

RECEIVED

APR -4 2014

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen **Executive Director** Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

Re: PSC Case No. 2014-00051

Dear Mr. Derouen:

March 31, 2014

Enclosed are the original and seven copies of the response of Cumberland Valley Electric as requested in Case No. 2014-00051. Each response includes the name of the witness. A signed certification of the person supervising the preparation is included.

If you have any questions about this filing, please feel free to contact me.

Sincerely,

Robert Tolliver Office Manager

Enclosures

Phone: 606-528-2677 ● Fax: 606-523-2698

Phone:606-589-4421 ● Fax: 606-589-5297

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter O	Of	er	tt	la	N	P	h	T	In	I
-----------------	----	----	----	----	---	---	---	---	----	---

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE)	
SIX MONTH BILLING PERIOD ENDING)	CASE NO. 2014-00051
DECEMBER 31, 2013 AND THE PASS THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

AFFIDAVIT

STATE OF KENTUCKY)

COUNTY OF KNOX)

Robert D. Tolliver, being duly sworn, states he has read the foregoing prepared testimony and that he would respond in the same manner to the questions if so asked upon taking the stand, and that the matters and things set forth therein are true and correct to the best of his knowledge, information and belief.

Robert Tolliver

Subscribed and sworn before me on this 3124 day of March 2014

Notary Public

My Commission Expires 1-24-15

CUMBERLAND VALLEY ELECTRIC PSC CASE NO. 2014-00051 RESPONSE TO COMMISSION'S REQUEST 2A

Request 2A

For each of the 16 member distribution cooperatives, prepare a summary schedule showing the distribution cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any additional over- or under-recovery amount the distribution cooperatives believes needs to be recognized for the six-month review. Include all supporting calculations and documentation for the additional over- or under-recovery.

Response:

See Exhibit A Page 1 of 3

Witness: Robert Tolliver

CUMBERLAND VALLEY ELECTRIC PSC CASE NO. 2014-00051 RESPONSE TO COMMISSION'S REQUEST 2B

Request 2B

For each of the 16 member distribution cooperatives, provide an explanation of the factors that contributed to each individual member distribution cooperative's over- or under-recovery amount.

Response:

The basic operation of the surcharge pass-through mechanism will produce monthly over- and under-recoveries as a result of the fact the 12-month average retail revenues used to calculate the pass-through factor never match the retail revenues the pass-through factor is applied to. If the 12-month average retail revenues are below the retail revenues the pass-through factor is applied to, then there will be over-recoveries. If the 12-month average retail revenues are above the retail revenues the factor is applied to, under-recoveries will result. This is part of the natural operation of the mechanism.

Another factor contributing to the over- or under-recoveries calculated for this review period is the amortization of previous surcharge over- or under-recoveries as determined in the final Orders in Case Nos. 2012-00486 and 2013-00140. Case No. 2012-00486 covered 18 months of surcharge operations and Case No. 2013-00140 covered 6 months of operations. While the over- or under-recoveries reflected 24 months of surcharge operations, in each case the amortization period was 6 months. Because of the timing of the final Orders in these cases, the amortization periods overlapped for 5 months.

The net amortization from two surcharge review proceedings resulted in a net over-recovery for Cumberland Valley, which resulted in the surcharge revenues to be collected from retail customers being lower than the amounts billed by EKPC. Coupled with the natural operation of the surcharge pass-through mechanism, Cumberland Valley experienced an under-recovery for the current review period.

Witness: Robert Tolliver

CUMBERLAND VALLEY ELECTRIC PSC CASE NO. 2014-00051 RESPONSE TO COMMISSION'S REQUEST 7

Request 7.

This question is addressed to each of the 16 member distribution cooperatives.

For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2013. Based on this usage amount, provide the dollar impact of any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response:

No Recovery

Average Monthly Residential Usa 12 Months Ending November 30	-	1,117
Energy@	0.08563	\$95.65
Customer Charge		\$5.74
Fuel @	-0.0013372	(\$1.49)
Environmental Surcharge @	4.25%	\$4.25
Locai School Tax @	3.00%	<u>\$3.12</u>
TOTAL BILL AMOUNT		\$107.27
*See Exhibit A Page 2 of 3		
Six-Month Recovery		
Average Monthly Residential Usa	nge	1,117
12 Months Ending November 30	, 2013	
Energy@	0.08563	\$95.65
Customer Charge		\$5.74
Fuel @	-0.0013372	(\$1.49)
Environmental Surcharge @	5.76%	\$5.75
Local School Tax @	3.00%	<u>\$3.17</u>
TOTAL BILL AMOUNT		\$108.82
*See Exhibit A Page 3 of 3		
The Dollar Impact		\$1.55

Witness: Robert Tolliver

Our most current billing period of February 2014 was used for calculation

Cumberland Valley Electric - Calculation of (Over)/Under

		EKPC		Billed to					
		Invoice		Retail					
		Month	Co	nsumer &					
	r	ecorded	red	corded on	l	Monthly	Cı	umulative	
	N	lember's	M	lember's	(Over) or	(Over) or	
		Books		Books		Under	Under		
Mo/Yr		(1)		(2)		(3)	(4)		
Jul-13	\$	416,024	\$	436,855	\$	(20,831)	\$	(20,831)	
Aug-13	\$	382,917	\$	416,273	\$	(33,356)	\$	(54,187)	
Sep-13	\$	329,986	\$	275,954	\$	54,032	\$	(155)	
Oct-13	\$	308,426	\$	262,679	\$	45,747	\$	45,592	
Nov-13	\$	449,675	\$	297,199	\$	152,476	\$	198,068	
Dec-13	\$	544,950	\$	435,317	\$	109,633	\$	307,701	
Jan-14	\$	583,838	\$	572,762	\$	11,076	\$	318,777	
Feb-14	\$	341,990	\$	398,088	\$	(56,098)	\$	262,679	

O	- 10	. // I.a. al a.a. 👝	-		307,701
ii 'iimiiiatii/a k_month	e // 3\/Ar	VI INGAL MAROVAN	1		3017 7017
Cumulative 6-month	310161	"Oligel Meroker	v	י י	JU1.1U1

Monthly Recovery (per month for six months)		51,284
INJORINIVE HECOVERY (REFERENCE TOT SIV MORIDS)	1 \$	51 284
HAIOHUHA IVECOAELA IDEL HIOHUH IDI SIX HIOHUHSI		J 1.207

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending February 2014

PARTITION	(1)	(2)	(3)	(4)	(5)	(6)	Ø	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Cumberland	Amortization	Cumberland	Cumberland	On-Peak	Cumberland	12-months	Cumberland
1 1				Monthly	Revenue	Monthly	Ended Average	Valley	of	Valley	Valley	Retail	Valley	ended	Valley
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Revenue	(Over)/Under	Net Revenue	Total	Revenue	Net Monthly	Avg. Retail	Pass
Factor				Sales to	-	to	from Sales to	Requirement	Recovery	Revenue	Monthly Retail	Adjustment		Revenues.	Through
Expense	EKPC	EKPC	EKPC	Cumberland		Cumberland	Cumberland	•	'	Requirement	Revenues	,	Revenues	Net	Mechanism
Month	CESF %	BESF %	MESF %	Valley		Valley	Valley			•					Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	2,710,882	350,246	-	350,246	2,969,090		2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	2,697,313	402,978	-	402,978	2,800,486		2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	2,696,338	455,681	-	455,681	3,041,094		3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,606		2,464,606	2,676,388	416,178	-	416,178	2,781,417		2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	2,656,703	385,488	-	385,488	3,575,045		3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	2,621,269	370,385	-	370,385	3,598,947		3,598,947	3,416,893	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	2,612,242	423,967	-	423,967	2,760,296		2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	2,612,369	458,993	-	458,993	2,893,662		2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	2,625,372	478,605	•	478,605	3,724,856		3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	2,616,819	382,317	-	382,317	3,595,071		3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	2,608,325	351,863	•	351,863	4,642,247		4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	2,598,923	327,724	-	327,724	3,893,708		3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	2,653,217	381,267	•	381,267	3,770,405		3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	2,666,723	380,541	•	380,541	3,085,730		3,085,730	3,446,873	11,12%
May-13	17.97%	0.00%	17,97%	2,239,113		2,239,113	2,663,856	478,695	-	478,695	2,800,325		2,800,325	3,426,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	2,661,177	454,795	-	454,795	3,151,321		3,151,321	3,457,634	13.27%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	2,638,528	416,096	(86,631)	329,465	3,144,888		3,144,888	3,421,788	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	2,631,201	407,573	(72,539)	335,034	3,137,474		3,137,474	3,383,332	9.79%
Sep-13	14.93%	0.00%	14.93%	2,130,317		2,130,317	2,623,929	391,753	(72,539)	319,214	2,896,035		2,896,035	3,394,643	9.43%
Oct-13	16.69%	0.00%	16.69%	2,065,805		2,065,805	2,600,860	434,083	(72,539)	361,544	2,683,025		2,683,025	3,377,090	10.65%
Nov-13	17.43%	0.00%	17.43%	2,694,276		2,694,276	2,579,407	449,591	(72,539)	377,052	3,151,601		3,151,601	3,329,319	11,16%
Dec-13	14.54%	0.00%	14.54%	3,126,509		3,126,509	2,584,027	375,717	(72,539)	303,178	4,087,434		4,087,434	3,370,349	9.11%
Jan-14	10.92%	0.00%	10.92%	4,015,375		4,015,375	2,649,775	289,355	14,092	303,447	5,132,308		5,132,308	3,411,188	9.00%
Feb-14	5.44%	0.00%	5.44%	3,131,762		3,131,762	2,667,737	145,125	•	145,125	4,369,862		4,369,862	3,450,867	4.25%

Notes:

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (5), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending February 2014

21.5	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Cumberland	Amortization	Cumberland	Cumberland	On-Peak	Cumberland	12-months	Cumberland
1	i			Monthly	Revenue	Monthly	Ended Average	Valley	of	Valley	Valley	Retail	Valley	ended	Valley
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Revenue	(Over)/Under	Net Revenue	Total	Revenue	Net Monthly	Avg. Retail	Pass
Factor				Sales to		to	from Sales to	Requirement	Recovery	Revenue	Monthly Retail	Adjustment	Retail	Revenues.	Through
Expense	EKPC	EKPC	EKPC	Cumberland		Cumberland	Cumberland		· .	Requirement	Revenues		Revenues	Net	Mechanism
Month	CESF %	BESF %	MESF %	Valley		Valley	Valley								Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	2,710,882	350,246	-	350,246	2,969,090		2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	2,697,313	402,978	-	402,978	2,800,486		2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	2,696,338	455,681	-	455,681	3,041,094		3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,606		2,464,606	2,676,388	416,178	-	416,178	2,781,417		2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	2,656,703	385,488	-	385,488	3,575,045		3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	2,621,269	370,385	•	370,385	3,598,947		3,598,947	3,416,893	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	2,612,242	423,967	•	423,967	2,760,296		2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	2,612,369	458,993	•	458,993	2,893,662		2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	2,625,372	478,605	•	478,605	3,724,856		3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	2,616,819	382,317	•	382,317	3,595,071		3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	2,608,325	351,863	•	351,863	4,642,247		4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	2,598,923	327,724	-	327,724	3,893,708		3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	2,653,217	381,267	•	381,267	3,770,405		3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	2,666,723	380,541	-	380,541	3,085,730		3,085,730	3,446,873	11.12%
May-13	17.97%	0.00%	17.97%	2,239,113		2,239,113	2,663,856	478,695	-	478,695	2,800,325		2,800,325	3,426,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	2,661,177	454,795	•	454,795	3,151,321		3,151,321	3,457,634	13.27%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	2,638,528	416,096	(86,631)	329,465	3,144,888		3,144,888	3,421,788	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	2,631,201	407,573	(72,539)	335,034	3,137,474		3,137,474	3,383,332	9.79%
Sep-13	14.93%	0.00%	14.93%	2,130,317	•	2,130,317	2,623,929	391,753	(72,539)	319,214	2,896,035		2,896,035	3,394,643	9.43%
Oct-13	16.69%	0.00%	16.69%	2,065,805		2,065,805	2,600,860	434,083	(72,539)	361,544	2,683,025		2,683,025	3,377,090	10.65%
Nov-13	17.43%	0.00%	17.43%	2,694,276		2,694,276	2,579,407	449,591	(72,539)	377,052	3,151,601		3,151,601	3,329,319	11.16%
Dec-13	14.54%	0.00%	14.54%	3,126,509		3,126,509	2,584,027	375,717	(72,539)	303,178	4,087,434		4,087,434	3,370,349	9.11%
Jan-14	10.92%	0.00%	10.92%	4,015,375		4,015,375	2,649,775	289,355	14,092	303,447	5,132,308		5,132,308	3,411,188	9.00%
Feb-14	5.44%	0.00%	5.44%	3,131,762		3,131,762	2,667,737	145,125	51,284	196,409	4,369,862		4,369,862	3,450,867	5.76%

Notes:

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.