



Delta Natural Gas Company, Inc.

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March 17, 2014

RECEIVED

MAR 19 2014

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of May 2014 which includes meters read on and after April 23, 2014.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King
Manager – Corporate & Employee Services

GAS COST
RECOVERY RATE CALCULATION

Date Filed	3/18/2014
Date to be Effective	04/23/2014

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE APRIL 23, 2014		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.4657
SUPPLIER REFUND (RA)	\$/MCF	(0.0400)
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.5794
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.1125)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>9.8926</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,538,225
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>9,850</u>
	\$	1,548,075
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>207,357</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>7.4657</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	(0.0400)
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0400)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1.3687
PREVIOUS QUARTER	\$/MCF	0.8642
SECOND PREVIOUS QUARTER	\$/MCF	0.3846
THIRD PREVIOUS QUARTER	\$/MCF	(0.0381)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>2.5794</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.1571)
PREVIOUS QUARTER	\$/MCF	(0.0331)
SECOND PREVIOUS QUARTER	\$/MCF	0.1317
THIRD PREVIOUS QUARTER	\$/MCF	(0.0540)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.1125)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
May 1, 2014
AT SUPPLIERS COSTS EFFECTIVE
May 1, 2014

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				\$295,234	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	73,362	1.052	4.5880	354,088	I
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	26,446	1.040	4.5793	125,950	I
KENTUCKY PRODUCERS VINLAND STORAGE	104,285	1.234	5.1493	662,655	I
	3,263	1.200	4.6442	18,185	I
	-		0.0000	-	
TOTAL	<u>207,357</u>			<u>1,538,225</u>	
 COMPANY USAGE	 3,110				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
July 31, 2014

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	50.00%	
ESTIMATED BAD DEBT EXPENSE	\$19,700	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	9,850	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/14

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,503	F	2.	\$16.058	\$72,313
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$10.970	\$132,862
FT-G COMMODITY RATE - ZONE 0-2	5.	2,290	V	6.	\$0.0177	\$41
FT-G COMMODITY RATE - ZONE 1-2	7.	6,157	V	8.	\$0.0147	\$91
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$16.058	\$6,091
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$10.970	\$17,848
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$5.717	\$1,449
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0177	\$204
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0147	\$727
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0026	\$20
FUEL & RETENTION - ZONE 0-2	21.	13,827	V	22.	\$0.1101	\$1,522
FUEL & RETENTION - ZONE 1-2	23.	55,643	V	24.	\$0.0941	\$5,233
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0284	\$219
SUB-TOTAL						\$238,621
FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$2.81	\$6,912
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0286	\$8,621
FS-PA RETENTION	35.	25,119	V	36.	\$0.0665	\$1,671
SUB-TOTAL						\$17,571
FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.54	\$21,466
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0211	\$13,201
FS-MA RETENTION	45.	52,136	V	46.	\$0.0665	\$3,468
SUB-TOTAL						\$39,042
TOTAL TENNESSEE GAS PIPELINE CHARGES						<u>\$295,234</u>

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/14

GTS COMMODITY RATE	47.	27,504	V	48.	\$0.7759	\$21,340
FUEL & RETENTION	49.	27,504	V	50.	\$0.1491	\$4,102
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						<u>\$25,443</u>

COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/14

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	27,504	V	54.	\$0.0109	\$300
FUEL & RETENTION	55.	27,504	V	56.	\$0.0001	\$4
TOTAL COLUMBIA GULF CORPORATION CHARGES						<u>\$56,671</u>

TOTAL PIPELINE CHARGES**\$377,347**

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2014**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.001613
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2014	MCF	3,153,125
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.7976920	-0.5 =	0.297692

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2014**

Particulars	Unit	For the Month Ended		
		Nov-13	Dec-13	Jan-14
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	496,727	626,542	902,383
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>496,727</u>	<u>626,542</u>	<u>902,383</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	2,113,630	2,948,041	4,480,632
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	2,488	18,221	8,547
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>2,116,118</u>	<u>2,966,262</u>	<u>4,489,179</u>
SALES VOLUME				
JURISDICTIONAL	MCF	176,765	347,306	507,928
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>176,765</u>	<u>347,306</u>	<u>507,928</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	11.9714	8.5408	8.8382
RATE DIFFERENCE	\$	5.0930	5.0930	5.0930
MONTHLY SALES	MCF	6.8784	3.4478	3.7452
MONTHLY COST DIFFERENCE	\$	<u>176,765</u>	<u>347,306</u>	<u>507,928</u>
	\$	<u>1,215,860</u>	<u>1,197,442</u>	<u>1,902,292</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				
TWELVE MONTHS SALES FOR PERIOD ENDED				4,315,594
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>3,153,125</u>
				1.3687

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2014**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	1,682,516
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,153,125 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.6907 \$	<u>2,177,863</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(495,347)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,153,125	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
BALANCE ADJUSTMENT FOR THE BA	\$	-
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(495,347)</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,153,125</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.1571)</u>

**COMPUTATION OF VINLAND PRICE EFFECTIVE 5/01/14 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2014**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.6442 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/14 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2014 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.5880 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/14 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2014 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.5793 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 5/01/14 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2014**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.1493 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

3/10/2014

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2014	38,218	40,206	\$4.636	(\$0.060)	\$183,981.07
June	17,278	18,177	\$4.659	(\$0.060)	\$83,595.06
July	<u>17,866</u>	<u>18,795</u>	\$4.663	(\$0.060)	<u>\$86,512.09</u>
	73,362	77,177			\$354,088.23
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		77,177			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.5880</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2014	12,195	12,683	\$4.636	(\$0.07)	\$57,910.94
June	8,085	8,408	\$4.659	(\$0.07)	\$38,586.23
July	<u>6,166</u>	<u>6,412</u>	\$4.663	(\$0.07)	<u>\$29,452.45</u>
	26,446	27,504			\$125,949.62
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		27,504			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.5793</u></u>	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2014	2,181	2,617	\$4.636	0	\$12,133.34
June	626	751	\$4.659	0	\$3,499.84
July	<u>456</u>	<u>547</u>	\$4.663	0	<u>\$2,551.59</u>
	3,263	3,916			\$18,184.77
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.6442</u></u>	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2014	48,912	60,357	\$4.636	\$0.50	\$309,995.10
June	26,850	33,133	\$4.659	\$0.50	\$170,934.96
July	<u>28,523</u>	<u>35,197</u>	\$4.663	\$0.50	<u>\$181,724.50</u>
	104,285	128,688			\$662,654.56
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.1493</u></u>	

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.98926		\$ 1.42111 /Ccf	(1)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01501/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.66, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 18, 2014
DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)
ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.98926		\$ 1.42111 /Ccf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.22 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 18, 2014
 DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)
 ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.98926		\$ 1.42111 /Ccf	(l)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.98926		\$ 1.25622 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.98926		\$ 1.17661 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.98926		\$ 1.13661 /Ccf	(l)
Over 100,000 Ccf	\$ 0.12735		\$ 0.98926		\$ 1.11661 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$25.09, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 18, 2014
 DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)
 ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.98926		\$ 1.14926 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.98926		\$ 1.10926 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.98926		\$ 1.06926 /Ccf	(l)
Over 100,000 Ccf	\$ 0.06000		\$ 0.98926		\$ 1.04926 /Ccf	(l)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$125.27, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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