in Windows Media format may download a copy at [http://psc.ky.gov/av\\_broadcast/2014-00134/2014-00134\\_13Jan15\\_Inter.asx](http://psc.ky.gov/av_broadcast/2014-00134/2014-00134_13Jan15_Inter.asx). Parties wishing an annotated digital video

recording may submit a written request by electronic mail to [pscfilings@ky.gov](mailto:pscfilings@ky.gov). A minimal fee will be assessed for a copy of this recording.

Done at Frankfort, Kentucky, this 21<sup>st</sup> day of January 2015.

A handwritten signature in cursive script that reads "Linda Faulkner".

---

Linda Faulkner  
Director, Filings Division  
Public Service Commission of Kentucky

Lawrence W Cook  
Assistant Attorney General  
Office of the Attorney General  
Utility & Rate Intervention Division  
1024 Capital Center Drive  
Suite 200  
Frankfort, KENTUCKY 40601-8204

Honorable Michael L Kurtz  
Attorney at Law  
Boehm, Kurtz & Lowry  
36 East Seventh Street  
Suite 1510  
Cincinnati, OHIO 45202

Honorable James M Miller  
Attorney at Law  
Sullivan, Mountjoy, Stainback  
& Miller, PSC  
100 St. Ann Street  
P.O. Box 727  
Owensboro, KENTUCKY 42302-0727

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

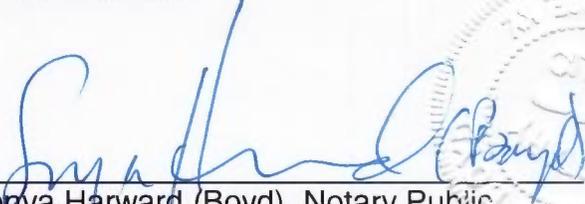
BIG RIVERS ELECTRIC CORPORATION FILING OF )  
WHOLESALE CONTRACTS PURSUANT TO KRS ) CASE NO. 2014-00134  
278.180 AND KAR 5:011 §13 )

CERTIFICATE

I, Sonya Harward, hereby certify that:

1. The attached DVD contains a digital recording of the Hearing conducted in the above-styled proceeding on January 13, 2015. Hearing Log, Exhibit, Exhibit List, and Witness List are included with the recording on January 13, 2015 (excluding confidential segments).
2. I am responsible for the preparation of the digital recording.
3. The digital recording accurately and correctly depicts the Hearing of January 13, 2015 (excluding confidential segments).
4. The "Exhibit List" attached to this Certificate correctly lists the Exhibit introduced at the hearing of January 13, 2015.
5. The "Hearing Log" attached to this Certificate accurately and correctly states the events that occurred at the Hearing of January 13, 2015 (excluding confidential segments) and the time at which each occurred.

Given this 15<sup>th</sup> day of January, 2015.

  
Sonya Harward (Boyd), Notary Public  
State at Large  
My commission expires: August 27, 2017





# Session Report - Detail

2014-00134\_13JAN2015

Big Rivers Electric Corporation

Date:	Type:	Location:	Department:
1/13/2015	Other	Public Service Commission	Hearing Room 1 (HR 1)

Judge: David Armstrong; Jim Gardner  
 Witness: Lindsay Barron - Big Rivers; John Wolfram - for Big Rivers  
 Clerk: Sonya Harward

Event Time	Log Event
9:46:11 AM	Session Started
9:46:14 AM	Session Paused
10:07:38 AM	Session Resumed
10:07:40 AM	Chairman David Armstrong Opening Remarks Note: Harward, Sonya Also introduces Big Rivers' and the AG's attorneys, Jim Miller, Tyson Kamuf, and Larry Cook. Note: Harward, Sonya Introduces Vice Chairman Jim Gardner.
10:09:26 AM	Atty. Larry Cook, AG Note: Harward, Sonya Stephanie Kingsley with the AG's office is also in attendance.
10:09:54 AM	Atty. Tyson Kamuf will be helping with confidential information.
10:09:55 AM	Witness Lindsey Barron, Big Rivers, takes the stand and is sworn in. Note: Harward, Sonya CFO of Big Rivers
10:11:09 AM	Atty, Jim Miller, Big Rivers, Direct Exam of Witness Barron Note: Harward, Sonya Witness's testimony has some additions.
10:12:38 AM	Atty. Miller Note: Harward, Sonya Asks to go into confidential session due to mention of confidential numbers.
10:12:52 AM	Attys. Quang Nguyen and Nancy Vinsel for the PSC introduced.
10:13:21 AM	Private Recording Activated
11:47:28 AM	Public Recording Activated
11:47:31 AM	Returning to Public Session
11:47:35 AM	Atty. Nguyen Cross Exam of Witness Barron - Public Session Note: Harward, Sonya Asking about Big Rivers credit rating.
11:48:50 AM	Atty. Nguyen to Witness Barron Note: Harward, Sonya Referencing Witness's Testimony, page 5, lines 5-8, regarding load concentration and mitigation plan.
11:50:34 AM	Atty. Nguyen to Witness Barron Note: Harward, Sonya Asking about Nebraska load being able to withdraw the terminations they gave to their customers.
11:51:21 AM	Atty. Nguyen to Witness Barron Note: Harward, Sonya Referencing Big Rivers' response to AG's First Request, Item 13, regarding deposit in economic reserve fund.
11:55:46 AM	Atty. Nguyen to Witness Barron Note: Harward, Sonya Referencing Summary of Nebraska's PPAs, filed on Sept. 18, 2014, page 4, regarding developing 50MW for irrigation company load.
11:58:17 AM	Vice Chairman Gardner Cross Exam to Witness Barron - Public Session
12:00:33 PM	Vice Chairman Gardner to Witness Barron Note: Harward, Sonya Referencing Witness's Rebuttal Testimony, page 16, regarding EPA mass emission.
12:01:39 PM	Witness Barron dismissed from the stand
12:01:50 PM	Break
12:01:54 PM	Session Paused

12:09:46 PM Session Resumed

12:09:54 PM Witness John Wolfram - for Big Rivers - takes the stand and is sworn in.  
Note: Harward, Sonya Principal at Catalyst Consulting LLC

12:10:55 PM Atty. Miller Direct Exam of Witness Wolfram  
Note: Harward, Sonya Witness has no changes to his testimony.

12:11:17 PM Atty. Kurtz Cross Exam of Witness Wolfram

12:11:46 PM KIUC - Exhibit 1  
Note: Harward, Sonya Partial copy of: Big Rivers' Operating Reports, Parts A, B, C, D, F, and I for the month ending November 30, 2014 (with a cover letter dated December 19, 2014)

12:12:27 PM Atty. Kurtz to Witness Wolfram  
Note: Harward, Sonya Referencing the Statement of Operations attached to KIUC - Exhibit 1 to this Hearing.

12:14:05 PM Atty. Kurtz to Witness Wolfram  
Note: Harward, Sonya Asking about \$12M of refund for excess profit going back to members.

12:14:19 PM Atty. Miller - Objection

12:19:43 PM Atty. Kurtz to Witness Wolfram  
Note: Harward, Sonya Referencing the Balance Sheet attached to KIUC - Exhibit 1 to this Hearing.

12:20:26 PM Atty. Kurtz to Witness Wolfram  
Note: Harward, Sonya Asking if the Board is briefed on how much of equity is eligible to be returned to its members and still be in compliance with the debt covenantance.

12:21:03 PM Atty. Miller - Objection  
Note: Harward, Sonya Atty. Kurtz is having to go outside the record and asking Witness about policies of which he has no knowledge.

12:22:19 PM Atty. Kurtz to Witness Wolfram  
Note: Harward, Sonya Asking about Witness's two methods of adjusting customer rates.

12:23:25 PM Camera Lock Deactivated

12:23:45 PM Atty. Nguyen Cross Exam of Witness Wolfram  
Note: Harward, Sonya Referencing Witness's Rebuttal Testimony, page 6, line 11.

12:25:19 PM Atty. Nguyen to Witness Wolfram  
Note: Harward, Sonya Asking about Big Rivers being open to depositing margins from sales to the Nebraska contracts into the economic reserve fund based on the most recent TIER.

12:27:48 PM Vice Chairman Gardner Cross Exam of Witness Wolfram  
Note: Harward, Sonya Asking if the economic reserve account is used to offset environmental and fuel costs.

12:29:38 PM Witness Wolfram is dismissed from the stand.

12:29:50 PM Atty. Miller - Comment  
Note: Harward, Sonya Chris Warren was a co-respondant to AG 1-12.. Was he needed for questions? It was deteremined that there were no questions for Mr. Warren.

12:30:31 PM Witness Lane Kollen - for KIUC - takes the stand and is sworn in.  
Note: Harward, Sonya Vice President and Principal for J. Kennedy and Associates and Regulatory Consultant to KIUC

12:31:53 PM Atty. Kurtz Direct Exam of Witness Kollen  
Note: Harward, Sonya Witness has no changes to his testimony.

12:32:10 PM Atty. Nguyen Cross Exam of Witness Kollen  
Note: Harward, Sonya Referencing Witness's Direct Testimony, page 30.

12:33:29 PM Vice Chairman Gardner Cross Exam of Witness Kollen  
Note: Harward, Sonya Asking if KIUC knew about the negotiations to enter into the contracts before Big Rivers entered into them.

12:35:03 PM Vice Chairman Gardner to Witness Kollen  
Note: Harward, Sonya Asking Witness what makes these contracts unusual.

12:35:42 PM Atty. Miller - Motion  
Note: Harward, Sonya Motion withdrawn, decided that the comment is not confidential.

12:37:27 PM Vice Chairman Gardner - Asking about confidential information

12:39:30 PM Atty. Miller - Response about confidential information

12:39:44 PM Vice Chairman Gardner - Go to Confidential Session

12:39:50 PM Private Recording Activated

12:48:47 PM Public Recording Activated

12:48:52 PM Returning to Public Session

12:49:01 PM Vice Chairman Gardner Re-Cross Exam of Witness Barron  
Note: Harward, Sonya Asking Witness when the economic reserve will run out.

12:50:42 PM Response to POST HEARING DATA REQUEST is due Jan. 21, 2015  
Note: Harward, Sonya Also include other documents and information from phone calls concerning this request.

12:52:14 PM Briefs due Feb. 4, 2015

12:53:57 PM Hearing Adjourned

12:54:01 PM Session Paused

10:43:24 AM Session Ended



## Exhibit List Report

2014-00134\_13JAN2015

Big Rivers Electric Corporation

---

Judge: David Armstrong; Jim Gardner

Witness: Lindsay Barron - Big Rivers; John Wolfram - for Big Rivers

Clerk: Sonya Harward

**Name:**

**Description:**

---

KIUC - Exhibit 1

Partial copy of: Big Rivers' Operating Reports, Parts A, B, C, D, F, and I for the month ending November 30, 2014 (with a cover letter dated December 19, 2014)



201 Third Street  
P.O. Box 24  
Henderson, KY 42419-0024  
270-627-2561  
www.bigrivers.com

December 19, 2014

Mr. Victor T. Vu  
Director, Power Supply Division  
USDA/RUS  
1400 Independence Avenue, SW, Stop 1568  
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending November 30, 2014.

If you have any questions, please contact Donna Windhaus, Director Accounting/Finance, at (270) 844-6167.

Sincerely,  
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Lindsay N. Barron".

Lindsay N. Barron, CPA  
Chief Financial Officer

LNB/msa  
Enclosures

KIUC – Exhibit 1

December 19, 2014

Page 2 of 2

C: Big Rivers' Board of Directors  
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.  
Mr. Gregory Starheim – Kenergy  
Mr. Burns Mercer – Meade County R.E.C.C.  
Mr. Scott Ribble – Jackson Purchase Energy Corporation  
Mr. Philip G. Kane Jr. – U. S. Bank National Association  
Ms. Suk-Ling Ng – U. S. Bank National Association  
Mr. Dan Lyzinski - NRUCFC  
Mr. Mark Glotfelty – Goldman, Sachs & Co.  
Mr. Jeffrey Childs – CoBank, ACB  
Mr. Fil Agusti – Steptoe & Johnson, LLP  
Mr. Ryan Baynes – Midwest ISO  
Mr. Doug Nelson – Waddell & Reed  
Email: Joseph P. Charles – [jcharles@kpmg.com](mailto:jcharles@kpmg.com) (Operating Report)  
Email: Dan Heekin – [dheekin@kmpg.com](mailto:dheekin@kmpg.com) (Operating Report)  
Email: Kevin Lyons – [kevinlyons@kpmg.com](mailto:kevinlyons@kpmg.com) (Operating Report)  
Email: [PSC.Reports@ky.gov](mailto:PSC.Reports@ky.gov) (RUS Form 12 only)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED November -2014
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

**CERTIFICATION**

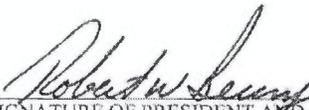
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII  
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

  
SIGNATURE OF PRESIDENT AND CEO      12-18-14  
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0062

PERIOD ENDED  
Nov-14

INSTRUCTIONS - See help in the online application.

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	516,601,650.53	452,758,291.03	335,253,389.00	44,229,923.65
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	6,564,112.00	11,264,204.78	6,470,950.00	1,107,445.38
<b>4. Total Operation Revenues &amp; Patronage Capital (1 thru 3)</b>	<b>523,165,762.53</b>	<b>464,022,495.81</b>	<b>341,724,339.00</b>	<b>45,337,369.03</b>
5. Operating Expense - Production - Excluding Fuel	44,396,532.17	38,247,068.17	33,752,420.00	3,250,248.59
6. Operating Expense - Production - Fuel	196,877,357.03	148,803,951.22	90,203,623.00	15,316,933.34
7. Operating Expense - Other Power Supply	108,991,611.10	106,589,131.14	74,702,197.00	11,567,185.54
8. Operating Expense - Transmission	9,846,974.85	7,833,889.19	8,497,351.00	634,021.37
9. Operating Expense - RTO/ISO	2,084,278.93	948,211.00	946,715.00	116,549.10
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	209,047.62	211,137.91	0.00	0.00
12. Operating Expense - Customer Service & Information	1,246,332.16	989,539.18	861,270.00	14,889.70
13. Operating Expense - Sales	111,001.86	157,601.35	201,796.00	0.00
14. Operating Expense - Administrative & General	23,787,096.62	41,196,578.94	28,624,912.00	1,802,148.65
<b>15. Total Operation Expense (5 thru 14)</b>	<b>387,550,232.34</b>	<b>344,977,108.10</b>	<b>237,790,284.00</b>	<b>32,701,976.29</b>
16. Maintenance Expense - Production	33,915,006.91	37,770,730.82	26,184,308.00	2,805,233.17
17. Maintenance Expense - Transmission	4,109,630.27	4,339,567.22	4,723,331.00	253,451.63
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	229,264.27	243,019.42	196,024.00	17,226.06
<b>21. Total Maintenance Expense (16 thru 20)</b>	<b>38,253,901.45</b>	<b>42,353,317.46</b>	<b>31,103,663.00</b>	<b>3,075,910.86</b>
22. Depreciation and Amortization Expense	36,371,239.56	18,085,574.63	35,291,919.00	1,495,344.20
23. Taxes	2,336.04	<3,632.00>	0.00	0.00
24. Interest on Long-Term Debt	39,696,457.55	38,072,955.41	38,879,392.00	3,421,102.56
25. Interest Charged to Construction - Credit	<216,206.00>	<528,891.00>	<675,198.00>	<59,384.00>
26. Other Interest Expense	172.64	1,360.67	0.00	221.87
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	1,054,007.64	161,310.78	343,230.00	31,703.68
<b>29. Total Cost Of Electric Service (15 + 21 thru 28)</b>	<b>502,712,141.22</b>	<b>443,119,104.05</b>	<b>342,733,290.00</b>	<b>40,666,875.46</b>
<b>30. Operating Margins (4 less 29)</b>	<b>20,453,621.31</b>	<b>20,903,391.76</b>	<b>&lt;1,008,951.00&gt;</b>	<b>4,670,493.57</b>
31. Interest Income	1,759,560.89	1,654,489.36	1,680,694.00	147,908.33
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,041,282.33	3,088,321.53	3,082,572.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
<b>38. Net Patronage Capital Or Margins (30 thru 37)</b>	<b>24,254,464.53</b>	<b>25,646,202.65</b>	<b>3,754,315.00</b>	<b>4,818,401.90</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Nov-14	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,032,003,508.95	33. Memberships	75.00
2. Construction Work in Progress	65,927,264.40	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. <b>Net Patronage Capital (a-b-c)</b>	0.00
3. <b>Total Utility Plant (1 + 2)</b>	<b>2,097,930,773.35</b>		
4. Accum. Provision for Depreciation and Amort.	1,024,875,995.78		
5. <b>Net Utility Plant (3 - 4)</b>	<b>1,073,054,777.57</b>		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<224,884,271.74>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	23,991,713.29
8. Invest. in Assoc. Org - Patronage Capital	5,644,336.79	37. Non-Operating Margins	643,554,528.07
9. Invest. in Assoc. Org. - Other - General Funds	40,784,227.87	38. Other Margins and Equities	5,472,118.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. <b>Total Margins &amp; Equities (33 + 34d thru 38)</b>	<b>448,134,162.82</b>
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	224,249,290.62
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	87,296,630.78	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. <b>Total Other Property And Investments (6 thru 13)</b>	<b>133,740,529.29</b>	43. Long-Term Debt - Other (Net)	595,998,773.70
15. Cash - General Funds	5,765.44	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,299,018.84	46. <b>Total Long-Term Debt (40 thru 44-45)</b>	<b>820,248,064.32</b>
18. Temporary Investments	86,391,708.52	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	14,272,146.92
20. Accounts Receivable - Sales of Energy (Net)	18,240,265.59	49. <b>Total Other NonCurrent Liabilities (47 +48)</b>	<b>14,272,146.92</b>
21. Accounts Receivable - Other (Net)	13,232,127.10	50. Notes Payable	0.00
22. Fuel Stock	43,854,044.12	51. Accounts Payable	35,687,741.05
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	20,807,344.00
24. Materials and Supplies - Other	23,747,756.34	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	573,746.74	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	345,656.58	55. Taxes Accrued	170,958.49
27. <b>Total Current And Accrued Assets (15 thru 26)</b>	<b>187,690,089.27</b>	56. Interest Accrued	5,643,546.61
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,556,383.41	57. Other Current and Accrued Liabilities	15,998,335.48
29. Regulatory Assets	29,295,454.45	58. <b>Total Current &amp; Accrued Liabilities (50 thru 57)</b>	<b>78,307,925.63</b>
30. Other Deferred Debits	3,167,665.64	59. Deferred Credits	69,542,599.94
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. <b>Total Assets And Other Debits (5+14+27 thru 31)</b>	<b>1,430,504,899.63</b>	61. <b>Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)</b>	<b>1,430,504,899.63</b>

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010