



Shelby Energy Cooperative

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JAN 09 2015

PUBLIC SERVICE
COMMISSION

January 8, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
P O Box 615
Frankfort, KY 40602-0615

RE: Case No. 2014-00051
Post-Hearing Request for Information

Dear Mr. Derouen:

Enclosed are an original and six (6) copies of Shelby Energy Cooperative Inc.'s response to questions #12 and #13n as addressed to all member cooperatives and/or to Shelby Energy within the commission staff's post-hearing request for information dated December 24, 2014. This response has been provided by email to all parties of record.

Should you have any questions or need further information, please let me know.

Sincerely,



Mary E. Federle
Billing Manager

Enclosures

www.shelbyenergy.com

620 Old Finchville Road • Shelbyville, Kentucky 40065-1714
Shelby Co. (502) 633-4420 • Fax: (502) 633-2387 • Trimble Co. (502) 255-3001 • 1-800-292-6585

This institution is an equal opportunity provider and employer.

VERIFICATION

The undersigned, Mary E. Federle, Billing Manager of Shelby Energy Cooperative, Inc. certifies that the response contained in this document are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Mary E. Federle
Mary E. Federle

COMMONWEALTH OF KENTUCKY

COUNTY OF SHELBY

Subscribed and sworn to before me by Mary E. Federle, Billing Manager of Shelby Energy Cooperative, Inc., to be her free act and deed this 8th day of January, 2015.



Nanette H. McAuliffe
Notary Public

My Commission Expires:

4/18/16

ID: 464181

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE SIX-)	CASE NO.
MONTH BILLING PERIOD ENDING DECEMBER)	2014-00051
31, 2013 AND THE PASS THROUGH MECHANISM)	
FOR ITS SIXTEEN MEMBER DISTRIBUTION)	
COOPERATIVES)	

RESPONSE OF SHELBY ENERGY COOPERATIVE, INC. TO COMMISSION
STAFF'S POST-HEARING REQUEST FOR INFORMATION TO EAST KENTUCKY
POWER COOPERATIVE, INC.'S SIXTEENMEMBER COOPERATIVES

DATED: JANUARY 8, 2015

**Shelby Energy Cooperative's Response to the
Commission Staff's Post-Hearing Request for Information
Case No. 2014-00051**

Question:

12. This question is addressed to EKPC and all of the member distribution cooperatives. If the Commission approves the since inception methodology proposed by South Kentucky, does EKPC and each member distribution cooperative agree that the since inception methodology should be applied to calculate the over-/under-recovery amount for all of the member distribution cooperatives, for this proceeding only, and adopt the amortization exclusion methodology for future proceedings?

Response:

12. Shelby Energy Cooperative Inc. ("Shelby") is in agreement with the proposed inception methodology.

**Shelby Energy Cooperative's Response to the
Commission Staff's Post-Hearing Request for Information
Case No. 2014-00051**

Question:

13. This question is for all of the member distribution cooperatives. Refer to South Kentucky's response to Staff's Fourth Request, Item 3.d., pages 6-13 of 17. Should the Commission elect to approve the since inception methodology in calculating the over/under balance at December 31, 2013, do the member distribution cooperatives agree with the information in items 13.a.-13.p. below? If not, provide the correct information along with supporting calculations in electronic format with all cells and formulas intact.

Response:

13. Shelby does not agree with the information relating to the net recovery amount listed in 13.n. Shelby initially reported the over-under recovery since inception through December 2013 as a net under recover of \$87,716 in the Staff's IC Information Request for Item 2. A copy of this information is provided for reference as Exhibit A-1. However; in response to the Staff's Third Request, Question 14, a revised calculation of over/under recovery since inception was submitted. A copy of this information is provided for reference as Exhibit A-2. As reflected in Exhibit A-2, the revised over/under calculation since inception through December 2013 should be a net under recovery of \$84,586.

Regarding the over/under recovery for Shelby following December, 2013, the amount listed in 13.n. was (\$94,593) using South Kentucky's example. As a comparison the calculations to obtain this amount are provided in the upper section of Exhibit B. Due to timing differences when matching up cooperative surcharge revenue with surcharge billed by

**Shelby Energy Cooperative's Response to the
Commission Staff's Post-Hearing Request for Information
Case No. 2014-00051**

EKPC, some amortization amounts included through December, 2013 may not be the same for each cooperative. As shown in Exhibit C, Case No 2012-00486, Shelby only had one (1) month remaining to be amortized after December, 2013 versus two (2) months for South KY as shown in their response to Staff's Fourth Request, Item 3.d., page 12 and for Case No. 2013-00140, only two (2) months remained to be amortized in 2014 for Shelby versus three (3) months to be amortized for South KY. For Case No 2013-000324, Shelby had all six (6) months scheduled to be amortized in 2014 as did South KY. Using this information, the calculation for the second part of the since inception methodology should be (\$76,269) versus (\$94,593). Refer to the bottom portion of Exhibit B for this calculation which shows Shelby will have a net under recovery at December 31, 2013 as follows: \$160,855 [$\$84,586 - (\$76,269)$].

Shelby has included Exhibit D which shows the Actual surcharge mechanism calculation for December, 2013 on Page 1, the initial PSC calculation on Page 2 and Shelby's corrected calculation on Page 3 so the Commission Staff may view the difference in the percentages calculated.

Refer to Exhibit E for calculations that reflect the impact to the average residential member. The dollar impact to the member would be \$1.04 rather than the initial \$1.17 as provided in 13.n. of the Staff's post-hearing request for information.

Shelby has provided supporting calculations in electronic format as part of this response and labeled as Exhibit F.

Witness: Mary E. Federle

Revised Surcharge Inception Listing

	A	B	C	D	E	F	G	H	I
1	SHELBY ENERGY COOPERATIVE, INC ENVIRONMENTAL SURCHARGE - (Included with Response to Commission Staff's IC Request as Ex A)								
2									
3	Accounting	Power	EKPC	Shelby		(over)/under	(over)/under		
4	Period	Bill Date	(power bills)	billed to mems	monthly	cumulative	for 6 month period		
5	Environmental Surcharge started July 2005								
6									
7	July-05	July-05	112,004	41,791	70,213.02	70,213.02			
8	August-05	August-05	106,320	104,237	2,083.35	72,296.37			
9	September-05	September-05	225,998	145,055	80,943.20	153,239.57			
10	October-05	October-05	168,617	167,651	965.89	154,205.46			Cumulative 6-month
11	November-05	November-05	171,670	166,701	4,969.01	159,174.47	Case No. 2006-00131		(Over)/Under Recovery
12	December-05	December-05	237,113	262,121	(25,007.53)	134,166.94		134,166.94	
13	January-06	January-06	122,157	182,454	(60,297.23)	73,869.71			
14	February-06	February-06	153,977	120,080	33,896.81	107,766.52			
15	March-06	March-06	163,936	164,076	(140.24)	107,626.28			
16	April-06	April-06	134,262	153,315	(19,052.87)	88,573.41			
17	May-06	May-06	152,929	144,274	8,654.84	97,228.25			
18	June-06	June-06	181,425	162,695	18,729.78	115,958.03			
19	July-06	July-06	201,761	197,457	4,303.93	120,261.96			
20	August-06	August-06	269,005	241,516	27,488.76	147,750.72			
21	September-06	September-06	194,214	207,259	(13,045.35)	134,705.37			
22	October-06	October-06	184,863	176,943	7,920.41	142,625.78			
23	November-06	November-06	159,426	187,661	(28,235.13)	114,390.65			
24	December-06	December-06	184,976	219,266	(34,289.70)	80,100.95			
25	January-07	January-07	178,792	169,472	9,320.09	89,421.04			
26	February-07	February-07	219,964	207,511	12,453.25	101,874.29			
27	March-07	March-07	192,710	190,717	1,992.75	103,867.04			
28	April-07	April-07	170,052	184,044	(13,992.24)	89,874.80			Cumulative 18-month
29	May-07	May-07	150,078	166,751	(16,672.86)	73,201.94	Case No. 2007-00378		(Over)/Under Recovery
30	June-07	June-07	168,887	192,993	(24,106.43)	49,095.51		(85,071.43)	
31	July-07	July-07	181,837	240,389	(58,552.15)	(9,456.64)			
32	August-07	August-07	239,409	224,998	14,410.67	4,954.03			
33	September-07	September-07	237,932	207,468	30,464.29	35,418.32			
34	October-07	October-07	179,023	156,309	22,714.43	58,132.75			
35	November-07	November-07	161,528	171,984	(10,456.30)	47,676.45			
36	December-07	December-07	164,661	187,089	(22,427.89)	25,248.56			
37	January-08	January-08	208,119	195,709	12,409.56	37,658.12			
38	February-08	February-08	157,662	190,011	(32,348.53)	5,309.59			
39	March-08	March-08	143,668	176,871	(33,202.96)	(27,893.37)			
40	April-08	April-08	116,838	140,889	(24,051.37)	(51,944.74)			
41	May-08	May-08	104,530	125,553	(21,023.01)	(72,967.75)			
42	June-08	June-08	130,260	130,686	(425.55)	(73,393.30)			
43	July-08	July-08	155,927	139,164	16,763.39	(56,629.91)			
44	August-08	August-08	147,268	137,776	9,492.00	(47,137.91)			
45	September-08	September-08	142,042	134,718	7,324.49	(39,813.42)			Cumulative 18-month
46	October-08	October-08	118,484	97,704	20,780.36	(19,033.06)			(Over)/Under Recovery
47	November-08	November-08	179,340	145,304	34,036.14	15,003.08	Case No. 2009-00039		
48	December-08	December-08	199,845	204,382	(4,536.65)	10,466.43		(38,629.08)	
49	January-09	January-09	230,637	224,642	5,995.19	16,461.62			
50	February-09	February-09	218,933	196,132	22,800.65	39,262.27			
51	March-09	March-09	195,634	176,421	19,212.95	58,475.22			Cumulative 6-month
52	April-09	April-09	172,454	181,436	(8,982.39)	49,492.83			(Over)/Under Recovery
53	May-09	May-09	177,311	186,689	(9,378.40)	40,114.43	Case No. 2009-00317		
54	June-09	June-09	193,217	211,199	(17,981.83)	22,132.60		\$ 11,666.17	
55	July-09	July-09	201,539	216,719	(15,180.07)	6,952.53			
56	August-09	August-09	216,251	227,448	(11,197.09)	(4,244.56)			
57	September-09	September-09	202,361	222,728	(20,366.74)	(24,611.30)			Cumulative 6-month
58	October-09	October-09	178,539	182,228	(3,688.69)	(28,299.99)			(Over)/Under Recovery
59	November-09	November-09	129,499	145,275	(15,776.28)	(44,076.27)	Case No. 2010-00021		
60	December-09	December-09	199,712	153,605	46,107.15	2,030.88		\$ (26,377.16)	
61	January-10	January-10	397,554	276,707	120,846.81	122,877.69			
62	February-10	February-10	378,343	356,142	22,201.00	145,078.69			
63	March-10	March-10	228,211	250,155	(21,943.83)	123,134.86			Cumulative 6-month
64	April-10	April-10	80,997	157,092	(76,094.50)	47,040.36			(Over)/Under Recovery

Revised Surcharge Inception Listing

	A	B	C	D	E	F	G	H	I
1	SHELBY ENERGY COOPERATIVE, INC ENVIRONMENTAL SURCHARGE - (Included with Response to Commission Staff's IC Request as Ex A)								
2									
3	Accounting	Power	EKPC	Shelby		(over)/under	(over)/under		
4	Period	Bill Date	(power bills)	billed to mems	monthly	cumulative	for 6 month period		
5	<i>Environmental Surcharge started July 2005</i>								
6									
65	May-10	May-10	118,508	198,518	(80,009.73)	(32,969.37)	Case No. 2010-00319		
66	June-10	June-10	256,495	244,180	12,314.98	(20,654.39)		\$ -	
67	July-10	July-10	334,899	263,804	71,094.74	50,440.35			
68	August-10	August-10	326,857	251,473	75,383.99	125,824.34			
69	September-10	September-10	238,240	196,982	41,258.45	167,082.79		Cumulative 6-month	
70	October-10	October-10	159,196	182,144	(22,947.77)	144,135.02		(Over)/Under Recovery	
71	November-10	November-10	232,585	225,941	6,644.01	150,779.03	Case No. 2011-00032		
72	December-10	December-10	461,580	380,100	81,479.53	232,258.56		\$ 252,912.95	
73	January-11	January-11	443,372	436,329	7,043.14	239,301.70			
74	February-11	February-11	163,345	267,708	(104,362.76)	134,938.94			
75	March-11	March-11	141,992	164,805	(22,813.36)	112,125.58			
76	April-11	April-11	218,586	196,774	21,812.18	133,937.76			
77	May-11	May-11	250,984	241,246	9,738.32	143,676.08			
78	June-11	June-11	341,687	276,496	65,191.00	208,867.08			
79	July-11	July-11	381,987	306,306	75,680.68	284,547.76			
80	August-11	August-11	344,296	372,038	(27,741.59)	256,806.17			
81	September-11	September-11	237,728	283,817	(46,089.20)	210,716.97			
82	October-11	October-11	237,493	265,547	(28,054.45)	182,662.52			
83	November-11	November-11	319,820	337,861	(18,040.83)	164,621.69			
84	December-11	December-11	379,745	414,716	(34,971.03)	129,650.66			
85	January-12	January-12	393,258	444,863	(51,605.00)	78,045.66			
86	February-12	February-12	293,173	342,969	(49,795.64)	28,250.02			
87	March-12	March-12	229,260	233,954	(4,693.54)	23,556.48		Order final on 8/2/13	
88	April-12	April-12	233,123	238,524	(5,401.00)	18,155.48		Cumulative 18-month	
89	May-12	May-12	323,373	302,040	21,332.90	39,488.38	Case No. 2012-00486	(Over)/Under Recovery	
90	June-12	June-12	392,839	380,082	12,756.51	52,244.89		\$ (180,013.67)	
91	July-12	July-12	417,166	424,367	(7,201.13)	45,043.76			
92	August-12	August-12	361,411	377,218	(15,807.46)	29,236.30			
93	September-12	September-12	308,214	293,775	14,438.61	43,674.91		Order final on 9/17/13	
94	October-12	October-12	340,183	314,763	25,420.50	69,095.41		Cumulative 6-month	
95	November-12	November-12	424,407	388,944	35,462.94	104,558.35	Case No. 2013-00140	(Over)/Under Recovery	
96	December-12	December-12	481,255	463,459	17,796.33	122,354.68		\$ 70,109.79	
97	January-13	January-13	411,872	473,496	(61,624.22)	60,730.46			
98	February-13	February-13	353,146	399,395	(46,249.37)	14,481.09			
99	March-13	March-13	332,335	350,243	(17,907.50)	(3,426.41)		Order final on 3/21/14	
100	April-13	April-13	308,181	299,025	9,155.62	5,729.21		Cumulative 6-month	
101	May-13	May-13	317,210	303,353	13,857.21	19,586.42	Case No. 2013-00324	(Over)/Under Recovery	
102	June-13	June-13	432,194	399,054	33,139.90	52,726.32		(69,628.36)	
103	July-13	July-13	407,660	450,714	(43,054.10)	9,672.22			
104	August-13	August-13	387,875	384,038	3,836.56	13,508.78			
105	September-13	September-13	335,874	316,359	19,515.02	33,023.80			
106	October-13	October-13	302,599	300,133	2,465.93	35,489.73		Cumulative 6-month	
107	November-13	November-13	397,201	374,304	22,897.19	58,386.92	Case No. 2014-00051	(Over)/Under Recovery	
108	December-13	December-13	487,131	457,802	29,329.00	87,715.92		34,989.60	
109									
110									
111							SUM OF ALL CASES	\$ 104,125.75	
112							<i>Please note the "Sum of All Cases" does not</i>		
113							<i>reflect the over- or under-recoveries experienced</i>		
114							<i>when those were handled through a 2-month</i>		
115							<i>true-up adjustment to the pass-through factor.</i>		

Revised Surcharge Inception Listing

	A	B	C	D	E	F	G	H	I
1	SHELBY ENERGY COOPERATIVE, INC ENVIRONMENTAL SURCHARGE - (Included with Response to Commission Staff's 3rd Request as Ex G)								
2									
3	Accounting	Power	EKPC	Shelby		(over)/under	(over)/under		
4	Period	Bill Date	(power bills) billed to mems	monthly	monthly	cumulative	for 6 month period		
5	Environmental Surcharge started July 2005								
6									
7	July-05	July-05	112,004	41,791	70,213.02	70,213			
8	August-05	August-05	106,320	104,237	2,083.35	72,296			
9	September-05	September-05	225,998	145,055	80,943.20	153,240		Cumulative 6-month	
10	October-05	October-05	168,617	167,651	965.89	154,205		(Over)/Under Recovery	
11	November-05	November-05	171,670	166,701	4,969.01	159,174	CaseNo. 2006-00131		
12	December-05	December-05	237,113	262,121	(25,007.53)	134,167		134,166.94	
13	January-06	January-06	122,157	182,454	(60,297.23)	73,870			
14	February-06	February-06	153,977	120,080	33,896.81	107,767			
15	March-06	March-06	163,936	164,076	(140.24)	107,626			
16	April-06	April-06	134,262	153,315	(19,052.87)	88,573			
17	May-06	May-06	152,929	144,274	8,654.84	97,228			
18	June-06	June-06	181,425	162,695	18,729.78	115,958			
19	July-06	July-06	201,761	197,457	4,303.93	120,262			
20	August-06	August-06	269,005	241,516	27,488.76	147,751			
21	September-06	September-06	194,214	207,259	(13,045.35)	134,705			
22	October-06	October-06	184,863	176,943	7,920.41	142,626			
23	November-06	November-06	159,426	187,661	(28,235.13)	114,391			
24	December-06	December-06	184,976	219,266	(34,289.70)	80,101			
25	January-07	January-07	178,792	169,472	9,320.09	89,421			
26	February-07	February-07	219,964	207,511	12,453.25	101,874			
27	March-07	March-07	192,710	190,717	1,992.75	103,867		Cumulative 18-month	
28	April-07	April-07	170,052	184,044	(13,992.24)	89,875		(Over)/Under Recovery	
29	May-07	May-07	150,078	166,751	(16,672.86)	73,202	Case No. 2007-00378		
30	June-07	June-07	168,887	192,993	(24,106.43)	49,096		(85,071.43)	
31	July-07	July-07	181,837	240,389	(58,552.15)	(9,457)			
32	August-07	August-07	239,409	224,998	14,410.67	4,954			
33	September-07	September-07	237,932	207,468	30,464.29	35,418			
34	October-07	October-07	179,023	156,309	22,714.43	58,133			
35	November-07	November-07	161,528	171,984	(10,456.30)	47,676			
36	December-07	December-07	164,661	187,089	(22,427.89)	25,249			
37	January-08	January-08	208,137	195,709	12,427.56	37,676			
38	February-08	February-08	157,662	190,011	(32,348.53)	5,328			
39	March-08	March-08	143,668	176,871	(33,202.96)	(27,875)			
40	April-08	April-08	116,838	140,889	(24,051.37)	(51,927)			
41	May-08	May-08	104,530	125,553	(21,023.01)	(72,950)			
42	June-08	June-08	130,260	130,686	(425.55)	(73,375)			
43	July-08	July-08	155,927	139,164	16,763.39	(56,612)			
44	August-08	August-08	147,268	137,776	9,492.00	(47,120)			
45	September-08	September-08	142,042	134,718	7,324.49	(39,795)		Cumulative 18-month	
46	October-08	October-08	118,484	97,704	20,780.36	(19,015)		(Over)/Under Recovery	
47	November-08	November-08	179,340	145,304	34,036.14	15,021	Case No. 2009-00039		
48	December-08	December-08	199,845	204,382	(4,536.65)	10,484		(38,611.08)	
49	January-09	January-09	230,637	224,738	5,899.00	16,383			
50	February-09	February-09	218,933	196,132	22,800.65	39,184			
51	March-09	March-09	195,634	176,421	19,212.95	58,397		Cumulative 6-month	
52	April-09	April-09	172,454	181,436	(8,982.39)	49,415		(Over)/Under Recovery	
53	May-09	May-09	177,311	186,689	(9,378.40)	40,036	Case No. 2009-00317		
54	June-09	June-09	193,217	211,199	(17,981.83)	22,054		\$ 11,569.98	
55	July-09	July-09	201,539	216,719	(15,180.07)	6,874			
56	August-09	August-09	216,251	227,448	(11,197.09)	(4,323)			
57	September-09	September-09	202,361	222,728	(20,366.74)	(24,689)		Cumulative 6-month	
58	October-09	October-09	178,539	182,228	(3,688.69)	(28,378)		(Over)/Under Recovery	
59	November-09	November-09	129,499	145,275	(15,776.28)	(44,154)	Case No. 2010-00021		
60	December-09	December-09	199,712	153,605	46,107.15	1,953		\$ (26,377.16)	
61	January-10	January-10	397,554	276,707	120,846.81	122,800			
62	February-10	February-10	378,343	356,142	22,201.00	145,001			
63	March-10	March-10	228,211	250,155	(21,943.83)	123,057		Cumulative 6-month	
64	April-10	April-10	80,997	157,092	(76,094.50)	46,962		(Over)/Under Recovery	

Revised Surcharge Inception Listing

	A	B	C	D	E	F	G	H	I
1	SHELBY ENERGY COOPERATIVE, INC ENVIRONMENTAL SURCHARGE - (Included with Response to Commission Staff's 3rd Request as Ex G)								
2									
3	Accounting	Power	EKPC	Shelby		(over)/under	(over)/under		
4	Period	Bill Date	(power bills)	billed to mems	monthly	cumulative	for 6 month period		
5	Environmental Surcharge started July 2005								
6									
65	May-10	May-10	118,508	198,518	(80,009.73)	(33,048)	Case No. 2010-00319		
66	June-10	June-10	256,495	244,180	12,314.98	(20,733)		\$ -	
67	July-10	July-10	334,899	265,459	69,440.00	48,707			
68	August-10	August-10	326,857	251,830	75,027.00	123,734			
69	September-10	September-10	238,240	197,982	40,258.00	163,992		Cumulative 6-month	
70	October-10	October-10	159,196	182,144	(22,947.77)	141,045		(Over)/Under Recovery	
71	November-10	November-10	232,585	225,941	6,644.01	147,689	Case No. 2011-00032		
72	December-10	December-10	461,580	380,100	\$ 81,479.53	229,168		\$ 249,900.77	
73	January-11	January-11	443,372	436,329	7,043.14	236,211			
74	February-11	February-11	163,345	267,708	(104,362.76)	131,849			
75	March-11	March-11	141,992	164,805	(22,813.36)	109,035			
76	April-11	April-11	218,586	196,774	21,812.18	130,847			
77	May-11	May-11	250,984	241,246	9,738.32	140,586			
78	June-11	June-11	341,687	276,496	65,191.00	205,777			
79	July-11	July-11	381,987	306,306	75,680.68	281,457			
80	August-11	August-11	344,256	372,038	(27,781.59)	253,676			
81	September-11	September-11	237,728	283,817	(46,089.20)	207,587			
82	October-11	October-11	237,493	265,547	(28,054.45)	179,532			
83	November-11	November-11	319,820	337,861	(18,040.83)	161,491			
84	December-11	December-11	379,745	414,716	(34,971.03)	126,520			
85	January-12	January-12	393,258	444,863	(51,605.00)	74,915			
86	February-12	February-12	293,173	342,969	(49,795.64)	25,120			
87	March-12	March-12	229,260	233,954	(4,693.54)	20,426		Order final on 8/2/13	
88	April-12	April-12	233,123	238,524	(5,401.00)	15,025		Cumulative 18-month	
89	May-12	May-12	323,373	302,040	21,332.90	36,358	Case No. 2012-00486	(Over)/Under Recovery	
90	June-12	June-12	392,839	380,082	12,756.51	49,115		\$ (180,053.67)	
91	July-12	July-12	417,166	424,367	(7,201.13)	41,913			
92	August-12	August-12	361,411	377,218	(15,807.46)	26,106			
93	September-12	September-12	308,214	293,775	14,438.61	40,545		Order final on 9/17/13	
94	October-12	October-12	340,183	314,763	25,420.50	65,965		Cumulative 6-month	
95	November-12	November-12	424,407	388,944	35,462.94	101,428	Case No. 2013-00140	(Over)/Under Recovery	
96	December-12	December-12	481,255	463,459	17,796.33	119,224		\$ 70,109.79	
97	January-13	January-13	411,872	473,496	(61,624.22)	57,600			
98	February-13	February-13	353,146	399,395	(46,249.37)	11,351			
99	March-13	March-13	332,335	350,243	(17,907.50)	(6,557)		Order final on 3/21/14	
100	April-13	April-13	308,181	299,025	9,155.62	2,599		Cumulative 6-month	
101	May-13	May-13	317,210	303,353	13,857.21	16,456	Case No. 2013-00324	(Over)/Under Recovery	
102	June-13	June-13	432,194	399,054	33,139.90	49,596		(69,628.36)	
103	July-13	July-13	407,660	450,714	(43,054.10)	6,542			
104	August-13	August-13	387,875	384,038	3,836.56	10,378			
105	September-13	September-13	335,874	316,359	19,515.02	29,893			
106	October-13	October-13	302,599	300,133	2,465.93	32,359		Cumulative 6-month	
107	November-13	November-13	397,201	374,304	22,897.19	55,257	Case No. 2014-00051	(Over)/Under Recovery	
108	December-13	December-13	487,131	457,802	29,329.00	84,586		34,989.60	
109									
110									
111							SUM OF ALL CASES	\$ 100,995.38	
112							Please note the "Sum of All Cases" does not		
113							reflect the over- or under-recoveries experienced		
114							when those were handled through a 2-month		
115							true-up adjustment to the pass-through factor.		

**Shelby Energy Cooperative
Net (Over)/Under Recovery Calculations**

PSC - Calculation:

	<u>Total Amortization Amount</u>	<u>6-Month Amortization Amount</u>	<u>Months of Amortization Remaining</u>	<u>Total Amount Remaining</u>	<u>Balance of (Over)/Under Recovery</u>
Since inception July, 2005 - December, 2013					\$ 87,716
Case No. 2012-00486	\$ 180,054	\$ 30,009	2	\$ 60,018	\$ 147,734
Case No. 2013-00140	\$ 70,110	\$ (11,685)	3	\$ (35,055)	\$ 112,679
Case No. 2013-00324	\$ 69,630	\$ 11,605	6	<u>\$ 69,630</u>	\$ 182,309
				\$ 94,593	
Net Under Recovery					\$ 182,309
6-Month Amortization Amount					\$ 30,385

Shelby - Revised Calculation:

	<u>Total Amortization Amount</u>	<u>6-Month Amortization Amount</u>	<u>Months of Amortization Remaining</u>	<u>Total Amount Remaining</u>	<u>Balance of (Over)/Under Recovery</u>
Since inception July, 2005 - December, 2013					\$ 84,586
Case No. 2012-00486	\$ 180,054	\$ 30,009	1	\$ 30,009	\$ 114,595
Case No. 2013-00140	\$ 70,110	\$ (11,685)	2	\$ (23,370)	\$ 91,225
Case No. 2013-00324	\$ 69,630	\$ 11,605	6	<u>\$ 69,630</u>	\$ 160,855
				\$ 76,269	
Net Under Recovery					\$ 160,855
6-Month Amortization Amount					\$ 26,809

Included with Supplemental Filing Based on 09/04/14 IC - Response #1

Shelby Energy Coop - Calculation of (Over)/Under

Mo/Yr	EKPC Invoice Month recorded Member's Books	Amortization of Previous (Over)/Under Recoveries		Net EKPC Invoice and Amortization of Previous (Over)/Under Recoveries	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
		CN 2012-00486	CN 2013-00140				
		(1)	(2)				
Jul-13	\$ 407,660			\$ 407,660	\$ 450,714	\$ (43,054)	\$ (43,054)
Aug-13	\$ 387,875	\$(30,009)		\$ 357,866	\$ 384,038	\$ (26,172)	\$ (69,227)
Sep-13	\$ 335,874	\$(30,009)	\$ 11,685	\$ 317,550	\$ 316,359	\$ 1,191	\$ (68,036)
Oct-13	\$ 302,599	\$(30,009)	\$ 11,685	\$ 284,275	\$ 300,133	\$ (15,858)	\$ (83,894)
Nov-13	\$ 397,201	\$(30,009)	\$ 11,685	\$ 378,877	\$ 374,304	\$ 4,573	\$ (79,320)
Dec-13	\$ 487,131	\$(30,009)	\$ 11,685	\$ 468,807	\$ 457,802	\$ 11,005	\$ (68,315)
Jan-14	\$ 489,209	\$(30,009)	\$ 11,685	\$ 470,885	\$ 483,642	\$ (12,757)	\$ (81,072)
Feb-14	\$ 326,107		\$ 11,685	\$ 337,792	\$ 393,414	\$ (55,622)	\$ (136,694)

Cumulative 6-months (Over)/Under Recovery	\$ (68,315)
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Monthly Recovery (per month for six months)	\$ (11,386)
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Response to Staff's First Request, Request 2a:	
Cumulative 6-months (Over)/Under Recovery	\$34,990
Monthly Recovery	\$5,832

Shelby Energy Cooperative
Actual Surcharge Calculation

EXHIBIT D
Page 1 of 3

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending June 2014

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement	Shelby Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Shelby Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ (18,324)	\$ 333,805	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	10.49%
Jan-14	10.92%	0.00%	10.92%	\$ 3,364,558		\$ 3,364,558	\$ 2,467,248	\$ 269,423	\$ 11,685	\$ 281,108	\$ 3,675,557		\$ 3,675,557	\$ 3,223,558	8.79%
Feb-14	5.44%	0.00%	5.44%	\$ 2,986,330		\$ 2,986,330	\$ 2,497,956	\$ 135,889	\$ -	\$ 135,889	\$ 4,282,470		\$ 4,282,470	\$ 3,256,604	4.22%
Mar-14	11.62%	0.00%	11.62%	\$ 2,739,976		\$ 2,739,976	\$ 2,506,661	\$ 291,274	\$ (11,605)	\$ 279,669	\$ 4,157,604		\$ 4,157,604	\$ 3,290,016	8.59%
Apr-14	13.47%	0.00%	13.47%	\$ 2,167,068		\$ 2,167,068	\$ 2,508,532	\$ 337,899	\$ (11,605)	\$ 326,294	\$ 3,401,885		\$ 3,401,885	\$ 3,293,843	9.92%
May-14	15.84%	0.00%	15.84%	\$ 2,253,181		\$ 2,253,181	\$ 2,511,055	\$ 397,751	\$ (11,605)	\$ 386,146	\$ 2,764,273		\$ 2,764,273	\$ 3,290,695	11.72%
Jun-14	15.67%	0.00%	15.67%	\$ 2,548,258		\$ 2,548,258	\$ 2,522,986	\$ 395,352	\$ (11,605)	\$ 383,747	\$ 2,808,862		\$ 2,808,862	\$ 3,298,145	11.66%

**Shelby Energy Cooperative
PSC - Surcharge Calculation**

EXHIBIT D
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending June 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement	Shelby Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Shelby Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ 12,061	\$ 364,190	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	11.45%
Jan-14	10.92%	0.00%	10.92%	\$ 3,364,558		\$ 3,364,558	\$ 2,467,248	\$ 269,423	\$ 11,685	\$ 281,108	\$ 3,675,557		\$ 3,675,557	\$ 3,223,558	8.79%
Feb-14	5.44%	0.00%	5.44%	\$ 2,986,330		\$ 2,986,330	\$ 2,497,956	\$ 135,889	\$ -	\$ 135,889	\$ 4,282,470		\$ 4,282,470	\$ 3,256,604	4.22%
Mar-14	11.62%	0.00%	11.62%	\$ 2,739,976		\$ 2,739,976	\$ 2,506,661	\$ 291,274	\$ (11,605)	\$ 279,669	\$ 4,157,604		\$ 4,157,604	\$ 3,290,016	8.59%
Apr-14	13.47%	0.00%	13.47%	\$ 2,167,068		\$ 2,167,068	\$ 2,508,532	\$ 337,899	\$ (11,605)	\$ 326,294	\$ 3,401,885		\$ 3,401,885	\$ 3,293,843	9.92%
May-14	15.84%	0.00%	15.84%	\$ 2,253,181		\$ 2,253,181	\$ 2,511,055	\$ 397,751	\$ (11,605)	\$ 386,146	\$ 2,764,273		\$ 2,764,273	\$ 3,290,695	11.72%
Jun-14	15.67%	0.00%	15.67%	\$ 2,548,258		\$ 2,548,258	\$ 2,522,986	\$ 395,352	\$ (11,605)	\$ 383,747	\$ 2,808,862		\$ 2,808,862	\$ 3,298,145	11.66%

Shelby Energy Cooperative
SEC - Surcharge Calculation

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending June 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement	Shelby Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Shelby Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ 8,485	\$ 360,614	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	11.34%
Jan-14	10.92%	0.00%	10.92%	\$ 3,364,558		\$ 3,364,558	\$ 2,467,248	\$ 269,423	\$ 11,685	\$ 281,108	\$ 3,675,557		\$ 3,675,557	\$ 3,223,558	8.79%
Feb-14	5.44%	0.00%	5.44%	\$ 2,986,330		\$ 2,986,330	\$ 2,497,956	\$ 135,889	\$ -	\$ 135,889	\$ 4,282,470		\$ 4,282,470	\$ 3,256,604	4.22%
Mar-14	11.62%	0.00%	11.62%	\$ 2,739,976		\$ 2,739,976	\$ 2,506,661	\$ 291,274	\$ (11,605)	\$ 279,669	\$ 4,157,604		\$ 4,157,604	\$ 3,290,016	8.59%
Apr-14	13.47%	0.00%	13.47%	\$ 2,167,068		\$ 2,167,068	\$ 2,508,532	\$ 337,899	\$ (11,605)	\$ 326,294	\$ 3,401,885		\$ 3,401,885	\$ 3,293,843	9.92%
May-14	15.84%	0.00%	15.84%	\$ 2,253,181		\$ 2,253,181	\$ 2,511,055	\$ 397,751	\$ (11,605)	\$ 386,146	\$ 2,764,273		\$ 2,764,273	\$ 3,290,695	11.72%
Jun-14	15.67%	0.00%	15.67%	\$ 2,548,258		\$ 2,548,258	\$ 2,522,986	\$ 395,352	\$ (11,605)	\$ 383,747	\$ 2,808,862		\$ 2,808,862	\$ 3,298,145	11.66%

**Shelby Energy Cooperative
Impact to Member Calculations**

PSC - Impact Calculation:

<u>Actual Average Residential Monthly Bill</u>		
Average Monthly Residential kWh:		1,251
Facility Charge	\$10.14	\$10.14
kWh Charge	\$0.08861	110.85
Fuel Adjustment Factor	(\$0.00203)	(2.54)
Surcharge	10.49%	12.43
County Tax	3.00%	<u>\$3.93</u>
		\$134.80
<u>Proposed Avg Residential Monthly Bill with (Over)/Under Recovery</u>		
Average Monthly Residential kWh:		1,251
Facility Charge	\$10.14	\$10.14
kWh Charge	\$0.08861	110.85
Fuel Adjustment Factor	(\$0.00203)	(2.54)
Surcharge	11.45%	13.56
County Tax	3.00%	<u>\$3.96</u>
		\$135.97
Dollar Impact:	Dollar Impact:	\$1.17
Cumulative (over)/under recovery		\$182,309
Monthly recovery (for six months)		\$30,385

SEC - Impact Calculation:

<u>Actual Average Residential Monthly Bill</u>		
Average Monthly Residential kWh:		1,251
Facility Charge	\$10.14	\$10.14
kWh Charge	\$0.08861	110.85
Fuel Adjustment Factor	(\$0.00203)	(2.54)
Surcharge	10.49%	12.43
County Tax	3.00%	<u>\$3.93</u>
		\$134.80
<u>Proposed Avg Residential Monthly Bill with (Over)/Under Recovery</u>		
Average Monthly Residential kWh:		1,251
Facility Charge	\$10.14	\$10.14
kWh Charge	\$0.08861	110.85
Fuel Adjustment Factor	(\$0.00203)	(2.54)
Surcharge	11.34%	13.43
County Tax	3.00%	<u>\$3.96</u>
		\$135.84
	Dollar Impact:	\$1.04
Cumulative (over)/under recovery		\$160,855
Monthly recovery (for six months)		\$26,809