



SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

October 24, 2014

Mr. Jeff Derouen
Executive Director
KY Public Service Commission
PO Box 615
Frankfort KY 40602-0615

RECEIVED

OCT 27 2014

PUBLIC SERVICE
COMMISSION

Re: Case No. 2014-00051
An Examination by the Public Service Commission
of the Environmental Surcharge Mechanism of
East Kentucky Power Cooperative Inc for the
Six-Month Billing Period Ending December 31, 2013,
and the Pass-Through Mechanism for the Sixteen
Member Distribution Cooperatives

Dear Mr. Derouen:

Enclosed are the original and five copies of Salt River Electric Cooperative Corporation's Response to Commission Staff's Fourth Request for Information dated October 14, 2014, in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,

Larry Hicks
President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST)	
KENTUCKY POWER COOPERATIVE INC FOR)	CASE NO.
THE SIX-MONTH BILLING PERIOD ENDING)	2014-00051
DECEMBER 31, 2013, AND THE PASS-)	
THROUGH MECHANISM FOR ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSE TO **FOURTH** DATA REQUEST OF COMMISSION STAFF
DATED OCTOBER 14, 2014



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL SURCHARGE)
MECHANISM OF EAST KENTUCKY POWER)
COOPERATIVE INC FOR THE SIX-MONTH BILLING) CASE NO.
PERIOD ENDING DECEMBER 31, 2013, AND THE PASS-) 2014-00051
THROUGH MECHANISM FOR ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSE TO **FOURTH** DATA REQUEST OF COMMISSION STAFF
DATED OCTOBER 14, 2014

The undersigned, Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

No. 1 Confirm that the requested amortization period for the over- or under-recovery amounts determined in the response to the September 4, 2014 informal conference information request is six months.

Response: Yes, the amortization period is for six months.

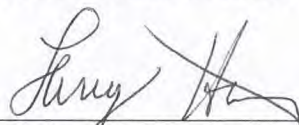
No. 2 Based on the average residential usage amount determined in your response to Item 6 of Commission Staff's First Request for Information, provide the dollar impact the over- or under-recovery amount determined in your response to the September 4, 2014 informal conference information request will have on the average residential customer's monthly bill for the requested amortization period. Provide all supporting calculations.

Response: The dollar impact of the over-recovery will be \$(.41) on the average residential customer's monthly bill. See Schedule A for supporting calculations.

Responsible Witness for All Responses: J. Edward Boone, Vice-President of Finance

I, Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.

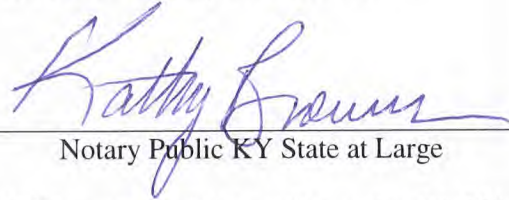


Larry Hicks, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 24th day of October, 2014, by Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



Notary Public KY State at Large

My Commission Expires: December 16, 2014
No. 433406



Salt River Electric

		Actual		6 month Recovery
12-month Average Residential kwh		1297		1297
Residential Rate:				
Customer Charge	8.84	8.84		8.84
Kwh Charge	0.07952	\$103.14		\$103.14
FAC Charge	-0.00254	-\$3.29	-0.00254	-\$3.29
Subtotal		\$108.68		\$108.68
Surcharge November 2013 (1)	12.60%	\$13.69	(2)	12.22% \$13.28
Total		\$122.38		\$121.96
Impact				-\$0.41

(1) See Schedule A Page 3 of 4

(2) See Schedule A Page 4 of 4

November 2013 was used as a representative month for the calculation.

Salt River RECC - Calculation of (Over)/Under

Mo/Yr	EKPC Invoice Month recorded Member's Books	Amortization of Previous (Over)/Under Recoveries		Net EKPC Invoice and Amortization of Previous (Over)/Under Recoveries	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
		CN 2012-00486	CN 2013-00140				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Jul-13	\$ 1,073,045			\$ 1,073,045	\$ 1,207,070	\$ (134,025)	\$ (134,025)
Aug-13	\$ 1,017,925			\$ 1,017,925	\$ 1,120,703	\$ (102,778)	\$ (236,803)
Sep-13	\$ 866,348	\$ (116,445)		\$ 749,903	\$ 764,698	\$ (14,795)	\$ (251,599)
Oct-13	\$ 708,346	\$ (116,445)	\$ 25,082	\$ 616,983	\$ 686,228	\$ (69,245)	\$ (320,844)
Nov-13	\$ 943,537	\$ (116,445)	\$ 25,082	\$ 852,174	\$ 759,358	\$ 92,816	\$ (228,027)
Dec-13	\$ 1,193,123	\$ (116,445)	\$ 25,082	\$ 1,101,760	\$ 1,045,062	\$ 56,698	\$ (171,330)
Jan-14	\$ 1,210,508	\$ (116,445)	\$ 25,082	\$ 1,119,145	\$ 1,249,780	\$ (130,635)	\$ (301,965)
Feb-14	\$ 785,705	\$ (116,445)	\$ 25,082	\$ 694,342	\$ 992,825	\$ (298,483)	\$ (600,448)

Cumulative 6-months (Over)/Under Recovery	\$ (171,330)
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Monthly Recovery (per month for six months)	\$ (28,555)
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Response to Staff's First Request, Request 2a:	
Cumulative 6-months (Over)/Under Recovery	\$219,205
Monthly Recovery	\$36,534

For the Month Ending November 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Dec-11	14.21%	0.00%	14.21%	\$ 6,208,031		\$ 6,208,031	\$ 5,818,210	\$ 826,768	\$ 156,448	\$ 983,216	\$ 7,627,812		\$ 7,627,812	\$ 7,319,324	13.19%
Jan-12	12.09%	0.00%	12.09%	\$ 6,662,452		\$ 6,662,452	\$ 5,760,475	\$ 696,441	\$ -	\$ 696,441	\$ 8,123,903		\$ 8,123,903	\$ 7,209,150	9.52%
Feb-12	10.78%	0.00%	10.78%	\$ 5,812,780		\$ 5,812,780	\$ 5,743,004	\$ 619,096	\$ -	\$ 619,096	\$ 7,338,504		\$ 7,338,504	\$ 7,228,791	8.59%
Mar-12	12.92%	0.00%	12.92%	\$ 4,897,611		\$ 4,897,611	\$ 5,725,610	\$ 739,749	\$ -	\$ 739,749	\$ 6,089,243		\$ 6,089,243	\$ 7,191,237	10.23%
Apr-12	14.94%	0.00%	14.94%	\$ 4,122,934		\$ 4,122,934	\$ 5,704,411	\$ 852,239	\$ -	\$ 852,239	\$ 5,690,014		\$ 5,690,014	\$ 7,147,722	11.85%
May-12	16.90%	0.00%	16.90%	\$ 5,513,452		\$ 5,513,452	\$ 5,742,572	\$ 970,495	\$ -	\$ 970,495	\$ 6,636,921		\$ 6,636,921	\$ 7,173,673	13.58%
Jun-12	15.55%	0.00%	15.55%	\$ 6,043,338		\$ 6,043,338	\$ 5,725,856	\$ 890,371	\$ -	\$ 890,371	\$ 7,795,215		\$ 7,795,215	\$ 7,145,105	12.41%
Jul-12	14.51%	0.00%	14.51%	\$ 7,177,531		\$ 7,177,531	\$ 5,711,391	\$ 828,723	\$ -	\$ 828,723	\$ 8,766,217		\$ 8,766,217	\$ 7,144,239	11.60%
Aug-12	14.13%	0.00%	14.13%	\$ 6,390,370		\$ 6,390,370	\$ 5,669,266	\$ 801,067	\$ -	\$ 801,067	\$ 7,941,875		\$ 7,941,875	\$ 7,087,371	11.21%
Sep-12	16.23%	0.00%	16.23%	\$ 5,401,591		\$ 5,401,591	\$ 5,674,331	\$ 920,944	\$ -	\$ 920,944	\$ 6,788,493		\$ 6,788,493	\$ 7,116,780	12.99%
Oct-12	17.57%	0.00%	17.57%	\$ 4,765,334		\$ 4,765,334	\$ 5,685,707	\$ 998,979	\$ -	\$ 998,979	\$ 6,160,026		\$ 6,160,026	\$ 7,153,361	14.04%
Nov-12	18.23%	0.00%	18.23%	\$ 5,790,654		\$ 5,790,654	\$ 5,732,173	\$ 1,044,975	\$ -	\$ 1,044,975	\$ 7,284,644		\$ 7,284,644	\$ 7,186,905	14.61%
Dec-12	14.61%	0.00%	14.61%	\$ 6,425,783		\$ 6,425,783	\$ 5,750,319	\$ 840,122	\$ -	\$ 840,122	\$ 8,213,530		\$ 8,213,530	\$ 7,235,715	11.69%
Jan-13	13.49%	0.00%	13.49%	\$ 6,796,553		\$ 6,796,553	\$ 5,761,494	\$ 777,226	\$ -	\$ 777,226	\$ 8,444,115		\$ 8,444,115	\$ 7,262,400	10.74%
Feb-13	12.61%	0.00%	12.61%	\$ 6,216,733		\$ 6,216,733	\$ 5,795,157	\$ 730,769	\$ -	\$ 730,769	\$ 7,939,235		\$ 7,939,235	\$ 7,312,461	10.06%
Mar-13	14.37%	0.00%	14.37%	\$ 6,298,928		\$ 6,298,928	\$ 5,911,933	\$ 849,545	\$ -	\$ 849,545	\$ 7,667,285		\$ 7,667,285	\$ 7,443,964	11.62%
Apr-13	14.27%	0.00%	14.27%	\$ 4,922,555		\$ 4,922,555	\$ 5,978,569	\$ 853,142	\$ -	\$ 853,142	\$ 6,537,436		\$ 6,537,436	\$ 7,514,583	11.46%
May-13	17.97%	0.00%	17.97%	\$ 5,511,296		\$ 5,511,296	\$ 5,978,389	\$ 1,074,316	\$ -	\$ 1,074,316	\$ 6,756,241		\$ 6,756,241	\$ 7,524,526	14.30%
Jun-13	17.09%	0.00%	17.09%	\$ 6,258,838		\$ 6,258,838	\$ 5,996,347	\$ 1,024,776	\$ -	\$ 1,024,776	\$ 7,973,321		\$ 7,973,321	\$ 7,539,368	13.62%
Jul-13	15.77%	0.00%	15.77%	\$ 6,277,910		\$ 6,277,910	\$ 5,921,379	\$ 933,801	\$ (116,445)	\$ 817,356	\$ 7,817,310		\$ 7,817,310	\$ 7,460,293	10.84%
Aug-13	15.49%	0.00%	15.49%	\$ 6,489,530		\$ 6,489,530	\$ 5,929,642	\$ 918,502	\$ (91,363)	\$ 827,139	\$ 7,844,587		\$ 7,844,587	\$ 7,452,185	11.09%
Sep-13	14.93%	0.00%	14.93%	\$ 5,592,940		\$ 5,592,940	\$ 5,945,588	\$ 887,676	\$ (91,363)	\$ 796,313	\$ 6,794,382		\$ 6,794,382	\$ 7,452,676	10.69%
Oct-13	16.69%	0.00%	16.69%	\$ 4,744,434		\$ 4,744,434	\$ 5,943,846	\$ 992,028	\$ (91,363)	\$ 900,665	\$ 6,499,839		\$ 6,499,839	\$ 7,480,994	12.09%
Nov-13	17.43%	0.00%	17.43%	\$ 5,653,308		\$ 5,653,308	\$ 5,932,401	\$ 1,034,017	\$ (91,363)	\$ 942,654					12.60%

Notes:
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
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Nov-13	17.43%	0.00%	17.43%	\$ 5,653,308		\$ 5,653,308	\$ 5,932,401	\$ 1,034,017	\$ (119,918)	\$ 914,099					12.22%

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