

CASE #

BURKESVILLE GAS COMPANY

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

FEB 21 2014

PUBLIC SERVICE
COMMISSION

DATE FILED:

20-Feb-14

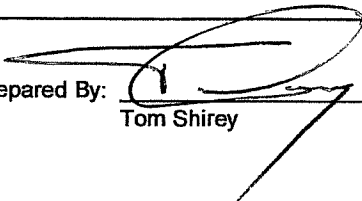
RATES TO BE EFFECTIVE:

26-Mar-14

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Dec-13

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	10.2109
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	0.3072
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	10.5180

To be effective for service rendered from March 26, 2014

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	458,777.8540
/Sales for the 12 months ended December 2013	\$/Mcf	44,930.3000
Expected Gas Cost	\$/Mcf	10.2109
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 3 End Dec 31, effective 3/26/14)	\$/Mcf	0.1985
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 2 - End Sept 30, effective 12/26/13)	\$/Mcf	0.0146
+Second Previous Quarter Actual Adjustment (Calendar Qtr 1 End June 30, effective 9/27/13)	\$/Mcf	(0.0527)
+ Previous Month 01(September 2013)	\$/Mcf	0.0000
+ Previous Month 02(August (2013)	\$/Mcf	0.0000
+ Previous Month 03(July 2013)	\$/Mcf	0.0000
+ Previous Month 04(June 2013)	\$/Mcf	0.1880
+ Previous Month 05(May 2013)	\$/Mcf	0.0000
+ Previous Month 06(April 2013)	\$/Mcf	(0.0412)
=Actual Adjustment (AA)	\$ Mcf	0.3072
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2013

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	47,263	1.038702	45,502	\$7.53	\$342,656.75
Apache Gas Transmission	47,263	1.038702	45,502	\$2.5520	116,121.10

Totals			45,502	\$10.083	\$458,777.85
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Line loss for 12 months ended 12/31/2013 is based on purchases of 45,502.00
and sales of 44,930.30 Mcf. 1.26%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$458,777.85
/ Mcf Purchases (4)		45,502
= Average Expected Cost Per Mcf Purchased		\$10.0826
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		45,502.00
= Total Expected Gas Cost (to Schedule IA)		\$458,777.85

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending December 31, 2013

<u>Particulars</u>	<u>Unit</u>	<u>October</u>	<u>November</u>	<u>December</u>
		<u>Month 1</u>	<u>Month 2</u>	<u>Month 3</u>
Total Supply Volumes Purchased	Mcf	2,397.0000	5,894.0000	6,602.0000
Total Cost of Volumes Purchased	\$	\$20,037.06	\$49,007.81	\$58,376.54
/ Total Sales *	Mcf	2,277.1500	5,599.3000	6,271.9000
= Unit Cost of Gas	\$/Mcf	8.7992	8.7525	9.3076
- EGC in Effect for Month	\$/Mcf	8.3294	8.3294	8.3294
= Difference	\$/Mcf	0.4698	0.4231	0.9782
x Actual Sales during Month	Mcf	2,223.5000	4,890.3000	5,932.5000
= Monthly Cost Difference	\$	1,044.5668	2,069.0307	5,803.3640
Total Cost Difference			\$	8,916.9616
/ Sales for 12 months ended			Mcf	44,930.3000
= Actual Adjustment for the Reporting Period (to Sch IC)				0.1985

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	44,930
BA Factor	\$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-13	7,562	\$ 10.083	\$ 76,244.52	8,438
Feb-13	6,770	\$ 10.083	\$ 68,259.11	6,556
Mar-13	6,957	\$ 10.083	\$ 70,144.55	6,733
Apr-13	2,889	\$ 10.083	\$ 29,128.59	3,468
May-13	1,841	\$ 10.083	\$ 18,562.04	2,100
Jun-13	1,242	\$ 10.083	\$ 12,522.57	1,226
Jul-13	984	\$ 10.083	\$ 9,921.27	1,056
Aug-13	1,128	\$ 10.083	\$ 11,373.16	1,060
Sep-13	1,236	\$ 10.083	\$ 12,462.08	1,247
Oct-13	2,397	\$ 10.083	\$ 24,167.96	2,224
Nov-13	5,894	\$ 10.083	\$ 59,426.77	4,890
Dec-13	6,602	\$ 10.083	\$ 66,565.24	5,933
Total	45,502	\$ 10.083	\$ 458,777.85	44,930