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RECEIVED

JUN 23 2014

PUBLIC SERVICE
COMMISSION

JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III
RAMONA CASTELLVI LITTLE
STEPHEN ABELL DEXTER
CHRISTOPHER J. TUCKER
MELANIE CLARK THORNBERRY

OF COUNSEL
JAMES WILLIAM BARNETT
ELIZABETH NICKELS LENN

June 19, 2014

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

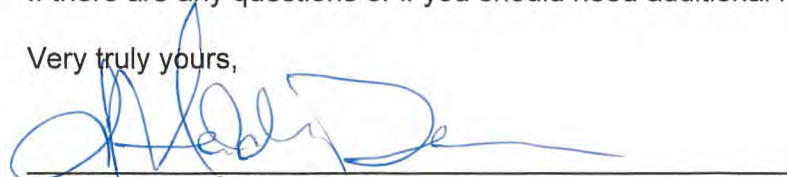
Re: Public Service Commission Case No. 2014-00106

Dear Mr. Derouen:

Please find enclosed the original and 9 copies of Inter-County Energy Cooperative Corporation's response as requested in Case No. 2014-00106, Commission Staff's Initial Requests for Information to Inter-County Energy Cooperative Corporation. James L. Jacobus, President/CEO and David Phelps, Vice-President of Operations will be the witnesses responsible for responding to the questions related to the information provided.

If there are any questions or if you should need additional information, please let me know.

Very truly yours,



J. HADDEN DEAN, ESQ.
Legal Counsel for Inter-County Energy Cooperative

Enclosures

Copy To: Case No. 2014-00106 Parties of Record



A Touchstone Energy Cooperative 

Responses to
CASE NO. 2014-00106
PSC Commission Staff's
Initial Requests for Information

In the Matter of
Russell Murphy, Jr.
Complainant

V.

Inter-County Energy Cooperative Corporation
Defendant

June 19, 2014

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUN 23 2014

PUBLIC SERVICE
COMMISSION

In the Matter of:

RUSSELL MURPHY, JR.

COMPLAINANT

V.

INTER-COUNTY ENERGY COOPERATIVE
CORPORATION

DEFENDANT

CASE NO. 2014-00106

COMMISSION STAFF'S INITIAL REQUESTS FOR INFORMATION
TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Defendant Inter-County Energy Cooperative Corporation ("Inter-County"), pursuant to 807 KAR 5:001, is to file with the Commission the original and nine copies of the following information, with a copy to all parties of record. The information requested herein is due on or before June 23, 2014. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Inter-County shall make timely amendment to any prior responses if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any requests to which Inter-County fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Provide copies of any and all correspondence between Inter-County and Complainant regarding any outages experienced by Complainant within the last ten years.

2. Provide copies of any and all audio recordings of telephone conversations between Complainant and any representative of Inter-County relating to any outages experienced by Complainant.

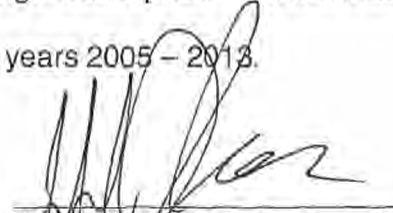
3. Provide copies of any and all documents that Inter-County may possess regarding any outages that Complainant has experienced within the last ten years.

4. Refer to paragraph 5.i. of Inter-County's Answer to Complaint.

- a. Provide the System Average Interruption Duration Index data for Circuit #3 of the Peyton Store Substation for the years 2005 – 2008.

- b. Provide the System Average Interruption Frequency Index data for Circuit #3 of the Peyton Store Substation for the years 2005 – 2008.

c. Provide the Customer Average Interruption Duration Index data for Circuit #3 of the Peyton Store Substation for the years 2005 – 2013.



Jeff DeBuen
Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

DATED **JUN 09 2014**

cc: Parties of Record

Case No. 2014-00106

J. Hadden Dean
Sheehan Barnett Dean Pennington Little & Dexter
116 North Third Street
P.O. Box 1517
Danville, KENTUCKY 40423

James L. Jacobus
President & CEO
Inter-County Energy Cooperative Corporation
1009 Hustonville Road
P. O. Box 87
Danville, KY 40423-0087

Russell Murphy, Jr.
1860 N. Wallace Wilkinson Blvd.
Liberty, KENTUCKY 45239

Ed Staton
VP - State Regulation and Rates
Kentucky Utilities Company
220 W. Main Street
P. O. Box 32010
Louisville, KY 40202

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

RUSSELL MURPHY, JR.)	
)	
COMPLAINANT)	
)	
V.)	CASE NO. 2014-00106
)	
INTER-COUNTY ENERGY COOPERATIVE CORPORATION)	
)	
DEFENDANT)	

COMMISSION STAFF'S INITIAL REQUESTS FOR INFORMATION
TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION

INTER-COUNTY ENERGY COOPERATIVE RESPONSES

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF BOYLE)

Jim Jacobus, President/CEO, and David Phelps, Vice President-Operations, being duly sworn, states that they have supervised the preparation of the responses of Inter-County Energy Cooperative to the Public Service Commission Staff's Initial Requests for Information in the abovementioned Case No. 2014-00106 dated June 9, 2014, and that the matters and things set forth therein are true and accurate to the best of our knowledge, information and belief, formed after reasonable inquiry.



James L. Jacobus
President/CEO



David L. Phelps
Vice President-Operations

Subscribed and sworn before me on this 19th day of June, 2014.



Notary Public - ID No. 492615
My Commission Expires: July 15, 2017

Question

1. Provide copies of any and all correspondence between Inter-County and Complainant regarding any outages experienced by Complainant within the last ten years.

Response

Reference attached email message dated February 18, 2014.

Jim Jacobus

From: Chris Bach
Sent: Wednesday, February 19, 2014 5:43 AM
To: Jim Jacobus; Sheree Gilliam; David Phelps
Subject: Fwd: [General Information] boundary lines

Sent via the Samsung GALAXY S@4 Active™, an AT&T 4G LTE smartphone

----- Original message -----

From: Equinox1763@yahoo.com
Date: 02/18/2014 10:10 PM (GMT-05:00)
To: mail <mail@intercountyenergy.net>, Lori Stocker <Lori@intercountyenergy.net>
Subject: [General Information] boundary lines

Russell Murphy, Jr. sent a message using the contact form at <http://www.intercountyenergy.net/contact>.

I have been an Inter-County customer since 1987. During this time my neighbors and myself have endured many outages. These outages can be from several hours to several days. There are 6 houses including mine that are located within Liberty city limits yet we receive electric all the way from Danville. I'm asking Inter-County to consult Ky. Utilities about transferring these 6 houses to KU service. I have heard all about the "sacred boundaries" that can't be broken. The boundary within 1/4 mile of me has been broken within the past three years. Homes once lived in by Inter-County customers have been purchased by a Liberty business man that bulldozed the two homes to the ground and now KU serviced poles with street lights sit firmly on this Inter-County boundary. An old mill north of town that was once Inter-County boundary was converted to KU long ago. I am also sending a complaint to the PSC to investigate how these boundaries are broken and asking to become a Ku customer along with my 5 neighboring homes within Liberty city limits since we are about 1/4 mile from KU lines. I hope you can assist . I know that there was a time when this switch was discussed and I hope that Inter-County and Ku can get together to get this done. Thanks, Russell Murphy Jr. 1660 Wallace Wilkinson Blvd, Liberty ky 859-699-8998.:

Russell Murphy, Jr.:
Equinox1763@yahoo.com:
boundary lines:
:

Question

2. Provide copies of any and all audio recordings of telephone conversations between Complainant and any representative of Inter-County relating to any outages experienced by Complainant.

Response

Reference enclosed CD which contains 5 recordings between Mr. Russell Murphy, Jr. and Inter-County Energy representatives relating to outage calls. Any previous recordings are no longer available in our archive files.

<u>FILE NAME</u>	<u>DATE</u>	<u>TIME</u>
1. 02PHK4.WAV	2/20/2014	9:50:16 AM
2. 03G9K0.WAV	4/3/2014	7:57:27 PM
3. 03G9M1.WAV	4/3/2014	7:58:17 PM
4. 028FZ0.WAV	2/4/2014	11:38:36 PM
5. 6155 12913 107am MUBD.WAV	12/9/2013	1:07 AM

AUDIO RECORDINGS OF TELEPHONE CONVERSATIONS

Witness: James L. Jacobus
Case No. 2014-00106

Question

3. Provide copies of any and all documents that Inter-County may possess regarding any outages that Complainant has experienced within the last ten years.

Response

Appendix A – Cooperative Response Center (CRC) call logs specific to Mr. Murphy from March 24, 2004 to present.

Appendix B – Summary sheets with color designation of outages that would have affected Mr. Murphy and color designation of outages in which Mr. Murphy had called in to report an outage.

Appendix C – Outage Reports specific to the outage designations in Appendix B.

APPENDIX A

Witness: David Phelps
Case No. 2014-00106



Inter County (6155) Russell Murphy

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 off Time: 03/24/04 5:15 PM
ACCOUNT: 0024990-4 PHONE: 6067870457 Call Time: 03/24/04 5:35 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 03/24/04 5:34 PM
LOCATION: 23136015

Comment: No power. Fuses/Breakers not checked. Unsure if neighbors out. CALLER REQUESTED CALLBACK Disp Crew: DARYL A/ M Disp Time: 03/24/04 7:47 PM
Cause: BAD BREAKER AT SUBSTATION Power On Time: 03/24/04 7:29 PM
Addl Remarks: Outage Hrs: 2.23

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 off Time: 08/19/05 12:00 AM
ACCOUNT: 0024990-4 PHONE: 6067870457 Call Time: 08/19/05 12:01 AM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 08/19/05 12:01 AM
LOCATION: 23136015

Comment: No power. Fuses/Breakers not checked. Neighbors also out. CALLER REQUESTED CALLBACK Disp Crew: IRAN Disp Time: 08/19/05 2:14 AM
Cause: MAIN RECLASURE IN SUB-DOUBLE CKING THE LINE Power On Time: 08/18/05 11:58 PM
Addl Remarks: Outage Hrs: -0.03

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 off Time: 02/17/06 3:04 AM
ACCOUNT: 0024990-4 PHONE: 606-787-0457 Call Time: 02/17/06 3:05 AM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 02/17/06 3:05 AM
LOCATION: 23136015

Comment: No power. Main Fuse/Breaker checked. Inside Fuses/Breakers checked. Neighbors also out. CALLER REQUESTED CALLBACK Disp Crew: IRAN (DOUG Disp Time: 02/17/06 3:05 AM
Cause: 3 PHASE POLE WASHED OUT Power On Time: 02/17/06 7:41 AM
Addl Remarks: Outage Hrs: 4.62

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 off Time: 11/05/06 10:48 PM
ACCOUNT: 0024990-4 PHONE: 606-787-0741H Call Time: 11/05/06 10:49 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 11/05/06 10:49 PM
LOCATION: 23136015

Comment: No power. Main Fuse/Breaker not checked. Inside Fuses/Breakers not checked. Neighbors also out. 606-787-0741 CALLER REQUESTED CALLBACK Disp Crew: Disp Time: 11/05/06 10:52 PM
Cause: UNKNOWN CAUSE - BLOWN BREAKER Power On Time: 11/05/06 11:30 PM
Addl Remarks: Outage Hrs: 0.70

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 off Time: 01/29/09 6:18 PM
ACCOUNT: 0024990-4 PHONE: 859-333-9965C Call Time: 01/29/09 6:20 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 01/29/09 6:20 PM
LOCATION: 23136015

Comment: No power. Main Fuse/Breaker checked. Inside Fuses/Breakers checked. Unsure if neighbors out. CALLER REQUESTED CALLBACK Disp Crew: Disp Time: Power On Time: Outage Hrs:

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 Off Time: 01/31/09 11:22 PM
ACCOUNT: 0024990-4 PHONE: 6067870741 Call Time: 01/31/09 11:23 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 01/31/09 11:23 PM
LOCATION: 23136015
Comment: No power. Main Fuse/Breaker not checked. Inside Fuses/Breakers not checked. Neighbors also out. Repeat Call. 6 DAYS WITHOUT POWER Disp Crew:
Cause:
Addl Remarks: Disp Time:
Power On Time:
Outage Hrs:

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 Off Time: 01/31/09 12:22 PM
ACCOUNT: 0024990-4 PHONE: 8593339965 Call Time: 01/31/09 12:22 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 01/31/09 12:22 PM
LOCATION: 23136015
Comment: Automated Outage Reporting. New outage with Phone Entry. Called in from phone # 859-333-9965. Caller entered phone # 606-787-0741. Service Address Not Verified; single Location. CALLER REQUESTED CALLBACK. Disp Crew:
Cause:
Addl Remarks: Disp Time:
Power On Time:
Outage Hrs:

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 Off Time: 02/01/09 1:31 PM
ACCOUNT: 0024990-4 PHONE: 6067870741 Call Time: 02/01/09 1:31 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 02/01/09 1:31 PM
LOCATION: 23136015
Comment: Automated Outage Reporting. New outage with Phone Entry. Called in from phone # 859-699-8998. Caller entered phone # 606-787-0741. Service Address Not Verified; single Location. Disp Crew:
Cause:
Addl Remarks: Disp Time:
Power On Time:
Outage Hrs:

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 Off Time: 02/09/09 11:33 PM
ACCOUNT: 0024990-4 PHONE: 859-333-9965C Call Time: 02/09/09 11:34 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 02/09/09 11:34 PM
LOCATION: 23136015
Comment: No power. Main Fuse/Breaker not checked. Inside Fuses/Breakers not checked. Neighbors also out. 1660 N WALLACE WILKINSON BLVD — 8593339965 CELL — ALL AREA WITHOUT POWER CALLER REQUESTED CALLBACK Disp Crew: JOHN L
Cause: C=IE-L
Addl Remarks: Disp Time: 02/10/09 12:29 AM
Power On Time: 02/20/09 4:56 PM
Outage Hrs: 257.38

NAME: MURPHY JR, RUSSELL LINE_SEC: 23116 0008 Off Time: 02/12/09 8:33 AM
ACCOUNT: 0024990-4 PHONE: 859-333-9965C Call Time: 02/12/09 8:33 AM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: .00 Summary Time: 02/12/09 8:33 AM
LOCATION: 23136015
Comment: No power. Main Fuse/Breaker not checked. Inside Fuses/Breakers not checked. unsure if neighbors out. CALLER REQUESTED CALLBACK Disp Crew:
Cause:
Addl Remarks: Disp Time:
Power On Time:
Outage Hrs:

NAME: MURPHY RUSSELL JR LINE_SEC: Off Time: 10/31/09 9:41 PM
ACCOUNT: 53753001 PHONE: 6067870741H Call Time: 10/31/09 9:43 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: 115700 Summary Time: 10/31/09 9:43 PM
LOCATION: 23136015
Comment: No power. Main Fuse/Breaker not checked. Inside Fuses/Breakers not checked. Neighbors also out. Svc Addr: N 1660 WALLACE WILKINSON BLVD — ON THE LIBERTY END — THEY ARE AT THE END OF THE LINE — 6067870741 HOME CALLER REQUESTED CALLBACK Disp Crew: MARK TAYLOR
Cause: UNKNOWN- ENGINEERING TROUBLE AT SUBSTATION
Addl Remarks: Disp Time: 10/31/09 9:43 PM
Power On Time: 11/01/09 11:00 PM
Outage Hrs: 25.32

NAME: MURPHY RUSSELL JR LINE_SEC: Off Time: 04/01/10 10:31 PM
ACCOUNT: 53753001 PHONE: 859-333-9965C Call Time: 04/01/10 10:32 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: 115700 Summary Time: 04/01/10 10:32 PM
LOCATION: 23136015
Comment: No power. Main Fuse/breaker not Disp Crew: MIKE B./JOHN L. Disp Time: 04/01/10 10:33 PM
checked. Inside Fuses/Breakers Cause: C=BAD ARRESTER, Power On Time: 04/02/10 4:55 AM
not checked. Neighbors also out. Addl Remarks: Outage Hrs: 6.40
SVC Addr: 1660 N WALLACE
WILKINSON BLVD - ON THE TAIL END
OF LIBERTY -- 8593339965 CELL -
- CALLED IN BY LINDSAY MURPHY
CALLER REQUESTED CALLBACK

NAME: MURPHY RUSSELL JR LINE_SEC: Off Time: 07/01/12 10:03 PM
ACCOUNT: 53753001 PHONE: 6067870741 Call Time: 07/01/12 10:03 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: 115700 Summary Time: 07/01/12 10:03 PM
LOCATION: 23136015
Comment: Automated Outage Reporting. New Disp Crew: No Crew Disp Time: 07/02/12 12:07 AM
Outage. Cause: DUE TO WEATHER FORCES Power On Time: 07/02/12 4:36 AM
 UNKNOWN Outage Hrs: 6.55
 Addl Remarks:

NAME: MURPHY RUSSELL JR LINE_SEC: Off Time: 07/01/12 10:34 PM
ACCOUNT: 53753001 PHONE: 8593339965 Call Time: 07/01/12 10:34 PM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: 115700 Summary Time: 07/01/12 10:34 PM
LOCATION: 23136015
Comment: Automated Outage Reporting. New Disp Crew: No Crew Disp Time: 07/02/12 12:07 AM
Outage. CALLER REQUESTED Cause: DUE TO WEATHER FORCES Power On Time: 07/02/12 4:36 AM
CALLBACK. UNKNOWN Outage Hrs: 6.03
 Addl Remarks:

NAME: MURPHY RUSSELL JR LINE_SEC: Off Time: 12/08/13 11:12 AM
ACCOUNT: 53753001 PHONE: 8593339965 Call Time: 12/08/13 11:12 AM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: 115700 Summary Time: 12/08/13 11:12 AM
LOCATION: 23136015
Comment: Automated Outage Reporting. New Disp Crew: RICK CONDER Disp Time: 12/08/13 4:00 PM
Outage. CALLER REQUESTED Cause: ICE Power On Time: 12/09/13 11:51 AM
CALLBACK. Addl Remarks: Outage Hrs: 24.65

NAME: MURPHY RUSSELL JR LINE_SEC: Off Time: 12/09/13 2:07 AM
ACCOUNT: 53753001 PHONE: 8593339965C Call Time: 12/09/13 2:09 AM
SVC_ADDR: N WALLACE WILKINSON BLVD METER: 115700 Summary Time: 12/09/13 2:09 AM
LOCATION: 23136015
Comment: M3BD-12/9/2013 2:09:07 AM: No Disp Crew: RICK CONDER Disp Time: 12/09/13 5:04 AM
power. Main Fuse/Breaker not Cause: ICE Power On Time: 12/09/13 11:51 AM
checked. Inside Fuses/Breakers Addl Remarks: Outage Hrs: 9.73
not checked. Neighbors also out.
CSR did not relay fees.
Repeat call. svc_addr 1660N
WALLACE WILKINSON BLVD - POWER
CAME ON FOR 2 HOURS AND THEN WENT
BACK OUT *** CALLER NAME: MS
MURPHY ***
Automated Outage Reporting. New
Outage. CALLER REQUESTED
CALLBACK. CALLER REQUESTED
CALLBACK

NAME:	MURPHY RUSSELL JR	LINE_SEC:		Off Time:	02/05/14 11:27 AM
ACCOUNT:	53753001	PHONE:	8593339965	Call Time:	02/05/14 11:27 AM
SVC_ADDR:	N WALLACE WILKINSON BLVD	METER:	115700	Summary Time:	02/05/14 11:27 AM
LOCATION:	23136015				
Comment:	Automated Outage Reporting. New Outage. CALLER REQUESTED CALLBACK.	Disp Crew:	NO OUTAGE	Disp Time:	02/07/14 4:34 PM
		Cause:	NOT AN OUTAGE	Power On Time:	02/07/14 4:34 PM
		Addl Remarks:		Outage Hrs:	53.12

NAME:	MURPHY RUSSELL JR	LINE_SEC:		Off Time:	02/20/14 12:49 PM
ACCOUNT:	53753001	PHONE:	8593339965	Call Time:	02/20/14 12:49 PM
SVC_ADDR:	N WALLACE WILKINSON BLVD	METER:	115700	Summary Time:	02/20/14 12:49 PM
LOCATION:	23136015				
Comment:	Automated Outage Reporting. New Outage. CALLER REQUESTED CALLBACK.	Disp Crew:	RICK CONDER	Disp Time:	02/20/14 1:13 PM
		Cause:	PROBLEM AT SUBSTATION	Power On Time:	02/20/14 1:22 PM
		Addl Remarks:		Outage Hrs:	0.55

NAME:	MURPHY RUSSELL JR	LINE_SEC:		Off Time:	04/03/14 8:02 PM
ACCOUNT:	53753001	PHONE:	8593339965	Call Time:	04/03/14 8:02 PM
SVC_ADDR:	N WALLACE WILKINSON BLVD	METER:	115700	Summary Time:	04/03/14 8:02 PM
LOCATION:	23136015				
Comment:	Automated Outage Reporting. New Outage. CALLER REQUESTED CALLBACK.	Disp Crew:	IHAN (DOUG) WALKER	Disp Time:	04/03/14 8:03 PM
		Cause:	3 PHASE BREAKER WAS OUT	Power On Time:	04/03/14 8:09 PM
		Addl Remarks:		Outage Hrs:	0.12

APPENDIX B

Color designates outages that would have affected Mr. Murphy

Color Designates outages in which Mr. Murphy had called in to report an outage.

2004 (ICE was unable to locate the paper outage tickets for 2004)

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/12/04 1:44 PM	1/12/04 2:44 PM	Warren	1	1.00	60	1.00 Consumer crossed wire's in house
1/17/04 1:40 PM	1/17/04 3:15 PM	Gribbins	3	1.58	95	4.75 Refused cutout/rode line out
3/4/04 2:01 PM	3/4/04 3:29 PM	Warren	28	1.47	88	41.07 Broken tie wire phase off
3/22/04 11:36 AM	3/22/04 12:10 PM	Warren	1	0.57	34	0.57 Refused xfmer/wind
3/24/04 5:24 PM	3/24/04 7:29 PM	Brown	765	2.08	125	1593.75 East Ky Outage
3/26/04 7:35 PM	3/26/04 9:30 PM	Masters	2	1.92	115	3.83 Refused cutout/checked line
4/3/04 5:30 AM	4/3/04 6:30 AM	Conder	1	1.00	60	1.00 Refused cutout
4/24/04 6:47 PM	4/24/04 8:11 PM	Adams	2	1.40	84	2.80 Refused cutout/ mowing hit guy wire
5/5/04 9:05 PM	5/5/04 10:15 PM	Renner	1	1.17	70	1.17 Refused xfmer/fuse pulled into
5/11/04 4:30 PM	5/11/04 5:20 PM	Conder	1	0.83	50	0.83 Reset xfmer/lighting
5/15/04 10:00 AM	5/15/04 2:00 PM	Land	94	4.00	240	376.00 Cracked insulator/replaced
5/26/04 3:40 PM	5/26/04 10:04 PM	Warren	1	6.40	384	6.40 Primary tap down/trees
5/26/04 2:58 PM	5/26/04 7:50 PM	Warren	942	4.87	292	4584.40 Tree fell through 3 phase/Peyton Sub
5/26/04 4:00 PM	5/26/04 8:30 PM	Taylor	194	4.50	270	873.00 Lighting hit pole/split out/ jumper fell into pole
5/26/04 5:20 PM	5/26/04 8:49 PM	Renner	765	3.48	209	2664.75 Tree fell on 3 phase/lighting
5/27/04 8:00 AM	5/27/04 10:04 AM	Warren	20	2.07	124	41.33 Refused cutout/lighting
5/28/04 4:00 AM	5/28/04 6:01 AM	Feldman	10	2.02	121	20.17 Refused cutout/lighting
5/28/04 8:45 AM	5/28/04 9:20 AM	Warren	1	0.58	35	0.58 Refused xfmer/lighting
5/28/04 9:50 AM	5/28/04 11:00 AM	Warren	4	1.17	70	4.67 Refused cutout/2 trees fell through phase & neutral
5/31/04 9:00 AM	5/31/04 10:55 AM	Gribbins	20	1.92	115	38.33 Refused cutout/lighting
5/31/04 12:48 PM	5/31/04 6:30 PM	Renner	6	5.70	342	34.20 Refused cutout/put up primary neutral phase
5/31/04 1:22 AM	5/31/04 4:55 AM	Renner	2	3.55	213	7.10 Refused cutout/lighting
5/31/04 1:00 AM	5/31/04 10:00 AM	Renner	1	9.00	540	9.00 Put up service/lighting
5/31/04 1:24 PM	5/31/04 3:25 PM	Conder	50	2.02	121	100.83 Refused cutout/lighting
5/31/04 10:30 AM	5/31/04 5:45 PM	Brown	40	7.25	435	290.00 Reset OCR/cut tree off line/ put up 2 spans primary
5/31/04 1:44 AM	5/31/04 4:30 AM	Gribbins	765	2.77	166	2116.50 Tree shorted out across cutout/took out phase
5/31/04 2:30 AM	5/31/04 5:25 AM	Gribbins	942	2.92	175	2747.50 Reset sub OCR
5/31/04 1:48 AM	5/31/04 9:04 AM	Conder	465	7.27	436	3379.00 Changed out bad cutout
6/1/04 11:40 PM	6/2/04 1:27 AM	Loomer	126	1.78	107	224.70 Refused cutout/lighting
6/2/04 12:45 AM	6/2/04 2:24 AM	Loomer	1	1.65	99	1.65 Refused cutout/lighting
6/16/04 4:15 PM	6/16/04 6:00 PM	Warren	126	1.75	105	220.50 Reset OCR/lighting
7/2/04 12:08 PM	7/2/04 2:10 PM	Warren	40	2.03	122	81.33 Reset OCR/no fault found
7/5/04 6:00 PM	7/5/04 9:30 PM	Renner	4	3.50	210	14.00 Refused cutout/lighting
7/11/04 8:18 AM	7/11/04 10:50 AM	Renner	28	2.53	152	70.93 Reset OCR/no fault found
7/11/04 4:25 PM	7/11/04 5:30 PM	Renner	25	1.08	65	27.08 Refused cutout/lighting
7/14/04 1:00 AM	7/14/04 2:30 AM	Feldman	1	1.50	90	1.50 Refused cutout/fuse
7/14/04 6:10 AM	7/14/04 8:00 AM	Turner	3	1.83	110	5.50 Refused cutout/lighting
7/15/04 2:26 PM	7/15/04 3:00 PM	Warren	3	0.57	34	1.70 Refused cutout/lighting
7/17/04 9:10 AM	7/17/04 10:10 AM	Renner	4	1.00	60	4.00 Refused cutout/no fault found
7/26/04 1:00 AM	7/26/04 3:58 AM	Conder	20	2.97	178	59.33 Refused cutout/limb on xfmer
8/6/04 12:10 PM	8/6/04 12:52 PM	Warren	765	0.70	42	535.50 Reset breaker/no fault found
8/10/04 4:51 PM	8/10/04 9:00 PM	Conder	56	4.15	249	232.40 Reset breaker/tree broke pole off 5 spans of primary
8/12/04 4:14 PM	8/12/04 5:15 PM	Feldman	1	1.02	61	1.02 Refused xfmer/squirrel
8/14/04 1:50 PM	8/14/04 2:34 PM	Land	1	0.73	44	0.73 Refused xfmer/installed bird guard
8/22/04 11:00 AM	8/22/04 1:30 PM	Adams	3	2.50	150	7.50 Changed out bad cutout
8/24/04 10:40 AM	8/24/04 11:14 AM	Warren	4	0.57	34	2.27 Refused cutout/no fault found
9/6/04 7:40 AM	9/6/04 8:41 AM	Adams	4	1.02	61	4.07 Refused cutout/no fault found
9/8/04 3:44 PM	9/8/04 4:33 PM	Adams	4	0.82	49	3.27 Refused cutout/faulty fuse
10/11/04 1:20 PM	10/11/04 4:00 PM	Conder	25	2.67	160	66.67 Refused cutout/cut trees on line/broke phase & neutral
10/14/04 12:37 PM	10/14/04 1:30 PM	Conder	10	0.88	53	8.83 Cutout door burnt into/lightning
10/26/04 4:50 PM	10/26/04 5:30 PM	Conder	10	0.67	40	6.67 Refused cutout/squirrels
10/27/04 8:34 AM	10/27/04 9:30 AM	Conder	56	0.93	56	52.27 Reset OCR/lighting
11/3/04 11:40 AM	11/3/04 3:44 PM	Conder	2	4.07	244	8.13 Chg xfmer/bulldozer tore line down
11/11/04 11:53 AM	11/11/04 12:50 PM	Conder	20	0.95	57	19.00 Put line back up
11/11/04 11:53 AM	11/11/04 1:42 PM	Conder	1	1.82	109	1.82 put line back up/part of previous outage
11/12/04 7:45 PM	11/13/04 12:15 AM	Gribbins	59	4.50	270	265.50 Tree took 1 phase of 3 down across river/isolated
11/22/04 8:45 AM	11/22/04 10:12 AM	Loomer	15	1.45	87	21.75 Refused cutout/bird
12/7/04 10:58 AM	12/7/04 12:50 PM	Loomer	75	1.87	112	140.00 Refused cutout/outside cutout down on 3 phase

2005 (ICE was unable to locate the paper outage tickets for July thru November of 2005)

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/13/05 10:20 AM	1/13/05 11:26 AM	Brown	20	1.10	66	22.00 Refused cutout/strong winds
1/17/05 5:41 AM	1/17/05 10:20 AM	Conder	35	4.65	279	162.75 Load took by pass fuse out/breaker wouldn't pick up load
1/22/05 1:50 PM	1/22/05 3:30 PM	Renner	1	1.67	100	1.67 Refused cutout/no fault found
3/2/05 3:40 PM	3/2/05 4:45 PM	Adams	30	1.08	65	32.50 Refused cutout/no fault found
3/4/05 12:50 PM	3/4/05 3:35 PM	Adams	1	2.75	165	2.75 Track hoe hung in cable & broke neutral down
3/7/05 7:32 AM	3/7/05 9:00 AM	Warren	4	1.47	88	5.87 Refused cutout/trees
3/28/05 3:20 PM	3/28/05 4:30 PM	Warren	3	1.17	70	3.50 Refused cutout/door burnt up/replaced
4/14/05 8:05 AM	4/14/05 8:40 AM	Warren	1	0.58	35	0.58 Refused xfmer/squirrel
4/25/05 5:30 PM	4/25/05 8:15 PM	Loomer	25	2.75	165	68.75 Reset breaker/tree tore phase & neutral down
4/26/05 10:45 AM	4/26/05 11:55 AM	Warren	795	1.17	70	927.50 Circuit 3 out on Peytons Sub/tree on 3 phase
5/2/05 8:15 AM	5/2/05 11:15 AM	Warren	1	3.00	180	3.00 Changed out xfmer/lightning
5/5/05 11:05 AM	5/5/05 12:05 PM	Warren	1	1.00	60	1.00 Refused cutout/chicken hawk
5/12/05 3:45 PM	5/12/05 6:00 PM	Conder	55	2.25	135	123.75 Reset breaker/storm took phase & neutral down
5/20/05 7:35 AM	5/20/05 9:10 AM	Warren	10	1.58	95	15.83 Refused cutout/lightning
5/26/05 8:20 AM	5/26/05 9:14 AM	Warren	20	0.90	54	18.00 Refused cutout/no fault found
6/6/05 8:30 PM	6/6/05 11:00 PM	Walker	100	2.50	150	250.00 Refused cutout/no fault found
6/6/05 12:00 AM	6/6/05 2:00 AM	Walker	4	2.00	120	8.00 Refused cutout/trees
6/7/05 9:00 PM	6/8/05 12:00 AM	Walker	2	3.00	180	6.00 Refused cutout/lightning
6/14/05 4:30 PM	6/14/05 5:46 PM	Warren	14	1.27	76	17.73 Refused cutout/lightning
6/22/05 7:17 PM	6/22/05 10:48 PM	Feldman	2	3.52	211	7.03 Changed xfmer/no fault found
6/30/05 7:30 PM	6/30/05 10:10 PM	Walker	1912	2.67	160	5098.67 Bad PT on East Ky side/all PEYTONS SUB was out
6/30/05 5:45 PM	6/30/05 7:15 PM	Walker	1	1.50	90	1.50 Refused cutout/no fault found
7/3/05 6:55 PM	7/3/05 8:35 PM	Masters	1	1.67	100	1.67 Chg out bad combination on xfmer/blown off & refused
7/4/05 9:50 PM	7/4/05 10:45 PM	Renner	33	0.92	55	30.25 Refused cutout/lightning
7/4/05 1:30 PM	7/4/05 2:45 PM	Renner	2	1.25	75	2.50 Refused cutout/lightning
7/4/05 1:30 PM	7/4/05 3:00 PM	Renner	1	1.50	90	1.50 Refused xfmer/lightning
7/11/05 5:25 PM	7/11/05 6:45 PM	Renner	1	1.33	80	1.33 Refused xfmer/trees
7/11/05 5:25 PM	7/11/05 6:35 PM	Renner	4	1.17	70	4.67 Refused cutout/trees
7/15/05 8:00 AM	7/15/05 8:55 AM	Warren	795	0.92	55	728.75 Goose flew into 3 phase/ at Hickory Hills Golf Course
7/21/05 3:20 PM	7/21/05 4:00 PM	Warren	795	0.67	40	530.00 Reset Sub Brk/Peytons Store/Cir 3/burnt jumper
7/21/05 3:15 PM	7/21/05 5:15 PM	Warren	105	2.00	120	210.00 Reset Sub Brk/Peytons Store1/2 of Cir 2/lightning
7/30/05 2:23 PM	7/30/05 3:45 PM	Renner	25	1.37	82	34.17 Reset Breaker/refused cutout/squirrel on line
8/19/05 11:45 PM	8/20/05 1:00 AM	Walker	795	1.25	75	993.75 Hustonville Circuit out/Reset breaker
8/30/05 9:00 PM	8/31/05 12:00 AM	Walker	28	3.00	180	84.00 Reset OCR/cut tree off line primary & neutral
9/1/05 8:25 AM	9/1/05 11:43 AM	Warren	1	3.30	198	3.30 Refused xfmer/damage by others
9/2/05 7:00 PM	9/2/05 8:00 PM	Conder	1	1.00	60	1.00 Refused xfmer/fuse
10/1/05 8:30 PM	10/1/05 9:28 PM	Loomer	1	0.97	58	0.97 Refused xfmer/bird
10/19/05 8:25 AM	10/19/05 9:05 AM	Warren	2	0.67	40	1.33 Refused cutout/bird
10/28/05 10:44 AM	10/28/05 11:30 AM	Warren	12	0.77	46	9.20 Refused cutout/no fault found
11/1/05 8:30 AM	11/1/05 9:25 AM	Warren	6	0.92	55	5.50 Refused cutout/birds
11/17/05 6:35 PM	11/18/05 12:00 AM	Renner	2	5.42	325	10.83 Chg out xfmer
12/23/05 11:15 AM	12/23/05 11:49 AM	Brown	1	0.57	34	0.57 Reset xfmer/overload

2006

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/2/06 9:00 PM	1/3/06 1:32 AM	Feldman	30	4.53	272	136.00 Insulator/ hole in it/make line flash
2/11/06 8:00 PM	2/11/06 8:50 PM	Gribbins	10	0.83	50	8.33 Refused cutout/snow
2/11/06 9:00 PM	2/11/06 11:00 PM	Renner	3	2.00	120	6.00 Refused cutout/snow
2/11/06 7:40 PM	2/11/06 8:10 PM	Renner	23	0.50	30	11.50 Refused cutout/snow
2/11/06 6:15 PM	2/11/06 7:10 PM	Renner	15	0.92	55	13.75 Refused cutout/snow
2/17/06 3:25 PM	2/17/06 4:53 PM	Warren	1	1.47	88	1.47 Refused xfmer/wind
2/17/06 2:00 AM	2/17/06 6:00 AM	Walker	988	4.00	240	3952.00 Cir 3 out/ pole washed out/tied to iron bar
2/22/06 1:30 PM	2/22/06 3:05 PM	Warren	1	1.58	95	1.58 Refused xfmer/fuse pulled into
2/22/06 3:00 AM	2/22/06 4:26 AM	Loomer	2	1.43	86	2.87 Refused xfmer/rain
4/3/06 8:00 AM	4/3/06 8:45 AM	Warren	1	0.75	45	0.75 Refused cutout/on bank xfmer
4/20/06 7:40 PM	4/21/06 12:16 AM	Feldman	1	4.60	276	4.60 Chg out xfmer/lightning
5/6/06 11:15 AM	5/6/06 1:00 PM	Taylor	15	1.75	105	26.25 Refused cutout/car hit guy wires
5/11/06 10:49 PM	5/11/06 11:30 PM	Land	1	0.68	41	0.68 Refused xfmer/pulled vines off pole
5/11/06 10:15 AM	5/11/06 11:22 AM	Warren	60	1.12	67	67.00 Sys improvements/up grade to the system
5/26/06 1:20 AM	5/26/06 3:30 AM	Conder	20	2.17	130	43.33 Refused cutout/lightning
5/26/06 11:20 PM	5/27/06 12:15 AM	Walker	3	0.92	55	2.75 Refused cutout/tree limb on xfmer
5/29/06 8:00 AM	5/29/06 11:40 AM	Conder	35	3.67	220	128.33 Refused cutout/goose
5/29/06 8:00 AM	5/29/06 8:52 AM	Conder	992	0.87	52	859.73 Isolated trouble/reset Hustonville Sub Breaker
5/29/06 8:00 PM	5/29/06 9:20 PM	Renner	35	1.33	80	46.67 Reset breaker/equipment failure
6/7/06 5:30 PM	6/7/06 7:40 PM	Warren	1	2.17	130	2.17 Pole broken off by Wendy Maxfield/replaced pole
6/14/06 8:02 AM	6/14/06 10:50 AM	Turner	1	2.80	168	2.80 Refused xfmer/squirrel
6/23/06 5:50 PM	6/23/06 8:00 PM	Mullins	3	2.17	130	6.50 Cut out burnt up/replaced with new one
6/23/06 1:35 PM	6/23/06 2:54 PM	Warren	1	1.32	79	1.32 Replaced/cutout door burnt up
6/23/06 10:05 PM	6/23/06 11:30 PM	Warren	1	1.42	85	1.42 Refused xfmer/lightning
6/23/06 6:20 PM	6/23/06 8:30 PM	Renner	1	2.17	130	2.17 Chg out bad xfmer/lightning
7/1/06 12:15 PM	7/1/06 1:40 PM	Land	1	1.42	85	1.42 Bulldozer pushed trees in wires/fuse blown on xfmer
7/4/06 5:00 AM	7/4/06 6:40 AM	Taylor	25	1.67	100	41.67 Refused cutout/lightning
7/21/06 2:35 PM	7/21/06 3:25 PM	Warren	12	0.83	50	10.00 Refused cutout/lightning
7/21/06 3:00 PM	7/21/06 4:10 PM	Conder	20	1.17	70	23.33 Refused cutout/lightning
7/21/06 7:50 PM	7/21/06 8:43 PM	Adams	47	0.88	53	41.52 Refused cutout/lightning
7/24/06 11:31 AM	7/24/06 2:15 PM	Warren	4	2.73	164	10.93 B Wilson hit guy wire/bulldozer
8/3/06 2:16 AM	8/3/06 7:15 AM	Walker	3	4.98	299	14.95 Refused cutout/cut trees & put up line
8/10/06 1:00 AM	8/10/06 5:00 AM	Taylor	3	4.00	240	12.00 Put up cutout & arrester
8/10/06 6:00 PM	8/10/06 7:00 PM	Taylor	15	1.00	60	15.00 Refused cutout/lightning
8/10/06 6:00 PM	8/10/06 7:30 PM	Taylor	25	1.50	90	37.50 Reset breaker/lightning
8/19/06 5:00 PM	8/19/06 6:00 PM	Conder	1	1.00	60	1.00 Chg out xfmer/lightning
8/19/06 5:00 PM	8/19/06 6:20 PM	Conder	2	1.33	80	2.67 Refused cutout/lightning
8/29/06 9:15 PM	8/29/06 10:40 PM	Warren	2	0.50	30	1.00 Refused cutout/hawk on xfmer
8/29/06 8:37 AM	8/29/06 11:40 AM	Land	1	3.05	183	3.05 Chg out xfmer/lightning
9/15/06 11:25 AM	9/15/06 12:23 PM	Loomer	1246	0.97	58	1204.47 Reset Peyton Sub/substation breaker
10/14/06 9:46 AM	10/14/06 11:05 AM	Land	1	1.32	79	1.32 Refused xfmer/birds
10/14/06 7:30 AM	10/14/06 12:05 PM	Loomer	30	4.58	275	137.50 Refused cutout/replaced pole
10/16/06 9:44 PM	10/16/06 9:55 PM	Conder	1	0.18	11	0.18 Refused xfmer/lightning
10/17/06 3:00 AM	10/17/06 6:28 AM	Warren	10	3.47	208	34.67 Refused cutout/lightning
10/22/06 10:15 AM	10/22/06 11:30 AM	Mullins	1	1.25	75	1.25 Refused xfmer/squirrel
10/28/06 3:00 PM	10/28/06 4:34 PM	Adams	1	1.57	94	1.57 Refused xfmer/squirrel
11/5/06 8:30 PM	11/5/06 10:00 PM	Land	515	1.50	90	772.50 Patrolled line opened disc/closed breaker at Peyton Sub
11/5/06 8:30 PM	11/5/06 11:30 PM	Land	460	3.00	180	1380.00 Consumers saw flash/closed switches & restored svc
11/26/06 9:45 AM	11/26/06 10:55 AM	Loomer	1	1.17	70	1.17 Refused xfmer/squirrel
11/29/06 1:43 PM	11/29/06 2:41 PM	Warren	20	0.97	58	19.33 Refused cutout/birds
12/14/06 1:52 PM	12/14/06 2:45 PM	Cornett	2	0.88	53	1.77 Refused xfmer/pulled into
12/23/06 2:30 AM	12/23/06 5:10 AM	Adams	20	2.67	160	53.33 Refused cutout/put phase up

2007

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/27/07 1:10 AM	1/27/07 2:40 AM	Adams	1	1.50	90	1.50 Refused cutout/rode line out
1/31/07 2:42 PM	1/31/07 4:45 PM	Warren	1	2.05	123	2.05 Consumer cut tree on to the svc/let svc down
2/4/07 9:30 AM	2/4/07 1:30 PM	Walker	1	4.00	240	4.00 Change out bad xfmer
2/7/07 3:23 AM	2/7/07 7:34 AM	Walker	27	4.18	251	112.95 Reset breaker/jumper burnt off on primary line
2/15/07 9:25 AM	2/15/07 10:00 AM	Warren	1	0.58	35	0.58 Refused xfmer/overload
2/22/07 9:00 PM	2/23/07 12:00 AM	King	1	3.00	180	3.00 Water pump out
3/16/07 3:30 PM	3/16/07 4:10 PM	Renner	1	0.67	40	0.67 Reset xfmer/no fault found
3/24/07 1:15 AM	3/24/07 2:10 AM	Renner	1007	0.92	55	923.08 Reset OCR/no fault found
5/1/07 9:14 PM	5/1/07 10:20 PM	Brown	93	1.10	66	102.30 Refused cutout/ck line/reset OCR
5/3/07 9:50 AM	5/3/07 10:55 AM	Warren	39	1.08	65	42.25 Refused cutout/ at step down out/reset OCR
5/21/07 8:10 AM	5/21/07 10:30 AM	Loomer	1	2.33	140	2.33 Replaced xfmer/squirrels/also constant trouble
5/28/07 2:45 PM	5/28/07 4:50 PM	Renner	5	2.08	125	10.42 Refused cutout/no fault found
7/5/07 8:35 AM	7/5/07 2:00 PM	Gribbins	2	5.42	325	10.83 Replaced cutout/lightning
7/5/07 8:08 AM	7/5/07 9:25 AM	Warren	509	1.28	77	653.22 Reset substation breaker/lightning
7/5/07 12:10 PM	7/5/07 1:09 PM	Warren	509	0.98	59	500.52 Planned/chg out cutout and arrester at substation
7/6/07 4:23 AM	7/6/07 6:00 AM	Warren	174	1.62	97	281.30 Reset OCR/no fault found
7/6/07 6:32 AM	7/6/07 9:00 AM	Warren	50	2.47	148	123.33 Conductor break/B Phase
7/6/07 6:32 AM	7/6/07 7:00 AM	Warren	1043	0.47	28	486.73 B Phase down/isolated and reset sub breaker
7/15/07 11:00 PM	7/16/07 4:30 AM	Land	69	5.50	330	379.50 Reset OCR/trees
7/19/07 8:05 PM	7/19/07 11:59 PM	King	5	3.90	234	19.50 Refused cutout/lightning
8/19/07 8:21 AM	8/19/07 9:45 AM	Walker	2	1.40	84	2.80 Refused cutout/lightning
8/21/07 5:43 PM	8/21/07 6:30 PM	Adams	4	0.78	47	3.13 Refused cutout/lightning
8/23/07 2:55 PM	8/23/07 4:47 PM	Brown	89	1.87	112	166.13 Reset OCR/tree involved 406/407/446
8/29/07 7:30 PM	8/29/07 10:20 PM	Taylor	51	2.83	170	144.50 Reset OCR/vines and squirrel
9/3/07 8:00 PM	9/3/07 8:49 PM	Adams	2	0.82	49	1.63 Refused xfmer/birds
9/26/07 8:05 AM	9/26/07 12:10 PM	Warren	10	4.08	245	40.83 Primary had bad place in wire
11/5/07 6:00 PM	11/5/07 8:00 PM	King	1044	2.00	120	2088.00 Primary line down/Lost circuit out of Hustonville Substation
11/5/07 6:00 PM	11/5/07 10:00 PM	King	633	4.00	240	2532.00 Put primary line back up and closed switches
11/7/07 8:15 AM	11/7/07 10:45 AM	Land	22	2.50	150	55.00 Refused cutout
11/13/07 10:45 AM	11/13/07 11:29 AM	Brown	147	0.73	44	107.80 Primary phase down/Been shot
11/14/07 9:50 PM	11/15/07 1:05 AM	Adams	1	3.25	195	3.25 Changed out bad xfmer
11/30/07 8:18 AM	11/30/07 9:35 AM	Warren	13	1.28	77	16.68 Refused cutout
12/1/07 11:30 AM	12/2/07 2:15 AM	Adams	1	2.75	165	2.75 Changed out xfmer
12/9/07 10:50 AM	12/9/07 12:44 PM	Warren	37	1.90	114	70.30 Jumper Burnt off OCR 39
12/15/07 11:37 PM	12/16/07 12:20 AM	Loomer	1	0.72	43	0.72 Refused Xfmer
12/16/07 4:30 AM	12/16/07 6:30 AM	Loomer	85	2.00	120	170.00 Reenergized OCR #110
12/17/07 7:00 PM	12/17/07 11:00 PM	Mullins	1	4.00	240	4.00 New UUS 15
12/30/07 5:20 PM	12/30/07 6:00 PM	Conder	2	0.67	40	1.33 Reset Xfmer

2008

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/4/08 1:13 AM	1/4/08 3:50 AM	Warren	1	2.62	157	2.62 Consumer had tree cut-fell, pulled Svc loose at wthrhead
1/26/08 3:25 PM	1/26/08 4:58 PM	Feldman	2	1.55	91	3.10 Reset Xfmer
2/4/08 4:45 AM	2/4/08 7:50 AM	Walker	1	3.08	185	3.08 Changed Xfmer
3/9/08 10:00 AM	3/9/08 1:30 PM	Mullins	2	3.50	110	7.00 Phase broke at shoe/walk into and put back up.
3/12/08 12:10 PM	3/12/08 2:40 PM	Warren	1	2.50	150	2.50 Changed out bad xfmer
3/25/08 5:01 AM	3/25/08 8:00 AM	King	1	2.98	179	2.98 Changed out xfmer
4/6/08 3:30 PM	4/6/08 5:00 PM	Taylor	1	1.50	90	1.50 Reset Xfmer/ Reset meter
4/20/08 9:10 PM	4/20/08 10:30 PM	Land	2	1.33	80	2.67 Replaced fuse in xfmer
5/2/08 3:18 PM	5/2/08 3:47 PM	Warren	1	0.48	29	0.48 Consumer crosswired A/C unit/Refused xfmer
5/15/08 3:05 PM	5/15/08 4:15 PM	Warren	19	1.17	70	22.17 Wind and rain/Refused cutout
5/20/08 10:30 AM	5/20/08 10:50 AM	Davis Elliot	28	0.33	20	9.33 Copper wire broke/Sleeved copper wire/Refused cutout
6/2/08 4:30 AM	6/2/08 7:00 AM	Mullins	5	2.50	150	12.50 Lightning/Refused cutout
6/2/08 8:31 AM	6/2/08 9:20 AM	Conder	2	0.82	49	1.63 High winds/Tree on primary/Refused cutout
6/10/08 2:55 PM	6/10/08 4:07 PM	Feldman	2	1.20	72	2.40 Stinger loose on xfmer/Reworked
6/11/08 2:53 PM	6/11/08 4:00 PM	Conder	2	1.12	67	2.23 Refused cutout/Bad xfmer on neighbor property
6/11/08 2:53 PM	6/11/08 5:20 PM	Conder	1	2.45	147	2.45 Bad xfmer/Change xfmer/Refused cutout
6/27/08 10:30 PM	6/27/08 11:40 PM	Conder	3	1.17	70	3.50 Lightning/chg combination on xfmer/refused cutout
7/4/08 6:50 AM	7/4/08 8:10 AM	Loomer	1	1.33	80	1.33 Refused xfmer/no fault found
7/9/08 3:21 PM	7/9/08 3:35 PM	Conder	1	0.23	14	0.23 Refused xfmer/squirrel
7/12/08 6:00 PM	7/12/08 7:10 PM	Feldman	1	1.17	70	1.17 Lightning/Refused Xfmer
8/2/08 8:10 AM	8/2/08 9:50 AM	Taylor	22	1.67	100	36.67 Lightning/refused cutout
8/2/08 9:10 AM	8/2/08 10:47 AM	Taylor	1	1.62	97	1.62 Lightning/change out Xfmer
8/5/08 2:55 PM	8/5/08 3:05 PM	Feldman	4	0.17	10	0.67 Xfmer/ change out insert
8/5/08 10:20 PM	8/6/08 12:00 AM	Taylor	2	1.67	100	3.33 Fuse pulled into/refused Xfmer
8/6/08 7:10 AM	8/6/08 10:45 AM	Taylor	1	3.58	215	3.58 Lightning/changed Xfmer
8/6/08 7:10 AM	8/6/08 9:30 AM	Taylor	16	2.33	140	37.33 Lightning/refused cutout
9/7/08 11:00 AM	9/7/08 1:00 PM	Feldman	2	2.00	120	4.00 Refused cutout
9/14/08 6:00 PM	9/14/08 9:00 PM	Conder	68	3.00	180	204.00 High wind/tree
9/15/08 3:00 PM	9/15/08 11:30 PM	Brown	1	8.50	510	8.50 High wind/reset Xfmer
9/15/08 3:00 PM	9/16/08 12:00 AM	Conder	2	9.00	540	18.00 High wind/ put jumper back up
9/23/08 9:05 AM	9/23/08 10:00 AM	Conder	1	0.92	55	0.92 Refused Xfmer
11/19/08 9:36 AM	11/19/08 10:29 AM	Conder	24	0.88	53	21.20 Refused cutout
11/20/08 3:03 PM	11/20/08 3:15 PM	Conder	1065	0.20	12	213.00 BR added in was bad, blew up / Kent and Crew.
12/5/08 7:00 AM	12/5/08 7:40 AM	Conder	3	0.67	40	2.00 Reset Xfmer overload
12/5/08 8:30 AM	12/5/08 10:00 AM	Warren	3	1.50	90	4.50 Xfmer kicked out overload Changed 10kva to 15kva
12/7/08 9:50 AM	12/7/08 10:25 AM	Conder	1	0.58	35	0.58 Reset xfmer checked volts 112/222
12/10/08 9:10 PM	12/10/08 11:01 PM	Feldman	17	1.85	111	31.45 Refused cutout, rode tap line out
12/31/08 10:20 PM	12/31/08 11:05 PM	Conder	1	0.75	45	0.75 Reset Xfmer

2009 (The outage tickets for the 2009 ice storm were given to FEMA agents and not returned

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/4/09 11:34 PM	1/5/09 3:52 AM	Feldman	2	4.30	258	8.60 Lightning/ changed out Δ
1/20/09 2:20 PM	1/20/09 4:10 PM	Conder	2	1.83	110	3.67 Tree on line, put up primary Ø refused cutout
1/27/09 7:00 AM	1/28/09 7:50 PM	Land	51	36.83	2210	1878.50 Ice storm/Trees/refused cutout
1/27/09 1:06 PM	1/27/09 2:10 PM	Renner	1068	1.07	64	1139.20 Ice storm/Substation
1/27/09 5:55 PM	1/27/09 7:30 PM	Conder	272	1.58	95	430.67 Ice storm/Substation
1/27/09 7:30 PM	2/2/09 9:00 PM	Conder	189	145.50	8730	27499.50 Ice storm/Trees reset ocr
1/27/09 7:30 PM	2/3/09 4:00 PM	McElroy	23	164.50	9870	3783.50 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/3/09 4:35 PM	McElroy	17	165.08	9905	2806.42 Ice storm/Trees reset ocr
1/27/09 7:30 PM	2/3/09 6:06 PM	Feldman	1	166.60	9996	166.60 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/3/09 7:30 PM	McElroy	183	168.00	10080	30744.00 Ice storm/Trees reset ocr
1/27/09 7:30 PM	2/3/09 7:35 PM	McElroy	88	168.08	10085	14791.33 Ice storm/Trees reset ocr
1/27/09 7:30 PM	2/3/09 9:20 PM	McElroy	31	169.83	10190	5264.83 Ice storm/Trees reset ocr
1/27/09 7:30 PM	2/5/09 1:55 PM	McElroy	15	210.42	12625	3156.25 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/5/09 2:15 PM	McElroy	16	210.75	12645	3372.00 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/5/09 5:30 PM	Brown	50	214.00	12840	10700.00 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/6/09 12:30 PM	McElroy	67	233.00	13980	15611.00 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/6/09 1:45 PM	Lewis	16	234.25	14055	3748.00 Ice storm/Trees/refused cutout Broke pole
1/27/09 7:30 PM	2/6/09 8:10 PM	McElroy	13	240.67	14440	3128.67 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/7/09 4:30 PM	Adams	89	261.00	15660	23229.00 Ice storm/Trees/refused cutout
1/27/09 7:30 PM	2/9/09 9:15 AM	McElroy	1	301.75	18105	301.75 Ice storm chanded out Δ
1/27/09 8:25 PM	2/11/09 9:15 AM	McElroy	17	348.83	20930	5930.17 Ice storm/Trees/refused cutout
1/27/09 8:25 PM	2/11/09 10:30 AM	McElroy	1	350.08	21005	350.08 Ice storm/hooked up
1/27/09 8:25 PM	2/11/09 10:50 AM	Hank	1	350.42	21025	350.42 Ice storm/hooked up svc and reset Δ
1/27/09 8:25 PM	2/12/09 5:50 PM	Brown	1	381.42	22885	381.42 Ice storm/remove limb refuse Δ
1/27/09 10:40 PM	1/28/09 7:15 AM	McElroy	280	8.58	515	2403.33 Ice storm/Substation
2/11/09 12:50 AM	2/11/09 1:40 AM	Land	1068	0.83	50	890.00 Reset breaker looked line over
2/11/09 9:21 AM	2/11/09 1:00 PM	McElroy	4	3.65	219	14.60 Wind/refused cutout
2/11/09 3:00 PM	2/12/09 9:30 AM	Adams	1063	18.50	1110	19665.50 Wind rode line out reset Substation
2/12/09 7:00 PM	2/12/09 9:10 PM	Land	1	2.17	130	2.17 Wind Refused Δ
2/24/09 11:20 AM	2/24/09 1:38 PM	Elliott	4	2.30	138	9.20 Killed line to change out cross arms
3/8/09 5:45 PM	3/8/09 9:20 PM	Masters	112	3.58	215	401.33 Checked line found no fault reset breaker
3/8/09 5:45 PM	3/8/09 10:20 PM	Masters	8	4.58	275	36.67 Checked line closed cutout
3/14/09 5:30 AM	3/14/09 7:12 AM	King	112	1.70	102	190.40 Trouble shot line refused cutout
3/31/09 1:18 PM	3/31/09 2:00 PM	Conder	1	0.70	42	0.70 Reset Δ
4/9/09 12:12 PM	4/9/09 3:05 PM	Conder	1	2.88	173	2.88 Lightning Changed out 15 kva to a 10 kva
4/10/09 5:25 PM	4/10/09 7:30 PM	Loomer	3	2.08	125	6.25 Lightning Refused cutout
4/11/09 2:06 PM	4/11/09 7:15 PM	Warren	1	5.15	309	5.15 Lightning Change Δ tightened lug in mtr base
4/25/09 7:15 PM	4/25/09 8:00 PM	Conder	1	0.75	45	0.75 Refused Δ squirrel on Δ
5/8/09 6:00 PM	5/9/09 12:00 AM	Warren	1	6.00	360	6.00 High Wind Tree fell thru primary Ø and nuet
5/8/09 6:00 PM	5/8/09 8:10 PM	Warren	241	2.17	130	522.17 High Wind Tree on Primary
5/9/09 3:30 PM	5/9/09 6:00 PM	Land	2	2.50	150	5.00 High Wind cut trees Repaired 4ACRS sec Reset Δ
5/13/09 5:15 PM	5/13/09 6:05 PM	Masters	1	0.83	50	0.83 Refuse Δ
5/17/09 8:00 PM	5/17/09 9:30 PM	Conder	1	1.50	90	1.50 Reset Δ

2009 (CONTINUED)

6/5/09 2:36 PM	6/5/09 4:00 PM	Conder	1068	1.40	84	1495.20	Limb on Δ removed reset brk in substation
6/8/09 3:05 PM	6/8/09 4:20 PM	Conder	34	1.25	75	42.50	Reset brk
6/11/09 8:30 AM	6/11/09 9:39 AM	Feldman	1	1.15	69	1.15	Lightening refused Δ
6/11/09 11:59 AM	6/11/09 2:15 PM	Warren	2	2.27	136	4.53	Wind Tree limb on primary Refused cutout
6/27/09 11:06 AM	6/27/09 1:30 PM	Warren	1	2.40	144	2.40	Refused cutout
7/1/09 9:55 AM	7/1/09 11:30 AM	Conder	3	1.58	95	4.75	Planned took line out of svc to cut right of way
7/5/09 10:45 AM	7/5/09 12:09 PM	Loomer	152	1.40	84	212.80	Squirrel on Δ Reset ocr
7/13/09 10:05 AM	7/13/09 11:00 AM	Conder	2	0.92	55	1.83	Lightening Refused cutout
7/23/09 4:00 PM	7/23/09 8:00 PM	Walker	1	4.00	240	4.00	Rain Refused cutout
8/4/09 4:15 PM	8/4/09 6:05 PM	Conder	11	1.83	110	20.17	Wind refused cutout
8/4/09 4:52 PM	8/4/09 6:40 PM	Conder	6	1.80	108	10.80	Wind Lightening refused cutout
8/4/09 5:34 PM	8/4/09 10:30 PM	Conder	85	4.93	296	419.33	Wind Put up 5 spans of prim reset ocr
8/9/09 3:35 PM	8/9/09 4:20 PM	Conder	1	0.75	45	0.75	Tree took limb off Δ
8/9/09 8:40 PM	8/9/09 10:40 PM	Land	5	2.00	120	10.00	Refused cutout looked like fuse pulled in 2 @ end
8/16/09 9:07 AM	8/16/09 12:30 PM	Taylor	1	3.38	203	3.38	Hot line clamp burnt off at cutout
8/27/09 4:00 PM	8/27/09 5:30 PM	Conder	66	1.50	90	99.00	Tractor hit guy wire brk Ø and neut
8/30/09 8:00 AM	8/30/09 9:29 AM	Conder	310	1.48	89	459.83	Birds Reset Breaker 7-8
9/1/09 11:00 AM	9/1/09 1:15 PM	Conder	8	2.25	135	18.00	Repaired burnt jumper
9/2/09 10:39 AM	9/2/09 11:00 AM	Conder	68	0.35	21	23.80	Tree Breaker 219 out Reset
9/9/09 4:00 PM	9/9/09 4:15 PM	Elloitt Crew	1	0.25	15	0.25	Changed out Δ
9/19/09 11:00 AM	9/19/09 2:00 PM	Conder	31	3.00	180	93.00	Squirrel Reset ocr
9/24/09 2:44 PM	9/24/09 3:30 PM	Conder	1	0.77	46	0.77	Lightening Changed out Δ
9/30/09 9:30 AM	9/30/09 11:15 AM	Watts	83	1.75	105	145.25	Δ conversion
10/1/09 2:07 PM	10/1/09 3:45 PM	Conder	1	1.63	98	1.63	Changed out bad Δ
10/21/09 8:05 AM	10/21/09 9:45 AM	Conder	1	1.67	100	1.67	Birds Refused Δ
10/23/09 10:30 AM	10/23/09 10:55 AM	Conder	68	0.42	25	28.33	Bad Δ @ inactive svc Reset ocr
11/1/09 1:00 AM	11/1/09 4:15 AM	Land	10	3.25	195	32.50	Repaired downed Primary Refused cutout
11/17/09 6:51 PM	11/17/09 9:54 PM	Warren	57	3.05	183	173.85	Insulator on stick pin tracked over reset ocr
12/14/09 2:00 PM	12/14/09 3:04 PM	Elliott	1	1.07	64	1.07	Planned moved Ø over

2010

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/23/10 5:00 PM	1/23/10 7:50 PM	Lane	1	2.83	170	2.83 Changed out Δ
1/29/10 7:30 PM	1/29/10 11:00 PM	Gander	184	3.50	210	644.00 Cleared line Reset OCR @ Chef Ridge
1/29/10 7:30 PM	1/29/10 9:10 PM	Gander	112	1.67	100	186.67 Cleared line Reset OCR8 @127 and 906
2/11/10 5:30 PM	2/11/10 6:20 PM	Gander	28	0.83	50	23.33 Refused C/O w/40T
2/12/10 5:50 PM	2/12/10 6:45 PM	Gander	9	0.92	55	8.25 Refused C/O w/10T
2/15/10 9:00 AM	2/15/10 10:00 AM	Conder	2	1.00	60	2.00 Refused C/O
2/21/10 9:20 AM	2/21/10 10:45 AM	Gander	1	1.42	85	1.42 Planned Consumer got trailer into guy wire killed Δ for s
4/1/10 10:20 PM	4/2/10 5:02 AM	Gander	637	6.70	402	4267.90 Bad Δ arrestor
4/3/10 3:00 PM	4/3/10 4:35 PM	Adams	1	1.58	95	1.58 Birds Changed Δ
4/9/10 4:45 AM	4/9/10 7:05 AM	Warren	1	2.33	140	2.33 Stringer on Δ broke
5/4/10 3:51 PM	5/4/10 4:13 PM	Loomer	1	0.37	22	0.37 Refused Δ
5/13/10 2:27 PM	5/13/10 3:15 PM	Conder	1	0.80	48	0.80 Refused C/O
5/15/10 8:10 PM	5/15/10 9:40 PM	Conder	5	1.50	90	7.50 Lightning Refused C/O
5/15/10 9:35 PM	5/15/10 11:30 PM	Gander	1	1.92	115	1.92 Tree on Ø Refused C/O
5/24/10 10:20 AM	5/24/10 12:15 PM	Elliott	5	1.92	115	9.58 Planned Change out pole
5/26/10 10:05 AM	5/26/10 11:15 AM	Conder	31	1.17	70	36.17 Refused C/O
5/31/10 7:30 AM	5/31/10 8:30 AM	Conder	71	1.00	60	71.00 Reset OCR and Refused C/O
6/14/10 1:45 PM	6/14/10 4:30 PM	Conder	1	2.75	165	2.75 Lightning replaced broken insulators
6/27/10 9:20 AM	6/27/10 9:55 AM	Gander	137	0.58	35	79.92 Refused C/O
6/27/10 10:10 AM	6/27/10 11:30 AM	Gander	6	1.33	80	8.00 Refused C/O
7/8/10 11:00 AM	7/8/10 11:07 AM	Feldman	4	0.12	7	0.47 Planned Move Disconnect Δ to connect new svc
7/9/10 4:21 PM	7/9/10 5:10 PM	Warren	27	0.82	49	22.05 Refused C/O
7/16/10 11:15 AM	7/16/10 12:25 PM	Feldman	2	1.17	70	2.33 Planned Disconnected line to Rework Jumper
7/16/10 11:30 AM	7/16/10 1:30 PM	Lane	4	2.00	120	8.00 Refused C/O
8/5/10 1:10 AM	8/5/10 3:45 AM	Gander	4	2.58	155	10.33 Lightning Refused C/O
8/5/10 2:33 PM	8/5/10 4:20 PM	Conder	1	1.78	107	1.78 Lightning changed out Δ
8/5/10 10:20 PM	8/5/10 11:21 PM	Adams	1	1.02	61	1.02 Lightning Refused C/O
8/11/10 5:30 PM	8/11/10 8:00 PM	Lane	1	2.50	150	2.50 Lightning changed out Δ
8/12/10 8:50 PM	8/12/10 9:45 PM	Lane	1	0.92	55	0.92 Lightning Refused C/O
8/13/10 8:30 PM	8/14/10 12:55 AM	Lane	4	4.42	265	17.67 Guy wire hit with bush hog brk pole replaced
9/2/10 3:01 PM	9/2/10 4:38 PM	Conder	25	1.62	97	40.42 Buzzard on Δ Refused
9/2/10 5:00 PM	9/2/10 5:40 PM	Conder	30	0.67	40	20.00 Buzzard on Δ Refused
9/8/10 11:20 AM	9/8/10 11:40 AM	Gribbins	1	0.33	20	0.33 Planned hooked up new svc
9/11/10 5:02 PM	9/11/10 6:45 PM	Adams	1	1.72	103	1.72 Lightning Changed out bad Δ
9/15/10 4:00 AM	9/15/10 7:00 AM	Gander	1	3.00	180	3.00 Tree limb fell and tore svc down
10/1/10 8:50 PM	10/1/10 9:30 PM	Lane	2	0.67	40	1.33 Tree limb on line Refused C/O
10/5/10 10:40 AM	10/5/10 11:45 AM	Conder	14	1.08	65	15.17 Bird on Δ Refused
10/13/10 3:45 PM	10/13/10 4:14 PM	Land	3	0.48	29	1.45 Construction truck tore primary line down
10/26/10 12:20 PM	10/26/10 1:25 PM	Conder	25	1.08	65	27.08 Wind Refused C/O
11/8/10 2:10 PM	11/8/10 5:00 PM	Conder	29	2.83	170	82.17 Tree cut in primary Ø changed Δ refused C/O
11/28/10 10:19 AM	11/28/10 3:00 PM	Brown	1	4.68	281	4.68 Bad Δ changed out
12/8/10 3:27 AM	12/8/10 4:30 AM	Conder	3	1.05	63	3.15 Reset Δ
12/8/10 5:28 AM	12/8/10 7:30 AM	Conder	3	2.03	122	6.10 Changed out bad Δ
12/15/10 6:00 AM	12/15/10 8:00 AM	McGuffey	16	2.00	120	32.00 Freezing Temps primary line down
12/27/10 12:16 PM	12/27/10 2:45 PM	Conder	2	2.48	149	4.97 Freezing Temps Changed out bad Δ

2011

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
1/28/11 5:30 PM	1/28/11 6:50 PM	Loomer	1	1.33	80	1.33 Bird Refused C/O
3/7/11 8:02 AM	3/7/11 9:10 AM	Conder	2	1.13	68	2.27 Raccoon - Refused Δ
4/12/11 6:01 AM	4/12/11 9:45 AM	Conder	134	3.73	224	500.27 Rain Tree on line reset ocr
5/14/11 10:40 AM	5/14/11 12:33 PM	Taylor	1	1.88	113	1.88 Tree limb fell on 2 Δ Refused C/O
5/21/11 12:30 PM	5/21/11 1:35 PM	King	2	1.08	65	2.17 Refused C/O
5/22/11 8:40 AM	5/22/11 10:05 AM	Taylor	23	1.42	85	32.58 Lightning Refused C/O
5/22/11 10:18 PM	5/23/11 2:00 AM	King	2	3.70	222	7.40 Lightning Refused C/O
5/23/11 7:45 AM	5/23/11 8:43 AM	Taylor	23	0.97	58	22.23 Lightning Refused C/O
5/26/11 2:30 AM	5/26/11 4:30 AM	Loomer	29	2.00	120	58.00 High Wind Refused C/O
5/26/11 6:58 AM	5/26/11 9:55 AM	Masters	1	2.95	177	2.95 Lightning Replaced bad Δ
5/27/11 1:00 PM	5/27/11 3:30 PM	Gribbins	3	2.50	150	7.50 Planned cut opening in line moving line
6/11/11 4:30 PM	6/11/11 7:10 PM	Walker	9	2.67	160	24.00 Lightning Refused C/O
6/15/11 4:23 PM	6/15/11 5:15 PM	Warren	5	0.87	52	4.33 Lightning storms Refused C/O
6/18/11 1:30 AM	6/18/11 7:15 AM	Masters	1	5.75	345	5.75 Lightning storms Replaced bad Δ
6/18/11 9:10 AM	6/18/11 2:40 PM	Masters	1	5.50	330	5.50 Lightning storms Refused C/O
6/18/11 9:10 AM	6/18/11 11:35 AM	Grider	2	2.42	145	4.83 Lightning storms Refused C/O
7/7/11 9:37 AM	7/7/11 10:10 AM	Conder	1	0.55	33	0.55 Birds Refused C/O
7/14/11 3:40 PM	7/14/11 3:55 PM	Elliott	1	0.25	15	0.25 Planned took Δ off line to string wire
7/18/11 1:30 PM	7/18/11 1:40 PM	Elliott	1	0.17	10	0.17 Planned Killed line to relocate Δ
7/20/11 9:30 AM	7/20/11 11:00 AM	Elliott	1	1.50	90	1.50 Planned Maintenance changing span of line
7/28/11 8:25 AM	7/28/11 9:30 AM	Elliott	1	1.08	65	1.08 Planned Relocated Δ
8/1/11 12:35 PM	8/1/11 1:30 PM	Conder	2	0.92	55	1.83 Birds refused Δ
8/22/11 1:40 PM	8/22/11 3:42 PM	Elliott	7	2.03	122	14.23 Planned changed out pole
8/31/11 7:02 PM	8/31/11 8:34 PM	Loomer	94	1.53	92	144.13 Δ Hung wrong bird gap
10/10/11 9:30 AM	10/10/11 10:15 AM	Conder	1	0.75	45	0.75 Birds Refused Δ
10/12/11 6:25 PM	10/12/11 7:20 PM	Masters	1	0.92	55	0.92 Birds Refused Δ
10/20/11 6:40 AM	10/20/11 7:36 AM	Loomer	1	0.93	56	0.93 Δ fuse pulled in 2 Refused
10/25/11 1:27 PM	10/25/11 2:20 PM	Conder	2	0.88	53	1.77 Refused C/O
10/27/11 4:05 PM	10/27/11 4:40 PM	Adams	1	0.58	35	0.58 Refused C/O
11/7/11 10:32 AM	11/7/11 11:51 AM	Elliott	7	1.32	79	9.22 Planned Opened C/O to add in pole
11/8/11 3:51 PM	11/8/11 5:10 PM	King	8	1.32	79	10.53 Refused C/O
12/7/11 3:02 PM	12/7/11 4:00 PM	Warren	9	0.97	58	8.70 Birds Refused C/O
12/10/11 8:10 PM	12/10/11 9:30 PM	Conder	2	1.33	80	2.67 Refused Δ
12/15/11 12:00 PM	12/15/11 12:20 PM	Feldman	2	0.33	20	0.67 Planned disc tapline to replace bad insulator
12/17/11 2:30 PM	12/17/11 3:21 PM	Adams	3	0.85	51	2.55 Refused C/O
12/24/11 2:03 PM	12/24/11 3:30 PM	Taylor	1	1.45	87	1.45 Lightning changed out bad Δ

2012

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
2/29/12 7:58 AM	2/29/12 9:30 AM	Land	1	1.53	92	1.53 Storms Lightning Replaced lightning arrester
4/28/12 6:30 PM	4/28/12 11:17 PM	Loomer	52	4.78	287	248.73 Phase and neutral burnt down
5/1/12 10:00 AM	5/1/12 10:40 AM	Loomer	1	0.67	40	0.67 Lightning Changed out bad Xfmr
5/3/12 8:35 PM	5/3/12 10:20 PM	Masters	2	1.75	105	3.50 Primary Jumper burnt in2
5/9/12 5:44 PM	5/9/12 6:25 PM	Grider	12	0.68	41	8.20 Refused C/O
5/23/12 2:50 PM	5/23/12 4:30 PM	Conder	1	1.67	100	1.67 Refused Xfmr fuse
5/31/12 10:40 AM	5/31/12 12:05 PM	Conder	2	1.42	85	2.83 Refused C/O
7/2/12 8:00 AM	7/2/12 10:40 AM	Adams	1	2.67	160	2.67 Refused xfmr
7/2/12 9:15 AM	7/2/12 9:24 AM	Conder	1	0.15	9	0.15 PLANNED/Repair primary
7/5/12 5:30 PM	7/5/12 8:30 PM	Loomer	22	3.00	180	66.00 Refused C/O
7/5/12 8:30 PM	7/5/12 9:08 PM	Loomer	2	0.63	38	1.27 Refused C/O
7/6/12 2:01 PM	7/6/12 4:00 PM	Renner	1	1.98	119	1.98 Refused Xfmr lightning
7/8/12 3:00 PM	7/8/12 4:06 PM	Adams	1	1.10	66	1.10 Refused C/O
7/8/12 4:30 PM	7/8/12 5:10 PM	Adams	1	0.67	40	0.67 Refused fuse/load
7/9/12 1:05 AM	7/9/12 2:20 AM	Adams	1	1.25	75	1.25 Refused C/O removed limb and bird
7/11/12 3:42 PM	7/11/12 6:18 PM	Conder	3	2.60	156	7.80 Put up primary/3 spans made back hot
7/11/12 3:42 PM	7/11/12 4:40 PM	Conder	72	0.97	58	69.60 Lightning hit tree, took 3 spans of phase
7/12/12 7:27 PM	7/12/12 10:27 PM	Gander	2	3.00	180	6.00 Refused C/O vehicle hit xfmr
7/18/12 8:30 PM	7/19/12 12:05 AM	Gander	3	3.58	215	10.75 Refused C/O trees
7/19/12 11:04 AM	7/19/12 11:25 AM	Conder	6	0.35	21	2.10 Refused C/O trees
7/20/12 3:35 PM	7/20/12 4:43 PM	Feldman	6	1.13	68	6.80 Refused C/O
7/20/12 7:30 PM	7/20/12 9:00 PM	Grider	1	1.50	90	1.50 Refused C/O bad lightning arrester
7/25/12 8:55 AM	7/25/12 9:17 AM	Conder	1	0.37	22	0.37 Refused C/O
7/26/12 10:00 PM	7/26/12 11:35 PM	McGuffey	6	1.58	95	9.50 Refused C/O combination blew, replaced
7/27/12 6:43 AM	7/27/12 9:18 AM	McGuffey	2	2.58	155	5.17 Refused xfmr/lightning
7/27/12 11:35 AM	7/27/12 1:20 PM	Taylor	34	1.75	105	59.50 Refused C/O lightning
7/30/12 7:15 AM	7/30/12 8:00 AM	Grider	1	0.75	45	0.75 Refused xfmr
8/4/12 12:10 PM	8/4/12 2:20 PM	Walker	1	2.17	130	2.17 Tree in primary line/put DCR 367 back in
8/5/12 4:00 PM	8/5/12 4:30 PM	Loomer	2	0.50	30	1.00 Refused C/O lightning
8/5/12 4:00 PM	8/5/12 6:00 PM	Loomer	1	2.00	120	2.00 PLANNED/Changed bad xfmr/lightning
8/5/12 5:40 PM	8/5/12 7:40 PM	Loomer	2	2.00	120	4.00 Refused C/O cut trees out of line
8/30/12 4:41 PM	8/30/12 5:30 PM	Taylor	1	0.82	49	0.82 Xfmr was tripped out
9/7/12 12:00 AM	9/7/12 1:30 AM	Loomer	1	1.50	90	1.50 Fuse pulled into
10/3/12 9:40 AM	10/3/12 10:23 AM	Conder	3	0.72	43	2.15 Refused C/O/Unknown cause
10/26/12 10:00 PM	10/26/12 11:50 PM	Adams	2	1.83	110	3.67 Cause unknown/Refused C/O
10/31/12 4:26 PM	10/31/12 5:40 PM	Masters	12	1.23	74	14.80 Unknown cause/refused C/O
11/6/12 8:20 AM	11/6/12 9:13 AM	King	1	0.88	53	0.88 Birds/refused xfmr
12/8/12 1:30 AM	12/8/12 5:45 AM	Walker	1	4.25	255	4.25 Changed out bad xfmr

2013

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
2/4/13 12:15 PM	2/4/13 1:10 PM	Adams	2	0.92	55	1.83 Unknown cause/Refused xfmr
2/12/13 3:30 AM	2/12/13 4:55 AM	Walker	1	1.42	85	1.42 Stinger & hotline clamp broke/replaced HLC
4/17/13 4:00 AM	4/17/13 5:00 AM	Conder	7	1.00	60	7.00 Lightning/Refused C/O
4/18/13 12:49 PM	4/18/13 2:25 PM	Land	99	1.60	96	158.40 Unknown cause/Reset OCR 30
4/18/13 1:36 PM	4/18/13 2:43 PM	Gribbins	13	1.12	67	14.52 PLANNED/Replace pole
4/22/13 2:27 PM	4/22/13 3:18 PM	Walker	1	0.85	51	0.85 Squirrel on xfmr
4/28/13 4:15 PM	4/28/13 5:40 PM	Loomer	1	1.42	85	1.42 Xfmr fuse was out
5/1/13 4:47 PM	5/1/13 5:55 PM	Walker	1	1.13	68	1.13 Unknown cause/Refused C/O
5/4/13 3:30 PM	5/4/13 4:30 PM	King	1	1.00	60	1.00 Aluminium hot line clamp melted into
5/5/13 2:00 AM	5/5/13 7:59 AM	King	212	5.98	359	1268.47 Unknown cause/A&B phase on HWY 127 OCR'S
7/10/13 3:55 PM	7/10/13 5:45 PM	Walker	1	1.83	110	1.83 Lightning/Change bad lightning arrestor
7/10/13 5:50 PM	7/10/13 8:00 PM	Masters	8	2.17	130	17.33 Lightning/Refused C/O
7/10/13 8:45 PM	7/10/13 10:35 PM	Taylor	1	1.83	110	1.83 Lightning/Changed out bad xfmr
7/11/13 2:32 PM	7/11/13 3:30 PM	Conder	1	0.97	58	0.97 Lightning/Bad lightning arrestor/Refused xfmr
8/5/13 9:26 AM	8/5/13 10:55 AM	Conder	2	1.48	89	2.97 Hawk on pole
8/12/13 10:37 PM	8/12/13 11:00 PM	Walker	1	0.38	23	0.38 Lightning/Refused C/O
8/23/13 10:00 PM	8/24/13 12:30 AM	Grider	3	2.50	150	7.50 Unknown cause/Refused C/O
8/29/13 11:34 AM	8/29/13 12:22 PM	Conder	1	0.80	48	0.80 No fault found reset ocr
9/16/13 11:00 AM	9/16/13 11:22 AM	Conder	1	0.37	22	0.37 Squirrel on xfmr
9/27/13 5:20 PM	9/27/13 6:20 PM	Loomer	1	1.00	60	1.00 Birds/Refused xfmr
10/13/13 2:50 PM	10/13/13 4:03 PM	Loomer	1	1.22	73	1.22 Birds/Refused xfmr
10/24/13 2:00 PM	10/24/13 4:01 PM	Conder	3	2.02	121	6.05 Birds/Refused C/O
10/30/13 9:38 AM	10/30/13 11:00 AM	McGuffey	3	1.37	82	4.10 Trees in primary/bad lightning arrestor
11/21/13 9:02 AM	11/21/13 11:25 AM	Walker	3	2.38	143	7.15 Unknown cause/Refused C/O
11/22/13 8:45 AM	11/22/13 9:51 AM	Conder	1	1.10	66	1.10 Unknown cause/Refused xfmr
12/3/13 9:30 AM	12/3/13 10:33 AM	Conder	2	1.05	63	2.10 Squirrels/Changed combo/Refused xfmr
12/8/13 8:00 AM	12/8/13 10:00 AM	Conder	6	2.00	120	12.00 ICE STORM/Tree on primary
12/8/13 8:01 AM	12/8/13 12:10 PM	Adams	23	4.15	249	95.45 ICE STORM/Trees/Refused C/O
12/8/13 11:19 AM	12/9/13 1:55 PM	Gribbins	12	26.60	1596	319.20 ICE STORM/Fuse barrell burnt out
12/8/13 5:32 PM	12/9/13 1:35 PM	Gribbins	3	20.05	1203	60.15 ICE STORM/Fuse barrell burnt out
12/8/13 7:30 PM	12/8/13 9:12 PM	Conder	5	1.70	102	8.50 ICE STORM/Refused C/O
12/8/13 10:07 PM	12/9/13 10:47 AM	Adams	98	12.67	760	1241.33 ICE STORM/Refused C/O
12/9/13 2:30 PM	12/9/13 3:30 PM	Gribbins	14	1.00	60	14.00 ICE STORM/Fuse barrell burnt out
12/11/13 11:50 AM	12/11/13 12:52 PM	Conder	15	1.03	62	15.50 Tree fell on primary line

2014

REPORTED	COMPLETED	SERVICEMAN	HR	MIN	CON-HR	CAUSE OF OUTAGE
2/3/14 12:30 AM	2/3/14 3:00 AM	McGuffey	13	2.50	150	32.50 ICE STORM/Primary phase down
2/4/14 9:15 PM	2/5/14 12:00 AM	McGuffey	37	2.75	165	101.75 ICE STORM/phase & neutral down
2/4/14 11:58 PM	2/5/14 3:50 PM	Loomer	319	15.87	952	5061.47 ICE STORM
2/5/14 11:25 PM	2/7/14 12:39 PM	Griffith	99	37.23	2234	3686.10 ICE STORM
2/20/14 9:21 AM	2/20/14 1:13 PM	Conder	1003	3.87	232	3878.27 High side fuses & switches burnt in substation
2/20/14 3:11 PM	2/20/14 4:51 PM	Conder	50	1.67	100	83.33 Deteriorated line
3/6/14 10:17 AM	3/6/14 11:15 AM	Conder	1	0.97	58	0.97 Refused xfmr
3/6/14 3:00 PM	3/6/14 4:00 PM	Conder	1	1.00	60	1.00 Squirrel on xfmr
3/7/14 8:15 AM	3/7/14 12:05 PM	Conder	1	3.83	230	3.83 Changed out bad xfmr
3/10/14 4:25 PM	3/10/14 5:21 PM	Conder	15	0.93	56	14.00 Tree was in line/Refused C/O
3/12/14 7:00 AM	3/12/14 7:55 AM	Conder	15	0.92	55	13.75 Trees were cut out of primary/Refused C/O
3/26/14 1:30 PM	3/26/14 3:50 PM	Walker	1	2.33	140	2.33 PLANNED/Customer hit conduit & broke/had to repair
3/29/14 6:40 PM	3/29/14 8:45 PM	Walker	1	2.08	125	2.08 Vehicle broke pole/changed out xfmr
4/3/14 6:21 PM	4/3/14 8:45 PM	Walker	322	2.40	144	772.80 Lightning/put breaker in
4/4/14 7:10 PM	4/4/14 11:20 PM	Adams	1	4.17	250	4.17 Lightning/changed out bad xfmr
4/9/14 4:30 PM	4/9/14 6:15 PM	Luttrell	1	1.75	105	1.75 Connector burnt up on weather head
4/17/14 8:35 AM	4/17/14 10:00 AM	King	2	1.42	85	2.83 Changed out bad xfmr
4/21/14 3:15 PM	4/21/14 4:15 PM	Luttrell	2	1.00	60	2.00 Birds/Refused xfmr
4/28/14 5:00 AM	4/28/14 8:45 AM	Luttrell	455	3.75	225	1706.25 Lightning/3 phase breaker #443 went out
4/28/14 6:00 PM	4/28/14 7:15 PM	Adams	2	1.25	75	2.50 Lightning/Refused cut out
4/29/14 5:02 PM	4/29/14 7:45 PM	Conder	2	2.72	163	5.43 Lightning/changed out bad xfmr
5/6/14 11:30 AM	5/6/14 1:40 PM	Luttrell	10	2.17	130	21.67 Unknown cause/Refused cut out
5/12/14 10:30 AM	5/12/14 11:40 AM	Luttrell	1	1.17	70	1.17 Lightning/changed cut out
5/15/14 6:26 AM	5/15/14 7:49 AM	Loomer	1	1.38	83	1.38 Lightning/Refused xfmr
5/16/14 10:31 AM	5/16/14 12:45 PM	Luttrell	109	2.23	134	243.43 Limb fell on line/Breaker #217 was out
5/18/14 12:10 PM	5/18/14 1:40 PM	Grider	19	1.50	90	28.50 Unknown cause/Refused cut out
6/3/14 11:15 AM	6/3/14 12:15 PM	Turner	2	1.00	60	2.00 PLANNED/Pole replacement
6/5/14 11:15 AM	6/5/14 12:20 PM	Elliott Crew	2	1.08	65	2.17 PLANNED/Adding pole in line
6/12/14 9:00 AM	6/12/14 9:45 AM	Luttrell	1	0.75	45	0.75 Bird on xfmr/Refused xfmr
6/13/14 10:13 AM	6/13/14 12:00 PM	Walker	12	1.78	107	21.40 Squirrel/Refused cut out
6/14/14 2:29 AM	6/14/14 4:41 AM	Loomer	197	2.20	132	433.40 Unknown cause/Reset OCR 7 & 8
6/17/14 9:49 AM	6/17/14 10:29 AM	Luttrell	1	0.67	40	0.67 Bird/Refused cut out on xfmr
6/17/14 10:49 AM	6/17/14 11:57 AM	Luttrell	2	1.13	68	2.27 Unknown cause/Reset xfmr

APPENDIX C

20

INTER COUNTY ENERGY
Danville, Kentucky

Beyston Street (5)
Hustonsville (3)

4-26-05

OUTAGE REPORT

B. W. ...

EMPLOYEE SIGNATURE

GENERAL DATA

CONSUMER NAME JAMES RICHARDS

ADDRESS 65 ~~65~~ FREYS CREEK

ACCOUNT NO _____

OUTAGE REPORTED

AM	10:45	4	2	PM	4
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ARRIVED AT SITE

AM	11:30	4	2	PM	4
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SERVICE RESTORED

AM	11:55	4	2	PM	4
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FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	SECTIONALIZING DEVICE NO.	TRANSFORMER NO.	CONSUMER ACCOUNT NO.	OTHER-INDICATE UNDER REMARKS
22526-20 10 2	Unit 3 10 3	22526-20 10 4	10 5	10

Beyston Sub 10.0

TYPE OF FAULT - CHECK ONE OF FOLLOWING

1 TRANSMISSION	2 SUBSTATION	3 PRIMARY LINE	4 DISTRIBUTION TRANSFORMER	5 SECONDARY OR SERVICE	6 CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY- CHECK ONE OF FOLLOWING

1 TRANSMISSION EQUIPMENT	2 SUBSTATION FUSE	3 SUBSTATION BREAKER	4 PRIMARY LINE FUSE	5 PRIMARY LINE RECLOSER	6 PRIMARY LINE SECTIONALIZER	7 TRANSFORMER FUSE	8 TRANSFORMER BREAKER	9 CONDUCTOR BREAK	10 LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE

CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1 LIGHTING	2 NORMAL WIND	3 HURRICANE OR TORNADO	4 RAIN OR FLOOD	5 ICE OR SNOW LOADING	6 FREEZING	7	8	9	10
PLANNED FOR	1 TRANSFORMER REPLACEMENT	2 POLE REPLACEMENT	3 LINE CONVERSIONS	4 SUBSTATION MAINTENANCE	5 LINE EQUIPMENT MAINTENANCE	6 LINE TESTS & METERING	7	8	9	10 OTHER
OTHER	1 EQUIPMENT FAILURE	2 EQUIPMENT OVERLOAD	3 TREES FM. NATURAL CAUSES	4 DAMAGE BY OTHERS	5 DEPRECIATED INSTALLATION	6 FAULTY CONSTRUCTION	7 OPERATING ERROR	8 FAULTY LINE DESIGN	9 NO FAULT FOUND	10
CAUSED BY OTHERS	1 TREE CUT INTO LINE	2 INSULATION BROKEN	3 CARS & TRACTORS	4 ANTENNA IN LINE	5 CATTLE	6 BIRDS & SQUIRRELS	7 SABOTAGE	8	9	10

EQUIPMENT FAILURE

CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1 SUBSTATION EQUIPMENT	2 CONDUCTOR	3 HOT LINE CLAMP & CONNECTORS	4 POLE	5 TRANSFORMER	6 RECLOSER	7 SECTIONALIZER	8 INSULATOR	9
CAUSE OF FAILURE	1 FAULTY EQUIPMENT DESIGN	2 DEPRECIATION	3 FAULTY INSTALLATION	4 DAMAGE BY OTHERS	5 OVERLOAD	6 LIGHTNING	7 LOOSE CONNECTION	8 INSUFFICIENT MAINTENANCE	9

OFFICE DATA

DISTRICT	2	SUBSTATION NO.	2	CIRCUIT NO.	2	LINE SECTION NO. WHERE LINE DE-ENERGIZED	4
NUMBER OF CONSUMERS INTERRUPTED	4	DURATION OF OUTAGE MINUTES	3	CONSUMER-HOURS	4	KVA - INTERRUPTED	5

REMARKS Tree on 3 phase

INTER-COUNTY R. E. C. C.
Danville, Kentucky

Hertons Store (5)
Hustonsville (3)

COPY

East Ky OUTAGE REPORT

6/30/05
DATE

[Signature]
EMPLOYEE SIGNATURE

GENERAL DATA

CONSUMER NAME	<i>Denise Substation</i>	OUTAGE REPORTED	1 AM	4 2 7:30	4
ADDRESS	<i>Highway 78</i>	SERVICE RESTORED	1 AM	4 2 10:10	4
ACCOUNT NO.	<i>Rousey</i>				

FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	22606-02	SECTIONALIZING DEVICE NO.	10 3	TRANSFORMER NO.	10-0	10 4	CONSUMER ACCOUNT NO.	10 5	OTHER-INDICATE UNDER REMARKS	10
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TYPE OF FAULT - CHECK ONE OF FOLLOWING

1 TRANSMISSION	2 SUBSTATION	3 PRIMARY LINE	4 DISTRIBUTION TRANSFORMER	5 SECONDARY OR SERVICE	6 CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY- CHECK ONE OF FOLLOWING

1 TRANSMISSION EQUIPMENT	2 SUBSTATION FUSE	3 SUBSTATION BREAKER	4 PRIMARY LINE FUSE	5 PRIMARY LINE RECLOSER	6 PRIMARY LINE SECTIONALIZER	7 TRANSFORMER FUSE	8 TRANSFORMER BREAKER	9 CONDUCTOR BREAK	10 LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE
CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1 LIGHTING	2 NORMAL WIND	3 HURRICANE OR TORNADO	4 RAIN OR FLOOD	5 ICE OR SNOW LOADING	6 FREEZING			
PLANNED FOR	1 TRANSFORMER REPLACEMENT	2 POLE REPLACEMENT	3 LINE CONVERSIONS	4 SUBSTATION MAINTENANCE	5 LINE EQUIPMENT MAINTENANCE	6 LINE TESTS & METERING	7 OTHER		
OTHER	1 EQUIPMENT FAILURE	2 EQUIPMENT OVERLOAD	3 T.W. NATURAL CAUSES	4 DAMAGE BY OTHERS	5 DEPRECIATED INSTALLATION	6 FAULTY CONSTRUCTION	7 OPERATING ERROR	8 FAULTY LINE DESIGN	9 NO FAULT FOUND
CAUSED BY OTHERS	1 TREE CUT INTO LINE	2 INSULATION BROKEN	3 CARS & TRACTORS	4 ANTENNA IN LINE	5 CATTLE	6 BIRDS & SQUIRRELS	7 SABOTAGE	8	9

EQUIPMENT FAILURE
CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1 SUBSTATION EQUIPMENT	2 CONDUCTOR	3 HOT LINE CLAMP & CONNECTORS	4 POLE	5 TRANSFORMER	6 RECLOSER	7 SECTIONALIZER	8 INSULATOR	9
CAUSE OF FAILURE	1 FAULTY EQUIPMENT DESIGN	2 DEPRECIATION	3 FAULTY INSTALLATION	4 DAMAGE BY OTHERS	5 OVERLOAD	6 LIGHTNING	7 LOOSE CONNECTION	8 INSUFFICIENT MAINTENANCE	9

Bad PT on East Ky side
All sub station was out

OFFICE DATA

DISTRICT	2 Boyle	SUBSTATION NO.	2	CIRCUIT NO.	2	LINE SECTION NO. WHERE LINE DE-ENERGIZED	4
NUMBER OF CONSUMERS INTERRUPTED	4 1912	DURATION OF OUTAGE MINUTES	3	CONSUMER-HOURS	4	KVA - INTERRUPTED	5

REMARKS: PT inside substation burnt up had to open up station to bypass PT then EK power returned. PT now meet clearance in the East Kentucky.



INTER COUNTY ENERGY
Danville, Kentucky

*Pepton's Slave (3)
Hustonsville (3)*

SYSTEM NAME

OUTAGE REPORT

2/17/06
DATE

McSwain
EMPLOYEE SIGNATURE

GENERAL DATA

CONSUMER NAME	<i>Pepton Sub Station</i>	<i>Annette Wethington</i>	OUTAGE REPORTED	8	1	AM	2:00	4	2	PM	4
ADDRESS	<i>Hustonsville Sub</i>		ARRIVED AT SITE	8	1	AM	2:22	4	2	PM	4
ACCOUNT NO.			SERVICE RESTORED	8	1	AM	6:00	4	2	PM	4

FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	SECTIONALIZING DEVICE NO.	TRANSFORMER NO.	CONSUMER ACCOUNT NO.	OTHER-INDICATE UNDER REMARKS
1 <i>23115-02</i> 10 2	10 3	15.0 10 4	10 5	10

TYPE OF FAULT - CHECK ONE OF FOLLOWING

1 TRANSMISSION	2 SUBSTATION	3 PRIMARY LINE	4 DISTRIBUTION TRANSFORMER	5 SECONDARY DR SERVICE	6 CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY- CHECK ONE OF FOLLOWING

1 TRANSMISSION EQUIPMENT	2 SUBSTATION FUSE	3 SUBSTATION BREAKER	4 PRIMARY LINE FUSE	5 PRIMARY LINE RECLOSER	6 PRIMARY LINE SECTIONALIZER	7 TRANSFORMER FUSE	8 TRANSFORMER BREAKER	9 CONDUCTOR BREAK	10 LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE

CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1 LIGHTING	2 NORMAL WIND	3 HURRICANE OR TORNADO	4 RAIN OR FLOOD	5 ICE OR SNOW LOADING	6 FREEZING	7	8	9	10
PLANNED FOR	1 TRANSFORMER REPLACEMENT	2 POLE REPLACEMENT	3 LINE CONVERSIONS	4 SUBSTATION MAINTENANCE	5 LINE EQUIPMENT MAINTENANCE	6 LINE TESTS & METERING	7 OTHER	8	9	10
OTHER	1 EQUIPMENT FAILURE	2 EQUIPMENT OVERLOAD	3 TREES FM. NATURAL CAUSES	4 DAMAGE BY OTHERS	5 DEPRECIATED INSTALLATION	6 FAULTY CONSTRUCTION	7 OPERATING ERROR	8 FAULTY LINE DESIGN	9 NO FAULT FOUND	10
CAUSED BY OTHERS	1 TREE CUT INTO LINE	2 INSULATION BROKEN	3 CARS & TRACTORS	4 ANTENNA IN LINE	5 CATTLE	6 BIRDS & SQUIRRELS	7 SABOTAGE	8	9	10

EQUIPMENT FAILURE

CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1 SUBSTATION EQUIPMENT	2 CONDUCTOR	3 HGT LINE CLAMP & CONNECTORS	4 POLE	5 TRANSFORMER	6 RECLOSER	7 SECTIONALIZER	8 INSULATOR	9
CAUSE OF FAILURE	1 FAULTY EQUIPMENT DESIGN	2 DEPRECIATION	3 FAULTY INSTALLATION	4 DAMAGE BY OTHERS	5 OVERLOAD	6 LIGHTNING	7 LOOSE CONNECTION	8 INSUFFICIENT MAINTENANCE	9

OFFICE DATA

DISTRICT	SUBSTATION NO.	CIRCUIT NO.	LINE SECTION NO. WHERE LINE DE-ENERGIZED
2 <i>Casey</i>	2 <i>Pepton Sub</i>	2	4
NUMBER OF CONSUMERS INTERRUPTED	DURATION OF OUTAGE MINUTES	CONSUMER-HOURS	KVA - INTERRUPTED
4 <i>988</i>	3	4	5

REMARKS *3 phase pole washed out pulled back up and tied to iron bar.*

124

AND Little South " #2
INTER COUNTY ENERGY
Danville, Kentucky

1 Confors Store (5)
Hustonsville (3)

SYSTEM NAME

OUTAGE REPORT

9-15-06

DATE

EMPLOYEE SIGNATURE

GENERAL DATA

CONSUMER NAME JAMES FITZGERALD JR.

ADDRESS 168 WALNUT GROVE

ACCOUNT NO. _____

OUTAGE REPORTED

AM	11:25	4	2	PM	4
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ARRIVED AT SITE

AM	11:40	4	2	PM	4
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SERVICE RESTORED

AM	12:23	4	2	PM	4
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FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	SECTIONALIZING DEVICE NO.	TRANSFORMER NO.	CONSUMER ACCOUNT NO.	OTHER-INDICATE UNDER REMARKS
1 22606-46 10 2	10 3	10 4	10 5	10

TYPE OF FAULT - CHECK ONE OF FOLLOWING

1 TRANSMISSION	2 SUBSTATION	3 PRIMARY LINE	4 DISTRIBUTION TRANSFORMER	5 SECONDARY OR SERVICE	6 CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY - CHECK ONE OF FOLLOWING

1 TRANSMISSION EQUIPMENT	2 SUBSTATION FUSE	3 SUBSTATION BREAKER	4 PRIMARY LINE FUSE	5 PRIMARY LINE RECLOSER	6 PRIMARY LINE SECTIONALIZER	7 TRANSFORMER FUSE	8 TRANSFORMER BREAKER	9 CONDUCTOR BREAK	10 LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE - CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1 LIGHTING	2 NORMAL WIND	3 HURRICANE OR TORNADO	4 RAIN OR FLOOD	5 ICE OR SNOW LOADING	6 FREEZING	7	8	9	10
PLANNED FOR	1 TRANSFORMER REPLACEMENT	2 POLE REPLACEMENT	3 LINE CONVERSIONS	4 SUBSTATION MAINTENANCE	5 LINE EQUIPMENT MAINTENANCE	6 LINE TESTS & METERING	7 OTHER	8	9	10
OTHER	1 EQUIPMENT FAILURE	2 EQUIPMENT OVERLOAD	3 TREES & NATURAL CAUSES	4 DAMAGE BY OTHERS	5 DEPRECIATED INSTALLATION	6 FAULTY CONSTRUCTION	7 OPERATING ERROR	8 FAULTY LINE DESIGN	9 NO FAULT FOUND	10
CAUSED BY OTHERS	1 TREE CUT INTO LINE	2 INSULATION BROKEN	3 CARS & TRACTORS	4 ANTENNA IN LINE	5 CATTLE	6 BIRDS & SQUIRRELS	7 SABOTAGE	8	9	10

EQUIPMENT FAILURE - CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1 SUBSTATION EQUIPMENT	2 CONDUCTOR	3 HOT LINE CLAMP & CONNECTORS	4 POLE	5 TRANSFORMER	6 RECLOSER	7 SECTIONALIZER	8 INSULATOR	9
CAUSE OF FAILURE	1 FAULTY EQUIPMENT DESIGN	2 DEPRECIATION	3 FAULTY INSTALLATION	4 DAMAGE BY OTHERS	5 OVERLOAD	6 LIGHTNING	7 LOOSE CONNECTION	8 INSUFFICIENT MAINTENANCE	9

OFFICE DATA

DISTRICT	SUBSTATION NO.	CIRCUIT NO.	LINE SECTION NO. WHERE LINE DE-ENERGIZED
2	2	2	4
NUMBER OF CONSUMERS INTERRUPTED	DURATION OF OUTAGE MINUTES	CONSUMER-HOURS	KVA- INTERRUPTED
4	3	4	5

REMARKS Circuit 3 Hustonsville
Reset sub/primary phase down/isolated problem

INTER COUNTY ENERGY
Danville, Kentucky

SYSTEM NAME

OUTAGE REPORT

*Peppers Store (5)
Hustonsville (3)*

11-5-06
DATE

J. Land
EMPLOYEE SIGNATURE

GENERAL DATA

CONSUMER NAME *Danny Jeffries*
ADDRESS *21 Fairway View*
ACCOUNT NO. _____

OUTAGE REPORTED

1	AM	4	2	PM	8:50	4
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ARRIVED AT SITE

1	AM	4	2	PM	9:50	4
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SERVICE RESTORED

1	AM	4	2	PM	11:50	4
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FIELD DATA

LINE DE-ENERGIZED AT

1	POLE NUMBER	10	2	SECTIONALIZING DEVICE NO.	10	3	TRANSFORMER NO.	23112-08	10	4	CONSUMER ACCOUNT NO.	10	5	OTHER-INDICATE UNDER REMARKS	10
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TYPE OF FAULT - CHECK ONE OF FOLLOWING

1	TRANSMISSION	2	SUBSTATION	3	PRIMARY LINE	4	DISTRIBUTION TRANSFORMER	5	SECONDARY DR SERVICE	6	CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY - CHECK ONE OF FOLLOWING

1	TRANSMISSION EQUIPMENT	2	SUBSTATION FUSE	3	SUBSTATION BREAKER	4	PRIMARY LINE FUSE	5	PRIMARY LINE RECLOSER	6	PRIMARY LINE SECTIONALIZER	7	TRANSFORMER FUSE	8	TRANSFORMER BREAKER	9	CONDUCTOR BREAK	10	LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE

CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1	LIGHTNING	2	NORMAL WIND	3	HURRICANE OR TORNADO	4	RAIN OR FLOOD	5	ICE OR SNOW LOADING	6	FREEZING	7	OTHER				
PLANNED FOR	1	TRANSFORMER REPLACEMENT	2	POLE REPLACEMENT	3	LINE CONVERSIONS	4	SUBSTATION MAINTENANCE	5	LINE EQUIPMENT MAINTENANCE	6	LINE TESTS & METERING	7	OTHER				
OTHER	1	EQUIPMENT FAILURE	2	EQUIPMENT OVERLOAD	3	TREES FM. NATURAL CAUSES	4	DAMAGE BY OTHERS	5	DEPRECIATED INSTALLATION	6	FAULTY CONSTRUCTION	7	OPERATING ERROR	8	FAULTY LINE DESIGN	9	NO FAULT FOUND
CAUSED BY OTHERS	1	TREE CUT INTO LINE	2	INSULATION BROKEN	3	CARS & TRACTORS	4	ANTENNA IN LINE	5	CATTLE	6	BIRDS & SQUIRRELS	7	SABOTAGE	8		9	

EQUIPMENT FAILURE

CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1	SUBSTATION EQUIPMENT	2	CONDUCTOR	3	HOT LINE CLAMP & CONNECTORS	4	POLE	5	TRANSFORMER	6	RECLOSER	7	SECTIONALIZER	8	INSULATOR	9
CAUSE OF FAILURE	1	FAULTY EQUIPMENT DESIGN	2	DEPRECIATION	3	FAULTY INSTALLATION	4	DAMAGE BY OTHERS	5	OVERLOAD	6	LIGHTNING	7	LOOSE CONNECTION	8	INSUFFICIENT MAINTENANCE	9

OFFICE DATA

2	DISTRICT	<i>Cosley</i>	2	SUBSTATION NO.	2	CIRCUIT NO.	4	LINE SECTION NO. WHERE LINE DE-ENERGIZED	
4	NUMBER OF CONSUMERS INTERRUPTED	<i>4160</i>	3	DURATION OF OUTAGE MINUTES	<i>180</i>	CONSUMER-HOURS	4	KVA - INTERRUPTED	

REMARKS *Patrolled line - customer called in - heard noise saw flash - unable to find cause - closed switches & restored service - no fault found*

INTER COUNTY ENERGY
Danville, Kentucky

*Peppers Store 5
Hustonsville (3)*

SYSTEM NAME

OUTAGE REPORT

DRENNER

EMPLOYEE SIGNATURE

5/28/07
DATE

GENERAL DATA

CONSUMER NAME *BARRY ALLEN*
ADDRESS *1699 WALLACE WILKINSON RD W*
ACCOUNT NO

OUTAGE REPORTED

1	AM	4	2	PM	3.45	4
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ARRIVED AT SITE

1	AM	4	2	PM	4.30	4
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SERVICE RESTORED

1	AM	4	2	PM	4.50	4
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FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER <i>23116-07</i>	SECTIONALIZING DEVICE NO. <i>102</i>	TRANSFORMER NO. <i>25.0</i>	CONSUMER ACCOUNT NO. <i>104</i>	OTHER-INDICATE UNDER REMARKS <i>105</i>
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TYPE OF FAULT - CHECK ONE OF FOLLOWING

1	TRANSMISSION	2	SUBSTATION	3	PRIMARY LINE	4	DISTRIBUTION TRANSFORMER	5	SECONDARY OR SERVICE	6	CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY - CHECK ONE OF FOLLOWING

1	TRANSMISSION EQUIPMENT	2	SUBSTATION FUSE	3	SUBSTATION BREAKER	4	PRIMARY LINE FUSE	5	PRIMARY LINE RECLOSER	6	PRIMARY LINE SECTIONALIZER	7	TRANSFORMER FUSE	8	TRANSFORMER BREAKER	9	CONDUCTOR BREAK	10	LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE
CHECK ONE IN EACH LINE WHERE APPLICABLE

1	WEATHER	2	LIGHTING	3	NORMAL WIND	4	HURRICANE OR TORNADO	5	RAIN OR FLOOD	6	ICE OR SNOW LOADING	7	FREEZING						
1	PLANNED FOR	2	TRANSFORMER REPLACEMENT	3	POLE REPLACEMENT	4	LINE CONVERSIONS	5	SUBSTATION MAINTENANCE	6	LINE EQUIPMENT MAINTENANCE	7	LINE TESTS & METERING	8	OTHER				
1	OTHER	2	EQUIPMENT FAILURE	3	EQUIPMENT OVERLOAD	4	TREES, F.W., NATURAL CAUSES	5	DAMAGE BY OTHERS	6	DEPRECIATED INSTALLATION	7	FAULTY CONSTRUCTION	8	OPERATING ERROR	9	FAULTY LINE DESIGN	10	NO FAULT FOUND
1	CAUSED BY OTHERS	2	TREE CUT INTO LINE	3	INSULATION BROKEN	4	CARS & TRACTORS	5	ANTENNA IN LINE	6	CATTLE	7	BIRDS & SQUIRRELS	8	SABOTAGE	9			

EQUIPMENT FAILURE
CHECK ONE IN EACH LINE WHERE APPLICABLE

1	TYPE EQUIP.	2	SUBSTATION EQUIPMENT	3	CONDUCTOR	4	HOT LINE CLAMP & CONNECTORS	5	POLE	6	TRANSFORMER	7	RECLOSER	8	SECTIONALIZER	9	INSULATOR
1	CAUSE OF FAILURE	2	FAULTY EQUIPMENT DESIGN	3	DEPRECIATION	4	FAULTY INSTALLATION	5	DAMAGE BY OTHERS	6	OVERLOAD	7	LIGHTNING	8	LOOSE CONNECTION	9	INSUFFICIENT MAINTENANCE

OFFICE DATA

2	DISTRICT	2	SUBSTATION NO.	2	CIRCUIT NO.	4	LINE SECTION NO. WHERE LINE DE-ENERGIZED
4	NUMBER OF CONSUMERS INTERRUPTED	3	DURATION OF OUTAGE MINUTES	4	CONSUMER-HOURS	5	KVA - INTERRUPTED

REMARKS

REFUSED CUT OUT

INTER COUNTY ENERGY
Danville, Kentucky

*Pepton Store
Hustonsville (3)*

SYSTEM NAME

OUTAGE REPORT

3-24-07

DATE

D. REMER

EMPLOYEE SIGNATURE

GENERAL DATA

CONSUMER NAME KVA SNOW HWY 906
ADDRESS PEYTON SUB CREEK HWY 78
ACCOUNT NO. _____

OUTAGE REPORTED	AM	11:15	4	2	PM	4
ARRIVED AT SITE	AM	12:15	4	2	PM	4
SERVICE RESTORED	AM	12:10	4	2	PM	4

FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	SECTIONALIZING DEVICE NO.	TRANSFORMER NO.	CONSUMER ACCOUNT NO.	OTHER-INDICATE UNDER REMARKS
102	<i>Pepton Sub</i>	22514-04	105	10

Hustonsville Circuit

TYPE OF FAULT -- CHECK ONE OF FOLLOWING

TRANSMISSION	SUBSTATION	PRIMARY LINE	DISTRIBUTION TRANSFORMER	SECONDARY OR SERVICE	CONSUMER EQUIPMENT
2	3	4	5	6	7

FAULT ISOLATED BY- CHECK ONE OF FOLLOWING

TRANSMISSION EQUIPMENT	SUBSTATION FUSE	SUBSTATION BREAKER	PRIMARY LINE FUSE	PRIMARY LINE RECLOSER	PRIMARY LINE SECTIONALIZER	TRANSFORMER FUSE	TRANSFORMER BREAKER	CONDUCTOR BREAK
1	2	3	4	5	6	7	8	9
10 LOOSE CONNECTION OR UNKNOWN								

WHAT CAUSED OUTAGE

CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	LIGHTNING	NORMAL WIND	HURRICANE OR TORNADO	RAIN OR FLOOD	ICE OR SNOW LOADING	FREEZING	OTHER		
1	2	3	4	5	6	7	8		
PLANNED FOR	TRANSFORMER REPLACEMENT	POLE REPLACEMENT	LINE CONVERSIONS	SUBSTATION MAINTENANCE	LINE EQUIPMENT MAINTENANCE	LINE TESTS & METERING	OTHER		
1	2	3	4	5	6	7	8		
OTHER	EQUIPMENT FAILURE	EQUIPMENT OVERLOAD	TREES FM. NATURAL CAUSES	DAMAGE BY OTHERS	DEPRECIATED INSTALLATION	FAULTY CONSTRUCTION	OPERATING ERROR	FAULTY LINE DESIGN	NO FAULT FOUND
1	2	3	4	5	6	7	8	9	
CAUSED BY OTHERS	TREE CUT INTO LINE	INSULATION BROKEN	CARS & TRACTORS	ANTENNA IN LINE	CATTLE	BIRDS & SQUIRRELS	SABOTAGE	OTHER	
1	2	3	4	5	6	7	8	9	

EQUIPMENT FAILURE

CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	SUBSTATION EQUIPMENT	CONDUCTOR	HOT LINE CLAMP & CONNECTORS	POLE	TRANSFORMER	RECLOSER	SECTIONALIZER	INSULATOR
1	2	3	4	5	6	7	8	9
CAUSE OF FAILURE	FAULTY EQUIPMENT DESIGN	DEPRECIATION	FAULTY INSTALLATION	DAMAGE BY OTHERS	OVERLOAD	LIGHTNING	LOOSE CONNECTION	INSUFFICIENT MAINTENANCE
1	2	3	4	5	6	7	8	9

OFFICE DATA

DISTRICT	SUBSTATION NO.	CIRCUIT NO.	LINE SECTION NO. WHERE LINE DE-ENERGIZED
4	2	2	4
NUMBER OF CONSUMERS INTERRUPTED	DURATION OF OUTAGE MINUTES	CONSUMER-HOURS	KVA INTERRUPTED
4	3	4	5

WKS RESULT OKR NO FAULT FOUND



INTER COUNTY ENERGY
Danville, Kentucky

Taylor Hove (5)
Hustonsville (3)

SYSTEM NAME

OUTAGE REPORT

GENERAL DATA

05 NOV 2007
DATE



Bruce W King
EMPLOYEE SIGNATURE

CONSUMER NAME *Ferald Rousey*
ADDRESS *25 little south rd*
ACCOUNT NO. _____

OUTAGE REPORTED
ARRIVED AT SITE
SERVICE RESTORED

1	AM	4	2	6:00	4	PM
1	AM	4	2	6:40	4	PM
1	AM	4	2	8:00	4	PM

FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	SECTIONALIZING DEVICE NO.	TRANSFORMER NO.	CONSUMER ACCOUNT NO.	OTHER-INDICATE UNDER REMARKS
<i>06015 6802</i>	<i>10</i>	<i>3</i>	<i>10</i>	<i>5</i>

TYPE OF FAULT - CHECK ONE OF FOLLOWING

1	TRANSMISSION	2	SUBSTATION	3	PRIMARY LINE	4	DISTRIBUTION TRANSFORMER	5	SECONDARY OR SERVICE	6	CONSUMER EQUIPMENT	7
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FAULT ISOLATED BY - CHECK ONE OF FOLLOWING

1	TRANSMISSION EQUIPMENT	2	SUBSTATION FUSE	3	SUBSTATION BREAKER	4	PRIMARY LINE FUSE	5	PRIMARY LINE RECLOSER	6	PRIMARY LINE SECTIONALIZER	7	TRANSFORMER FUSE	8	TRANSFORMER BREAKER	9	CONDUCTOR BREAK	10	LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE

CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1	LIGHTNING	2	NORMAL WIND	3	HURRICANE OR TORNADO	4	RAIN OR FLOOD	5	ICE OR SNOW LOADING	6	FREEZING	7	OTHER				
PLANNED FOR	1	TRANSFORMER REPLACEMENT	2	POLE REPLACEMENT	3	LINE CONVERSIONS	4	SUBSTATION MAINTENANCE	5	LINE EQUIPMENT MAINTENANCE	6	LINE TESTS & METERING	7	OTHER				
OTHER	1	EQUIPMENT FAILURE	2	EQUIPMENT OVERLOAD	3	TREES FM. NATURAL CAUSES	4	DAMAGE BY OTHERS	5	DEPRECIATED INSTALLATION	6	FAULTY CONSTRUCTION	7	OPERATING ERROR	8	FAULTY LINE DESIGN	9	NO FAULT FOUND
CAUSED BY OTHERS	1	TREE CUT INTO LINE	2	INSULATION BROKEN	3	CARS & TRACTORS	4	ANTENNA IN LINE	5	CATTLE	6	BIRDS & SQUIRRELS	7	SABOTAGE	8		9	

EQUIPMENT FAILURE

CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1	SUBSTATION EQUIPMENT	2	CONDUCTOR	3	HOT LINE CLAMP & CONNECTORS	4	POLE	5	TRANSFORMER	6	RECLOSER	7	SECTIONALIZER	8	INSULATOR	9
CAUSE OF FAILURE	1	FAULTY EQUIPMENT DESIGN	2	DEPRECIATION	3	FAULTY INSTALLATION	4	DAMAGE BY OTHERS	5	OVERLOAD	6	LIGHTNING	7	LOOSE CONNECTION	8	INSUFFICIENT MAINTENANCE	9

OFFICE DATA

COPY

DISTRICT	2	SUBSTATION NO.	2	CIRCUIT NO.	2	LINE SECTION NO. WHERE LINE DE-ENERGIZED	4
NUMBER OF CONSUMERS INTERRUPTED	4	DURATION OF OUTAGE MINUTES	3	CONSUMER HOURS	4	KVA - INTERRUPTED	5
	<i>1044</i>		<i>3</i>	<i>4 hrs</i>			

MARKS *Primary Line down Lost Hustonsville Circuit out of Hustonsville Substation.*

INTER COUNTY ENERGY
Danville, Kentucky

*Peyton store (5)
Hustonsville (3)*

SYSTEM NAME

OUTAGE REPORT

Bruce W. King
EMPLOYEE SIGNATURE

05 NOV 2007
DATE

GENERAL DATA

CONSUMER NAME *Linda Richard*
ADDRESS *10590 Ky Hwy 78*
ACCOUNT NO. *1*



OUTAGE REPORTED

1	AM	4	2	6:00	4
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ARRIVED AT SITE

1	AM	4	2	7:45	4
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SERVICE RESTORED

1	AM	4	2	10:00	4
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FIELD DATA

LINE DE-ENERGIZED AT

POLE NUMBER	SECTIONALIZING DEVICE NO.	TRANSFORMER NO.	CONSUMER ACCOUNT NO.	OTHER-INDICATE UNDER REMARKS
102	103	22519-13	104	105

TYPE OF FAULT - CHECK ONE OF FOLLOWING

1	TRANSMISSION	2	SUBSTATION	3	PRIMARY LINE	4	DISTRIBUTION TRANSFORMER	5	SECONDARY OR SERVICE	6	CONSUMER EQUIPMENT	7	
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FAULT ISOLATED BY- CHECK ONE OF FOLLOWING

1	TRANSMISSION EQUIPMENT	2	SUBSTATION FUSE	3	SUBSTATION BREAKER	4	PRIMARY LINE FUSE	5	PRIMARY LINE RECLOSER	6	PRIMARY LINE SECTIONALIZER	7	TRANSFORMER FUSE	8	TRANSFORMER BREAKER	9	CONDUCTOR BREAK	10	LOOSE CONNECTION OR UNKNOWN
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WHAT CAUSED OUTAGE

CHECK ONE IN EACH LINE WHERE APPLICABLE

WEATHER	1	LIGHTNING	2	NORMAL WIND	3	HURRICANE OR TORNADO	4	RAIN OR FLOOD	5	ICE OR SNOW LOADING	6	FREEZING						
PLANNED FOR	1	TRANSFORMER REPLACEMENT	2	POLE REPLACEMENT	3	LINE CONVERSIONS	4	SUBSTATION MAINTENANCE	5	LINE EQUIPMENT MAINTENANCE	6	LINE TESTS & METERING	7	OTHER				
OTHER	1	EQUIPMENT FAILURE	2	EQUIPMENT OVERLOAD	3	TREES FM. NATURAL CAUSES	4	DAMAGE BY OTHERS	5	DEPRECIATED INSTALLATION	6	FAULTY CONSTRUCTION	7	OPERATING ERROR	8	FAULTY LINE DESIGN	9	NO FAULT FOUND
CAUSED BY OTHERS	1	TREE CUT INTO LINE	2	INSULATION BROKEN	3	CARS & TRACTORS	4	ANTENNA IN LINE	5	CATTLE	6	BIRDS & SQUIRRELS	7	SABOTAGE	8		9	

EQUIPMENT FAILURE

CHECK ONE IN EACH LINE WHERE APPLICABLE

TYPE EQUIP.	1	SUBSTATION EQUIPMENT	2	CONDUCTOR	3	HOT LINE CLAMP & CONNECTORS	4	POLE	5	TRANSFORMER	6	RECLOSER	7	SECTIONALIZER	8	INSULATOR	9	
CAUSE OF FAILURE	1	FAULTY EQUIPMENT DESIGN	2	DEPRECIATION	3	FAULTY INSTALLATION	4	DAMAGE BY OTHERS	5	OVERLOAD	6	LIGHTNING	7	LOOSE CONNECTION	8	INSUFFICIENT MAINTENANCE	9	

COPY

OFFICE DATA

DISTRICT	2	Substation No.	2	Circuit No.	2	Line Section No. Where Line De-energized	4
2	<i>Peyton</i>	<i>Hustonsville</i>					
NUMBER OF CONSUMERS INTERRUPTED	4	DURATION OF OUTAGE MINUTES	3	CONSUMER-HOURS	4	KVA - INTERRUPTED	5
633			4	4 hrs.			

MARKS *Put Primary line back up & close switches*



INTER-COUNTY ENERGY
Danville, Kentucky

Hustowville - 5
Pepton Store - 3

OUTAGE REPORT

Date: *6-5-09*

H: Employee Signature _____

GENERAL DATA

CONSUMER NAME *Chris McKinney* A: DUTAGE REPORTED *2:36* AM/PM

ADDRESS *129 Walnut GROVE RD* B: ARRIVED AT SITE *2:50* AM/PM

F: ACCOUNT NO _____ C: SERVICE RESTORED *4:00* AM/PM

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	CONSUMER ACCT#	OTHER - INDICATE UNDER REMARKS
		<i>05008 7101</i>		

TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation <input checked="" type="checkbox"/>	3: Primary Line	4: Dist. Transformer	5: Sec. or Service	6: Consumer Equip.	7: OTHER
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FAULT ISOLATED BY-Check one of the following

O	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker <input checked="" type="checkbox"/>	4: Primary Line Fuse	5: Primary Line Recloser	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Breaker	10: UNKNOWN
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WHAT CAUSED OUTAGE-check one in each line where applicable

P	WEATHER	1: Lightning	2: Weather Not A Factor	3: High Wind or Tornado	4: Rain or Flood	5: Ice or Snow Loading	6: Freezing Temps	7: OTHER		
Q	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER		
	OTHER	1: Equipment Failure	2: Equipment Overload	3: Trees/Natural Causes	4: Damage by People	5: Deteriorated Installation	6: Faulty Construction	7: Operating Error	8: Faulting Line Design	9: NO FAULT FOUND
S	CAUSED BY PEOPLE OR ANIMALS	1: Trees Cut into Line	2: Insulation Broke	3: Cars/ Trucks/ Farm & Const. Equip.	4: Antenna in Line	5: Cattle	6: Birds/ Squirrels/ Ect.	7: Sabotage	8: OTHER	

EQUIPMENT FAILURE-check one in each line where applicable

T	TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator	9: OTHER
U	CAUSE OF EQUIP FAILURE	1: Faulty Equip. Failure	2: Deterioration	3: Faulty Installation	4: Damage by People or Animals	5: Overload	6: Lightning	7: Loose Connection	8: Lack of Maintenance	9: OTHER

OFFICE DATA

District	W: Substation	X: Circuit	Y: # of Consumers Interrupted <i>1068</i>	Z: Duration of Outage Minutes	AA: Consumer-Hours
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M: REMARKS *Limb on Trains Removed*
Reset BR. in Station

5 Hustons Store
3 Hustonsville

OUTAGE REPORT

Date: 8-30-09

H: Employee Signature *[Signature]*

GENERAL DATA

CONSUMER NAME Ralph Reed
ADDRESS 99 Fairway View
F: ACCOUNT NO _____

A: OUTAGE REPORTED 8:00 AM/PM
B: ARRIVED AT SITE 8:35 AM/PM
C: SERVICE RESTORED 9:29 AM/PM

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	CONSUMER ACCT#	OTHER - INDICATE UNDER REMARKS
		231120004		

TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation	3: Primary Line	4: Dist. Transformer	5: Sec. or Service	6: Consumer Equip.	7: OTHER
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FAULT ISOLATED BY-Check one of the following

O	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Breaker	10: LINKDOWN
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WHAT CAUSED OUTAGE-check one in each line where applicable

P	WEATHER	1: Lightning	2: Weather Not A Factor	3: High Wind or Tornado	4: Rain or Flood	5: Ice or Snow Loading	6: Freezing Temps	7: OTHER		
Q	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER		
	OTHER	1: Equipment Failure	2: Equipment Overload	3: Trees/ Natural Causes	4: Damage by People	5: Deteriorated Installation	6: Faulty Construction	7: Operating Error	8: Faulting Line Design	9: NO FAULT FOUND
S	CAUSED BY PEOPLE OR ANIMALS	1: Trees Cut into Line	2: Insulation Broke	3: Cars/ Trucks/ Farm & Const. Equip	4: Antenna in Line	5: Cattle	6: Birds/ Squirrels Ect.	7: Sabotage	8: OTHER	

EQUIPMENT FAILURE-check one in each line where applicable

T	TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator	9: OTHER
U	CAUSE OF EQUIP FAILURE	1: Faulty Equip. Failure	2: Deterioration	3: Faulty Installation	4: Damage by People or Animals	5: Overload	6: Lightning	7: Loose Connection	8: Lack of Maintenance	9: OTHER

OFFICE DATA

District	W: Substation	X: Circuit	I: # of Consumers Interrupted	K: Duration of Outage Minutes	L: Consumer-Hours
			310		

M: REMARKS

Birds CK Line Resett BR. 7-8

DATE: 1/29/2010

INTER COUNTY
ENERGY COOPERATIVE
DANVILLE, KY
OUTAGE REPORT

ff: Employee Signature J. Chase Gardner

CONSUMER NAME LOYD MAYNARD
ADDRESS PATSY RIFFE Ridge-2119
F: ACCOUNT NO: _____

A: OUTAGE REPORTED 7:30 AM
B: ARRIVED AT SITE 8:10 AM
C: SERVICE RESTORED 9:10 AM

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE# <u>OCR #8</u>	TRANSFORMER# <u>22528-16</u>	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
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TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmr	5: Secondary/Service	6: Consumer Equip.			
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FAULT ISOLATED BY-Check one of the following

O	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser
	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P	WEATHER	1: Weather Related	2: NOT Weather Related						
Q	WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER		
R	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S	VEGETATION	1: Trees/Natural Causes	2: Vines	3: OTHER					
T	CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
U	EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
V	PUBLIC	1: Trees Cut into Line	2: Cars/Tractors	3: Antenna in Line	4: Sabotage				
W	Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
X	UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y	TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z	CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name <u>5</u> <u>Peyton STORE</u>	Circuit Name <u>Hastenville-3</u>	Line Section # where Line De-Energized
# Consumers Interrupted <u>112</u>	Duration Outage Minutes <u>1 hr 40 mins.</u>	Consumer Hours	KVA-Interrupted

REMARKS cleared line & reset OCR #8 @ 127 @ 906

Revised 12/14/09 **COPY**

DATE: 4/1/2010 - 4/2/2010

INTER COUNTY
ENERGY COOPERATIVE
DANVILLE, KY
OUTAGE REPORT

By Employee Signature

[Handwritten Signature]

CONSUMER NAME Jewell Lane
ADDRESS 205 Long Hollow Road
F: ACCOUNT NO

A: OUTAGE REPORTED 10:20 AM/PM on 4/1
B: ARRIVED AT SITE 11:00 AM/PM on 4/1
C: SERVICE RESTORED 5:02 AM/PM on 4/2

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE# <u>OCR # 443</u>	TRANSFORMER# <u>22512 0004</u>	MEMBER SEP#	OTHER - INDICATE UNDER
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TYPE OF FAULT-Check one of the following

N 1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmr	5: Secondary/Service	6: Consumer Equip.				
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FAULT ISOLATED BY-Check one of the following

O 1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser
6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P WEATHER	1: Weather Related	2: NOT Weather Related						
Q WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER		
R PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER					
T CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
U EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
V PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage				
W Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
X UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name <u>Pepton Stone Sub⁵</u>	Circuit Name <u>Hustondville-3</u>	Line/Section # where Line De-Energized
# Consumers Interrupted <u>637</u>	Duration Outage Minutes <u>6 hrs 28 mins</u>	Consumer Hours	KVA Interrupted

REMARKS Had XFMR arrester caused outage & people were calling w/ w/ blinking light complaints, but that was due (2) w/ trying the OCR over & over.

COPY

INTER 17 COUNTY
ENERGY COOPERATIVE
DANVILLE, KY
OUTAGE REPORT

DATE: May 26

Hr Employee Signature RC

CONSUMER NAME MARVIN LEE
ADDRESS N WALLACE WILKINSON BLV
F: ACCOUNT NO _____

A: DUTAGE REPORTED 10:05 AM/PM
B: ARRIVED AT SITE _____ AM/PM
C: SERVICE RESTORED 11:15 AM/PM

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER# <u>23116 8</u>	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
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TYPE OF FAULT-Check one of the following

N 1: Transmission	2: Substation	3: Primary Line <input checked="" type="checkbox"/>	4: Dist. Xfmer	5: Secondary Service	6: Consumer Equip.				
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FAULT ISOLATED BY-Check one of the following

1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse <input checked="" type="checkbox"/>	5: Primary Line Recloser
6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P WEATHER	1: Weather Related	2: NOT Weather Related <input checked="" type="checkbox"/>						
	Q WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER <input checked="" type="checkbox"/>	
R PLANNED PDR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER <input checked="" type="checkbox"/>	
S VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER <input checked="" type="checkbox"/>					
T CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER <input checked="" type="checkbox"/>			
U EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
V PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage				
W Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER <input checked="" type="checkbox"/>			
X UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	5 Substation Name <u>Pepton Stone</u>	3 Circuit Name <u>Hustonsville</u>	Line Section # where Line De-Energized
# Consumers Interrupted <u>31</u>	Duration Outage Minutes	Consumer Hours	KVA-Interrupted

REMARKS Two CO Outlets shown Refused C/O

COPY

DATE: 12-9-13



ICE STORM

H: Employee Signature *Kenny Williams*

CONSUMER NAME Barry Blewins
ADDRESS 1699 Wallace Wilkerson Blvd.

A: OUTAGE REPORTED 11:19 AM/PM 12-9-13
B: ARRIVED AT SITE _____ AM/PM
C: SERVICE RESTORED 11:55 AM/PM

F: ACCOUNT NO _____
FIELD DATA _____ 115697

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
		<u>231160007</u>		

TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmer	5: Secondary/ Service	6: Consumer Equip.				
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FAULT ISOLATED BY-Check one of the following

O	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser				
	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown				

CAUSE OF OUTAGE-check one in each line where applicable

P	WEATHER	1: Weather Related	2: NOT Weather Related							
Q	WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER			
R	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER		
S	VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER						
T	CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER				
U	EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload					
V	PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage					
W	Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER				
X	UNKNOWN	1: Unknown								

EQUIPMENT FAILURE-check one in each line where applicable

Y	TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator	
Z	CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance	

OFFICE DATA

District:	Substation Name	Circuit Name	Line Section # where Line De-Energized
	<u>5 Peyton Sch</u>	<u>3 Westmill</u>	
# Consumers Interrupted:	Duration Outage Minutes	Consumer Hours	KVA Interrupted
<u>12</u>	<u>2.6 hrs 36 min</u>		

REMARKS Rode line out & Refused "Fuse Barrell Burn't out"

DATE: 12-9-13

INTER-COUNTY ENERGY COOPERATIVE DANVILLE KY

ICE STORM

H: Employee Signature

[Handwritten Signature]

CONSUMER NAME: *Kerry Cundiff*
ADDRESS: *3553 Nw 127*
F: ACCOUNT NO

A: OUTAGE REPORTED *2:30* AM/PM
B: ARRIVED AT SITE _____ AM/PM
C: SERVICE RESTORED *3:30* AM/PM

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
		<i>23117 10</i>		

TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation	3: Primary Line <input checked="" type="checkbox"/>	4: Dist. Xfmer	5: Secondary/ Service	6: Consumer Equip.				
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FAULT ISOLATED BY-Check one of the following

O	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse <input checked="" type="checkbox"/>	5: Primary Line Recloser				
	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown				

CAUSE OF OUTAGE-check one in each line where applicable

P	WEATHER	1: Weather Related <input checked="" type="checkbox"/>	2: NOT Weather Related							
Q	WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading <input checked="" type="checkbox"/>	5: Freezing Temps	6: OTHER			
R	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER		
S	VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER						
	CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER				
U	EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload					
V	PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage					
W	Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER				
X	UNKNOWN	1: Unknown								

EQUIPMENT FAILURE-check one in each line where applicable

Y	TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator	
Z	CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance	

OFFICE DATA

District	Substation Name	Circuit Name	Line Section # where Line De-Energized
	<i>Payton Store</i>	<i>Hustonsville</i>	
# Consumers Interrupted	Duration Outage Minutes	Consumer Hours	KVA-Interrupted
<i>14</i>	<i>60</i>		

REMARKS

Rode line out & Refused "Fuse Barrell Burnt out"

DATE: 05 MAY 2013

INTER COUNTY
ENERGY COOPERATIVE
DANVILLE, KY
OUTAGE REPORT

COPY

H. Employee Signature

Bruce King

CONSUMER NAME Michael Hatter meter
ADDRESS 3307 Woodrum Ridge Rd 110029

A: OUTAGE REPORTED 2:00 (AM/PM) ?
B: ARRIVED AT SITE _____ AM/PM
C: SERVICE RESTORED 7:59 (AM/PM)

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE# <u>OCR 7-8-9</u>	TRANSFORMER# <u>23110</u>	MEMBER SEP# <u>17</u>	OTHER - INDICATE UNDER REMARKS
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TYPE OF FAULT-Check one of the following

N 1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmr	5: Secondary/Service	6: Consumer Equip.				
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FAULT ISOLATED BY-Check one of the following

O 1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser
6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P WEATHER	1: Weather Related	2: NOT Weather Related						
Q WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER		
R PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S VEGETATION	1: Trees/Natural Causes	2: Vines	3: OTHER					
T CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
U EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
V PUBLIC	1: Trees Cut into Line	2: Cars/Tractors	3: Antenna in Line	4: Sabotage				
W Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
X UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name <u>Regions Stone</u>	Circuit Name <u>Hwy 127</u>	Line Section # where Line De-Energized
# Consumers Interrupted <u>212</u>	Duration Outage Minutes <u>5hrs 59min</u>	Consumer Hours	KVA-Interrupted

REMARKS

Had A+B phase on Hwy 127 OCRs

OCR # 7, 8, 9

DATE: 2/4/14



H: Employee Signature [Signature]

CONSUMER NAME Arnold Wilcher

A: OUTAGE REPORTED 11:58 AM 2/4

ADDRESS 126 Ky Hwy 906

B: ARRIVED AT SITE AM/PM

F: ACCOUNT NO

C: SERVICE RESTORED 3:50 AM 2/4

FIELD DATA LOCH# 22558006

PROCESSED

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
	<u>30 Breaker on #1</u>	<u>275216 OUIA</u>		

TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmer	5: Secondary/ Service	6: Consumer Equip.			
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FAULT ISOLATED BY-Check one of the following

D	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser				
	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown				

CAUSE OF OUTAGE-check one in each line where applicable

P	WEATHER	1: Weather Related <input checked="" type="checkbox"/>	2: NOT Weather Related						
Q	WEATHER / CAUSE	1: Lightning	2: High Wind/ Tornado	3: Rain/Flood	4: Ice/Snow Loading <input checked="" type="checkbox"/>	5: Freezing Temps	6: OTHER		
R	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S	VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER					
	CAUSED BY ANIMALS	1: Cattle	2: Birds/ Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
U	EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
V	PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage				
W	Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
X	UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y	TYPE EQUIP	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z	CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name	Circuit Name	Line Section # where Line De-Energized
	<u>Porter Store</u>	<u>Histonville</u>	
# Consumers Interrupted	Duration Outage Minutes	Consumer Hours	KVA-Interrupted
<u>3/9</u>	<u>15hrs 52min</u>		

REMARKS Checked Line Road Breaker

DATE: 2-20-14



H: Employee Signature *AC*

OUTAGE REPORT

CONSUMER NAME: Joseph Fogle
ADDRESS: 788 Cheryl Ridge
F: ACCOUNT NO:
FIELD DATA

A: OUTAGE REPORTED 9:21 AM/PM
B: ARRIVED AT SITE AM/PM
C: SERVICE RESTORED 1:13 AM/PM

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER# 23109 0029	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
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TYPE OF FAULT-Check one of the following

N	1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmer	5: Secondary/ Service	6: Consumer Equip.			
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FAULT ISOLATED BY-Check one of the following

O	1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser
	6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P	WEATHER	1: Weather Related	2: NOT Weather Related						
Q	WEATHER CAUSE	1: Lightning	2: High Wind/ Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER		
R	PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S	VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER					
T	CAUSED BY ANIMALS	1: Cattle	2: Birds/ Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
U	EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
V	PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage				
W	Inter-Co. PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
X	UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y	TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z	CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name <i>Depton</i>	Circuit Name <i>3 Nistonville</i>	Line Section # where Line De-Energized
# Consumers Interrupted <i>100/3</i>	Duration Outage Minutes <i>3 hrs 52 min</i>	Consumer Hours	KVA Interrupted

REMARKS

3 High Side Insis Burnt up - Switches Burnt up.

DATE: 4/3/14

INTER COUNTY

ENERGY COOPERATIVE

DANVILLE

OUTAGE REPORT

H: Employee Signature [Signature]CONSUMER NAME Leonard WallsA: OUTAGE REPORTED 6:21 AM/PM 4:30ADDRESS 216 Cannon Rd 112335

B: ARRIVED AT SITE

F: ACCOUNT NO

C: SERVICE RESTORED 8:45 AM/PM

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
		<u>23109 0008</u>		

TYPE OF FAULT-Check one of the following

1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmer	5: Secondary/ Service	6: Consumer Equip.
		<input checked="" type="checkbox"/>			

FAULT ISOLATED BY-Check one of the following

1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser
				<input checked="" type="checkbox"/>
6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P WEATHER	1: Weather Related	2: NOT Weather Related						
Q WEATHER CAUSE	1: Lightning <input checked="" type="checkbox"/>	2: High Wind/ Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER		
R PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER					
U CAUSED BY ANIMALS	1: Cattle	2: Birds/ Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
V EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
W PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage				
X Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
Y UNKNOWN	1: Unknown							

EQUIPMENT FAILURE-check one in each line where applicable

Y TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name	Circuit Name	Line Section # where Line De-Energized
<u>Byrle</u>	<u>PEP-500</u>	<u>31</u>	<u>100</u>
# Consumers Interrupted	Duration Outage Minutes	Consumer Hours	KVA Interrupted
<u>322</u>	<u>2 hrs 24 min</u>		

REMARKS Worked Line over but back to

DATE: 11/29/14

INTER COUNTY
ENERGY COOPERATIVE
DANVILLE, KY
OUTAGE REPORT

H: Employee Signature ML DWCONSUMER NAME Jonathan WilkersonA: OUTAGE REPORTED 5:00 (AM/PM)ADDRESS Fairway DRB: ARRIVED AT SITE 6:00 (AM/PM)

F: ACCOUNT NO

C: SERVICE RESTORED 8:45 (AM/PM)

FIELD DATA

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE#	TRANSFORMER#	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
		<u>23112 0007</u>		

TYPE OF FAULT-Check one of the following

1: Transmission	2: Substation	3: Primary Line	4: Dist. Xfmr	5: Secondary/ Service	6: Consumer Equip.
		<input checked="" type="checkbox"/>			

FAULT ISOLATED BY-Check one of the following

1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser
				<input checked="" type="checkbox"/>
6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P WEATHER	1: Weather Related <input checked="" type="checkbox"/>	2: NOT Weather Related					
Q WEATHER CAUSE	1: Lightning <input checked="" type="checkbox"/>	2: High Wind/ Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER	
R PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER
S VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER				
U CAUSED BY ANIMALS	1: Cattle	2: Birds/ Squirrels	3: Horses	4: Other Wildlife	5: OTHER		
V EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload			
W PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage			
X Inter-Co PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER		
Y UNKNOWN	1: Unknown						

EQUIPMENT FAILURE-check one in each line where applicable

Y TYPE EQUIP.	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name	Circuit Name	Line Section # where Line De-Energized
	<u>Reyton Sub</u>	<u>Hustonsville</u>	
# Consumers Interrupted	Duration Outage Minutes	Consumer Hours	KVA Interrupted
<u>455</u>	<u>1085</u>		

REMARKS

3 Phase Breaker # 443 Out
Rode line out Put Breaker back in.

DATE: 6/14/14

INTER ST COUNTY
ENERGY COOPERATIVE
 DANVILLE, KY
OUTAGE REPORT

H: Employee Signature KLCONSUMER NAME Jeffery BurnsA: OUTAGE REPORTED 2:29 AM/PMADDRESS 309 Adams Corn Rd

B: ARRIVED AT SITE _____ AM/PM

F: ACCOUNT NO _____

C: SERVICE RESTORED 4:41 AM/PM

FIELD DATA

COPY

LINE DE-ENERGIZED AT

POLE#	SECTIONALIZING DEVICE# <u>DCR 7+8</u>	TRANSFORMER# <u>05011 0602</u>	MEMBER SEP#	OTHER - INDICATE UNDER REMARKS
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TYPE OF FAULT-Check one of the following

N 1: Transmission	2: Substation	3: Primary Line <input checked="" type="checkbox"/>	4: Dist. Xfmr	5: Secondary/Service	6: Consumer Equip.				
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FAULT ISOLATED BY-Check one of the following

O 1: Transmission Equip.	2: Substation Fuse	3: Substation Breaker	4: Primary Line Fuse	5: Primary Line Recloser <input checked="" type="checkbox"/>
6: Primary Line Sectionalizer	7: Transformer Fuse	8: Transformer Breaker	9: Conductor Break	10: Loose Connection or Unknown

CAUSE OF OUTAGE-check one in each line where applicable

P WEATHER	1: Weather Related	2: NOT Weather Related <input checked="" type="checkbox"/>						
D WEATHER CAUSE	1: Lightning	2: High Wind/Tornado	3: Rain/Flood	4: Ice/Snow Loading	5: Freezing Temps	6: OTHER		
R PLANNED FOR	1: Transformer Replacement	2: Pole Replacement	3: Line Conversions	4: Substation Maintenance	5: Line Equip. Maintenance	6: Line Test & Metering	7: OTHER	
S VEGETATION	1: Trees/ Natural Causes	2: Vines	3: OTHER					
U CAUSED BY ANIMALS	1: Cattle	2: Birds/Squirrels	3: Horses	4: Other Wildlife	5: OTHER			
V EQUIPMENT	1: Equip. Failure	2: Deteriorated Installation	3: Insulation Broke	4: Equipment Overload				
W PUBLIC	1: Trees Cut into Line	2: Cars/ Tractors	3: Antenna in Line	4: Sabotage				
X INTER-CO. PRACTICES	1: Faulty Construction	2: Operating Error ICE Employee	3: Operating Error ICE Contractor	4: Faulting Line Design	5: OTHER			
Y UNKNOWN	1: Unknown <input checked="" type="checkbox"/>							

EQUIPMENT FAILURE-check one in each line where applicable

Z Y TYPE EQUIP	1: Substation Equip.	2: Conductor	3: Line Clamps	4: Pole	5: Transformer	6: Recloser	7: Sectionalizer	8: Insulator
Z Z CAUSE OF FAILURE	1: Faulty Equip. Design	2: Deprecation	3: Faulty Installation	4: Damage by Others	5: Overload	6: Weather	7: Loose Connection	8: Insufficient Maintenance

OFFICE DATA

District	Substation Name <u>Peppan Stone</u>	Circuit Name <u>Hustonsville</u>	Line Section # where Line De-Energized
# Consumers Interrupted <u>197</u>	Duration Outage Minutes	Consumer Hours	KVA Interrupted

REMARKS checked Line Reset DCR 7+8

Question

4. Refer to paragraph 5.i. of Inter-County's Answer to Complaint.

a. Provide the System Average Interruption Duration Index data for Circuit #3 of the Peyton Store Substation for the years 2005 – 2008.

Response

2005	2006	2007	2008
251.7	511.3	512.5	27.2

b. Provide the System Average Interruption Frequency Index data for Circuit #3 of the Peyton Store Substation for the years 2005 – 2008.

Response

2005	2006	2007	2008
.361	.442	.535	.117

c. Provide the Customer Average Interruption Duration Index data for Circuit #3 of the Peyton Store Substation for the years 2005 – 2013.

Response

2005	2006	2007	2008
69.6	115.6	95.8	23.2