



RECEIVED

JUN 26 2014

PUBLIC SERVICE  
COMMISSION

June 24, 2014

Jeff R. Derouen  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

Re: Case No. 2014-00051

Dear Mr. Derouen:

Please find enclosed for filing in the above referenced case an original and six (6) copies of the responses of Clark Energy Cooperative, Inc. to the information requested at the informal conference of June 16, 2014.

Please be advised that Ms. Holly S. Eades, Vice President of Finance for Clark Energy, is the witness responsible for Clark Energy's response.

Sincerely,

Paul G. Embs  
President & CEO

Enclosures

## CERTIFICATION

Comes now Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., and being duly sworn states as follows with regards to the Responses requested at the informal conference of June 16, 2014 filed by Clark Energy Cooperative, Inc. in Case No. 2014-00051, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That she is the person supervising the preparation of the Responses on behalf of Clark Energy Cooperative, Inc.

2. That the responses are true and accurate to the best of my personal knowledge, information and belief formed after a reasonable inquiry.

Witness my hand as of this 24th day of June, 2014.



Holly S. Eades

COMMONWEALTH OF KENTUCKY  
COUNTY OF CLARK

The foregoing Certification was subscribed, sworn to and acknowledged before me by Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., this the 24<sup>th</sup> day of June, 2014.



NOTARY PUBLIC, STATE AT LARGE, KY

*My Commission Expires 6/18/2016*

**Clark Energy Cooperative, Inc.**

**PSC Case NO. 2014-00051**

**Informal conference information request**

**Item 2:** Provide a calculation of your cooperative's total over or under recovery from the inception of the surcharge in August 2005 through and including December 2013.

*Response:* Clark Energy Cooperative has a total over recovery of \$ 117,495.59. See exhibit A.

**Item 3:** Provide a statement indicating an amortization period that our cooperative feels is appropriate for the total over or under recovery as determined in Item 2.

*Response:* Clark Energy feels that the current six-month amortization period remains an appropriate methodology for the refund of the over recovery of the environmental surcharge.

**Item 4:** Provide a calculation of the impact of the total over or under recovery determined in item 2 and the amortization period proposed in item 3 would have on the average monthly residential bill.

*Response:* See Exhibit B

Witness: Holly S. Eades

CLARK ENERGY ENVIRONMENTAL SURCHARGE

Exhibit A  
Page 1 of 2

Accounting Period	Power Bill Date	EKPC Billed	Clark Billed	monthly	(over)/under cumulative	
<i>Environmental Surcharge started July 2005</i>						
July-05	August-05	-	-	-	-	
August-05	September-05	117,518.00	111,816.00	5,702.00	5,702.00	
September-05	October-05	116,870.00	110,275.00	6,595.00	12,297.00	
October-05	November-05	208,093.00	181,429.00	26,664.00	38,961.00	
November-05	December-05	166,356.00	169,895.00	(3,539.00)	35,422.00	
December-05	January-06	182,500.00	220,791.00	(38,291.00)	(2,869.00)	<b>Case No. 2006-00131</b>
January-06	February-06	272,496.00	269,918.00	2,578.00	(291.00)	<b>\$ (2,869.00)</b>
February-06	March-06	130,943.00	119,833.00	11,110.00	10,819.00	
March-06	April-06	174,609.00	173,722.00	887.00	11,706.00	
April-06	May-06	169,726.00	162,706.00	7,020.00	18,726.00	
May-06	June-06	129,647.00	135,945.00	(6,298.00)	12,428.00	
June-06	July-06	143,160.00	142,241.00	919.00	13,347.00	
July-06	August-06	173,691.00	179,427.00	(5,736.00)	7,611.00	
August-06	September-06	208,166.00	225,784.00	(17,618.00)	(10,007.00)	
September-06	October-06	272,850.00	234,065.00	38,785.00	28,778.00	
October-06	November-06	186,882.00	192,511.00	(5,629.00)	23,149.00	
November-06	December-06	186,579.00	201,261.00	(14,682.00)	8,467.00	
December-06	January-07	169,606.00	199,627.00	(30,021.00)	(21,554.00)	
January-07	February-07	207,827.00	186,836.00	20,991.00	(563.00)	
February-07	March-07	202,954.00	208,337.00	(5,383.00)	(5,946.00)	
March-07	April-07	254,390.00	219,995.00	34,395.00	28,449.00	
April-07	May-07	198,339.00	174,799.00	23,540.00	51,989.00	
May-07	June-07	174,513.00	168,847.00	5,666.00	57,655.00	
June-07	July-07	143,537.00	132,505.00	11,032.00	68,687.00	<b>Case No. 2007-00378</b>
July-07	August-07	164,063.00	213,173.00	(49,110.00)	19,577.00	<b>\$ 71,556.00</b>
August-07	September-07	183,392.00	195,346.00	(11,954.00)	7,623.00	
September-07	October-07	242,946.00	250,322.00	(7,376.00)	247.00	
October-07	November-07	221,478.00	177,523.00	43,955.00	44,202.00	
November-07	December-07	161,919.00	189,050.00	(27,131.00)	17,071.00	
December-07	January-08	169,707.00	190,818.00	(21,111.00)	(4,040.00)	
January-08	February-08	179,806.00	191,116.00	(11,310.00)	(15,350.00)	
February-08	March-08	232,904.00	203,126.00	29,778.00	14,428.00	
March-08	April-08	170,879.00	167,415.00	3,464.00	17,892.00	
April-08	May-08	148,075.00	145,112.00	2,963.00	20,855.00	
May-08	June-08	111,355.00	106,424.00	4,931.00	25,786.00	
June-08	July-08	98,324.00	109,166.00	(10,842.00)	14,944.00	
July-08	August-08	128,705.00	132,665.00	(3,960.00)	10,984.00	
August-08	September-08	158,099.00	136,212.00	21,887.00	32,871.00	
September-08	October-08	143,847.00	163,844.00	(19,997.00)	12,874.00	
October-08	November-08	142,537.00	131,860.00	10,677.00	23,551.00	
November-08	December-08	118,620.00	130,162.00	(11,542.00)	12,009.00	
December-08	January-09	201,465.00	248,231.00	(46,766.00)	(34,757.00)	<b>Case No. 2009-00039</b>
January-09	February-09	232,038.00	257,966.00	(25,928.00)	(60,685.00)	<b>\$ (103,444.00)</b>
February-09	March-09	261,709.00	253,216.00	8,493.00	(52,192.00)	
March-09	April-09	244,190.00	232,665.00	11,525.00	(40,667.00)	
April-09	May-09	213,865.00	189,023.00	24,842.00	(15,825.00)	
May-09	June-09	176,378.00	183,670.00	(7,292.00)	(23,117.00)	
June-09	July-09	168,601.00	194,083.00	(25,482.00)	(48,599.00)	<b>Case No. 2009-00317</b>
July-09	August-09	191,885.00	212,884.00	(20,999.00)	(69,598.00)	<b>\$ (13,842.00)</b>
August-09	September-09	199,082.00	211,382.00	(12,300.00)	(81,898.00)	
September-09	October-09	216,272.00	226,449.00	(10,177.00)	(92,075.00)	
October-09	November-09	192,076.00	191,959.00	117.00	(91,958.00)	
November-09	December-09	182,789.00	207,335.00	(24,546.00)	(116,504.00)	
December-09	January-10	138,968.00	101,044.00	37,924.00	(78,580.00)	<b>Case No. 2010-00021</b>
January-10	February-10	231,131.00	169,927.00	61,204.00	(17,376.00)	<b>\$ (29,981.00)</b>
February-10	March-10	460,330.00	405,014.00	55,316.00	37,940.00	
March-10	April-10	430,707.00	397,417.00	33,290.00	71,230.00	
April-10	May-10	239,017.00	193,870.00	45,147.00	116,377.00	
May-10	June-10	74,382.00	114,951.00	(40,569.00)	75,808.00	
June-10	July-10	113,646.00	179,597.00	(65,951.00)	9,857.00	<b>Case No. 2010-00319</b>
July-10	August-10	252,236.00	310,229.00	(57,993.00)	(48,136.00)	
August-10	September-10	337,889.00	410,301.00	(72,412.00)	(120,548.00)	
September-10	October-10	325,936.00	384,096.00	(58,160.00)	(178,708.00)	
October-10	November-10	221,652.00	204,226.00	17,426.00	(161,282.00)	
November-10	December-10	150,008.00	129,046.00	20,962.00	(140,320.00)	
December-10	January-11	238,270.00	277,630.00	(39,360.00)	(179,680.00)	<b>Case No. 2011-00032</b>
January-11	February-11	535,872.00	498,188.00	37,684.00	(141,996.00)	<b>\$ (189,537.00)</b>
February-11	March-11	509,568.00	495,073.59	14,494.41	(127,501.59)	
March-11	April-11	176,590.00	172,840.00	3,750.00	(123,751.59)	
April-11	May-11	143,496.00	139,987.00	3,509.00	(120,242.59)	

CLARK ENERGY ENVIRONMENTAL SURCHARGE

Exhibit A  
Page 2 of 2

Accounting Period	Power Bill Date	EKPC Billed	Clark Billed	monthly	(over)/under cumulative	
May-11	April-11	209,610.00	214,110.00	(4,500.00)	(124,742.59)	
June-11	May-11	241,719.00	253,438.00	(11,719.00)	(136,461.59)	
July-11	June-11	326,762.00	282,876.00	43,886.00	(92,575.59)	
August-11	July-11	376,096.00	384,966.00	(8,870.00)	(101,445.59)	
September-11	August-11	329,965.00	278,176.00	51,789.00	(49,656.59)	
October-11	September-11	222,053.00	187,652.00	34,401.00	(15,255.59)	
November-11	October-11	229,616.00	213,155.00	16,461.00	1,205.41	
December-11	November-11	333,061.00	314,620.00	18,441.00	19,646.41	
January-12	December-11	410,601.00	410,311.00	290.00	19,936.41	
February-12	January-12	421,329.00	363,423.00	57,906.00	77,842.41	
March-12	February-12	311,563.00	237,440.00	74,123.00	151,965.41	
April-12	March-12	215,308.00	203,162.00	12,146.00	164,111.41	Order final on 8/2/13
May-12	April-12	221,265.00	236,736.00	(15,471.00)	148,640.41	Cumulative 18-month
June-12	May-12	298,373.00	289,189.00	9,184.00	157,824.41	(Over)/Under Recovery
July-12	June-12	382,076.00	406,742.00	(24,666.00)	133,158.41	Case No. 2012-00486 \$ 337,504.41
August-12	July-12	408,872.00	397,805.00	11,067.00	144,225.41	
September-12	August-12	337,896.00	341,317.00	(3,421.00)	140,804.41	Order final on 9/17/13
October-12	September-12	278,092.00	257,624.00	20,468.00	161,272.41	Cumulative 6-month
November-12	October-12	319,559.00	341,890.00	(22,331.00)	138,941.41	(Over)/Under Recovery
December-12	November-12	448,063.00	434,791.00	13,272.00	152,213.41	Case No. 2013-00140 \$ (5,611.00)
January-13	December-12	509,117.00	514,085.00	(4,968.00)	147,245.41	
February-13	January-13	441,978.00	470,270.00	(28,292.00)	118,953.41	
March-13	February-13	374,592.00	364,529.00	10,063.00	129,016.41	Order final on 3/21/14
April-13	March-13	355,186.00	332,878.00	22,308.00	151,324.41	Cumulative 6-month
May-13	April-13	290,153.00	286,476.00	3,677.00	155,001.41	(Over)/Under Recovery
June-13	May-13	290,221.00	310,226.00	(20,005.00)	134,996.41	Case No. 2013-00324 (17,217.00)
July-13	June-13	410,507.00	424,184.00	(13,677.00)	121,319.41	
August-13	July-13	403,218.00	416,838.00	(13,620.00)	107,699.41	
September-13	August-13	359,458.00	404,454.00	(44,996.00)	62,703.41	
October-13	September-13	306,036.00	338,408.00	(32,372.00)	30,331.41	
November-13	October-13	281,105.00	350,640.00	(69,535.00)	(39,203.59)	Cumulative 6-month
December-13	November-13	415,135.00	493,427.00	(78,292.00)	(117,495.59)	(Over)/Under Recovery
Totals		\$ 24,786,541.00	\$ 24,904,036.59		(117,495.59)	Case No. 2014-00051 (252,492.00)

**SUM OF ALL CASES \$ (205,932.59)**

Please note the "Sum of All Cases" does not reflect the over- or under-recoveries experienced when those were handled through a 2-month true-up adjustment to the pass-through factor.

**CLARK ENERGY COOPERATIVE, CORPORATION**  
**PSC CASE NO. 2014-00051**  
**RESPONSE TO INFORMAL CONFERENCE REQUEST FOR DATA**

For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2013.

Based on the usage amount, provide the dollar impact any over-or-under recovery will have on the average residential customer's monthly bill for the requested period. Provide all supporting calculations.

**Item 4**

**Response:**

Average residential usage	1,114 kwh
Over recovery	(\$117,496)
Monthly recovery (six months)	(\$19,583)

		<u>No recovery</u>		<u>6 month recovery</u>
Customer Charge		\$12.43		\$12.43
kWh Charge	0.092425	\$102.96		\$102.96
Fuel adjustment	0.000507	\$0.56		\$0.56
Subtotal		\$115.95		\$115.95
**Env. Surcharge	3.70%	\$4.29		3.17% \$3.68
Total bill		\$120.24		\$119.63
<b>Dollar Impact</b>				<b>(\$0.61)</b>

\*\*See attached page 2

\*\*See attached page 3

Witness: Holly S. Eades

Exhibit B  
Pg 2 of 3

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending February 2014

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-12	12.92%	0.00%	12.92%	\$ 1,997,290		\$ 1,997,290	\$ 2,298,975	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,505,149	8.41%
Apr-12	14.94%	0.00%	14.94%	\$ 1,712,593		\$ 1,712,593	\$ 2,290,980	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,470,274	9.76%
May-12	16.90%	0.00%	16.90%	\$ 1,997,141		\$ 1,997,141	\$ 2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843		\$ 2,814,843	\$ 3,466,957	11.19%
Jun-12	15.55%	0.00%	15.55%	\$ 2,260,796		\$ 2,260,796	\$ 2,295,675	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,458,569	10.30%
Jul-12	14.51%	0.00%	14.51%	\$ 2,629,402		\$ 2,629,402	\$ 2,290,765	\$ 332,390	\$ -	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,511,987	9.61%
Aug-12	14.13%	0.00%	14.13%	\$ 2,328,711		\$ 2,328,711	\$ 2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,481,640	9.16%
Sep-12	16.23%	0.00%	16.23%	\$ 1,968,110		\$ 1,968,110	\$ 2,275,683	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754		\$ 3,551,754	\$ 3,475,740	10.61%
Oct-12	17.57%	0.00%	17.57%	\$ 1,968,939		\$ 1,968,939	\$ 2,280,437	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834		\$ 2,812,834	\$ 3,470,313	11.53%
Nov-12	18.23%	0.00%	18.23%	\$ 2,550,167		\$ 2,550,167	\$ 2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405		\$ 3,222,405	\$ 3,484,371	12.11%
Dec-12	14.61%	0.00%	14.61%	\$ 2,792,743		\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007		\$ 3,771,007	\$ 3,506,338	9.70%
Jan-13	13.49%	0.00%	13.49%	\$ 3,025,176		\$ 3,025,176	\$ 2,317,341	\$ 312,609	\$ -	\$ 312,609	\$ 4,245,225		\$ 4,245,225	\$ 3,491,669	8.92%
Feb-13	12.61%	0.00%	12.61%	\$ 2,776,820		\$ 2,776,820	\$ 2,333,991	\$ 294,316	\$ -	\$ 294,316	\$ 4,848,545		\$ 4,848,545	\$ 3,535,621	8.43%
Mar-13	14.37%	0.00%	14.37%	\$ 2,816,701		\$ 2,816,701	\$ 2,402,275	\$ 345,207	\$ -	\$ 345,207	\$ 4,086,939		\$ 4,086,939	\$ 3,560,676	9.76%
Apr-13	14.27%	0.00%	14.27%	\$ 2,019,160		\$ 2,019,160	\$ 2,427,822	\$ 346,450	\$ -	\$ 346,450	\$ 3,948,687		\$ 3,948,687	\$ 3,646,855	9.73%
May-13	17.97%	0.00%	17.97%	\$ 2,033,794		\$ 2,033,794	\$ 2,430,877	\$ 436,829	\$ -	\$ 436,829	\$ 2,935,256		\$ 2,935,256	\$ 3,656,889	11.98%
Jun-13	17.09%	0.00%	17.09%	\$ 2,284,410		\$ 2,284,410	\$ 2,432,844	\$ 415,773	\$ -	\$ 415,773	\$ 3,188,337		\$ 3,188,337	\$ 3,675,663	11.37%
Jul-13	15.77%	0.00%	15.77%	\$ 2,359,366		\$ 2,359,366	\$ 2,410,341	\$ 380,111	\$ 56,251	\$ 436,362	\$ 3,540,993		\$ 3,540,993	\$ 3,667,844	11.87%
Aug-13	15.49%	0.00%	15.49%	\$ 2,279,374		\$ 2,279,374	\$ 2,406,230	\$ 372,725	\$ 55,316	\$ 428,041	\$ 3,666,134		\$ 3,666,134	\$ 3,651,510	11.67%
Sep-13	14.93%	0.00%	14.93%	\$ 1,975,705		\$ 1,975,705	\$ 2,406,863	\$ 359,345	\$ 55,316	\$ 414,661	\$ 3,407,312		\$ 3,407,312	\$ 3,639,473	11.36%
Oct-13	16.69%	0.00%	16.69%	\$ 1,882,817		\$ 1,882,817	\$ 2,399,686	\$ 400,508	\$ 55,316	\$ 455,824	\$ 2,899,788		\$ 2,899,788	\$ 3,646,719	12.52%
Nov-13	17.43%	0.00%	17.43%	\$ 2,487,330		\$ 2,487,330	\$ 2,394,450	\$ 417,353	\$ 55,316	\$ 472,669	\$ 3,086,638		\$ 3,086,638	\$ 3,635,405	12.96%
Dec-13	14.54%	0.00%	14.54%	\$ 2,981,235		\$ 2,981,235	\$ 2,410,157	\$ 350,437	\$ 55,316	\$ 405,753	\$ 3,941,090		\$ 3,941,090	\$ 3,649,579	11.16%
Jan-14	10.92%	0.00%	10.92%	\$ 3,845,793		\$ 3,845,793	\$ 2,478,542	\$ 270,657	\$ (935)	\$ 269,722	\$ 4,823,567		\$ 4,823,567	\$ 3,697,774	7.39%
Feb-14	5.44%	0.00%	5.44%	\$ 3,193,996		\$ 3,193,996	\$ 2,513,307	\$ 136,724	\$ -	\$ 136,724	\$ 5,778,537		\$ 5,778,537	\$ 3,775,273	3.70%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Exhibit B  
Pg 3 of 3

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Clark Energy Cooperative

6 month recovery

For the Month Ending February 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-12	12.92%	0.00%	12.92%	\$ 1,997,290		\$ 1,997,290	\$ 2,298,975	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,505,149	8.41%
Apr-12	14.94%	0.00%	14.94%	\$ 1,712,593		\$ 1,712,593	\$ 2,290,980	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,470,274	9.76%
May-12	16.90%	0.00%	16.90%	\$ 1,997,141		\$ 1,997,141	\$ 2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843		\$ 2,814,843	\$ 3,466,957	11.19%
Jun-12	15.55%	0.00%	15.55%	\$ 2,260,796		\$ 2,260,796	\$ 2,295,675	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,458,569	10.30%
Jul-12	14.51%	0.00%	14.51%	\$ 2,629,402		\$ 2,629,402	\$ 2,290,765	\$ 332,390	\$ -	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,511,987	9.61%
Aug-12	14.13%	0.00%	14.13%	\$ 2,328,711		\$ 2,328,711	\$ 2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,481,640	9.16%
Sep-12	16.23%	0.00%	16.23%	\$ 1,968,110		\$ 1,968,110	\$ 2,275,683	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754		\$ 3,551,754	\$ 3,475,740	10.61%
Oct-12	17.57%	0.00%	17.57%	\$ 1,968,939		\$ 1,968,939	\$ 2,280,437	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834		\$ 2,812,834	\$ 3,470,313	11.53%
Nov-12	18.23%	0.00%	18.23%	\$ 2,550,167		\$ 2,550,167	\$ 2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405		\$ 3,222,405	\$ 3,484,371	12.11%
Dec-12	14.61%	0.00%	14.61%	\$ 2,792,743		\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007		\$ 3,771,007	\$ 3,506,338	9.70%
Jan-13	13.49%	0.00%	13.49%	\$ 3,025,176		\$ 3,025,176	\$ 2,317,341	\$ 312,609	\$ -	\$ 312,609	\$ 4,245,225		\$ 4,245,225	\$ 3,491,669	8.92%
Feb-13	12.61%	0.00%	12.61%	\$ 2,776,820		\$ 2,776,820	\$ 2,333,991	\$ 294,316	\$ -	\$ 294,316	\$ 4,848,545		\$ 4,848,545	\$ 3,535,621	8.43%
Mar-13	14.37%	0.00%	14.37%	\$ 2,816,701		\$ 2,816,701	\$ 2,402,275	\$ 345,207	\$ -	\$ 345,207	\$ 4,086,939		\$ 4,086,939	\$ 3,560,676	9.76%
Apr-13	14.27%	0.00%	14.27%	\$ 2,019,160		\$ 2,019,160	\$ 2,427,822	\$ 346,450	\$ -	\$ 346,450	\$ 3,948,687		\$ 3,948,687	\$ 3,646,855	9.73%
May-13	17.97%	0.00%	17.97%	\$ 2,033,794		\$ 2,033,794	\$ 2,430,877	\$ 436,829	\$ -	\$ 436,829	\$ 2,935,256		\$ 2,935,256	\$ 3,656,889	11.98%
Jun-13	17.09%	0.00%	17.09%	\$ 2,284,410		\$ 2,284,410	\$ 2,432,844	\$ 415,773	\$ -	\$ 415,773	\$ 3,188,337		\$ 3,188,337	\$ 3,675,663	11.37%
Jul-13	15.77%	0.00%	15.77%	\$ 2,359,366		\$ 2,359,366	\$ 2,410,341	\$ 380,111	\$ 56,251	\$ 436,362	\$ 3,540,993		\$ 3,540,993	\$ 3,667,844	11.87%
Aug-13	15.49%	0.00%	15.49%	\$ 2,279,374		\$ 2,279,374	\$ 2,406,230	\$ 372,725	\$ 55,316	\$ 428,041	\$ 3,666,134		\$ 3,666,134	\$ 3,651,510	11.67%
Sep-13	14.93%	0.00%	14.93%	\$ 1,975,705		\$ 1,975,705	\$ 2,406,863	\$ 359,345	\$ 55,316	\$ 414,661	\$ 3,407,312		\$ 3,407,312	\$ 3,639,473	11.36%
Oct-13	16.69%	0.00%	16.69%	\$ 1,882,817		\$ 1,882,817	\$ 2,399,686	\$ 400,508	\$ 55,316	\$ 455,824	\$ 2,899,788		\$ 2,899,788	\$ 3,646,719	12.52%
Nov-13	17.43%	0.00%	17.43%	\$ 2,487,330		\$ 2,487,330	\$ 2,394,450	\$ 417,353	\$ 55,316	\$ 472,669	\$ 3,086,638		\$ 3,086,638	\$ 3,635,405	12.96%
Dec-13	14.54%	0.00%	14.54%	\$ 2,981,235		\$ 2,981,235	\$ 2,410,157	\$ 350,437	\$ 55,316	\$ 405,753	\$ 3,941,090		\$ 3,941,090	\$ 3,649,579	11.16%
Jan-14	10.92%	0.00%	10.92%	\$ 3,845,793		\$ 3,845,793	\$ 2,478,542	\$ 270,657	\$ (935)	\$ 269,722	\$ 4,823,567		\$ 4,823,567	\$ 3,697,774	7.39%
Feb-14	5.44%	0.00%	5.44%	\$ 3,193,996		\$ 3,193,996	\$ 2,513,307	\$ 136,724	\$ (19,583)	\$ 117,141	\$ 5,778,537		\$ 5,778,537	\$ 3,775,273	3.17%

Notes:  
Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.