

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

REVISED GAS LINE TRACKER FILING OF)	CASE NO.
LOUISVILLE GAS AND ELECTRIC COMPANY)	2014-00070

ORDER

On February 28, 2014, Louisville Gas and Electric Company (“LG&E”) submitted a tariff filing requesting to revise rates for its Gas Line Tracker Adjustment Clause (“GLT”) effective April 1, 2014, pursuant to the Commission’s Order in Case No. 2012-00222¹ approving the GLT program and associated rates. On March 13, 2014, the Commission issued an Order suspending the proposed rates up to and including August 31, 2014. On March 31, 2014, LG&E provided responses to a March 21, 2014 request for information issued by Commission Staff. There are no intervenors in this proceeding. The case now stands submitted for decision.

LG&E’s revenue requirement for 2014 is \$11,767,741, which was approved in Case No. 2013-00394.² During 2013, LG&E experienced a sharp decrease in operations and maintenance due to the absence of activity associated with its Accelerated Customer Riser Replacement Program, a program which allows customers to change their risers ahead of LG&E’s schedule. LG&E also changed the way it accounts for its GLT-related rate base from an end-of-year value basis to a 13-month

¹ Case No. 2012-00222, *Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates, a Certificate of Public Convenience and Necessity, Approval of Ownership of Gas Service Lines and Risers, and a Gas Line Surcharge* (Ky. PSC Dec. 20, 2012).

² Case No. 2013-00394, *Revised Gas Line Tracker Filing of Louisville Gas and Electric Company* (Ky. PSC Dec. 13, 2013).

average. This has led to an over-collection in 2013 of \$6,376,782. LG&E now proposes to include the \$6,376,782 over-collection as a credit to its 2014 revenue requirement in order to refund the over-collected amounts to its customers through its GLT balancing adjustment.

Having reviewed the evidence of record and being otherwise sufficiently advised, the Commission finds that the information contained in LG&E's filing, along with its responses to the March 31, 2014 request for information, is in sufficient detail to support the reasonableness of LG&E's revised GLT rates.

The Commission further finds that, in order to facilitate the Commission's orderly review of LG&E's GLT adjustments, applications for all future requests setting forth the basis for revised rates should be submitted no less than 60 days prior to the effective date of the proposed rates.

IT IS HEREBY ORDERED that:

1. The GLT rates in the Appendix to this Order are approved for service rendered by LG&E on and after the date of this Order.
2. Within 20 days of the date of this Order, LG&E shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.
3. LG&E shall, no less than 60 days prior to the proposed effective date, submit applications to the Commission for all future requests to adjust its GLT program rates.

By the Commission

ENTERED
APR 29 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:

Stephanie Dell for TD
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2014-00070 DATED **APR 29 2014**

The following rates and charges are prescribed for the customers in the area served by Louisville Gas And Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Line Tracker Rates

RGS – Residential Gas Service	\$ 1.08
VFD – Volunteer Fire Department Service	\$ 1.08
CGS – Commercial Gas Service	\$ 4.83
IGS – Industrial Gas Service	\$ 42.69
AAGS – As-Available Gas Service	\$ 235.45
DGGS – Distributed Generation Gas Service	\$ 0.00

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